

Financial Statistics of Major U.S. Publicly Owned Electric Utilities 1999

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Contents

	Page
Preface	1
Summary Statistics of Major U.S. Publicly Owned Electric Utilities	5
Detailed Statistics of Major U.S. Publicly Owned Electric Utilities	35
Summary Statistics of U.S. Federal Electric Utilities	453
Appendices	
A. Summary Statistics of U.S. Rural Electric Cooperative Borrowers	470
B. Major U.S. Publicly Owned Electric Utility Respondents	474
C. Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999	490
D. Regulation of U.S. Publicly Owned Electric Utilities	504
E. Technical Notes	508
F. Glossary	514

Tables

	Page
1. Selected Electric Utility Data by Ownership, 1999	3
2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1999	4
3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1999	11
4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1999	12
5. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Employees, 1999	13
6. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Revenue, 1999	14
7. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999	15
8. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1995-1999	16
9. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999	17
10. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999	18
11. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1995-1999	19
12. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999	20
13. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999	21
14. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1999	24
15. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1999	25
16. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Employees, 1999	26
17. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Revenue, 1999	27
18. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999	28
19. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1995-1999	29
20. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999	30
21. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999	31
22. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1995-1999	32
23. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999	33
24. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999 ..	34
25. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1999	36
26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999 ...	119
27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999	202
28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999	285
29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999	327
30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999	369
31. Statement of Income by U.S. Federal Electric Utility, 1999	456
32. Balance Sheet by U.S. Federal Electric Utility on September 30, 1999	458
33. Composite Financial Indicators for U.S. Federal Electric Utilities 1995-1999	460
34. Electric Operation and Maintenance Expenses by U.S. Federal Electric Utility, 1999	461
35. Electric Utility Plant by U.S. Federal Electric Utility on September 30, 1999	463
36. Number of Consumers, Sales, and Operating Revenue by U.S. Federal Electric Utility, 1999	464
37. Electric Energy Account by U.S. Federal Electric Utility, 1999	465
A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1995-1999	471

A2.	Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1995-1999	471
A3.	Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1995-1999	472
A4.	Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1995-1999	472
B1.	Major U.S. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1995-1999	475
B2.	Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1999	477
B3.	Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1999	478
B4.	Major U.S. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999	480
C1.	Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1999	491
C2.	Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1999	491
C3.	Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1999	492
C4.	Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1999	492
C5.	Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1999	493
C6.	Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1999	493
C7.	Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999	494
C8.	Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1995-1999	495
C9.	Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999	496
C10.	Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999	497
C11.	Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1995-1999	498
C12.	Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999	499
C13.	Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999	500
C14.	Comparison of the Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999	501
D1.	State Agency Authority to Regulate Rate of U.S. Publicly Owned Electric Utilities, 1999	505

Illustrations

	Page
1. Debt As a Percent of Total Liabilities For Major Publicly Owned Electric Utilities, 1995-1999	7
2. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned Generator Electric utilities, 1999	11
3. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999	12
4. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999	13
5. Share of Revenues Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999 ...	14
6. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999	24
7. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999	25
8. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999	26
9. Share of Revenue Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999	27
10. Debt As a Percent of Total Liabilities For Federal Electric Utilities, 1995-1999	455
11. Bonneville Power Administration, 1999	466
B1. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1999	477
B2. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1999	487

Preface

The 1999 edition of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1995 through 1999) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 13) and nongenerator (Tables 14 through 24) summaries are presented in this publication. Five years of summary financial data are provided (Tables 7 through 13 and 18 through 24). Summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the front portion of the report provides summary information in generator/nongenerator classifications.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include

municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (in contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that have investment in electric utility plant and production to supply some or all of their consumer needs. However, many generators can supplement their demand by purchasing power. The nongenerators can not produce electric power for end use and rely exclusively on purchasing power. Their primary function is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (695 of 901 in 1999 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include Federal power marketing administrations, the Tennessee Valley Authority, and the U.S. Bureau of Indian Affairs. The four Federal power marketing administrations are the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily sold in the wholesale market to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less

expensive power produced by the Federal electric utilities.

Data Users and Sources

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 150,000 megawatthours of sales to ultimate consumers.
- 150,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 1999.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1999, 493 major publicly owned electric utilities submitted data to the EIA. Electric utilities report data on a fiscal year basis. Electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

Industry Profile

Key facts of sales and revenues in 1999 are as follows:

- The 2,008 publicly owned electric utilities, which accounted for close to two-thirds of all electric utilities, accounted for 14.6 percent of all revenues from sales to ultimate consumers and 18.3 percent of all revenues from sales for resale.
- The 900 cooperative electric utilities, more than a quarter of all electric utilities, accounted for 8.9 percent of all revenues from sales to ultimate consumers and 19.9 percent of all revenues from sales for resale.
- The 9 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 14.7 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.4 to 6.8 cents depending on the type of electric utility servicing them. The overall average was 6.7 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.5 to 4.9 cents, depending on the type of electric utility making the sale. The overall average was 4.3 cents.

Table 1. Selected Electric Utility Data by Ownership, 1999

Item	Type of Regulated Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total ¹
Number of Electric Utilities.....	239	2,008	900	9	3,156
Electric Utilities (percent).....	7.6	63.6	28.5	.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars).....	163,756,294	31,434,928	19,119,435	1,261,720	215,572,377
Revenues from Sales to Ultimate Consumers (percent).....	76.0	14.6	8.9	.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	2,400,206	499,235	287,623	51,577	3,238,641
Sales of Electricity to Ultimate Consumers (percent).....	74.1	15.4	8.9	1.6	100.0
Average Revenue per kWh for Ultimate Consumers (cents).....	6.8	6.3	6.6	2.4	6.7
Revenues from Sales for Resale (thousand dollars).....	26,876,475	10,430,961	11,333,644	8,373,186	57,014,266
Revenues from Sales for Resale (percent).....	47.1	18.3	19.9	14.7	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	545,435	264,551	291,461	237,473	1,338,920
Sales of Electricity Available for Resale (percent).....	40.7	19.8	21.8	17.7	100.0
Average Revenue per kWh for Sales for Resale (cents).....	4.9	3.9	3.9	3.5	4.3

¹ Includes only those electric utilities in the United States and the District of Columbia.
 Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 493 of the 2,008 publicly owned electric utilities and for 6 of the 9 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1999, the 493 major publicly owned electric utilities in this publication accounted for 81.4 percent of the revenues from sales to ultimate consumers and 99.5 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 6 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 493 major publicly owned electric utilities (Tables 3 through 30). Also, included are summary and detailed data for the 6 Federal electric utilities (Tables 31 through 37).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S. publicly owned electric utilities added and deleted for 1995 through 1999 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for all respondents (Tables C1 through C14).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1999

Item	Regulated Publicly Owned	Federal ¹
Number of Electric Utilities in This Report	493	6
Share of Electric Utilities Within Ownership Class (percent)	24.6	66.7
Revenues from Sales to Ultimate Consumers (thousand dollars)	25,578,223	1,235,247
Share of Revenues from Sales to Ultimate Consumers (percent)	81.4	97.9
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	424,948	51,184
Share of Sales of Electricity to Ultimate Consumers (percent)	85.1	99.2
Revenues from Sales for Resale (thousand dollars)	10,376,139	8,371,266
Share of Revenues from Sales for Resale (percent)	99.5	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	263,336	237,313
Share of Sales of Electricity Available for Resale (percent)	99.5	99.9

¹ The The Department of Defense-U.S. Army Corps of Engineers (except the North Central Division for Saint Mary's Falls at Sault St. Marie, Michigan), the Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1999

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 493 electric utilities for 1999; 487 electric utilities for 1998; 544 electric utilities for 1997; 515 electric utilities for 1996; and 512 electric utilities for 1995. In 1998, the threshold was increased from 120,000 megawatthours to 150,000 megawatthours of sales to ultimate consumers and/or sales for resale. This resulted in fewer publicly owned electric utilities required to submit data. Over the five years summarized in this report, a net of 19 publicly owned electric utilities have been deleted as Form EIA-412 respondents.

Economic Context. Economic growth characterized 1999 with the real gross domestic product (GDP) growing by 4.0 percent, a slight decrease from 4.3 percent in 1998. Economic expansion maintained considerable momentum during 1999. This is the fourth year in a row in which the Federal Reserve used minimal intervention to stimulate the economy. Another sign of the sturdy economy was that industrial production indexes increased a robust 3.6 percent last year. The consumer price index (CPI) rose a slight 2.2 percent during 1999, up slightly from 1.6 percent in 1998. Capacity utilization was 80.7 percent for 1999. This represents the eighth year in a row where the measure of economic activity as a percent of capacity has been over 80 percent.

Weather. Heating plus cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling- degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65 degrees Fahrenheit. Heating degree-days were 10.8 percent below normal in 1999 and cooling degree-days 7.4 percent above normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.¹

Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

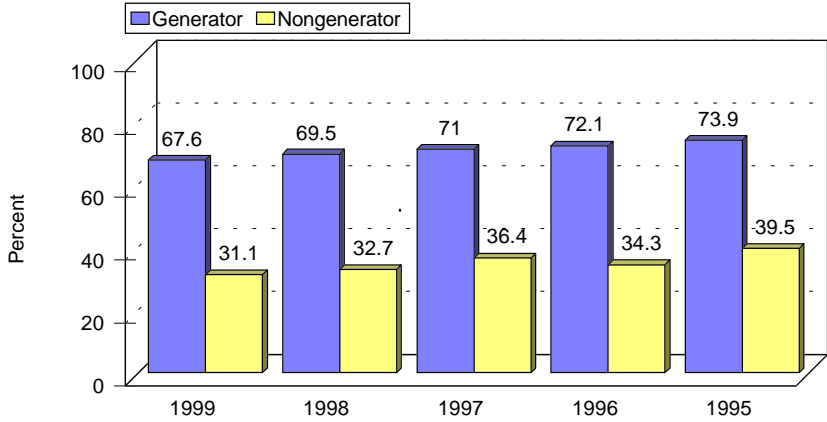
Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities per dollar of revenue generated. In 1999, generator electric utilities had \$3.71 of electric utility plant (without nuclear fuel) per dollar of electric utility operating revenue, compared with \$1.22 for nongenerator electric utilities.

Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1999, nongenerators' O&M expenses were 87.1 percent of revenues and depreciation was only 3.9 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 63.8 percent of revenues, but depreciation was 12.1 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 14.2 percent of revenues in 1999 for the generators versus just 1.2 percent of revenues for the nongenerators (Tables 7 and 18).

¹ Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(00/01) (Washington, DC, January 1998).

Figure 1. Debt As a Percent of Total Liabilities For Major Publicly Owned Electric Utilities, 1995-1999



Note: Summary data are provided in Tables 9 and 20.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities"

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 226 electric utilities for 1999; 227 electric utilities for 1998; 245 electric utilities for 1997; 231 electric utilities for 1996; and 226 electric utilities for 1995. In 1998, the threshold was increased from 120,000 megawatthours to 150,000 megawatthours of sales to ultimate consumers and/or sales for resale. This resulted in fewer publicly owned electric utilities required to submit data. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Generator Financial Performance

Increased sales and revenues were offset with higher operating expenses to yield a 4.0-percent increase in electric operating income. After accounting for changes in other income and deductions, net income decreased 8.0 percent over the prior year. Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 2.3 percent on the basis of a 1.0-percent increase in retail sales and also a 4.2-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 1.9 percent.
- Interest expense continued its downward trend in 1999, dropping for the seventh year.
- Assets increased \$2.8 billion after a \$1.4 billion decrease in 1998.
- Investments in distribution plant continued to increase the most in electric plant, up \$2.1 billion.

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1995 to 1999 is presented in Table 7. Net income of \$1.8 billion for generator electric utilities was down 8.0 percent from the previous year.

Revenues. Generator electric utilities revenues were \$26.8 billion a 2.3-percent increase from the previous year. In 1999, there was greater growth in revenue from sales to the wholesale sector than to the retail sector although revenues increased from both wholesale and retail consumers.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$21.3 billion were up 1.9 percent over the previous year, and the largest increase in expenses were again in operation expenses, up \$0.3 billion to \$15.4 billion in 1999. Operation expenses accounted for 72.3 percent of the

total electric operating expenses. The second largest contributor to increase was depreciation expenses, which accounted for 15.2 percent of total electric utility operating expenses (up slightly over the previous year). Expenses associated with amortization, maintenance, and taxes in 1999 also contributed to the increase in total electric utility operating expenses.

Production Expenses. Production expenses were \$13.0 billion in 1999, up 3.0 percent over the prior year (Table 10). Production expenses represented 76.2 percent of total operations and maintenance expenses and were 23.3 mills per kilowatthours sold in 1999.

At \$6.6 billion in 1999, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent more than half of total production expenses on purchased power. Purchased power expenses were up 3.2 percent from the previous year.

In 1999, steam generating expenses were the second largest production expense, \$4.3 billion, representing 32.9 percent of total production expenses. Steam production expenses were up 2.9 percent from the prior year. Nuclear power production expenses of \$1.3 billion were down, 0.4 percent from the prior year's value, and represented 10.0 percent of total production expenses in 1999.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.8 billion of total power production expenses. Combined, these production expenses accounted for only 6.5 percent of the total production expenses.

Fuel expenses in 1999 were \$3.4 billion, up 7.0 percent from the previous year, and represented 26.1 percent of total production expenses. This was up from 25.1 percent of total production expenses in 1998 and yielded higher purchased power production expenses.

Transmission and Distribution Expenses. After increasing 6.5 percent in 1998, transmission and distribution expenses decreased 6.6 percent in 1999. Transmission expenses of \$0.9 billion were down 5.6 percent over the prior year, while distribution expenses of \$1.0 billion were also down 7.5 percent. On a mills per kilowatthour sold basis, transmission and distribution expenses were 1.5 and 1.8, respectively.

Electric Utility Income. Operating revenues increased \$0.6 billion, while expenses increased \$0.5 billion and provided an increase of \$0.4 billion in electric utility operating income. A 9.8 decrease in other electric income accompanied by an increase of less than \$0.3 billion in other electric deductions, led to the decrease in electric utility income (3.0 percent from the prior year).

Interest Expense. Interest expense was \$3.8 billion in 1999, down 4.4 percent from the 1998 amount. Debt outstanding as reported on the balance sheet decreased \$0.6 billion compared with the \$2.9 billion decrease between 1997 and 1998.

Net Income. The positive effect of the reduction in interest expense mentioned above was offset by an increase in other income deductions which yielded a slight \$0.1 billion decrease to \$2.0 billion for income before extraordinary items.

Balance Sheet

The Composite Balance Sheet for major publicly owned generator electric utilities revealed a 2.5-percent increase in assets for the year (Table 8).

Assets and Other Debits. Total assets were up from the prior years values by \$2.8 billion. Net electric utility plant (including net nuclear fuel) represents 54.3 percent of the assets. Total other property and investments accounted for 18.5 percent of the total assets or \$21.5 billion. Other changes in assets include:

- Construction work in progress (CWIP) increased in 1999, 13.5 percent over the \$2.9 billion figure for 1998.
- Miscellaneous accounts represented \$1.2 billion and decreased 56.7 percent from the previous year.

Electric Utility Plant. Electric utility plant in service increased 3.8 percent to \$97.1 billion in 1999 (Table 11). Net utility plant increased to \$62.5 billion (Table 8). Notable changes in electric utility plant account included:

- Total production plant decreased \$0.1 billion to \$56.1 billion. Steam production plant remained as the largest component of production plant at \$26.2 billion in 1999. Other production plant only accounted for \$3.0 billion out of the total production plant at the end of 1999. Nuclear plant investments of \$18.4 billion accounted for 32.7 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 57.8 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to \$2.1 billion. By the end of 1999, distribution plant accounted for 22.0 percent of total electric plant in service.
- Transmission plant increased slightly during 1999, and represented 11.9 percent of total electric plant in service.
- General plant showed an increase from the previous year to \$7.2 billion in 1999. However, general plant represented 7.4 percent of total electric plant in service.

Liabilities and Other Credits. Proprietary capital increased \$1.9 billion or 6.2 percent. Increases in retained earnings added \$1.6 billion to the net of proprietary capital at year's end. Proprietary capital increased from 30.0 percent in 1998 to 31.4 percent in 1999 of total capitalization (proprietary capital plus

long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased \$0.6 billion, or 0.8 percent to \$69.6 billion in 1999. Advances from municipalities and other decreased slightly and was aided by a \$0.2 billion decrease in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion (\$3.1 billion) of the nearly \$9.0 billion in total current and accrued liabilities.
- Total deferred credits increased significantly during 1999, representing an 31.0 percent increase.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 0.5 percent in 1999, a slight increase over the sales between 1997 and 1998 (Table 12). Industrial sales represented 30.5 percent of total sales to ultimate consumers in 1999, down from 30.7 percent in 1998. Commercial sales increased 1.4 percent in 1999 compared with a 6.3 percent decrease in 1998.

Residential sales were down 0.1 percent in 1999 versus the 1.5-percent increase in sales experienced in 1998. Residential sales represented 32.0 percent of total sales to ultimate consumers for 1999.

Average Revenue (Revenues Divided by Sales). Average revenues from sales to ultimate consumers from publicly owned generator electric utilities remained essentially unchanged between 1998 and 1999, increasing modestly to 61.0 mills per kilowatthour. Residential customers provided a 0.2-percent decrease in average, while industrial consumers provided an increase of 1.2 percent. The average revenue provided by residential consumers in 1999 was 70.3 mills per kilowatthour versus 70.5 mills per kilowatthour in 1998. The average revenue provided by industrial consumers in 1999 was 44.6 mills per kilowatthour versus 44.0 mills per kilowatthour in 1998. The average revenue provided by commercial consumers in 1999 was 66.3 mills per kilowatthour versus 66.0 mills per kilowatthour in 1998.

Average revenue per consumer per month from the commercial consumers, in 1999, remained essentially unchanged from the prior year. For residential consumers, it was a 2.6 percent change. The average revenue monthly provided by commercial consumers was \$413.45 per month down slightly from 1998 when the average was \$413.55 per month. The average revenue monthly provided by residential consumers was \$61.54 in 1999 compared with \$62.29 in 1998.

In 1999, average monthly revenue provided by industrial consumers decreased \$55.40 to \$5,396.41. Total

industrial revenue increased 1.0 percent to \$3.7 billion.

Sales for Resale. Sales for resale by publicly owned utilities were up 4.2 percent in 1999, reaching 51.1 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1999 (up 1.8 percent from the 50.2-percent level in 1998. The share of revenues represented by sales for resale was 37.6 percent in 1999 compared to 36.6 percent in 1998 (an increase of 5.4 percent to \$10.0 billion). Average revenues from sales for resale increased 0.2 percent to 35.2 mills per kilowatthour, from 34.8 mills per kilowatthour in 1998.

Generation and Purchased Power.

In 1999, total net energy generated and received increased 4.1 percent, which corresponded closely to the 1.2 percent increase in sales volume (Table 13). Net generation as a percent of the total net energy required increased moderately in 1999, to 64.8 percent. The corresponding figures for 1998 and 1997 were 64.8 percent and 64.3 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 0.9 percent from the prior year, decreasing its proportion of total purchased power and net generation (i.e., total supply) to 14.9 percent. Steam generation increased 6.3 percent in 1999, accounting for 56.7 percent of the net generation. Nuclear generation increased 3.7 percent. However, nuclear generation accounted for 19.6 percent of net generation in 1999, down from 19.7 percent in 1998.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1999, purchased power represented 34.7 percent of the supply mix and purchases from electric utilities dominated the power purchases. However, purchases from nonutilities increased significantly in 1999.

In 1999, steam power production expenses were 20.0 mills per kilowatthour generated, compared to 20.6 mills per kilowatthour generated in 1998. Nuclear power production expenses were 17.4 mills per kilowatthour generated compared with 18.1 mills per kilowatthour generated in 1998.

Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1999

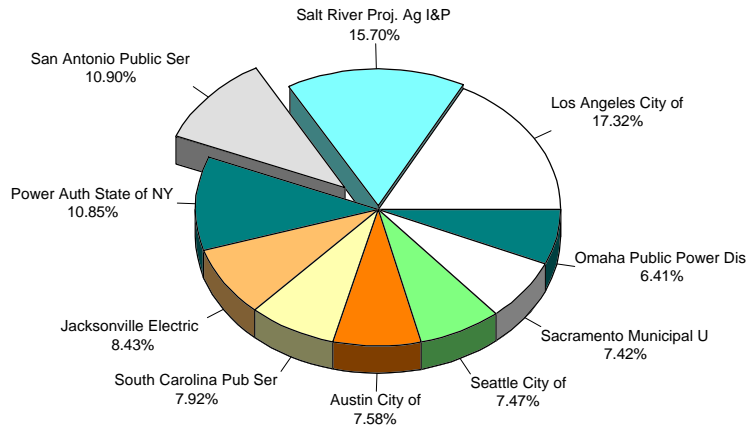
Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	22,012,977	8.11
Salt River Proj Ag I & P Dist.....	Arizona	19,944,263	7.35
San Antonio Public Service Bd.....	Texas	13,848,953	5.10
Power Authority of State of NY.....	New York	13,791,769	5.08
Jacksonville Electric Auth.....	Florida	10,710,764	3.95
South Carolina Pub Serv Auth.....	South Carolina	10,059,501	3.71
Austin City of.....	Texas	9,632,955	3.55
Seattle City of.....	Washington	9,487,799	3.50
Sacramento Municipal Util Dist.....	California	9,431,706	3.48
Omaha Public Power District.....	Nebraska	8,141,264	3.00
Subtotal.....		127,061,951	46.83

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 2. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned Generator Electric utilities, 1999

Figure 2. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1999

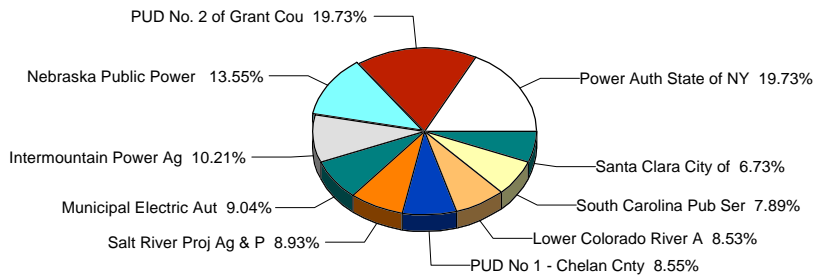
Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	25,554,347	8.95
Nebraska Public Power District.....	Nebraska	17,556,120	6.15
Intermountain Power Agency	Utah	13,220,633	4.63
Municipal Electric Authority	Georgia	11,717,189	4.10
Salt River Proj Ag I & P Dist.....	Arizona	11,566,386	4.05
PUD No 1 of Chelan County	Washington	11,082,782	3.88
Lower Colorado River Authority	Texas	11,048,508	3.87
South Carolina Pub Serv Auth	South Carolina	10,225,961	3.58
PUD No 2 of Grant County	Washington	8,858,283	3.10
Santa Clara City of	California	8,717,588	3.05
Subtotal		129,547,797	45.37

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 3. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999

Figure 3. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 5. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Employees, 1999

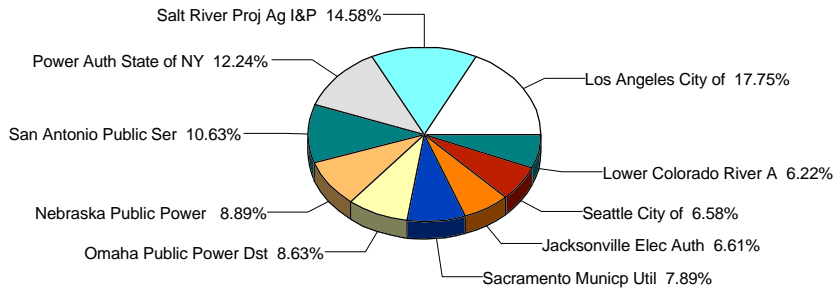
Publicly Owned Electric Utilities	State	Employees	Percent
Los Angeles City of.....	California	4,816	8.61
Salt River Proj Ag I & P Dist.....	Arizona	3,955	7.07
Power Authority of State of NY.....	New York	3,320	5.93
San Antonio Public Service Bd.....	Texas	2,883	5.15
Nebraska Public Power District.....	Nebraska	2,411	4.31
Omaha Public Power District.....	Nebraska	2,341	4.18
Sacramento Municipal Util Dist.....	California	2,141	3.83
Jacksonville Electric Auth.....	Florida	1,794	3.21
Seattle City of.....	Washington	1,784	3.19
Lower Colorado River Authority.....	Texas	1,688	3.02
Subtotal.....		27,133	48.49

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 4. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999

Figure 4. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 6. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Revenue, 1999

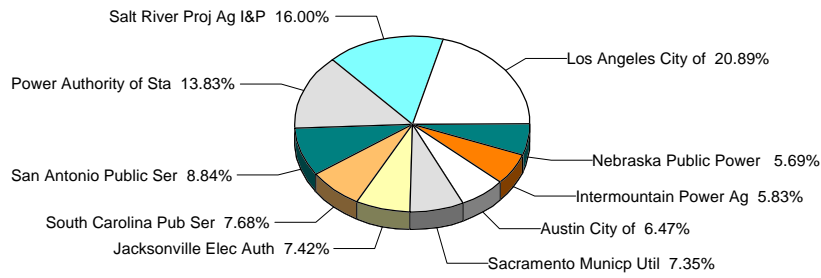
Publicly Owned Electric Utilities	State	Revenue	Percent
Los Angeles City of.....	California	2,203,363,903	8.23
Salt River Proj Ag I & P Dist.....	Arizona	1,687,731,242	6.31
Power Authority of State of NY.....	New York	1,458,376,000	5.45
San Antonio Public Service Bd.....	Texas	932,459,919	3.48
South Carolina Pub Serv Auth.....	South Carolina	810,572,000	3.03
Jacksonville Electric Auth.....	Florida	782,339,158	2.92
Sacramento Municipal Util Dist.....	California	775,496,370	2.90
Austin City of.....	Texas	682,087,588	2.55
Intermountain Power Agency.....	Utah	615,106,000	2.30
Nebraska Public Power District.....	Nebraska	600,630,036	2.24
Subtotal.....		10,548,162,216	39.41

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 5. Share of Revenues Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999

Figure 5. Share of Revenues Among the Ten Largest U.S. Publicly Owned Generator Electric Utilities, 1999



Notes: Percentage calculations are based on total ten largest generator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 7. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Utility Operating Revenues	26,766,900	26,154,732	25,397,219	24,207,226	23,472,888
Operation Expenses.....	15,385,920	15,119,684	14,917,174	13,768,044	13,652,884
Maintenance Expenses.....	1,686,120	1,631,484	1,608,781	1,637,828	1,575,208
Depreciation Expenses.....	3,241,178	3,240,505	3,080,165	2,871,448	2,802,473
Amort, Prop Losses and Reg Study.....	263,427	218,300	159,289	144,216	131,121
Taxes and Tax Equivalents.....	697,215	670,221	659,702	662,443	797,189
Total Electric Utility Operating Expenses	21,273,860	20,880,194	20,425,111	19,083,980	18,958,876
Net Electric Utility Operating Income.....	5,493,040	5,274,538	4,972,108	5,123,246	4,514,013
Income from Electric Plant Leased to Others.....	11,341	17,528	17,953	25,914	16,365
Electric Utility Operating Income	5,504,381	5,292,066	4,990,061	5,149,160	4,530,377
Other Electric Income.....	1,358,155	1,506,383	1,478,106	1,440,435	1,371,621
Other Electric Deductions.....	435,522	173,943	143,161	231,405	198,944
Allowance for Other Funds Used During Construction.....	5,802	5,208	4,320	6,660	9,145
Taxes on Other Income and Deduct.....	1,967	2,250	5,279	4,431	23,870
Electric Utility Income	6,430,849	6,627,465	6,324,047	6,360,419	5,688,329
Income Deductions from Interest on Long-term Debt.....	3,810,418	3,984,982	4,119,946	4,155,829	4,206,294
Other Income Deductions.....	700,110	618,472	593,713	515,462	570,311
Allowance for Borrowed Funds Used During Construction.....	-42,694	-28,543	-31,829	-36,743	-48,543
Total Income Deductions	4,467,834	4,574,910	4,681,830	4,634,548	4,728,063
Income Before Extraordinary Items.....	1,963,015	2,052,555	1,642,217	1,725,871	960,266
Extraordinary Income.....	178,469	214,585	221,285	234,884	307,740
Extraordinary Deductions.....	364,813	335,307	234,542	237,188	56,822
Net Income	1,776,671	1,931,833	1,628,959	1,723,567	1,211,184

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 226 for 1999, 227 for 1998, 245 for 1997, 231 for 1996, and 226 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 8. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Utility Plant					
Electric Utility Plant & Adjust.....	99,432,814	95,919,804	94,656,569	91,574,571	86,958,613
Const Work in Progress.....	3,300,399	2,908,045	2,834,540	3,123,475	4,212,261
(less) Depr, Amort, and Depletion	40,271,761	36,683,157	34,296,194	31,339,433	28,600,640
Net Electric Utility Plant.....	62,461,451	62,144,692	63,194,915	63,358,614	62,570,234
Nuclear Fuel.....	3,071,157	2,947,740	2,855,430	2,734,959	2,600,445
(less) Amort of Nucl Fuel	2,376,259	2,238,401	2,110,546	1,934,162	1,758,071
Net Elec Plant Incl Nucl Fuel.....	63,156,349	62,854,031	63,939,798	64,159,411	63,412,608
Other Property & Investments					
Nonutility Property	9,607,997	7,948,274	7,880,804	7,063,879	6,478,362
(less) Accum Provisions for Depr & Amort.....	2,491,330	2,231,650	2,214,492	2,036,245	1,910,192
Invest in Assoc Enterprises	476,725	282,248	184,729	67,353	36,316
Invest & Special Funds.....	13,862,896	13,970,659	14,305,918	14,579,925	16,392,429
Total Other Property & Investments	21,456,288	19,969,531	20,156,959	19,674,912	20,996,914
Current and Accrued Assets					
Cash, Working Funds & Investments	10,659,842	10,835,954	10,207,798	9,801,652	8,811,457
Notes & Other Receivables	983,929	987,134	1,013,485	894,491	809,388
Customer Accts Receivable.....	2,541,269	2,367,250	2,291,320	2,168,581	1,952,922
(less) Accum Prov for Uncollected Accts	88,089	82,765	82,253	77,810	72,376
Fuel Stock & Exp Undistr.....	487,000	441,855	435,931	612,406	539,131
Materials & Supplies	1,080,958	1,084,906	1,105,012	1,070,141	1,081,332
Other Supplies & Misc.....	67,213	59,374	34,502	34,193	45,965
Prepayments	641,245	395,394	401,367	334,169	223,028
Accrued Utility Revenues.....	385,428	387,026	383,349	358,767	398,826
Miscellaneous Current & Accrued Assets	1,204,800	768,943	1,357,513	1,325,154	1,296,771
Total Current & Accrued Assets	17,963,595	17,245,072	17,148,023	16,521,745	15,086,442
Deferred Debits					
Unamortized Debt Expenses.....	1,180,262	1,562,344	1,678,457	1,706,650	2,582,636
Extraordinary Losses, Study Cost.....	1,349,494	1,022,488	1,128,865	1,163,881	1,633,362
Misc Debt, R & D Exp, Unamrt Losses.....	11,161,510	10,796,542	10,812,608	10,650,194	10,026,679
Total Deferred Debits	13,691,266	13,381,374	13,619,929	13,520,724	14,242,677
Total Assets & Other Debits.....	116,267,499	113,450,008	114,864,710	113,876,791	113,738,640
Proprietary Capital					
Investment of Municipality.....	1,710,711	1,578,453	1,575,314	1,627,763	1,878,305
Misc Capital	438,504	383,106	342,164	378,204	261,665
Retained Earnings	29,716,364	28,039,964	27,194,498	25,466,380	23,307,191
Total Proprietary Capital	31,865,580	30,001,524	29,111,977	27,472,346	25,447,162
Long-term Debt					
Bonds.....	69,235,975	69,518,873	72,088,361	73,053,082	73,320,395
Advances from Municipality & Other	3,662,278	3,832,855	4,264,940	4,447,814	4,426,379
Unamort Prem on Long-term Debt.....	310,207	626,030	569,965	411,778	348,015
(less) Unamort Discount on Long-term Debt.....	3,654,056	3,832,544	3,888,110	3,962,260	3,112,633
Total Long-term Debt.....	69,554,404	70,145,214	73,035,157	73,950,415	74,982,156
Other Noncurrent Liabilities					
Accum Operating Provisions.....	432,163	594,343	439,145	630,974	556,419
Accum Prov for Rate Refunds	186,289	13,706	153,862	135,119	157,935
Total Other Noncurrent Liabilities.....	618,451	608,049	593,007	766,093	714,354
Current and Accrued Liabilities					
Notes Payable.....	1,954,574	1,983,164	1,773,435	1,748,503	1,348,606
Accounts Payable.....	3,082,613	2,836,685	2,627,824	2,356,476	2,142,509
Payables to Assoc Enterprises	164,409	181,634	257,571	342,057	351,767
Customer Deposits	208,122	235,320	360,358	377,789	320,250
Taxes Accrued.....	207,472	207,330	216,514	220,991	215,340
Interest Accrued	1,559,953	1,574,303	1,631,762	1,608,534	1,536,951
Misc Current & Accrued Liabilities.....	1,835,629	1,695,598	1,686,759	1,513,319	3,169,439
Total Current & Accrued Liabilities.....	9,012,772	8,714,034	8,554,223	8,167,668	9,084,862
Deferred Credits					
Customer Advances for Construction	311,761	143,025	212,490	168,814	199,920
Other Deferred Credits	4,375,701	3,641,520	3,352,317	3,336,836	3,272,692
Unamort Gain on Reacqr Debt.....	528,830	196,642	5,540	14,619	37,494
Total Deferred Credits	5,216,292	3,981,187	3,570,346	3,520,270	3,510,106
Total Liabilities and Other Credits.....	116,267,499	113,450,008	114,864,710	113,876,791	113,738,640

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 226 for 1999, 227 for 1998, 245 for 1997, 231 for 1996, and 226 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 9. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999

Item	1999	1998	1997	1996	1995
Total Electric Utility Plant per Dollar of Revenue	4.0	3.9	4.0	4.0	4.0
Current Assets to Current Liabilities	2.0	2.0	2.0	2.0	1.7
Total Electric Utility Plant as a Percent of Total Assets	91.0	89.7	87.4	85.6	82.4
Net Electric Utility Plant as a Percent of Total Assets	54.3	55.4	55.7	56.3	55.8
Debt as a Percent of Total Liabilities.....	67.6	69.5	71.0	72.1	73.9
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	40.3	38.2	36.3	34.2	32.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	63.8	64.0	65.1	63.6	64.9
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	12.1	12.4	12.1	11.9	11.9
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.6	2.6	2.7	3.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	14.2	15.2	16.2	17.2	17.9
Net Income as a Percent of Electric Utility Operating Revenues	6.6	7.4	6.4	7.1	5.2
Purchased Power Cents Per Kilowatthour	3.2	3.2	3.2	3.8	3.6
Generated Cents Per Kilowatthour.....	1.7	1.7	1.7	1.5	1.8
Total Power Supply Per Kilowatthour Sold.....	2.3	2.4	2.4	2.4	2.5

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 226 for 1999, 227 for 1998, 245 for 1997, 231 for 1996, and 226 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Production Expenses					
Steam Power Generation	4,277,393	4,155,209	4,089,777	3,772,416	3,883,864
Nuclear Power Generation.....	1,292,076	1,297,301	1,281,934	915,094	1,276,994
Hydraulic Power Generation	281,221	256,931	301,468	220,076	260,833
Other Power Generation	403,066	386,552	297,283	251,248	213,297
Purchased Power.....	6,590,308	6,384,394	6,389,681	6,751,217	5,630,686
Other Production Expenses.....	164,850	155,637	135,180	127,545	175,466
Total Production Expenses	13,008,913	12,636,024	12,495,324	12,037,596	11,441,140
Transmission Expenses	851,424	901,680	840,931	594,553	741,704
Distribution Expenses	997,033	1,077,984	1,017,646	928,194	831,151
Customer Accounts Expenses.....	414,545	390,430	390,231	365,277	323,122
Customer Service and Information Expenses	160,158	126,813	133,257	103,390	102,061
Sales Expenses	49,112	50,804	46,181	17,528	19,617
Administrative and General Expenses	1,590,854	1,567,434	1,602,386	1,359,334	1,769,298
Total Electric Operation and Maintenance Expenses	17,072,040	16,751,168	16,525,956	15,405,872	15,228,092
Fuel Expenses in Operation					
Steam Power Generation	2,870,565	2,674,343	2,649,538	2,177,924	2,163,202
Nuclear Power Generation.....	333,449	315,962	316,701	229,664	221,948
Other Power Generation	189,268	179,532	131,247	89,627	100,619
Number of Elec Dept Employees¹					
Regular Full-time	53,662	52,791	53,966	55,071	56,051
Part-time & Temporary.....	2,291	2,257	2,368	1,878	2,150
Total Elec Dept Employees	55,953	55,048	56,334	56,949	58,201

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 27. The number of publicly owned generating electric utilities for end of period is 226 for 1999, 227 for 1998, 245 for 1997, 231 for 1996, and 226 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 11. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities at End of Period, 1995-1999**
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Plant in Service					
Intangible Plant	783,617	668,440	599,489	602,079	621,698
Production Plant					
Steam.....	26,160,267	25,815,049	25,797,291	25,624,494	24,535,139
Nuclear.....	18,385,942	19,257,975	19,143,015	18,903,044	18,663,445
Hydraulic.....	8,643,811	8,403,084	8,347,018	8,250,069	7,860,427
Other	2,957,005	2,766,009	2,846,260	2,907,850	2,460,248
Total Production Plant	56,147,025	56,242,116	56,133,583	55,685,457	53,519,260
Transmission Plant.....	11,554,831	10,645,294	10,619,462	10,306,538	9,460,706
Distribution Plant	21,389,166	19,277,148	18,406,611	17,072,242	16,099,332
General Plant.....	7,204,462	6,689,262	6,481,754	5,934,932	5,492,153
Total Electric Plant in Service.....	97,079,101	93,522,261	92,240,898	89,601,247	85,193,149
Electric Plant Leased to Others.....	26,177	26,255	40,125	25,508	36,010
Construction Work in Progress - Electric.....	3,300,399	2,908,045	2,834,540	3,123,475	4,212,261
Electric Plant Held for Future Use.....	231,241	268,464	287,243	145,467	293,584
Electric Plant Misc.....	2,096,295	2,102,824	2,088,302	1,802,349	1,435,871
Total Electric Utility Plant.....	102,733,212	98,827,849	97,491,108	94,698,047	91,170,874
Accumulated Provision for Depreciation and Amortization.....	40,271,761	36,683,157	34,296,194	31,339,433	28,600,640
Net Electric Utility Plant.....	62,461,451	62,144,692	63,194,915	63,358,614	62,570,234

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 28. The number of publicly owned generating electric utilities for end of period is 226 for 1999, 227 for 1998, 245 for 1997, 231 for 1996, and 226 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 12. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999

Item	1999	1998	1997	1996	1995
Number of Consumers					
Residential.....	8,315,690	8,239,126	8,303,723	7,918,094	7,614,061
Commercial or Small.....	1,081,121	1,061,849	1,094,142	1,033,946	992,375
Industrial or Large.....	57,237	56,112	81,447	55,351	54,196
Other.....	125,496	133,110	156,529	113,602	99,554
Total Ultimate Consumers.....	9,579,544	9,490,197	9,635,841	9,120,993	8,760,186
Sales for the Year (megawatthours)					
Residential.....	87,323,728	87,410,111	86,133,371	82,549,502	75,909,946
Commercial or Small.....	80,918,386	79,783,819	75,027,134	75,643,208	66,553,738
Industrial or Large.....	83,072,522	83,285,268	85,758,254	77,630,449	77,301,989
Other.....	21,192,877	20,592,207	24,037,879	19,119,841	18,727,718
Total Sales to Ultimate Consumers.....	272,507,513	271,071,405	270,956,638	254,943,000	238,493,391
Sales for Resale.....	284,987,797	273,467,906	251,717,343	232,712,521	203,426,731
Total Sales.....	557,495,310	544,539,311	522,673,981	487,655,521	441,920,122
Operating Revenues for the Year (thousand dollars)					
Residential.....	6,140,719	6,159,091	6,050,994	5,772,829	5,363,914
Commercial or Small.....	5,363,827	5,269,545	4,906,236	5,034,661	4,468,693
Industrial or Large.....	3,706,494	3,670,946	3,895,094	3,504,248	3,709,714
Other.....	1,418,983	1,372,844	1,732,442	1,319,999	1,352,861
Total Revenues from Sales to Ultimate Consumers.....	16,630,023	16,472,426	16,584,766	15,631,737	14,895,182
Sales for Resale.....	10,033,250	9,514,932	8,793,119	8,163,401	7,902,934
Total Revenues From Sales of Electricity.....	26,663,273	25,987,358	25,377,885	23,795,138	22,798,116

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 29. The number of publicly owned generating electric utilities for end of period is 226 for 1999, 227 for 1998, 245 for 1997, 231 for 1996, and 226 for 1995.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 13. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1995-1999
(Megawatthours)

Item	1999	1998	1997	1996	1995
Sources of Energy					
Steam	214,337,520	201,697,005	192,866,084	177,732,050	170,232,784
Nuclear	74,233,581	71,602,200	68,190,259	68,844,632	61,425,458
Hydro-Conventional	81,736,648	80,468,825	88,222,408	84,439,609	78,246,578
Hydro-Pumped Storage	5,156,201	5,616,192	5,116,048	5,232,725	5,488,354
Other	7,785,887	9,163,189	5,900,995	3,668,948	3,741,342
(Less) Energy for Pumping	5,287,709	5,181,321	5,021,286	4,399,426	4,025,506
Total Net Generation	377,962,128	363,366,090	355,274,508	335,518,538	315,109,010
Purchases from Utility	196,190,472	192,035,239	193,128,493	175,029,801	145,038,513
Purchases from Nonutility	6,297,151	1,504,785	2,228,978	2,239,479	6,655,007
Power Exchanges					
Received	23,823,565	22,322,213	21,867,259	21,427,769	27,607,895
Delivered	21,103,041	18,355,971	19,260,222	21,104,555	21,664,702
Net Exchanges	2,720,526	3,966,243	2,607,027	323,208	5,943,182
Transmission for Others (Wheeling)					
Received	35,574,823	33,519,031	33,953,541	33,926,675	25,415,896
Delivered	35,150,909	33,152,593	33,601,294	26,572,037	25,209,468
Net Transmission for Others	423,914	366,438	352,247	7,354,637	206,428
Transmission by Others Losses	-580,515	-1,035,516	-903,925	-369,587	-124,194
Total Net Energy Generated and Received	583,013,676	560,203,281	552,687,339	520,096,076	472,827,955
Disposition of Energy					
Sales to Ultimate Consumers	271,310,777	268,412,520	266,989,004	253,813,296	239,543,049
Requirements Sales for Resale	203,067,492	187,574,917	178,415,314	177,143,570	157,420,636
Nonrequirements Sales for Resale	82,492,164	79,527,609	82,065,577	65,553,103	54,417,784
Furnished Without Charge	1,781,090	2,107,025	1,912,749	1,643,407	2,788,094
Used by Utility (excluding station use)	5,940,054	3,648,154	6,070,245	5,826,302	4,116,098
Losses	18,422,100	18,933,055	17,234,449	16,116,398	14,542,300
Total Disposition	583,013,676	560,203,281	552,687,339	520,096,076	472,827,955

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 30. The number of publicly owned generating electric utilities for end of period is 226 for 1999, 227 for 1998, 245 for 1997, 231 for 1996, and 226 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 267 electric utilities for 1999; 260 electric utilities for 1998; 299 electric utilities for 1997; 284 electric utilities for 1996; and 286 electric utilities for 1995. In 1998, the threshold was increased from 120,000 megawatthours to 150,000 megawatthours of sales to ultimate consumers and/or sales for resale. This resulted in fewer publicly owned electric utilities required to submit data. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Nongenerator Financial Performance

In 1999, electric utility operating revenues increased faster than operating costs, leading the publicly owned nongenerator electric utilities net income to increase 13.8 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 6.4 percent with total electric operating expenses up 6.0 percent.
- Purchased power costs increased 5.3 percent to \$7.0 billion.
- Debt outstanding increased 1.5 percent, whereas interest expenses increased 5.0 percent.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1995 to 1999 is presented (Table 18). Net income of \$0.6 billion for nongenerator electric utilities was up 13.8 percent over the prior year. Income before extraordinary items increased 14.6 percent in 1999.

Revenues. Nongenerator electric utilities revenues increased to \$9.4 billion in 1999. Increased sales to commercial consumers were a major contributing factor for the increasing revenues.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$8.7 billion were up 6.0 percent over the previous year. The largest dollar increase was in operation expenses (up 5.9 percent or \$0.4 billion in 1999). Operation expenses accounted for 90.1 percent of total electric utility expenses. Depreciation expense, was up 11.5 percent over the prior year. Maintenance expenses were up 3.4 percent over the previous year. Tax and tax equivalents rose 3.5 percent in 1999.

Production Expenses. Production expenses were up 5.3 percent from the prior year, accounting for \$7.0

billion of expenses (Table 21). Purchased power expenses represented virtually all of production expenses, averaged 41.6 mills per kilowatthour sold, compared with 41.8 mills per kilowatthour in 1998.

Transmission and Distribution Expenses. Transmission expenses were up 8.4 percent. Distribution expenses were also up 7.7 percent in 1999.

Electric Utility Income. Steady revenues combined with increasing electric operating expenses allowed electric utility operating income to rise 13.2 percent to \$0.6 billion in 1999. Electric utility income increased 11.8 percent to \$0.8 billion in 1999.

Interest Expense. Nongenerator electric utilities increased their long-term debt slightly for the year ending 1999, while interest expenses increased 5.0 percent, which amounted to \$0.1 billion in 1999.

Net Income. Net income increased 13.8 percent in 1999. The net income of \$0.6 billion in 1999 was up for the ninth year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities is presented in Table 19.

Assets and Other Debits. Total assets and other debits amounted to \$13.3 billion in 1999, up from \$12.2 billion in 1998.

Electric Utility Plant. Electric utility plant in service increased 9.0 percent to \$11.4 billion in 1999 (Table 19). Distribution plant increased 7.1 percent from \$7.7 billion in 1998 to \$8.3 billion in 1999. Distribution plant represented 73.3 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant, including nuclear fuel, represented \$7.4 billion, up 7.1% as compared to 1998.
- Total other property and investments increased 9.7 percent, ending the year at \$2.3 billion.
- Total current and accrued assets of \$3.2 billion increased from the \$2.9 billion in 1998.

Liabilities and Other Credits. One of the most significant increases in liabilities and other credits was a 11.9-percent increase in total proprietary capital. Total proprietary capital increased \$0.9 billion to \$8.8 billion in 1999. Other changes in liabilities and other credits included:

- Long-term debt at year-end increased slightly from 1998 to 1999.
- Total capitalization represented 86.9 percent of total liabilities and other credits in 1999, up from 86.3 percent in 1998.
- Current and accrued liabilities increased 6.8 percent to \$1.4 billion.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities rose 3.0 percent in 1999, a decrease from the 3.6 percent sales growth between 1997 and 1998 (Table 23). Residential sales increased at a 1.3-percent rate. Commercial sales increased 5.5 percent, while industrial sales increased 2.3 percent.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for 31.1 percent. In the case of generator electric utilities, commercial sales accounted for 29.0 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Average Revenue (Revenues Divided by Sales).

Residential consumers paid on average 65.5 mills per kilowatthour for electricity in 1999 while commercial consumers paid 63.3 mills per kilowatthour and industrial consumers paid 45.5 mills per kilowatthour. This compares with 64.9, 62.9, and 45.3 mills per kilowatthour, respectively, in 1998.

Sales in the residential sector rose 1.3 percent, while sales in the commercial sector rose 5.5 percent. Industrial sales rose 2.3 percent in 1999. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$71.21, \$400.48, and \$10,938.39, respectively. The commercial monthly bill increased 11.7 percent, while the residential and industrial monthly bills decreased 1.7 percent and 2.9 percent, respectively.

Resale sales increased 1.2 percent in 1999. These sales for resale accounted for 6.5 percent of the total nongenerator electric utility sales of electricity in 1999. Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1999, sales for resale revenues accounted for \$0.3 billion dollars or 3.7 percent of total revenues from the sale of electricity.

Total revenues were up 3.8 percent for the year. Increased sales volume resulted in increased revenues in 1999. Average revenues were 56.9 mills per kilowatthour sold in 1999 versus 56.4 mills per kilowatthour sold in 1998.

Purchased Power

In 1999, purchased power from electric utilities and nonutilities rose to 168.4 million megawatthours compared to 160.9 million megawatthours in 1998. Purchased power averaged 41.6 mills per kilowatthour in 1999 and 41.3 mills per kilowatthour in 1998.

Table 14. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1999

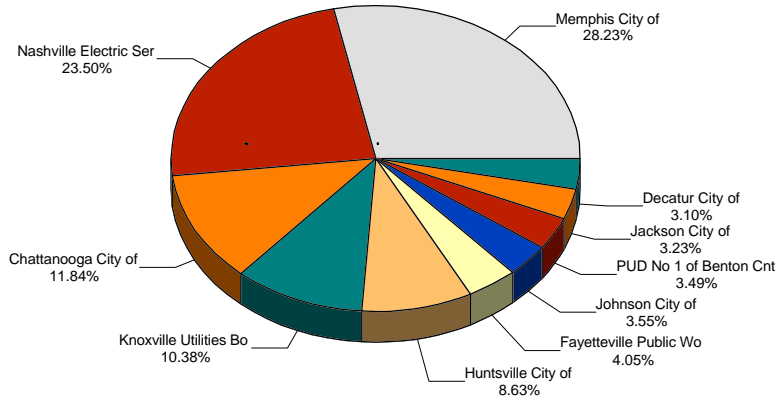
Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	13,917,184	9.20
Nashville Electric Service.....	Tennessee	11,587,075	7.66
Chattanooga City of.....	Tennessee	5,837,968	3.86
Knoxville Utilities Board.....	Tennessee	5,119,825	3.39
Huntsville City of.....	Alabama	4,256,227	2.81
Fayetteville Public Works Comm.....	North Carolina	1,998,202	1.32
Johnson City City of.....	Tennessee	1,749,020	1.16
PUD No 1 of Benton County.....	Washington	1,722,405	1.14
Jackson City of.....	Tennessee	1,591,687	1.05
Decatur City of.....	Alabama	1,527,065	1.01
Subtotal.....		49,306,658	32.61

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 6. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999

Figure 6. Share of Megawatthour Sales to Ultimate Consumers Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 1999



Notes: Percentage calculations are based on total ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 15. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1999

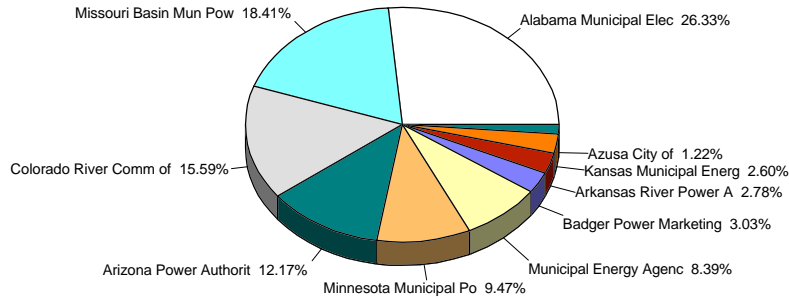
Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth.....	Alabama	2,856,332	25.49
Missouri Basin Mun Power Agny.....	South Dakota	1,996,623	17.82
Colorado River Comm of Nevada	Nevada	1,691,195	15.09
Arizona Power Authority.....	Arizona	1,319,541	11.77
Minnesota Municipal Power Agny.....	Minnesota	1,026,867	9.16
Municipal Energy Agency of MS	Mississippi	910,376	8.12
Badger Power Marketing Auth.....	Wisconsin	328,497	2.93
Arkansas River Power Authority	Colorado	301,980	2.69
Kansas Municipal Energy Agency	Kansas	282,497	2.52
Azusa City of	California	132,600	1.18
Subtotal.....		10,846,508	96.79

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 7. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999

Figure 7. Share of Megawatthour Sales for Resale Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 1999



Notes: Percentage calculations are based on total ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 16. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Employees, 1999

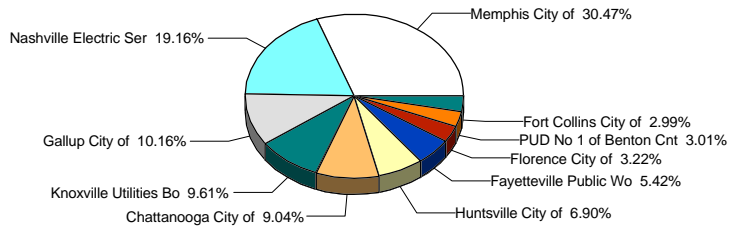
Publicly Owned Electric Utilities	State	Employees	Percent
Memphis City of	Tennessee	1,506	9.84
Nashville Electric Service.....	Tennessee	947	6.18
Gallup City of	New Mexico	502	3.28
Knoxville Utilities Board.....	Tennessee	475	3.10
Chattanooga City of	Tennessee	447	2.92
Huntsville City of.....	Alabama	341	2.23
Fayetteville Public Works Comm.....	North Carolina	268	1.75
Florence City of	Alabama	159	1.04
PUD No 1 of Benton County	Washington	149	.97
Fort Collins City of.....	Colorado	148	.97
Subtotal		4,942	32.28

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 8. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999

Figure 8. Share of Number of Employees Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 1999



Notes: Percentage calculations are based on total ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 17. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Revenue, 1999

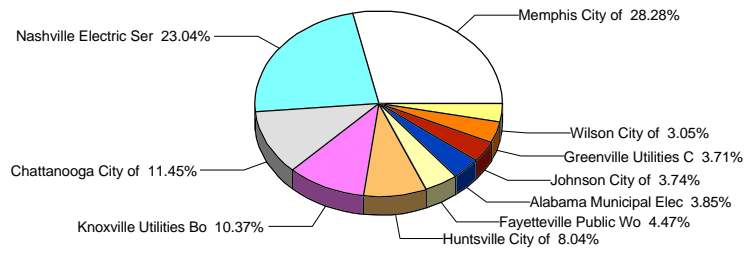
Publicly Owned Electric Utilities	State	Revenue	Percent
Memphis City of	Tennessee	827,228,840	8.84
Nashville Electric Service.....	Tennessee	674,053,459	7.21
Chattanooga City of	Tennessee	335,016,344	3.58
Knoxville Utilities Board.....	Tennessee	303,502,753	3.24
Huntsville City of.....	Alabama	235,141,911	2.51
Fayetteville Public Works Comm.....	North Carolina	130,727,501	1.40
Alabama Municipal Elec Auth	Alabama	112,604,522	1.20
Johnson City City of	Tennessee	109,464,372	1.17
Greenville Utilities Comm.....	North Carolina	108,453,063	1.16
Wilson City of.....	North Carolina	89,142,993	.95
Subtotal		2,925,335,758	31.27

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Figure 9. Share of Revenue Among the Ten Largest U.S. Publicly Owned NonGenerator Electric Utilities, 1999

Figure 9. Share of Revenue Among the Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities, 1999



Notes: Percentage calculations are based on ten largest nongenerator electric utilities in above grouping. Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 18. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Utility Operating Revenues	9,354,023	8,790,223	8,585,879	8,581,642	8,435,445
Operation Expenses.....	7,873,577	7,436,572	7,117,155	7,358,592	7,172,858
Maintenance Expenses.....	272,299	263,356	337,769	244,115	249,580
Depreciation Expenses.....	364,603	326,863	350,862	305,612	309,892
Amort, Prop Losses and Reg Study.....	3,949	3,570	3,086	8,108	2,832
Taxes and Tax Equivalents.....	222,615	215,019	224,617	206,389	243,648
Total Electric Utility Operating Expenses	8,737,044	8,245,380	8,033,488	8,122,815	7,978,811
Net Electric Utility Operating Income.....	616,979	544,843	552,391	458,827	456,634
Income from Electric Plant Leased to Others	4,465	4,248	12,989	12,569	4,345
Electric Utility Operating Income	621,444	549,092	565,380	471,396	460,979
Other Electric Income.....	205,362	185,272	165,655	207,859	215,559
Other Electric Deductions.....	68,101	55,004	71,366	62,562	73,718
Allowance for Other Funds Used During Construction	197	192	311	70	41
Taxes on Other Income and Deduct	4,184	4,426	5,283	4,072	4,013
Electric Utility Income	754,717	675,126	654,698	612,691	598,847
Income Deductions from Interest on Long-term Debt.....	107,842	102,729	107,351	99,768	127,013
Other Income Deductions	48,334	50,590	41,229	47,605	41,571
Allowance for Borrowed Funds Used During Construction	-378	-891	-283	773	48
Total Income Deductions	155,798	152,428	148,297	148,146	168,632
Income Before Extraordinary Items.....	598,919	522,698	506,400	464,545	430,215
Extraordinary Income	22,709	11,748	17,990	13,897	15,359
Extraordinary Deductions	15,671	1,906	14,940	17,962	22,018
Net Income	605,956	532,539	509,451	460,479	423,556

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 267 for 1999, 260 for 1998, 299 for 1997, 284 for 1996, and 286 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Utility Plant					
Electric Utility Plant & Adjust.....	11,447,499	10,499,187	11,962,496	9,540,464	9,555,886
Const Work in Progress.....	505,130	464,110	868,810	384,633	380,178
(less) Depr, Amort, and Depletion.....	4,514,453	4,092,272	4,383,101	3,665,181	3,663,906
Net Electric Utility Plant.....	7,438,176	6,871,025	8,448,205	6,259,916	6,272,158
Nuclear Fuel.....	—	—	—	—	787
(less) Amort of Nucl Fuel.....	791	—	760	—	5,607
Net Elec Plant Incl Nucl Fuel.....	7,437,385	6,871,025	8,447,445	6,259,916	6,267,338
Other Property & Investments					
Nonutility Property.....	1,338,735	1,516,371	1,396,124	1,360,069	1,590,847
(less) Accum Provisions for Depr & Amort.....	86,654	394,407	345,647	368,049	420,053
Invest in Assoc Enterprises.....	58,463	53,731	54,758	30,880	71,685
Invest & Special Funds.....	1,017,974	947,852	962,141	862,443	954,420
Total Other Property & Investments.....	2,328,518	2,123,546	2,067,375	1,885,263	2,196,898
Current and Accrued Assets					
Cash, Working Funds & Investments.....	1,761,795	1,510,309	1,653,490	1,388,311	1,551,504
Notes & Other Receivables.....	478,673	475,079	435,989	445,046	439,357
Customer Accts Receivable.....	474,998	421,896	409,898	427,834	443,603
(less) Accum Prov for Uncollected Accts.....	17,911	16,711	19,024	22,577	20,751
Fuel Stock & Exp Undistr.....	2,491	3,762	1,550	1,254	1,075
Materials & Supplies.....	215,686	199,867	205,847	187,920	181,792
Other Supplies & Misc.....	10,711	9,653	8,713	—	—
Prepayments.....	83,830	98,604	102,192	121,167	137,368
Accrued Utility Revenues.....	58,947	47,806	43,824	49,542	42,019
Miscellaneous Current & Accrued Assets.....	111,490	107,726	82,886	94,343	97,246
Total Current & Accrued Assets.....	3,180,710	2,857,991	2,925,365	2,701,644	2,884,088
Deferred Debits					
Unamortized Debt Expenses.....	97,349	98,457	98,014	95,800	143,630
Extraordinary Losses, Study Cost.....	6,983	7,251	5,354	11,850	8,795
Misc Debt, R & D Exp, Unamrt Losses.....	209,561	252,302	361,970	300,315	340,267
Total Deferred Debits.....	313,893	358,010	465,338	407,965	492,691
Total Assets & Other Debits.....	13,260,506	12,210,573	13,905,523	11,254,787	11,841,016
Proprietary Capital					
Investment of Municipality.....	363,261	411,521	403,151	372,714	368,140
Misc Capital.....	823,590	730,011	678,205	586,551	574,655
Retained Earnings.....	7,621,772	6,729,951	7,461,964	6,190,757	5,996,173
Total Proprietary Capital.....	8,808,622	7,871,482	8,543,320	7,150,022	6,938,969
Long-term Debt					
Bonds.....	2,535,923	2,508,039	3,491,620	2,206,664	2,936,125
Advances from Municipality & Other.....	130,765	125,857	272,699	317,321	519,261
Unamort Prem on Long-term Debt.....	62,547	53,872	55,885	80,352	-75
(less) Unamort Discount on Long-term Debt.....	12,704	10,929	11,471	10,962	13,555
Total Long-term Debt.....	2,716,531	2,676,839	3,808,733	2,593,375	3,441,757
Other Noncurrent Liabilities					
Accum Operating Provisions.....	123,350	133,235	11,532	15,326	12,931
Accum Prov for Rate Refunds.....	5,419	4,754	3,276	2,664	3,248
Total Other Noncurrent Liabilities.....	128,768	137,989	14,808	17,991	16,179
Current and Accrued Liabilities					
Notes Payable.....	81,224	71,022	107,798	124,421	123,320
Accounts Payable.....	887,557	844,152	754,616	710,145	720,456
Payables to Assoc Enterprises.....	23,666	15,594	22,090	104,617	22,983
Customer Deposits.....	176,382	166,032	158,748	133,600	147,202
Taxes Accrued.....	22,428	22,633	22,470	20,366	26,820
Interest Accrued.....	47,437	39,500	50,885	41,594	43,419
Misc Current & Accrued Liabilities.....	168,596	158,323	142,519	129,071	148,423
Total Current & Accrued Liabilities.....	1,407,290	1,317,256	1,259,125	1,263,814	1,232,623
Deferred Credits					
Customer Advances for Construction.....	87,048	89,038	76,932	109,393	60,127
Other Deferred Credits.....	109,769	115,436	198,386	116,819	133,773
Unamort Gain on Reacqr Debt.....	2,477	2,533	4,219	3,374	17,587
Total Deferred Credits.....	199,295	207,007	279,537	229,585	211,487
Total Liabilities and Other Credits.....	13,260,506	12,210,573	13,905,523	11,254,787	11,841,016

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 267 for 1999, 260 for 1998, 299 for 1997, 284 for 1996, and 286 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 20. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999

Item	1999	1998	1997	1996	1995
Total Electric Utility Plant per Dollar of Revenue	1.3	1.2	1.5	1.2	1.2
Current Assets to Current Liabilities	2.3	2.2	2.3	2.1	2.3
Total Electric Utility Plant as a Percent of Total Assets	90.1	89.8	92.3	88.2	83.9
Net Electric Utility Plant as a Percent of Total Assets	56.1	56.3	60.7	55.6	52.9
Debt as a Percent of Total Liabilities	31.1	32.7	36.4	34.3	39.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.8	37.3	34.2	36.9	36.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	87.1	87.6	86.8	88.6	88.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.9	3.7	4.1	3.6	3.7
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.4	2.4	2.6	2.4	2.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.2	1.2	1.3	1.2	1.5
Net Income as a Percent of Electric Utility Operating Revenues	6.5	6.1	5.9	5.4	5.0
Purchased Power Cents Per Kilowatthour	4.1	4.1	4.0	4.0	4.3

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 267 for 1999, 260 for 1998, 299 for 1997, 284 for 1996, and 286 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 21. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Production Expenses					
Steam Power Generation	3,259	-425	0	1,242	10,931
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	7	98	-	29	87
Other Power Generation	1,580	1,188	-	15,062	17,575
Purchased Power.....	6,995,953	6,640,888	6,222,208	6,501,072	6,357,328
Other Production Expenses.....	17,041	19,776	17,512	60,939	36,043
Total Production Expenses	7,017,840	6,661,525	6,239,721	6,578,344	6,421,965
Transmission Expenses.....	54,624	50,380	66,228	61,645	46,769
Distribution Expenses	523,596	486,208	632,492	466,911	442,727
Customer Accounts Expenses.....	142,717	129,856	139,156	141,458	125,143
Customer Service and Information Expenses	22,182	20,862	16,379	18,229	17,934
Sales Expenses	13,785	8,868	12,897	11,616	9,535
Administrative and General Expenses	371,133	342,228	348,051	324,503	358,367
Total Electric Operation and Maintenance Expenses	8,145,877	7,699,928	7,454,924	7,602,706	7,422,439
Fuel Expenses in Operation					
Steam Power Generation	-134	-478	-	-	124
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	-7	-62	-	-	122
Number of Elec Dept Employees¹					
Regular Full-time	14,972	6,314	13,922	14,627	14,637
Part-time & Temporary.....	340	284	368	344	334
Total Elec Dept Employees	15,312	6,598	14,290	14,971	14,971

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 267 for 1999, 260 for 1998, 299 for 1997, 284 for 1996, and 286 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 22. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Plant in Service					
Intangible Plant	9,666	9,855	21,874	20,895	20,387
Production Plant					
Steam.....	242,954	227,180	45,820	80,637	134,701
Nuclear.....	-	-	-	-	-
Hydraulic.....	17,640	17,518	1,462	15,867	264,238
Other	105,452	77,882	16,071	31,316	80,662
Total Production Plant	366,046	322,581	63,354	127,820	479,601
Transmission Plant.....	1,090,562	885,190	775,081	792,416	860,091
Distribution Plant	8,291,111	7,743,036	9,586,828	7,183,804	6,760,020
General Plant.....	1,557,076	1,413,834	1,416,016	1,299,599	1,349,688
Total Electric Plant in Service.....	11,314,461	10,374,497	11,863,152	9,424,534	9,469,786
Electric Plant Leased to Others.....	13,874	13,874	4	14,177	19,625
Construction Work in Progress - Electric.....	505,130	464,110	868,810	384,633	380,178
Electric Plant Held for Future Use.....	1,157	10,667	1,591	12,102	12,511
Electric Plant Misc.....	118,008	100,149	97,749	89,650	53,963
Total Electric Utility Plant	11,952,629	10,963,297	12,831,306	9,925,097	9,936,064
Accumulated Provision for Depreciation and Amortization.....	4,514,453	4,092,272	4,383,101	3,665,181	3,663,906
Net Electric Utility Plant.....	7,438,176	6,871,025	8,448,205	6,259,916	6,272,158

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 267 for 1999, 260 for 1998, 299 for 1997, 284 for 1996, and 286 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 23. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999

Item	1999	1998	1997	1996	1995
Number of Consumers					
Residential.....	4,138,085	3,983,848	3,999,330	4,033,654	4,096,448
Commercial or Small.....	622,963	605,097	606,702	559,601	560,652
Industrial or Large.....	16,517	14,203	18,925	54,354	55,074
Other.....	70,446	82,531	93,741	71,370	74,373
Total Ultimate Consumers.....	4,848,011	4,685,679	4,718,698	4,718,979	4,786,547
Sales for the Year (megawatthours)					
Residential.....	54,011,974	53,309,914	50,740,918	55,134,265	51,185,580
Commercial or Small.....	47,306,046	44,851,792	44,185,475	25,048,037	24,365,020
Industrial or Large.....	47,654,189	46,562,405	44,612,430	62,401,787	63,359,409
Other.....	3,233,547	3,085,737	3,010,311	2,742,886	2,785,454
Total Sales to Ultimate Consumers.....	152,205,756	147,809,848	142,549,134	145,326,975	141,695,463
Sales for Resale.....	10,959,383	10,824,548	9,484,447	9,079,982	9,850,129
Total Sales.....	163,165,139	158,634,396	152,033,581	154,406,957	151,545,592
Operating Revenues for the Year (thousand dollars)					
Residential.....	3,536,307	3,463,024	3,207,300	3,404,361	3,190,950
Commercial or Small.....	2,993,816	2,823,969	2,701,248	1,592,960	1,579,992
Industrial or Large.....	2,168,033	2,111,057	1,975,502	3,005,299	3,096,907
Other.....	242,075	226,356	215,654	203,477	203,489
Total Revenues from Sales to Ultimate Consumers.....	8,940,231	8,624,406	8,099,704	8,206,097	8,071,338
Sales for Resale.....	342,889	315,625	275,985	272,677	349,877
Total Revenues From Sales of Electricity.....	9,283,120	8,940,031	8,375,689	8,478,774	8,421,215

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 267 for 1999, 260 for 1998, 299 for 1997, 284 for 1996, and 286 for 1995.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 24. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1995-1999
(Megawatthours)

Item	1999	1998	1997	1996	1995
Sources of Energy					
Steam	-	-	-	-	-
Nuclear	-	-	-	-	-
Hydro-Conventional	-	-	-	-	-
Hydro-Pumped Storage	-	-	-	-	-
Other	-	-	-	-	-
(Less) Energy for Pumping	-	-	-	-	-
Total Net Generation	-	-	-	-	-
Purchases from Utility	167,898,958	159,946,704	155,669,627	159,331,176	147,375,343
Purchases from Nonutility	525,465	977,456	237,459	1,914,551	1,420,021
Power Exchanges					
Received	1,095,328	1,821,578	1,476,103	500,568	924,369
Delivered	117,541	1,194,651	1,205,370	196,249	308,786
Net Exchanges	977,787	626,927	270,733	304,319	615,583
Transmission for Others (Wheeling)					
Received	3,976	3,846	215,830	176,412	586,304
Delivered	3,976	3,846	215,830	176,412	245,722
Net Transmission for Others	-	-	-	-	340,582
Transmission by Others Losses	-19,562	2,066	-15,359	-23,487	-36,862
Total Net Energy Generated and Received	169,382,649	161,553,154	156,162,461	161,526,559	149,714,667
Disposition of Energy					
Sales to Ultimate Consumers	151,217,822	143,874,155	140,277,278	145,963,606	135,277,956
Requirements Sales for Resale	9,790,289	9,367,951	8,212,721	7,363,387	7,405,476
Nonrequirements Sales for Resale	1,416,178	1,278,930	1,102,646	865,708	756,760
Furnished Without Charge	212,058	211,234	295,649	239,869	239,108
Used by Utility (excluding station use)	227,935	213,046	183,043	255,840	318,048
Losses	6,518,373	6,607,829	6,091,047	6,838,149	5,717,325
Total Disposition	169,382,649	161,553,154	156,162,461	161,526,559	149,714,667

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 267 for 1999, 260 for 1998, 299 for 1997, 284 for 1996, and 286 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	112,605	24,773	16,402	47,972	20,220	20,169
Operation Expenses	84,682	22,711	14,062	40,896	17,507	17,841
Maintenance Expenses.....	0	555	184	1,552	1,040	347
Depreciation Expenses.....	283	675	128	1,319	810	568
Amort, Prop Losses and Reg Study.....	0	0	0	8	0	0
Taxes and Tax Equivalents	1,284	525	0	1,472	833	373
Total Electric Utility Operating Expenses	86,249	24,466	14,374	45,247	20,190	19,129
Net Electric Utility Operating Income.....	26,355	307	2,028	2,725	30	1,040
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	26,355	307	2,028	2,725	30	1,040
Other Electric Income	1,893	234	155	300	360	140
Other Electric Deductions	19,369	4	1,300	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	8,880	537	883	3,025	389	1,180
Income Deductions from Interest on Long-term Debt	6,707	143	0	1,538	258	195
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	6,707	143	0	1,538	258	195
Income Before Extraordinary Items.....	2,173	394	883	1,487	132	986
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,173	394	883	1,487	132	986

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of December 31	Dothan City of December 31	Florence City of December 31	Foley City of (Riviera Utils) December 31	Fort Payne Improvement Auth December 31	Guntersville Electric Board December 31
Electric Utility Operating Revenues.....	70,995	61,990	72,976	44,275	21,866	14,045
Operation Expenses	65,081	44,475	63,335	34,667	19,131	12,652
Maintenance Expenses.....	898	5,249	3,257	738	559	274
Depreciation Expenses.....	1,525	4,838	2,936	3,048	474	380
Amort, Prop Losses and Reg Study.....	33	0	12	0	6	0
Taxes and Tax Equivalents	1,228	0	2,205	4,013	463	316
Total Electric Utility Operating Expenses	68,765	54,562	71,745	42,466	20,632	13,621
Net Electric Utility Operating Income.....	2,230	7,428	1,232	1,809	1,234	424
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,230	7,428	1,232	1,809	1,234	424
Other Electric Income	514	903	388	1,136	175	95
Other Electric Deductions	0	1,160	96	0	0	20
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,745	7,171	1,524	2,945	1,409	499
Income Deductions from Interest on Long-term Debt	3	0	9	249	452	19
Other Income Deductions.....	0	0	0	17	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	3	0	9	266	452	19
Income Before Extraordinary Items.....	2,741	7,171	1,515	2,679	957	480
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,741	7,171	1,515	2,679	957	480

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of December 31	Muscle Shoals City of December 31	Opelika City of December 31	Scottsboro City of December 31	Sheffield Utilities December 31	Sylacauga Utilities Board December 31
Electric Utility Operating Revenues	235,142	13,785	19,514	21,323	29,554	12,577
Operation Expenses	214,619	11,838	15,228	18,718	25,247	7,632
Maintenance Expenses.....	4,345	380	617	831	1,113	440
Depreciation Expenses.....	6,915	588	899	638	1,377	583
Amort, Prop Losses and Reg Study.....	0	0	0	0	35	0
Taxes and Tax Equivalents	6,945	483	0	386	873	2,040
Total Electric Utility Operating Expenses	232,824	13,288	16,744	20,573	28,645	10,695
Net Electric Utility Operating Income.....	2,318	496	2,771	749	909	1,882
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,318	496	2,771	749	909	1,882
Other Electric Income	3,069	82	417	51	173	0
Other Electric Deductions	0	9	54	1	27	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	5,386	569	3,133	799	1,055	1,882
Income Deductions from Interest on Long-term Debt	1,430	70	70	342	173	103
Other Income Deductions.....	0	0	1,082	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	1,430	70	1,151	342	173	103
Income Before Extraordinary Items.....	3,956	500	1,982	457	883	1,779
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	1,232	0
Net Income	3,956	500	1,982	457	-349	1,779

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	16,184	25,663	70,699	21,549	8,136	24,486
Operation Expenses	12,339	3,470	23,892	22,239	7,203	16,758
Maintenance Expenses.....	434	1,288	4,834	0	441	2,649
Depreciation Expenses.....	398	23,068	15,504	44	868	1,782
Amort, Prop Losses and Reg Study.....	0	0	515	0	0	-2,407
Taxes and Tax Equivalents	2,752	0	3,202	0	0	0
Total Electric Utility Operating Expenses	15,923	27,826	47,946	22,283	8,511	18,782
Net Electric Utility Operating Income.....	261	-2,163	22,753	-734	-375	5,705
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	261	-2,163	22,753	-734	-375	5,705
Other Electric Income	613	2,914	11,460	4,038	253	4,252
Other Electric Deductions	0	0	6,360	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	874	751	27,853	3,304	-122	9,957
Income Deductions from Interest on Long-term Debt	690	19,576	16,584	3,729	0	0
Other Income Deductions.....	-32	0	3,043	-3	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-150	0	0	0
Total Income Deductions.....	658	19,576	19,477	3,726	0	0
Income Before Extraordinary Items.....	216	-18,825	8,376	-422	-122	9,957
Extraordinary Income	0	0	0	0	1,108	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	216	-18,825	8,376	-422	986	9,957

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co December 31	Conway Corp December 31
Electric Utility Operating Revenues	39,350	1,687,731	13,330	12,874	11,940	34,444
Operation Expenses	30,208	854,834	11,531	10,790	7,622	23,673
Maintenance Expenses.....	1,151	114,794	226	162	202	1,705
Depreciation Expenses.....	5,691	197,295	548	366	663	3,523
Amort, Prop Losses and Reg Study.....	0	86,851	0	0	0	0
Taxes and Tax Equivalents	0	90,104	566	675	0	719
Total Electric Utility Operating Expenses	37,050	1,343,877	12,871	11,993	8,487	29,621
Net Electric Utility Operating Income.....	2,300	343,854	459	882	3,453	4,823
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,300	343,854	459	882	3,453	4,823
Other Electric Income	660	46,991	759	6	198	1,619
Other Electric Deductions	112	-3,604	0	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,848	394,450	1,218	887	3,649	6,442
Income Deductions from Interest on Long-term Debt	1,665	173,193	0	6	0	1,423
Other Income Deductions.....	2	6,944	0	0	460	438
Allowance for Borrowed Funds Used During Construction.....	-66	-8,158	0	0	0	0
Total Income Deductions	1,600	171,979	0	6	460	1,860
Income Before Extraordinary Items.....	1,248	222,471	1,218	882	3,190	4,581
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,248	222,471	1,218	882	3,190	4,581

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of December 31	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31
Electric Utility Operating Revenues.....	14,684	76,453	71,341	11,682	20,543	13,254
Operation Expenses	11,253	48,162	38,111	8,743	15,705	8,975
Maintenance Expenses.....	735	1,964	4,036	109	45	149
Depreciation Expenses.....	800	8,012	4,462	431	1,443	395
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	527	1,732	14,887	0	0	0
Total Electric Utility Operating Expenses	13,315	59,870	61,495	9,284	17,193	9,520
Net Electric Utility Operating Income.....	1,369	16,583	9,846	2,398	3,350	3,735
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,369	16,583	9,846	2,398	3,350	3,735
Other Electric Income	0	1,928	3,311	0	317	397
Other Electric Deductions	0	0	325	0	89	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,369	18,511	12,832	2,398	3,578	4,132
Income Deductions from Interest on Long-term Debt	0	3,195	9,391	276	378	0
Other Income Deductions.....	0	2,454	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	5,649	9,391	276	378	0
Income Before Extraordinary Items.....	1,369	12,862	3,441	2,122	3,201	4,132
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,369	12,862	3,441	2,122	3,201	4,132

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Arkansas West Memphis City of December 31	California Alameda City of December 31	California Anaheim City of December 31	California Azusa City of December 31	California Burbank City of December 31	California California Dept Wtr Resources December 31
Electric Utility Operating Revenues.....	23,126	39,186	254,521	30,118	98,446	118,716
Operation Expenses	17,344	32,264	179,978	23,282	83,230	56,327
Maintenance Expenses.....	375	383	14,034	1,087	4,982	0
Depreciation Expenses.....	2,495	2,263	19,577	451	5,567	28,838
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	831	367	0	2,107	6,040	1,491
Total Electric Utility Operating Expenses	21,044	35,277	213,589	26,927	99,819	86,656
Net Electric Utility Operating Income.....	2,082	3,909	40,932	3,191	-1,373	32,060
Income from Electric Plant Leased to Others.....	0	64	0	0	0	0
Electric Utility Operating Income.....	2,082	3,973	40,932	3,191	-1,373	32,060
Other Electric Income	1,305	2,439	7,815	1,463	4,179	3,677
Other Electric Deductions	0	0	0	2,304	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	3,387	6,412	48,747	2,349	2,806	35,737
Income Deductions from Interest on Long-term Debt	776	396	20,464	0	1,623	39,927
Other Income Deductions.....	223	1	215	0	106	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	998	396	20,679	0	1,729	39,927
Income Before Extraordinary Items.....	2,389	6,016	28,068	2,349	1,077	-4,190
Extraordinary Income	0	0	0	0	0	2,042
Extraordinary Deductions.....	0	0	0	0	5,485	50
Net Income	2,389	6,016	28,068	2,349	-4,408	-2,198

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	29,046	5,463	135,166	213,014	13,116	37,223
Operation Expenses	23,988	477	103,394	145,327	5,240	35,528
Maintenance Expenses.....	4,357	958	6,804	20,043	658	2,613
Depreciation Expenses.....	779	1,141	9,589	26,819	1,531	417
Amort, Prop Losses and Reg Study.....	0	0	0	0	204	0
Taxes and Tax Equivalents	0	0	0	754	0	0
Total Electric Utility Operating Expenses	29,124	2,576	119,787	192,943	7,633	38,558
Net Electric Utility Operating Income.....	-79	2,887	15,379	20,071	5,483	-1,335
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-79	2,887	15,379	20,071	5,483	-1,335
Other Electric Income	327	0	6,452	9,756	431	0
Other Electric Deductions	1,230	0	10,920	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-982	2,887	10,911	29,827	5,914	-1,335
Income Deductions from Interest on Long-term Debt	55	0	93	8,082	3,757	0
Other Income Deductions.....	0	0	8	0	2,224	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	55	0	101	8,082	5,981	0
Income Before Extraordinary Items.....	-1,037	2,887	10,810	21,744	-66	-1,335
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-1,037	2,887	10,810	21,744	-66	-1,335

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	2,203,364	9,468	10,989	150,898	95,590	176,067
Operation Expenses	1,378,182	7,097	1,688	122,994	44,642	61,329
Maintenance Expenses.....	142,748	546	0	6,644	3,052	7,986
Depreciation Expenses.....	257,073	659	1,458	11,454	9,604	34,036
Amort, Prop Losses and Reg Study.....	0	0	0	0	589	0
Taxes and Tax Equivalents	10,989	470	0	96	1,416	0
Total Electric Utility Operating Expenses	1,788,991	8,773	3,146	141,189	59,302	103,351
Net Electric Utility Operating Income.....	414,373	696	7,843	9,709	36,288	72,716
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	414,373	696	7,843	9,709	36,288	72,716
Other Electric Income	57,599	1,038	0	11,588	2,808	54,612
Other Electric Deductions	0	54	0	443	436	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	471,971	1,680	7,843	20,854	38,661	127,329
Income Deductions from Interest on Long-term Debt	162,644	699	0	13,585	28,443	62,131
Other Income Deductions.....	0	717	0	1,976	2,745	45,332
Allowance for Borrowed Funds Used During Construction.....	-2,761	0	0	0	0	0
Total Income Deductions	159,883	1,416	0	15,561	31,188	107,463
Income Before Extraordinary Items.....	312,088	264	7,843	5,293	7,473	19,866
Extraordinary Income	0	500	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	312,088	764	7,843	5,293	7,473	19,866

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	7,963	8,056	78,970	136,501	13,609	105,359
Operation Expenses	2,813	2,099	38,710	93,400	2,016	64,703
Maintenance Expenses.....	641	1,161	2,089	3,016	1,013	1,883
Depreciation Expenses.....	865	1,999	4,251	8,583	1,766	13,478
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	7,418	12	0	2,052
Total Electric Utility Operating Expenses	4,319	5,260	52,468	105,010	4,796	82,116
Net Electric Utility Operating Income.....	3,645	2,796	26,502	31,491	8,813	23,243
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,645	2,796	26,502	31,491	8,813	23,243
Other Electric Income	2,090	52	4,979	4,699	127	4,074
Other Electric Deductions	0	0	10,971	0	67	2,110
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	5,735	2,847	20,510	36,190	8,873	25,206
Income Deductions from Interest on Long-term Debt	0	1,637	0	2,995	1,926	9,380
Other Income Deductions.....	0	14	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	1,650	0	2,995	1,926	9,380
Income Before Extraordinary Items.....	5,735	1,197	20,510	33,195	6,947	15,826
Extraordinary Income	0	39	0	1,533	0	52
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	5,735	1,236	20,510	34,727	6,947	15,879

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	172,134	63,133	775,496	86,161	193,285	334,592
Operation Expenses	140,829	37,716	383,786	43,573	123,165	75,197
Maintenance Expenses.....	7,207	8,173	41,388	4,304	3,179	12,352
Depreciation Expenses.....	13,205	3,496	96,793	8,383	10,251	76,814
Amort, Prop Losses and Reg Study.....	0	0	150,672	0	0	0
Taxes and Tax Equivalents	0	2,190	173	369	9,623	7,294
Total Electric Utility Operating Expenses	161,241	51,575	672,811	56,629	146,218	171,657
Net Electric Utility Operating Income.....	10,892	11,559	102,686	29,532	47,067	162,935
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	10,892	11,559	102,686	29,532	47,067	162,935
Other Electric Income	8,056	7,770	74,816	19,546	14,585	43,520
Other Electric Deductions	14,411	0	20,410	0	1,184	0
Allowance for Other Funds Used During Construction.....	0	0	326	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,538	19,329	157,418	49,078	60,469	206,455
Income Deductions from Interest on Long-term Debt	11,157	493	133,328	0	11,426	187,067
Other Income Deductions.....	0	3	19,905	6,161	0	0
Allowance for Borrowed Funds Used During Construction.....	0	-48	-3,506	0	0	0
Total Income Deductions	11,157	448	149,727	6,161	11,426	187,067
Income Before Extraordinary Items.....	-6,619	18,881	7,691	42,917	49,042	19,388
Extraordinary Income	0	0	0	2,741	0	0
Extraordinary Deductions.....	0	0	7,691	42,703	0	0
Net Income	-6,619	18,881	0	2,955	49,042	19,388

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District December 31	Vernon City of November 30	Yuba County Water Agency December 31	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31
Electric Utility Operating Revenues.....	109,808	63,898	11,854	11,451	217,292	57,699
Operation Expenses	72,780	47,570	2,815	10,692	132,863	50,078
Maintenance Expenses.....	7,367	1,941	1,443	0	21,898	747
Depreciation Expenses.....	10,297	2,501	2,508	0	32,315	5,145
Amort, Prop Losses and Reg Study.....	0	0	130	0	0	0
Taxes and Tax Equivalents	0	1,716	0	0	14,459	3,255
Total Electric Utility Operating Expenses	90,444	53,728	6,895	10,692	201,535	59,224
Net Electric Utility Operating Income.....	19,364	10,170	4,959	759	15,757	-1,526
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	19,364	10,170	4,959	759	15,757	-1,526
Other Electric Income	5,377	1,618	1,232	737	2,461	3,579
Other Electric Deductions	0	-210	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	899	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	24,740	11,998	6,191	1,495	19,117	2,054
Income Deductions from Interest on Long-term Debt	11,819	0	3,337	0	27,600	0
Other Income Deductions.....	118	-10,811	13	0	567	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-1,869	0
Total Income Deductions.....	11,936	-10,811	3,350	0	26,298	0
Income Before Extraordinary Items.....	12,804	22,809	2,841	1,495	-7,181	2,054
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	12,804	22,809	2,841	1,495	-7,181	2,054

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of December 31	Fountain City of December 31	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Bozrah Light & Power Co December 31
Electric Utility Operating Revenues	8,681	9,288	29,880	22,312	126,773	7,796
Operation Expenses	6,415	7,193	26,888	18,058	62,625	6,617
Maintenance Expenses.....	487	1,926	812	839	7,857	219
Depreciation Expenses.....	474	295	1,470	1,434	22,712	197
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	875	0	1,852	1,204	0	221
Total Electric Utility Operating Expenses	8,251	9,414	31,022	21,534	93,194	7,254
Net Electric Utility Operating Income.....	430	-126	-1,142	778	33,579	543
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	430	-126	-1,142	778	33,579	543
Other Electric Income	274	1,203	628	1,317	11,717	1
Other Electric Deductions	0	0	195	427	0	2
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	704	1,077	-709	1,668	45,296	541
Income Deductions from Interest on Long-term Debt	0	0	0	15	23,302	0
Other Income Deductions.....	0	0	0	0	4,289	41
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	0	15	27,591	41
Income Before Extraordinary Items.....	704	1,077	-709	1,653	17,706	500
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	704	1,077	-709	1,653	17,706	500

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop December 31	Groton City of December 31	Norwich City of December 31	Wallingford Town of December 31	Dover City of December 31	Milford City of December 31
Electric Utility Operating Revenues.....	101,764	40,030	31,788	42,256	48,391	11,945
Operation Expenses	75,130	35,879	26,885	31,797	36,363	8,572
Maintenance Expenses.....	933	538	1,240	1,168	0	41
Depreciation Expenses.....	1,831	1,261	1,293	1,849	3,216	341
Amort, Prop Losses and Reg Study.....	21	0	0	0	0	0
Taxes and Tax Equivalents	76	1,231	1,559	1,379	798	0
Total Electric Utility Operating Expenses	77,991	38,908	30,977	36,193	40,377	8,955
Net Electric Utility Operating Income.....	23,772	1,122	811	6,064	8,014	2,990
Income from Electric Plant Leased to Others.....	0	0	641	0	0	0
Electric Utility Operating Income.....	23,772	1,122	1,452	6,064	8,014	2,990
Other Electric Income	0	829	302	1,052	1,830	353
Other Electric Deductions	13,488	176	0	133	298	1,977
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	10,285	1,774	1,755	6,983	9,546	1,365
Income Deductions from Interest on Long-term Debt	9,339	335	298	0	1,755	0
Other Income Deductions.....	0	1,438	5	0	71	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	9,339	1,773	303	0	1,826	0
Income Before Extraordinary Items.....	946	2	1,452	6,983	7,720	1,365
Extraordinary Income	0	0	0	486	0	0
Extraordinary Deductions.....	0	0	0	0	3,975	0
Net Income	946	2	1,452	7,469	3,745	1,365

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	24,688	25,856	311,203	43,295	139,524	24,879
Operation Expenses	18,886	14,185	220,609	32,434	65,997	22,357
Maintenance Expenses.....	437	2,225	7,695	2,746	9,165	2,096
Depreciation Expenses.....	469	556	25,934	4,826	17,852	2,846
Amort, Prop Losses and Reg Study.....	0	0	0	1	0	0
Taxes and Tax Equivalents	0	0	0	1,352	19,946	2,088
Total Electric Utility Operating Expenses	19,793	16,967	254,238	41,358	112,960	29,387
Net Electric Utility Operating Income.....	4,894	8,889	56,965	1,937	26,564	-4,508
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	4,894	8,889	56,965	1,937	26,564	-4,508
Other Electric Income	507	195	12,116	1,235	7,126	737
Other Electric Deductions	516	32	0	20	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,885	9,052	69,081	3,152	33,690	-3,771
Income Deductions from Interest on Long-term Debt	0	0	47,321	2,409	14,615	0
Other Income Deductions.....	6,154	0	29,455	218	0	3,317
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	6,154	0	76,776	2,628	14,615	3,317
Income Before Extraordinary Items.....	-1,269	9,052	-7,695	524	19,075	-7,088
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-1,269	9,052	-7,695	524	19,075	-7,088

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	57,309	782,339	60,369	79,231	36,725	197,122
Operation Expenses	36,542	396,137	36,853	47,930	26,357	99,060
Maintenance Expenses.....	1,875	50,585	3,226	5,467	900	17,641
Depreciation Expenses.....	2,933	93,539	5,784	10,600	2,890	25,713
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	394	16,561	1,588	13	5,091	0
Total Electric Utility Operating Expenses	41,744	556,821	47,450	64,010	35,238	142,415
Net Electric Utility Operating Income.....	15,565	225,518	12,919	15,221	1,487	54,707
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	15,565	225,518	12,919	15,221	1,487	54,707
Other Electric Income	1,509	45,587	6,195	8,507	0	21,928
Other Electric Deductions	0	0	0	7,716	0	12,837
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	17,074	271,105	19,114	16,012	1,487	63,797
Income Deductions from Interest on Long-term Debt	3,976	141,212	7,812	11,912	0	22,329
Other Income Deductions.....	3,008	100,647	250	1,593	0	0
Allowance for Borrowed Funds Used During Construction.....	0	-3,862	0	0	0	0
Total Income Deductions.....	6,983	237,998	8,062	13,504	0	22,329
Income Before Extraordinary Items.....	10,091	33,108	11,052	2,508	1,487	41,468
Extraordinary Income	0	0	4,440	0	0	0
Extraordinary Deductions.....	0	2,124	5,074	0	0	0
Net Income	10,091	30,983	10,418	2,508	1,487	41,468

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Reedy Creek Improvement Dist	Tallahassee City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	32,964	24,066	87,237	430,476	71,781	186,571
Operation Expenses	22,368	17,534	61,445	211,846	45,564	120,446
Maintenance Expenses.....	1,573	721	2,792	31,843	5,419	6,981
Depreciation Expenses.....	2,268	1,886	3,882	55,382	6,889	14,036
Amort, Prop Losses and Reg Study.....	313	192	357	184	0	244
Taxes and Tax Equivalents	745	1,507	2,152	25,589	2,049	0
Total Electric Utility Operating Expenses	27,266	21,840	70,628	324,844	59,921	141,707
Net Electric Utility Operating Income.....	5,698	2,226	16,609	105,632	11,859	44,864
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	5,698	2,226	16,609	105,632	11,859	44,864
Other Electric Income	1,375	811	1,467	18,760	0	0
Other Electric Deductions	3,992	119	496	0	4	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,081	2,918	17,579	124,392	11,855	44,864
Income Deductions from Interest on Long-term Debt	947	1,532	658	66,342	8,242	11,922
Other Income Deductions.....	0	134	0	11,485	169	24,513
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	947	1,666	658	77,827	8,411	36,435
Income Before Extraordinary Items.....	2,134	1,252	16,921	46,565	3,444	8,429
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,134	1,252	16,921	46,565	3,444	8,429

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	51,789	60,676	21,234	30,484	19,278	21,091
Operation Expenses	33,574	55,064	17,224	26,119	20,426	18,990
Maintenance Expenses.....	4,412	1,644	322	53	245	40
Depreciation Expenses.....	4,725	1,408	325	430	356	259
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	156	2,443	0	0	0	1,088
Total Electric Utility Operating Expenses	42,866	60,558	17,871	26,601	21,027	20,377
Net Electric Utility Operating Income.....	8,923	118	3,363	3,882	-1,750	714
Income from Electric Plant Leased to Others.....	0	0	0	0	0	14
Electric Utility Operating Income.....	8,923	118	3,363	3,882	-1,750	728
Other Electric Income	1,037	1,860	0	236	2,484	621
Other Electric Deductions	0	0	0	1,683	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	9,960	1,977	3,363	2,436	735	1,349
Income Deductions from Interest on Long-term Debt	4,768	0	0	0	0	25
Other Income Deductions.....	3,712	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	8,479	0	0	0	0	25
Income Before Extraordinary Items.....	1,481	1,977	3,363	2,436	735	1,324
Extraordinary Income	0	0	10,677	0	0	0
Extraordinary Deductions.....	0	0	7,705	0	0	0
Net Income	1,481	1,977	6,335	2,436	735	1,324

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm December 31	Dalton City of December 31	Douglas City of December 31	East Point City of December 31	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of December 31
Electric Utility Operating Revenues	20,130	50,462	17,819	22,891	14,916	30,657
Operation Expenses	18,592	36,556	14,895	23,142	13,409	18,955
Maintenance Expenses.....	604	5,267	155	0	681	121
Depreciation Expenses.....	1,718	8,573	167	24	288	458
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	870	3,754	2,067	0	0	0
Total Electric Utility Operating Expenses	21,783	54,150	17,283	23,166	14,378	19,533
Net Electric Utility Operating Income.....	-1,653	-3,688	535	-275	539	11,123
Income from Electric Plant Leased to Others.....	0	1,242	0	0	0	0
Electric Utility Operating Income	-1,653	-2,446	535	-275	539	11,123
Other Electric Income	410	-2,763	313	0	1,442	1,239
Other Electric Deductions	51	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	6	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-1,295	-5,203	849	-275	1,981	12,362
Income Deductions from Interest on Long-term Debt	0	1,978	0	0	229	0
Other Income Deductions.....	238	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	238	1,978	0	0	229	0
Income Before Extraordinary Items.....	-1,533	-7,181	849	-275	1,751	12,362
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-1,533	-7,181	849	-275	1,751	12,362

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	29,310	19,780	79,283	15,412	562,757	15,280
Operation Expenses	24,537	17,452	62,570	11,798	224,025	10,869
Maintenance Expenses.....	0	12	435	0	48,403	936
Depreciation Expenses.....	708	492	1,907	306	105,158	1,022
Amort, Prop Losses and Reg Study.....	0	0	0	0	2,176	0
Taxes and Tax Equivalents	0	0	2,414	0	3,490	0
Total Electric Utility Operating Expenses	25,245	17,956	67,326	12,105	383,252	12,827
Net Electric Utility Operating Income.....	4,065	1,824	11,957	3,307	179,505	2,453
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,065	1,824	11,957	3,307	179,505	2,453
Other Electric Income	0	2	0	16	16,155	0
Other Electric Deductions	0	0	0	0	0	553
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	1,826	0	0	0	0
Electric Utility Income.....	4,065	0	11,957	3,323	195,660	1,901
Income Deductions from Interest on Long-term Debt	0	0	0	0	207,520	0
Other Income Deductions.....	0	0	0	1,716	-12,795	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	935	0
Total Income Deductions.....	0	0	0	1,716	195,660	0
Income Before Extraordinary Items.....	4,065	0	11,957	1,607	0	1,901
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	726
Net Income	4,065	0	11,957	1,607	0	1,175

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Idaho	Illinois	Illinois	Illinois
	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of	Illinois Municipal Elec Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	17,005	33,155	38,387	18,876	10,878	73,638
Operation Expenses	16,489	26,801	20,779	16,098	7,360	60,955
Maintenance Expenses.....	4	779	2,781	120	1,009	592
Depreciation Expenses.....	84	1,070	3,669	726	1,304	3,210
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	1,200	2,246	913	1,023	0
Total Electric Utility Operating Expenses	16,577	29,849	29,475	17,858	10,695	64,757
Net Electric Utility Operating Income.....	428	3,305	8,913	1,018	183	8,880
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	428	3,305	8,913	1,018	183	8,880
Other Electric Income	1,690	521	1,437	1,513	621	1,540
Other Electric Deductions	472	0	238	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,645	3,826	10,112	2,532	803	10,421
Income Deductions from Interest on Long-term Debt	0	0	5,206	0	0	5,082
Other Income Deductions.....	0	23	0	0	143	1,325
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	23	5,206	0	143	6,407
Income Before Extraordinary Items.....	1,645	3,804	4,906	2,532	660	4,014
Extraordinary Income	0	7,530	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	78	0
Net Income	1,645	11,334	4,906	2,532	582	4,014

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Indiana
	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of	Anderson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	66,067	12,117	12,766	112,146	26,169	40,786
Operation Expenses	58,927	7,993	7,632	57,578	18,452	34,477
Maintenance Expenses.....	756	971	720	17,950	6,151	1,222
Depreciation Expenses.....	5,833	477	1,484	16,211	1,622	2,178
Amort, Prop Losses and Reg Study.....	0	0	11	87	0	19
Taxes and Tax Equivalents	0	835	588	4,434	0	1,359
Total Electric Utility Operating Expenses	65,515	10,276	10,435	96,260	26,224	39,256
Net Electric Utility Operating Income.....	552	1,841	2,330	15,886	-55	1,530
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	552	1,841	2,330	15,886	-55	1,530
Other Electric Income	4,087	93	379	2,026	0	502
Other Electric Deductions	0	134	0	70	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	4,639	1,800	2,710	17,842	-55	2,032
Income Deductions from Interest on Long-term Debt	1,249	0	837	3,130	0	361
Other Income Deductions.....	0	0	0	0	0	23
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,249	0	837	3,130	0	383
Income Before Extraordinary Items.....	3,389	1,800	1,872	14,711	-55	1,648
Extraordinary Income	0	0	0	1,007	0	0
Extraordinary Deductions.....	0	0	0	37,586	0	0
Net Income	3,389	1,800	1,872	-21,867	-55	1,648

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31	Frankfort City of December 31	Greenfield City of December 31	Indiana Municipal Power Agency December 31
Electric Utility Operating Revenues	26,003	11,494	20,841	15,333	11,692	175,317
Operation Expenses	23,379	9,907	17,175	14,293	9,458	138,637
Maintenance Expenses.....	269	223	1,167	198	1,168	5,659
Depreciation Expenses.....	613	307	1,016	768	390	9,458
Amort, Prop Losses and Reg Study.....	0	0	70	0	0	54
Taxes and Tax Equivalents	306	196	518	271	187	1,618
Total Electric Utility Operating Expenses	24,567	10,632	19,945	15,530	11,203	155,426
Net Electric Utility Operating Income.....	1,436	862	896	-197	489	19,891
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,436	862	896	-197	489	19,891
Other Electric Income	397	120	675	391	115	10,387
Other Electric Deductions	0	7	109	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,833	975	1,462	195	603	30,278
Income Deductions from Interest on Long-term Debt	0	0	255	0	0	23,750
Other Income Deductions.....	9	0	267	0	0	4,242
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	9	0	522	0	0	27,992
Income Before Extraordinary Items.....	1,824	975	940	195	603	2,286
Extraordinary Income	0	0	0	0	10	1,618
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,824	975	940	195	613	3,904

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Jasper City of	Logansport City of	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	15,924	20,520	33,930	11,396	63,961	8,947
Operation Expenses	12,353	16,086	30,859	8,696	53,690	8,328
Maintenance Expenses.....	722	2,044	1,089	478	2,319	257
Depreciation Expenses.....	599	1,532	1,965	1,077	3,884	175
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	305	438	555	404	3,087	86
Total Electric Utility Operating Expenses	13,979	20,100	34,468	10,655	62,979	8,847
Net Electric Utility Operating Income.....	1,944	420	-538	741	981	100
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,944	420	-538	741	981	100
Other Electric Income	295	810	413	349	1,419	442
Other Electric Deductions	0	0	0	0	65	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	220	0	0
Electric Utility Income.....	2,240	1,230	-125	870	2,335	542
Income Deductions from Interest on Long-term Debt	367	65	0	61	0	0
Other Income Deductions.....	0	0	39	6	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	367	65	39	67	0	0
Income Before Extraordinary Items.....	1,873	1,165	-164	803	2,335	542
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	168	0	0	0	0	0
Net Income	1,705	1,165	-164	803	2,335	542

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Indiana	Iowa	Iowa	Iowa	Iowa	Iowa
	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of	Spencer City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	8,739	29,015	15,245	53,042	10,933	6,296
Operation Expenses	7,476	19,439	8,970	29,007	7,309	4,145
Maintenance Expenses.....	245	0	2,164	7,117	495	636
Depreciation Expenses.....	328	3,613	2,390	9,220	0	1,272
Amort, Prop Losses and Reg Study.....	0	0	73	0	0	2
Taxes and Tax Equivalents	215	1,184	555	96	0	325
Total Electric Utility Operating Expenses	8,265	24,236	14,152	45,441	7,805	6,380
Net Electric Utility Operating Income.....	474	4,779	1,092	7,601	3,129	-83
Income from Electric Plant Leased to Others.....	0	0	0	0	0	451
Electric Utility Operating Income	474	4,779	1,092	7,601	3,129	367
Other Electric Income	69	1,259	947	3,436	582	1,450
Other Electric Deductions	0	0	29	0	2,771	307
Allowance for Other Funds Used During Construction.....	0	0	43	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	543	6,038	2,053	11,037	939	1,511
Income Deductions from Interest on Long-term Debt	0	798	0	9,345	0	0
Other Income Deductions.....	17	0	1,255	0	0	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	17	798	1,255	9,345	0	2
Income Before Extraordinary Items.....	526	5,240	798	1,693	939	1,509
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	2	0	0	0	0
Net Income	526	5,238	798	1,693	939	1,509

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	9,477	13,535	15,607	145,039	10,987	29,510
Operation Expenses	6,215	10,797	12,225	92,727	12,256	21,707
Maintenance Expenses.....	1,018	44	0	11,827	3	2,619
Depreciation Expenses.....	588	2,235	460	19,083	29	2,334
Amort, Prop Losses and Reg Study.....	0	0	0	358	0	0
Taxes and Tax Equivalents	700	1,690	548	9,595	40	994
Total Electric Utility Operating Expenses	8,522	14,767	13,233	133,589	12,328	27,654
Net Electric Utility Operating Income.....	955	-1,232	2,374	11,450	-1,341	1,856
Income from Electric Plant Leased to Others.....	0	0	0	0	1,365	0
Electric Utility Operating Income.....	955	-1,232	2,374	11,450	24	1,856
Other Electric Income	235	174	217	2,618	406	1,233
Other Electric Deductions	0	718	8	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,190	-1,775	2,583	14,067	430	3,089
Income Deductions from Interest on Long-term Debt	1,145	0	5	11,370	279	2,644
Other Income Deductions.....	0	0	515	0	126	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,145	0	520	11,370	405	2,644
Income Before Extraordinary Items.....	45	-1,775	2,062	2,697	25	445
Extraordinary Income	0	171	0	0	0	0
Extraordinary Deductions.....	0	155	0	0	0	0
Net Income	45	-1,759	2,062	2,697	25	445

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	14,646	7,650	47,380	28,027	11,851	18,924
Operation Expenses	11,996	5,542	40,303	23,872	10,539	16,531
Maintenance Expenses.....	0	245	1,243	1,239	184	372
Depreciation Expenses.....	1,092	203	1,793	1,145	240	712
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	9
Taxes and Tax Equivalents	939	0	1,957	75	433	411
Total Electric Utility Operating Expenses	14,027	5,990	45,296	26,330	11,396	18,035
Net Electric Utility Operating Income.....	619	1,661	2,084	1,696	455	889
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	619	1,661	2,084	1,696	455	889
Other Electric Income	208	176	306	11,403	99	102
Other Electric Deductions	98	1,000	0	9,760	0	3
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	80	0	0
Electric Utility Income	729	837	2,390	3,259	554	987
Income Deductions from Interest on Long-term Debt	157	0	591	596	12	369
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	157	0	591	596	12	369
Income Before Extraordinary Items.....	572	837	1,798	2,664	542	618
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	572	837	1,798	2,664	542	618

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utis	Murray City of	Owensboro City of	Paducah City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	36,194	23,500	13,959	15,475	70,808	37,103
Operation Expenses	21,006	21,750	9,615	13,792	40,076	32,996
Maintenance Expenses.....	5,304	572	992	415	7,337	1,084
Depreciation Expenses.....	7,261	453	339	422	8,236	1,644
Amort, Prop Losses and Reg Study.....	60	0	0	0	0	0
Taxes and Tax Equivalents	0	811	0	603	0	601
Total Electric Utility Operating Expenses	33,630	23,586	10,947	15,231	55,649	36,324
Net Electric Utility Operating Income.....	2,564	-86	3,012	244	15,159	779
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,564	-86	3,012	244	15,159	779
Other Electric Income	1,883	267	23	284	7,244	136
Other Electric Deductions	0	0	42	4	0	25
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	4,446	180	2,993	524	22,403	890
Income Deductions from Interest on Long-term Debt	1,324	202	0	223	15,823	276
Other Income Deductions.....	0	0	2,192	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,324	202	2,192	223	15,823	276
Income Before Extraordinary Items.....	3,122	-21	801	301	6,580	614
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,122	-21	801	301	6,580	614

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	46,488	121,020	39,749	56,768	11,299	16,098
Operation Expenses	31,690	82,933	23,734	44,965	8,595	12,627
Maintenance Expenses.....	976	3,500	2,507	1,736	581	425
Depreciation Expenses.....	1,675	5,583	4,482	3,264	844	1,485
Amort, Prop Losses and Reg Study.....	0	1,871	0	1,701	0	0
Taxes and Tax Equivalents	2,442	10,843	0	0	0	0
Total Electric Utility Operating Expenses	36,783	104,730	30,723	51,665	10,019	14,537
Net Electric Utility Operating Income.....	9,705	16,290	9,027	5,103	1,280	1,562
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	9,705	16,290	9,027	5,103	1,280	1,562
Other Electric Income	2,648	3,239	-605	1,240	54	0
Other Electric Deductions	1,415	708	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	730	0	0	0	0	0
Electric Utility Income.....	10,209	18,822	8,422	6,343	1,334	1,562
Income Deductions from Interest on Long-term Debt	3,062	1,398	6,755	6,714	162	0
Other Income Deductions.....	3,610	0	1,838	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	6,672	1,398	8,593	6,714	162	0
Income Before Extraordinary Items.....	3,537	17,424	-172	-371	1,172	1,562
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,537	17,424	-172	-371	1,172	1,562

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Maine	Maryland	Maryland	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm	Hagerstown City of	Braintree Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	14,700	23,083	11,235	15,826	16,860	35,010
Operation Expenses	10,656	14,126	11,026	9,746	13,549	25,077
Maintenance Expenses.....	1,489	1,471	171	722	582	4,189
Depreciation Expenses.....	969	1,721	183	2,000	884	2,309
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	1,143	0	530	324	0
Total Electric Utility Operating Expenses	13,114	18,460	11,381	12,999	15,338	31,575
Net Electric Utility Operating Income.....	1,585	4,623	-146	2,827	1,522	3,434
Income from Electric Plant Leased to Others.....	0	0	79	0	0	0
Electric Utility Operating Income.....	1,585	4,623	-67	2,827	1,522	3,434
Other Electric Income	606	316	47	415	407	179
Other Electric Deductions	0	0	0	0	425	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,191	4,940	-20	3,242	1,504	3,613
Income Deductions from Interest on Long-term Debt	0	0	35	627	35	0
Other Income Deductions.....	2,113	0	13	30	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,113	0	48	657	35	0
Income Before Extraordinary Items.....	78	4,940	-68	2,585	1,470	3,613
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	78	4,940	-68	2,585	1,470	3,613

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Chicopee City of	Concord Town of	Danvers Town of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	32,976	15,162	29,426	29,541	26,456	15,850
Operation Expenses	25,214	12,887	26,908	25,614	24,642	13,858
Maintenance Expenses.....	1,749	318	473	1,449	706	667
Depreciation Expenses.....	2,785	1,120	833	1,642	614	537
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	886	0	0	0	24	3
Total Electric Utility Operating Expenses	30,634	14,325	28,214	28,706	25,986	15,064
Net Electric Utility Operating Income.....	2,342	837	1,212	835	471	785
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,342	837	1,212	835	471	785
Other Electric Income	940	558	665	1,202	299	802
Other Electric Deductions	71	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,211	1,395	1,878	2,037	770	1,587
Income Deductions from Interest on Long-term Debt	0	306	0	142	0	0
Other Income Deductions.....	57	11	49	412	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	57	317	49	553	0	0
Income Before Extraordinary Items.....	3,155	1,078	1,828	1,484	769	1,587
Extraordinary Income	0	401	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,155	1,480	1,828	1,484	769	1,587

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of December 31	Massachusetts Mun Whls Elec Co December 31	Middleborough Town of December 31	North Attleborough Town of December 31	Norwood City of December 31	Peabody City of December 31
Electric Utility Operating Revenues.....	18,732	232,072	18,790	20,658	24,347	38,145
Operation Expenses	16,849	97,667	16,264	17,719	20,345	33,687
Maintenance Expenses.....	367	15,104	696	599	937	680
Depreciation Expenses.....	633	51,248	868	1,124	1,276	2,586
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	5
Taxes and Tax Equivalents	0	6,828	0	277	0	0
Total Electric Utility Operating Expenses	17,849	170,847	17,828	19,719	22,557	36,958
Net Electric Utility Operating Income.....	883	61,225	963	938	1,789	1,186
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	883	61,225	963	938	1,789	1,186
Other Electric Income	900	15,409	292	950	170	658
Other Electric Deductions	53	0	57	594	0	0
Allowance for Other Funds Used During Construction.....	0	19	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,731	76,654	1,197	1,294	1,959	1,844
Income Deductions from Interest on Long-term Debt	0	65,500	11	311	0	787
Other Income Deductions.....	0	3,389	0	17	62	88
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	68,889	11	328	62	875
Income Before Extraordinary Items.....	1,731	7,765	1,186	966	1,897	970
Extraordinary Income	709	0	0	0	0	0
Extraordinary Deductions.....	378	7,765	216	0	38	0
Net Income	2,062	0	970	966	1,859	970

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	57,373	21,135	51,161	16,676	18,645	33,106
Operation Expenses	52,212	19,347	34,990	14,362	13,216	30,291
Maintenance Expenses.....	2,369	720	4,975	572	559	1,248
Depreciation Expenses.....	1,104	944	4,842	774	1,164	942
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	684	0	0	642	0	0
Total Electric Utility Operating Expenses	56,369	21,010	44,807	16,349	14,939	32,482
Net Electric Utility Operating Income.....	1,004	125	6,353	327	3,706	625
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,004	125	6,353	327	3,706	625
Other Electric Income	1,048	42	67	205	243	760
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	213	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,051	167	6,634	532	3,949	1,385
Income Deductions from Interest on Long-term Debt	218	40	914	0	0	245
Other Income Deductions.....	562	0	20	30	27	7
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	780	41	934	30	27	252
Income Before Extraordinary Items.....	1,272	126	5,700	502	3,921	1,133
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	2,360	0	0	0
Net Income	1,272	126	3,340	502	3,921	1,133

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Holland City of	Lansing City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	21,106	16,063	88,797	22,685	54,002	158,137
Operation Expenses	14,625	12,177	46,972	11,168	37,323	120,215
Maintenance Expenses.....	697	333	13,059	1,702	2,776	15,609
Depreciation Expenses.....	1,806	721	5,254	3,155	6,169	16,452
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	364	827	1,597	0	1,764	0
Total Electric Utility Operating Expenses	17,493	14,058	66,883	16,025	48,032	152,277
Net Electric Utility Operating Income.....	3,613	2,006	21,914	6,660	5,971	5,860
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,613	2,006	21,914	6,660	5,971	5,860
Other Electric Income	1,437	428	0	1,257	2,875	3,159
Other Electric Deductions	2,937	0	0	3	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	1,017	0	0
Electric Utility Income.....	2,113	2,433	21,914	6,897	8,846	9,019
Income Deductions from Interest on Long-term Debt	809	443	5,513	5,563	1,497	1,116
Other Income Deductions.....	0	0	0	7	0	42
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	809	443	5,513	5,570	1,497	1,158
Income Before Extraordinary Items.....	1,304	1,990	16,400	1,327	7,349	7,861
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,304	1,990	16,400	1,327	7,349	7,861

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Marquette City of December 31	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy December 31	Sturgis City of December 31	Traverse City City of December 31	Wyandotte Municipal Serv Comm December 31
Electric Utility Operating Revenues.....	19,616	113,839	29,945	14,806	16,643	23,043
Operation Expenses	10,309	74,871	18,242	12,353	10,576	15,502
Maintenance Expenses.....	1,770	3,723	1,191	1,333	1,715	322
Depreciation Expenses.....	3,075	13,712	2,933	1,682	1,003	3,756
Amort, Prop Losses and Reg Study.....	0	1,242	0	0	34	0
Taxes and Tax Equivalents	1,264	424	40	1,002	869	436
Total Electric Utility Operating Expenses	16,419	93,972	22,406	16,370	14,197	20,017
Net Electric Utility Operating Income.....	3,197	19,867	7,540	-1,564	2,447	3,026
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,197	19,867	7,540	-1,564	2,447	3,026
Other Electric Income	984	3,925	2,584	539	747	730
Other Electric Deductions	0	2,372	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	4,181	21,420	10,124	-1,025	3,194	3,757
Income Deductions from Interest on Long-term Debt	1,624	21,143	5,221	496	86	3,467
Other Income Deductions.....	88	0	3,495	200	29	80
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,712	21,143	8,716	696	115	3,547
Income Before Extraordinary Items.....	2,470	277	1,408	-1,721	3,079	210
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,470	277	1,408	-1,721	3,079	210

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Michigan	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Zeeland City of December 31	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31
Electric Utility Operating Revenues.....	13,901	11,052	16,059	18,845	8,810	12,319
Operation Expenses	10,229	8,817	12,517	21,850	7,626	9,967
Maintenance Expenses.....	453	521	260	1,405	48	0
Depreciation Expenses.....	1,211	585	852	911	640	445
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	552	165	1,135	0	1,164
Total Electric Utility Operating Expenses	11,893	10,475	13,794	25,301	8,315	11,576
Net Electric Utility Operating Income.....	2,008	577	2,265	-6,456	495	742
Income from Electric Plant Leased to Others.....	0	0	0	6,456	0	0
Electric Utility Operating Income.....	2,008	577	2,265	0	495	742
Other Electric Income	365	442	185	51	270	477
Other Electric Deductions	0	190	0	2	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	381
Electric Utility Income.....	2,373	828	2,450	49	765	838
Income Deductions from Interest on Long-term Debt	358	0	0	0	0	10
Other Income Deductions.....	318	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	676	0	0	0	0	10
Income Before Extraordinary Items.....	1,697	828	2,450	49	765	828
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,697	828	2,450	49	765	828

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	15,122	17,778	41,827	15,171	11,823	37,865
Operation Expenses	10,472	15,290	39,028	9,503	8,595	10,527
Maintenance Expenses.....	836	399	0	640	824	2,783
Depreciation Expenses.....	1,414	1,033	136	1,030	838	11,730
Amort, Prop Losses and Reg Study.....	0	0	0	27	0	0
Taxes and Tax Equivalents	0	600	0	3,150	588	0
Total Electric Utility Operating Expenses	12,722	17,322	39,164	14,350	10,846	25,040
Net Electric Utility Operating Income.....	2,400	457	2,663	821	977	12,825
Income from Electric Plant Leased to Others.....	0	356	0	101	0	0
Electric Utility Operating Income	2,400	813	2,663	923	977	12,825
Other Electric Income	294	207	269	333	399	3,152
Other Electric Deductions	2	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	77	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,691	1,096	2,932	1,256	1,377	15,977
Income Deductions from Interest on Long-term Debt	493	464	0	340	188	15,977
Other Income Deductions.....	17	33	0	10	25	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	510	496	0	350	213	15,977
Income Before Extraordinary Items.....	2,181	600	2,932	906	1,164	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	1,832	0	0
Net Income	2,181	600	2,932	-926	1,164	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny	Willmar Municipal Utills Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	22,581	77,953	12,807	137,171	45,348	15,386
Operation Expenses	18,499	64,872	10,484	61,791	16,182	11,425
Maintenance Expenses.....	1,211	3,183	798	6,665	5,646	739
Depreciation Expenses.....	1,104	2,959	306	12,483	12,925	1,028
Amort, Prop Losses and Reg Study.....	0	0	66	0	0	0
Taxes and Tax Equivalents	0	6,360	726	8,750	1,207	1,352
Total Electric Utility Operating Expenses	20,814	77,374	12,382	89,689	35,960	14,544
Net Electric Utility Operating Income.....	1,768	579	426	47,482	9,388	842
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,768	579	426	47,482	9,388	842
Other Electric Income	493	313	133	6,523	5,034	960
Other Electric Deductions	610	70	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,651	822	559	54,005	14,422	1,802
Income Deductions from Interest on Long-term Debt	333	0	147	32,755	14,422	370
Other Income Deductions.....	0	-1	0	16,243	0	20
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	333	-1	147	48,999	14,422	390
Income Before Extraordinary Items.....	1,318	823	411	5,006	0	1,412
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,318	823	411	5,006	0	1,412

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	8,603	10,610	13,635	30,975	17,018	15,140
Operation Expenses	7,322	9,557	10,497	26,726	13,041	12,848
Maintenance Expenses.....	228	171	1,176	609	1,527	652
Depreciation Expenses.....	476	200	1,516	569	923	488
Amort, Prop Losses and Reg Study.....	0	0	0	920	0	0
Taxes and Tax Equivalents	0	526	0	1,276	0	684
Total Electric Utility Operating Expenses	8,026	10,455	13,189	30,100	15,491	14,671
Net Electric Utility Operating Income.....	577	155	446	875	1,527	469
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	577	155	446	875	1,527	469
Other Electric Income	463	17	84	198	931	137
Other Electric Deductions	0	7	13	3	861	8
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,040	164	516	1,070	1,597	598
Income Deductions from Interest on Long-term Debt	0	117	0	68	0	6
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	117	0	68	0	6
Income Before Extraordinary Items.....	1,040	48	516	1,002	1,597	592
Extraordinary Income	0	0	0	0	205	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,040	48	516	1,002	1,802	592

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	10,595	31,654	17,303	11,088	22,286	39,254
Operation Expenses	9,191	30,774	15,384	9,424	19,670	34,520
Maintenance Expenses.....	220	0	315	136	287	584
Depreciation Expenses.....	392	621	479	255	633	1,024
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	220	0	499	571	816	2,355
Total Electric Utility Operating Expenses	10,023	31,394	16,677	10,387	21,405	38,482
Net Electric Utility Operating Income.....	572	260	626	701	881	772
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	572	260	626	701	881	772
Other Electric Income	103	1,029	146	42	87	185
Other Electric Deductions	14	0	2	66	14	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	661	1,290	770	676	954	957
Income Deductions from Interest on Long-term Debt	4	0	3	20	380	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	4	0	3	20	380	0
Income Before Extraordinary Items.....	656	1,290	766	656	574	957
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	656	1,290	766	656	574	957

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Mississippi	Missouri	Missouri	Missouri	Missouri	Missouri
	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	11,722	11,864	60,450	11,782	66,344	6,334
Operation Expenses	10,131	9,050	41,530	9,109	37,932	5,433
Maintenance Expenses.....	371	562	2,808	737	7,420	157
Depreciation Expenses.....	270	545	4,473	498	6,141	405
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	649	0	5,092	461	7,121	0
Total Electric Utility Operating Expenses	11,422	10,157	53,903	10,805	58,614	5,995
Net Electric Utility Operating Income.....	300	1,707	6,547	977	7,730	339
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	300	1,707	6,547	977	7,730	339
Other Electric Income	10	275	2,129	790	2,891	352
Other Electric Deductions	0	128	218	0	0	145
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	310	1,854	8,458	1,767	10,620	546
Income Deductions from Interest on Long-term Debt	0	0	3,175	0	1,249	0
Other Income Deductions.....	0	0	18	0	86	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	3,193	0	1,335	0
Income Before Extraordinary Items.....	310	1,854	5,265	1,767	9,285	546
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	310	1,854	5,265	1,767	9,285	546

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	12,954	14,335	10,192	10,650	15,327	14,302
Operation Expenses	7,678	12,243	5,868	8,027	12,143	11,417
Maintenance Expenses.....	1,461	0	1,385	40	898	519
Depreciation Expenses.....	185	0	1,613	190	960	502
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	687
Total Electric Utility Operating Expenses	9,324	12,243	8,866	8,257	14,001	13,124
Net Electric Utility Operating Income.....	3,630	2,092	1,326	2,393	1,326	1,179
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,630	2,092	1,326	2,393	1,326	1,179
Other Electric Income	762	1,992	701	0	951	434
Other Electric Deductions	0	1,629	1,240	0	0	-8
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	4,391	2,455	787	2,393	2,277	1,621
Income Deductions from Interest on Long-term Debt	63	234	22	0	0	0
Other Income Deductions.....	0	654	144	4,371	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	63	888	166	4,371	0	0
Income Before Extraordinary Items.....	4,329	1,567	621	-1,978	2,277	1,621
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	1,159	0	0	0	0	0
Net Income	3,170	1,567	621	-1,978	2,277	1,621

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	57,806	135,147	12,675	11,789	17,030	17,418
Operation Expenses	28,737	78,648	4,094	9,041	13,293	11,203
Maintenance Expenses.....	5,083	14,863	2,001	604	782	1,620
Depreciation Expenses.....	5,439	17,886	2,325	1,211	1,495	2,021
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	4,056	8	1	58	1,388
Total Electric Utility Operating Expenses	39,258	115,453	8,427	10,857	15,628	16,233
Net Electric Utility Operating Income.....	18,547	19,694	4,247	932	1,402	1,186
Income from Electric Plant Leased to Others.....	0	70	428	0	0	0
Electric Utility Operating Income	18,547	19,764	4,675	932	1,402	1,186
Other Electric Income	2,196	4,916	3,271	379	1,610	1,762
Other Electric Deductions	0	0	0	0	649	0
Allowance for Other Funds Used During Construction.....	0	246	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	20,744	24,926	7,946	1,311	2,363	2,948
Income Deductions from Interest on Long-term Debt	12,156	6,762	0	777	139	0
Other Income Deductions.....	890	882	-2	-138	8	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	13,046	7,644	-2	640	147	0
Income Before Extraordinary Items.....	7,698	17,282	7,948	671	2,216	2,948
Extraordinary Income	0	0	1,396	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	7,698	17,282	9,344	671	2,216	2,948

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Grand Island City of December 31	Hastings City of December 31	Lincoln Electric System December 31	Loup River Public Power Dist December 31	Municipal Energy Agency of NE December 31	Nebraska Public Power District December 31
Electric Utility Operating Revenues.....	28,466	19,513	148,507	47,372	42,384	600,630
Operation Expenses	13,701	10,579	88,834	39,028	36,182	380,979
Maintenance Expenses.....	2,513	2,604	8,630	2,435	0	38,590
Depreciation Expenses.....	5,607	2,906	15,853	2,255	1,411	69,041
Amort, Prop Losses and Reg Study.....	109	0	664	0	0	8,222
Taxes and Tax Equivalents	612	719	6,307	2,522	0	6,102
Total Electric Utility Operating Expenses	22,542	16,807	120,288	46,240	37,593	502,934
Net Electric Utility Operating Income.....	5,924	2,705	28,218	1,132	4,791	97,696
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,924	2,705	28,218	1,132	4,791	97,696
Other Electric Income	597	4,096	3,028	1,314	446	17,514
Other Electric Deductions	0	0	0	6	0	1,365
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	1,669
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	6,522	6,801	31,246	2,440	5,237	115,515
Income Deductions from Interest on Long-term Debt	648	3,296	15,586	0	3,129	60,862
Other Income Deductions.....	54	0	2,119	9	0	22,990
Allowance for Borrowed Funds Used During Construction.....	0	0	-62	0	0	0
Total Income Deductions.....	703	3,296	17,643	9	3,129	83,852
Income Before Extraordinary Items.....	5,819	3,505	13,603	2,431	2,108	31,663
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	1,485	0	0	0	0	0
Net Income	4,334	3,505	13,603	2,431	2,108	31,663

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Norris Public Power District December 31	North Platte City of December 31	Omaha Public Power District December 31	Perennial Public Power Dist December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada December 31
Electric Utility Operating Revenues	25,531	12,328	523,730	9,413	26,471	28,373
Operation Expenses	17,741	9,729	280,748	6,814	20,871	28,146
Maintenance Expenses.....	1,780	435	58,133	408	1,522	0
Depreciation Expenses.....	2,354	568	89,938	826	3,116	0
Amort, Prop Losses and Reg Study.....	0	0	0	135	0	0
Taxes and Tax Equivalents	132	1,044	16,852	237	165	0
Total Electric Utility Operating Expenses	22,007	11,777	445,670	8,420	25,675	28,146
Net Electric Utility Operating Income.....	3,524	551	78,060	993	797	227
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	3,524	551	78,060	993	797	227
Other Electric Income	547	183	10,636	306	515	0
Other Electric Deductions	0	0	750	9	37	0
Allowance for Other Funds Used During Construction.....	0	0	2,051	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,071	734	89,997	1,290	1,274	227
Income Deductions from Interest on Long-term Debt	854	56	39,601	370	0	0
Other Income Deductions.....	54	0	4,483	65	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-3,101	0	0	0
Total Income Deductions	908	56	40,983	436	0	0
Income Before Extraordinary Items.....	3,163	678	49,014	854	1,274	227
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,163	678	49,014	854	1,274	227

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	14,363	40,753	58,067	14,534	31,498	12,235
Operation Expenses	9,918	33,340	26,986	12,069	19,865	9,215
Maintenance Expenses.....	777	1,554	3,920	382	1,753	517
Depreciation Expenses.....	1,085	2,457	5,298	646	4,017	887
Amort, Prop Losses and Reg Study.....	0	0	0	0	5	0
Taxes and Tax Equivalents	19	3,043	3,111	762	572	586
Total Electric Utility Operating Expenses	11,799	40,394	39,315	13,859	26,212	11,205
Net Electric Utility Operating Income.....	2,564	360	18,751	675	5,285	1,030
Income from Electric Plant Leased to Others.....	0	0	0	0	0	25
Electric Utility Operating Income.....	2,564	360	18,751	675	5,285	1,054
Other Electric Income	483	1,223	1,516	0	1,521	326
Other Electric Deductions	493	0	0	250	74	7
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,554	1,582	20,268	425	6,732	1,374
Income Deductions from Interest on Long-term Debt	0	236	6,121	0	5,793	40
Other Income Deductions.....	0	128	281	0	1,426	4
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	364	6,402	0	7,220	43
Income Before Extraordinary Items.....	2,554	1,218	13,866	425	-488	1,331
Extraordinary Income	0	791	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	147	78
Net Income	2,554	2,009	13,866	425	-635	1,252

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	New York Freeport Village of Inc	New York Jamestown City of	New York Massena Town of	New York Plattsburgh City of	New York Power Authority of State of NY	New York Rockville Centre Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	18,425	24,128	6,476	12,327	1,458,376	13,433
Operation Expenses	13,929	14,395	3,898	8,232	969,707	9,610
Maintenance Expenses.....	941	1,312	175	529	131,439	0
Depreciation Expenses.....	1,504	2,726	496	962	221,563	1,178
Amort, Prop Losses and Reg Study.....	0	0	287	0	0	0
Taxes and Tax Equivalents	2,149	2,345	0	34	0	1,513
Total Electric Utility Operating Expenses	18,523	20,779	4,857	9,757	1,322,709	12,302
Net Electric Utility Operating Income.....	-98	3,349	1,620	2,571	135,667	1,131
Income from Electric Plant Leased to Others.....	57	0	0	0	180	0
Electric Utility Operating Income	-41	3,349	1,620	2,571	135,847	1,131
Other Electric Income	211	934	231	62	48,976	158
Other Electric Deductions	0	4	0	0	298,000	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	291	0	0	0
Electric Utility Income	170	4,279	1,560	2,632	-113,177	1,289
Income Deductions from Interest on Long-term Debt	688	1,679	280	103	119,443	668
Other Income Deductions.....	0	0	1	118	697	29
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-19
Total Income Deductions	688	1,679	281	221	120,140	679
Income Before Extraordinary Items.....	-518	2,600	1,279	2,412	-233,317	610
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-518	2,600	1,279	2,412	-233,317	610

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Gastonia City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	6,254	23,177	35,732	23,012	130,728	50,102
Operation Expenses	5,282	21,549	20,853	19,197	94,647	41,088
Maintenance Expenses.....	208	0	5,182	844	3,215	1,745
Depreciation Expenses.....	328	566	1,477	824	11,112	1,540
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	489	7,303	0
Total Electric Utility Operating Expenses	5,819	22,116	27,513	21,355	116,277	44,373
Net Electric Utility Operating Income.....	434	1,061	8,219	1,657	14,450	5,729
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	434	1,061	8,219	1,657	14,450	5,729
Other Electric Income	19	216	1,114	398	3,398	2,247
Other Electric Deductions	0	637	0	544	107	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	453	640	9,333	1,511	17,742	7,976
Income Deductions from Interest on Long-term Debt	78	0	1,166	0	3,483	0
Other Income Deductions.....	0	0	3,114	0	5,407	1,824
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	78	0	4,280	0	8,890	1,824
Income Before Extraordinary Items.....	376	640	5,053	1,511	8,852	6,153
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	376	640	5,053	1,511	8,852	6,153

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Greenville Utilities Comm December 31	High Point Town of December 31	Kinston City of December 31	Lexington City of December 31	Lumberton City of December 31	Monroe City of December 31
Electric Utility Operating Revenues	108,453	72,035	37,289	40,785	24,106	33,070
Operation Expenses	99,054	62,644	34,021	34,731	21,949	28,487
Maintenance Expenses.....	0	5,675	0	134	57	0
Depreciation Expenses.....	5,106	2,215	893	1,156	636	1,225
Amort, Prop Losses and Reg Study.....	0	0	22	0	0	0
Taxes and Tax Equivalents	0	0	0	1,122	0	748
Total Electric Utility Operating Expenses	104,160	70,534	34,936	37,142	22,642	30,461
Net Electric Utility Operating Income.....	4,293	1,501	2,353	3,643	1,464	2,609
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	4,293	1,501	2,353	3,643	1,464	2,609
Other Electric Income	1,165	0	482	271	1,008	2,679
Other Electric Deductions	0	0	0	0	0	270
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	5,458	1,501	2,834	3,914	2,472	5,018
Income Deductions from Interest on Long-term Debt	555	0	313	161	4	0
Other Income Deductions.....	2,933	0	0	0	330	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	3,488	0	313	161	334	0
Income Before Extraordinary Items.....	1,970	1,501	2,521	3,754	2,138	5,018
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,970	1,501	2,521	3,754	2,138	5,018

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Morganton City of December 31	New Bern City of December 31	New River Light & Power Co December 31	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of December 31
Electric Utility Operating Revenues.....	20,949	37,553	13,352	445,358	347,476	65,458
Operation Expenses	19,469	34,097	9,334	196,749	159,661	57,223
Maintenance Expenses.....	0	0	1,378	12,354	32,275	0
Depreciation Expenses.....	486	1,328	414	55,145	48,448	2,206
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	429	17,044	23,988	0
Total Electric Utility Operating Expenses	19,955	35,425	11,555	281,292	264,372	59,428
Net Electric Utility Operating Income.....	993	2,128	1,798	164,066	83,104	6,029
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	993	2,128	1,798	164,066	83,104	6,029
Other Electric Income	838	58	184	75,502	71,240	365
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,831	2,186	1,982	239,568	154,344	6,395
Income Deductions from Interest on Long-term Debt	0	81	0	199,682	124,004	274
Other Income Deductions.....	416	596	0	39,886	30,340	2,464
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	416	677	0	239,568	154,344	2,738
Income Before Extraordinary Items.....	1,414	1,509	1,982	0	0	3,656
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,414	1,509	1,982	0	0	3,656

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of December 31	Statesville City of December 31	Tarboro Town of December 31	Washington City of December 31	Wilson City of December 31	American Mun Power Ohio Inc December 31
Electric Utility Operating Revenues	14,287	29,534	18,983	23,508	89,143	223,514
Operation Expenses	11,100	28,070	16,733	18,175	80,226	187,786
Maintenance Expenses.....	955	0	0	1,006	893	8,522
Depreciation Expenses.....	242	665	950	1,586	1,758	4,766
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	357
Taxes and Tax Equivalents	890	0	112	105	0	10,968
Total Electric Utility Operating Expenses	13,187	28,735	17,795	20,872	82,876	212,399
Net Electric Utility Operating Income.....	1,100	798	1,188	2,636	6,267	11,116
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,100	798	1,188	2,636	6,267	11,116
Other Electric Income	375	295	472	709	1,423	1,236
Other Electric Deductions	16	78	300	0	854	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,459	1,015	1,360	3,345	6,836	12,352
Income Deductions from Interest on Long-term Debt	165	0	0	151	209	6,062
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	165	0	0	151	209	6,062
Income Before Extraordinary Items.....	1,294	1,015	1,360	3,194	6,627	6,289
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,294	1,015	1,360	3,194	6,627	6,289

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	21,582	14,621	8,610	130,601	47,377	27,092
Operation Expenses	18,818	11,309	6,620	84,324	40,784	21,739
Maintenance Expenses.....	1,087	1,147	239	15,112	4,031	0
Depreciation Expenses.....	970	498	0	13,646	3,541	783
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	1,503	0
Total Electric Utility Operating Expenses	20,876	12,953	6,859	113,082	49,860	22,522
Net Electric Utility Operating Income.....	706	1,668	1,751	17,519	-2,482	4,570
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	706	1,668	1,751	17,519	-2,482	4,570
Other Electric Income	-123	895	0	-4,649	812	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	583	2,563	1,751	12,870	-1,670	4,570
Income Deductions from Interest on Long-term Debt	0	259	0	0	3,460	175
Other Income Deductions.....	0	0	0	0	48	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	259	0	0	3,508	175
Income Before Extraordinary Items.....	583	2,305	1,751	12,870	-5,178	4,395
Extraordinary Income	0	0	0	0	10,100	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	583	2,305	1,751	12,870	4,922	4,395

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Niles City of	Orrville City of	Painesville City of	Piqua City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	12,322	44,110	18,612	17,196	16,207	16,329
Operation Expenses	10,468	25,061	19,454	11,855	12,490	10,252
Maintenance Expenses.....	508	3,787	0	2,135	0	891
Depreciation Expenses.....	782	9,848	248	1,727	1,214	1,375
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	130	0	0
Total Electric Utility Operating Expenses	11,758	38,696	19,702	15,847	13,704	12,519
Net Electric Utility Operating Income.....	564	5,414	-1,091	1,349	2,503	3,810
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	564	5,414	-1,091	1,349	2,503	3,810
Other Electric Income	123	2,163	47	0	137	243
Other Electric Deductions	0	722	0	0	0	555
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	687	6,854	-1,044	1,349	2,640	3,498
Income Deductions from Interest on Long-term Debt	0	13,207	0	0	261	340
Other Income Deductions.....	0	0	0	0	68	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	13,207	0	0	329	340
Income Before Extraordinary Items.....	687	-6,353	-1,044	1,349	2,310	3,159
Extraordinary Income	0	174	0	0	5	0
Extraordinary Deductions.....	0	8,856	0	0	7	0
Net Income	687	-15,035	-1,044	1,349	2,308	3,159

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Oklahoma	Oklahoma
	St Marys City of December 31	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of December 31	Claremore City of December 31
Electric Utility Operating Revenues.....	9,079	16,312	7,868	19,987	12,195	16,391
Operation Expenses	8,663	14,173	7,202	12,989	9,150	10,416
Maintenance Expenses.....	699	0	310	0	25	500
Depreciation Expenses.....	333	621	0	1,352	326	0
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	305	0	0	0	0	0
Total Electric Utility Operating Expenses	10,000	14,794	7,512	14,341	9,502	10,917
Net Electric Utility Operating Income.....	-921	1,519	356	5,646	2,694	5,474
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-921	1,519	356	5,646	2,694	5,474
Other Electric Income	361	1,962	0	81	0	0
Other Electric Deductions	2	469	0	39	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-561	3,012	356	5,688	2,694	5,474
Income Deductions from Interest on Long-term Debt	348	0	0	160	0	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	348	0	0	160	0	0
Income Before Extraordinary Items.....	-909	3,012	356	5,528	2,694	5,474
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-909	3,012	356	5,528	2,694	5,474

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Duncan City of	Edmond City of	Grand River Dam Authority	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	9,190	36,772	184,341	93,346	20,861	26,009
Operation Expenses	7,235	31,424	77,490	67,560	16,602	17,342
Maintenance Expenses.....	235	106	12,829	2,057	1,848	2,506
Depreciation Expenses.....	770	1,351	26,763	6,394	815	1,928
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	1,358	0	3,420
Total Electric Utility Operating Expenses	8,239	32,882	117,082	77,369	19,265	25,196
Net Electric Utility Operating Income.....	951	3,890	67,259	15,977	1,596	812
Income from Electric Plant Leased to Others.....	0	0	0	0	1,125	0
Electric Utility Operating Income.....	951	3,890	67,259	15,977	2,721	812
Other Electric Income	95	790	11,602	2,582	91	779
Other Electric Deductions	2,341	43	0	0	2,626	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-1,295	4,637	78,861	18,560	187	1,592
Income Deductions from Interest on Long-term Debt	0	168	51,391	20,340	30	0
Other Income Deductions.....	0	0	12,577	3,706	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	168	63,968	24,046	30	0
Income Before Extraordinary Items.....	-1,295	4,469	14,893	-5,487	157	1,592
Extraordinary Income	0	0	0	3,748	0	0
Extraordinary Deductions.....	0	0	8,098	0	0	0
Net Income	-1,295	4,469	6,795	-1,738	157	1,592

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Central Lincoln Peoples Util Dt December 31	Clatskanie Peoples Util Dist December 31	Columbia River Peoples Ut Dist December 31	Emerald People's Utility Dist December 31	Eugene City of December 31	Forest Grove City of December 31
Electric Utility Operating Revenues.....	50,866	24,040	13,081	23,283	122,027	8,645
Operation Expenses	37,525	22,450	10,823	14,112	93,230	6,884
Maintenance Expenses.....	1,267	411	399	1,259	5,392	422
Depreciation Expenses.....	5,792	591	846	2,250	14,001	485
Amort, Prop Losses and Reg Study.....	134	0	228	617	0	0
Taxes and Tax Equivalents	2,151	162	305	444	6,861	468
Total Electric Utility Operating Expenses	46,869	23,613	12,601	18,682	119,484	8,260
Net Electric Utility Operating Income.....	3,997	426	480	4,601	2,543	385
Income from Electric Plant Leased to Others.....	0	0	0	0	23	0
Electric Utility Operating Income.....	3,997	426	480	4,601	2,566	385
Other Electric Income	841	418	460	902	7,511	143
Other Electric Deductions	0	515	280	0	1,271	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	92	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	4,837	329	659	5,503	8,898	528
Income Deductions from Interest on Long-term Debt	804	0	578	4,345	7,497	0
Other Income Deductions.....	7	0	193	0	0	60
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-80	0
Total Income Deductions.....	812	0	772	4,345	7,417	60
Income Before Extraordinary Items.....	4,026	329	-113	1,158	1,480	468
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	4,026	329	-113	1,158	1,480	468

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	Oregon	Oregon	Oregon	Oregon	Pennsylvania	South Carolina
	McMinnville City of December 31	Northern Wasco County PUD December 31	Springfield City of December 31	Tillamook Peoples Utility Dist December 31	Chambersburg Borough of December 31	Camden City of December 31
Electric Utility Operating Revenues	24,721	12,718	33,511	20,758	13,703	11,487
Operation Expenses	20,728	7,776	26,730	16,048	11,333	9,823
Maintenance Expenses.....	0	821	1,017	1,745	314	0
Depreciation Expenses.....	939	1,616	1,390	1,621	683	290
Amort, Prop Losses and Reg Study.....	0	0	252	0	0	0
Taxes and Tax Equivalents	1,263	524	1,495	409	0	0
Total Electric Utility Operating Expenses	22,930	10,737	30,884	19,824	12,330	10,113
Net Electric Utility Operating Income.....	1,791	1,981	2,628	934	1,373	1,374
Income from Electric Plant Leased to Others.....	0	0	20	0	0	0
Electric Utility Operating Income	1,791	1,981	2,648	934	1,373	1,374
Other Electric Income	1,083	731	471	817	431	267
Other Electric Deductions	0	0	283	0	645	0
Allowance for Other Funds Used During Construction.....	0	0	174	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,874	2,712	3,009	1,751	1,159	1,641
Income Deductions from Interest on Long-term Debt	0	1,682	85	803	0	0
Other Income Deductions.....	106	142	1	24	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-36	0	0
Total Income Deductions	106	1,824	86	790	0	0
Income Before Extraordinary Items.....	2,768	889	2,924	961	1,159	1,641
Extraordinary Income	0	0	0	0	0	2,273
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,768	889	2,924	961	1,159	3,914

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	South Carolina Easley Combined Utility System December 31	South Carolina Gaffney City of December 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Orangeburg City of December 31	South Carolina Piedmont Municipal Power Agny December 31
Electric Utility Operating Revenues.....	18,377	17,297	14,411	14,859	41,813	139,027
Operation Expenses	15,060	14,425	11,433	14,060	33,540	63,643
Maintenance Expenses.....	957	59	0	0	0	10,573
Depreciation Expenses.....	544	1,157	679	805	1,456	22,930
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	4,612
Total Electric Utility Operating Expenses	16,561	15,641	12,111	14,865	34,996	101,758
Net Electric Utility Operating Income.....	1,816	1,656	2,299	-6	6,817	37,269
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,816	1,656	2,299	-6	6,817	37,269
Other Electric Income	0	417	313	2,665	858	28,321
Other Electric Deductions	912	188	0	0	0	-51,062
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	904	1,885	2,613	2,660	7,675	116,652
Income Deductions from Interest on Long-term Debt	45	0	0	1,338	0	72,827
Other Income Deductions.....	0	0	0	1,130	0	34,874
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	45	0	0	2,468	0	107,701
Income Before Extraordinary Items.....	859	1,885	2,613	191	7,675	8,951
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	859	1,885	2,613	191	7,675	8,951

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota	South Dakota
	Rock Hill City of December 31	South Carolina Pub Serv Auth December 31	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31	Pierre City of December 31
Electric Utility Operating Revenues	47,815	810,572	9,670	17,832	64,981	7,409
Operation Expenses	40,584	418,859	6,790	12,718	62,843	4,399
Maintenance Expenses.....	1,505	60,172	934	0	0	188
Depreciation Expenses.....	1,378	108,938	710	1,941	103	285
Amort, Prop Losses and Reg Study.....	0	0	4	116	0	0
Taxes and Tax Equivalents	4,157	2,227	784	281	20	0
Total Electric Utility Operating Expenses	47,624	590,196	9,222	15,056	62,967	4,872
Net Electric Utility Operating Income.....	191	220,376	448	2,776	2,014	2,538
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	191	220,376	448	2,776	2,014	2,538
Other Electric Income	2,199	19,058	309	805	1,259	198
Other Electric Deductions	0	0	32	0	0	2,243
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,391	239,434	724	3,581	3,274	492
Income Deductions from Interest on Long-term Debt	517	117,372	0	3,420	0	0
Other Income Deductions.....	13	74,919	0	-60	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	529	192,291	0	3,359	0	0
Income Before Extraordinary Items.....	1,861	47,143	724	222	3,274	492
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,861	47,143	724	222	3,274	492

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of	Bristol City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	10,798	31,758	32,069	14,380	16,437	48,970
Operation Expenses	8,456	27,857	27,960	11,840	13,972	43,122
Maintenance Expenses.....	733	1,013	1,112	801	590	2,096
Depreciation Expenses.....	1,007	990	801	620	708	1,815
Amort, Prop Losses and Reg Study.....	0	0	29	0	0	0
Taxes and Tax Equivalents	534	625	623	416	413	1,068
Total Electric Utility Operating Expenses	10,730	30,486	30,525	13,677	15,683	48,101
Net Electric Utility Operating Income.....	67	1,272	1,544	703	754	869
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	67	1,272	1,544	703	754	869
Other Electric Income	144	216	66	116	42	918
Other Electric Deductions	17	0	43	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	194	1,488	1,567	819	795	1,787
Income Deductions from Interest on Long-term Debt	0	118	82	140	426	17
Other Income Deductions.....	270	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	270	118	82	140	426	17
Income Before Extraordinary Items.....	-76	1,371	1,485	679	369	1,769
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-76	1,371	1,485	679	369	1,769

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	11,481	24,135	335,016	65,596	56,039	42,595
Operation Expenses	10,419	21,189	295,216	56,910	50,019	37,309
Maintenance Expenses.....	198	774	10,890	1,826	1,677	1,451
Depreciation Expenses.....	357	785	10,751	1,682	1,963	1,669
Amort, Prop Losses and Reg Study.....	13	24	0	1,997	181	0
Taxes and Tax Equivalents	197	476	8,314	1,360	1,125	1,118
Total Electric Utility Operating Expenses	11,184	23,248	325,171	63,774	54,965	41,547
Net Electric Utility Operating Income.....	297	887	9,846	1,822	1,074	1,048
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	297	887	9,846	1,822	1,074	1,048
Other Electric Income	76	193	2,011	645	212	83
Other Electric Deductions	0	4	0	3	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	374	1,076	11,857	2,464	1,286	1,131
Income Deductions from Interest on Long-term Debt	7	28	337	514	115	133
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	7	28	337	514	115	133
Income Before Extraordinary Items.....	366	1,048	11,520	1,950	1,170	998
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	58	0	0
Net Income	366	1,048	11,520	1,893	1,170	998

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of	Dyersburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	34,613	32,004	14,770	13,660	46,054	35,037
Operation Expenses	30,058	28,870	13,369	11,893	39,590	30,182
Maintenance Expenses.....	1,080	834	251	387	1,695	884
Depreciation Expenses.....	1,262	811	275	351	1,601	1,295
Amort, Prop Losses and Reg Study.....	0	91	177	0	0	0
Taxes and Tax Equivalents	790	584	245	265	554	898
Total Electric Utility Operating Expenses	33,190	31,190	14,317	12,896	43,440	33,259
Net Electric Utility Operating Income.....	1,422	814	453	764	2,614	1,778
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,422	814	453	764	2,614	1,778
Other Electric Income	300	89	540	45	973	397
Other Electric Deductions	1	0	8	0	64	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,722	903	985	809	3,523	2,169
Income Deductions from Interest on Long-term Debt	350	46	27	0	1,763	583
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	350	46	27	0	1,763	583
Income Before Extraordinary Items.....	1,371	858	958	809	1,760	1,586
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,371	858	958	809	1,760	1,586

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Elizabethton City of	Erwin Town of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	33,974	13,512	26,480	29,974	57,783	16,555
Operation Expenses	28,738	12,001	21,203	27,847	51,857	13,602
Maintenance Expenses.....	1,038	516	442	459	1,914	810
Depreciation Expenses.....	1,050	348	1,367	560	1,990	1,029
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	996	295	823	377	1,004	236
Total Electric Utility Operating Expenses	31,823	13,160	23,834	29,243	56,766	15,676
Net Electric Utility Operating Income.....	2,151	352	2,646	731	1,017	879
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,151	352	2,646	731	1,017	879
Other Electric Income	72	74	366	281	797	64
Other Electric Deductions	0	0	0	4	26	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,224	426	3,012	1,008	1,787	943
Income Deductions from Interest on Long-term Debt	259	54	648	8	0	2
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	259	54	648	8	0	2
Income Before Extraordinary Items.....	1,965	372	2,364	1,000	1,787	941
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,965	372	2,364	1,000	1,787	941

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	13,040	85,737	109,464	303,503	31,490	25,603
Operation Expenses	12,292	75,161	92,137	267,104	26,412	21,597
Maintenance Expenses.....	397	1,436	4,849	11,244	889	1,004
Depreciation Expenses.....	286	2,679	2,702	11,088	1,386	1,303
Amort, Prop Losses and Reg Study.....	59	261	0	0	0	0
Taxes and Tax Equivalents	196	1,803	2,040	7,938	791	597
Total Electric Utility Operating Expenses	13,230	81,340	101,729	297,373	29,478	24,501
Net Electric Utility Operating Income.....	-190	4,398	7,736	6,130	2,012	1,102
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-190	4,398	7,736	6,130	2,012	1,102
Other Electric Income	113	344	1,296	2,942	367	109
Other Electric Deductions	8	7	0	0	11	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-85	4,734	9,032	9,071	2,368	1,211
Income Deductions from Interest on Long-term Debt	36	754	1,581	2,400	508	593
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	36	754	1,581	2,400	508	593
Income Before Extraordinary Items.....	-121	3,980	7,451	6,671	1,860	618
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-121	3,980	7,451	6,671	1,860	618

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lebanon City of December 31	Lenoir City City of December 31	Lewisburg City of December 31	Lexington City of December 31	Loudon Utilities Board December 31	Maryville Utilities December 31
Electric Utility Operating Revenues	24,250	78,572	16,665	28,649	21,491	34,972
Operation Expenses	21,565	68,268	15,057	25,030	18,232	31,355
Maintenance Expenses.....	368	1,802	310	938	326	936
Depreciation Expenses.....	579	2,402	404	894	630	994
Amort, Prop Losses and Reg Study.....	2	0	39	0	0	3
Taxes and Tax Equivalents	394	1,812	360	577	405	724
Total Electric Utility Operating Expenses	22,909	74,284	16,169	27,439	19,594	34,012
Net Electric Utility Operating Income.....	1,342	4,287	495	1,211	1,897	960
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,342	4,287	495	1,211	1,897	960
Other Electric Income	110	619	187	191	36	159
Other Electric Deductions	100	6	5	0	7	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,352	4,901	677	1,402	1,926	1,120
Income Deductions from Interest on Long-term Debt	123	1,653	30	0	510	192
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	123	1,653	30	0	510	192
Income Before Extraordinary Items.....	1,230	3,248	646	1,402	1,416	927
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,230	3,248	646	1,402	1,416	927

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	15,114	827,229	15,854	44,743	62,227	674,053
Operation Expenses	13,333	715,535	13,685	39,705	55,675	593,449
Maintenance Expenses.....	425	24,324	510	1,114	696	21,719
Depreciation Expenses.....	532	26,667	444	1,231	1,919	23,678
Amort, Prop Losses and Reg Study.....	81	0	0	290	75	0
Taxes and Tax Equivalents	338	20,376	282	652	1,530	14,428
Total Electric Utility Operating Expenses	14,708	786,902	14,921	42,992	59,894	653,274
Net Electric Utility Operating Income.....	405	40,327	934	1,751	2,334	20,779
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	405	40,327	934	1,751	2,334	20,779
Other Electric Income	131	26,125	119	364	426	8,859
Other Electric Deductions	7	0	0	12	16	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	529	66,451	1,053	2,103	2,744	29,639
Income Deductions from Interest on Long-term Debt	10	9,348	109	93	386	17,499
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	10	9,348	109	93	386	17,499
Income Before Extraordinary Items.....	520	57,104	944	2,010	2,358	12,140
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	520	57,104	944	2,010	2,358	12,140

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	29,843	30,218	27,949	27,491	15,307	20,167
Operation Expenses	24,994	25,662	24,327	22,924	14,071	16,842
Maintenance Expenses.....	798	1,123	995	962	149	969
Depreciation Expenses.....	1,287	1,151	1,138	977	389	652
Amort, Prop Losses and Reg Study.....	0	11	0	0	84	20
Taxes and Tax Equivalents	864	1,105	559	735	299	530
Total Electric Utility Operating Expenses	27,944	29,052	27,018	25,598	14,993	19,013
Net Electric Utility Operating Income.....	1,900	1,166	931	1,893	315	1,154
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,900	1,166	931	1,893	315	1,154
Other Electric Income	318	99	355	100	346	91
Other Electric Deductions	6	0	2	19	0	3
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,212	1,265	1,283	1,974	661	1,242
Income Deductions from Interest on Long-term Debt	340	848	308	283	79	27
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	340	848	308	283	79	27
Income Before Extraordinary Items.....	1,872	417	975	1,690	582	1,215
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	23	0	0	0	0	0
Net Income	1,849	417	975	1,690	582	1,215

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Sevier County Electric System December 31	Shelbyville City of December 31	Springfield City of December 31	Sweetwater City of December 31	Tullahoma Board of Pub Utils December 31	Union City City of December 31
Electric Utility Operating Revenues.....	69,151	21,312	15,041	13,338	17,538	19,466
Operation Expenses	59,384	19,256	12,940	11,352	15,312	18,025
Maintenance Expenses.....	2,329	293	219	491	515	324
Depreciation Expenses.....	2,775	445	477	575	713	542
Amort, Prop Losses and Reg Study.....	41	61	116	0	13	32
Taxes and Tax Equivalents	1,191	443	263	258	305	298
Total Electric Utility Operating Expenses	65,720	20,498	14,016	12,677	16,858	19,222
Net Electric Utility Operating Income.....	3,431	814	1,025	662	680	245
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,431	814	1,025	662	680	245
Other Electric Income	531	154	192	178	127	203
Other Electric Deductions	0	2	0	0	17	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	3,963	966	1,217	840	790	447
Income Deductions from Interest on Long-term Debt	298	94	0	6	129	5
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	298	94	0	6	129	5
Income Before Extraordinary Items.....	3,665	872	1,217	834	660	442
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,665	872	1,217	834	660	442

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Weakley County Mun Elec Sys December 31	Austin City of December 31	Brenham City of December 31	Brownsville Public Utills Board December 31	Bryan City of December 31	College Station City of December 31
Electric Utility Operating Revenues	30,430	682,088	14,819	60,789	95,538	34,185
Operation Expenses	27,515	299,141	12,036	32,788	72,391	23,040
Maintenance Expenses.....	609	43,773	1,000	4,032	4,325	467
Depreciation Expenses.....	1,151	78,340	288	4,948	4,677	1,357
Amort, Prop Losses and Reg Study.....	39	0	0	0	0	0
Taxes and Tax Equivalents	656	0	734	447	4,508	3,805
Total Electric Utility Operating Expenses	29,970	421,254	14,058	42,215	85,901	28,669
Net Electric Utility Operating Income.....	460	260,834	760	18,573	9,637	5,516
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	460	260,834	760	18,573	9,637	5,516
Other Electric Income	118	21,842	308	28,316	2,636	1,109
Other Electric Deductions	0	7,969	-278	2,068	2,043	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	578	274,707	1,346	44,822	10,230	6,625
Income Deductions from Interest on Long-term Debt	19	111,592	-8	5,992	0	741
Other Income Deductions.....	0	47,127	0	25,905	0	96
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	19	158,719	-8	31,897	0	837
Income Before Extraordinary Items.....	560	115,987	1,354	12,925	10,230	5,788
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	560	115,987	1,354	12,925	10,230	5,788

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	72,992	13,706	161,670	18,457	32,827	25,631
Operation Expenses	57,237	11,506	126,083	13,315	25,215	20,059
Maintenance Expenses.....	2,544	336	6,707	935	1,721	829
Depreciation Expenses.....	3,612	1,219	8,283	681	1,941	1,268
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	70
Taxes and Tax Equivalents	5,229	0	7,904	272	0	26
Total Electric Utility Operating Expenses	68,622	13,060	148,977	15,203	28,877	22,251
Net Electric Utility Operating Income.....	4,370	646	12,694	3,253	3,950	3,380
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,370	646	12,694	3,253	3,950	3,380
Other Electric Income	4,282	700	3,473	363	679	491
Other Electric Deductions	306	0	0	0	310	8
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	23
Taxes on Other Income and Deductions	0	0	0	0	0	545
Electric Utility Income.....	8,345	1,345	16,166	3,616	4,319	3,342
Income Deductions from Interest on Long-term Debt	1,080	363	1,241	423	266	1,751
Other Income Deductions.....	45	33	154	2,485	246	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,125	395	1,394	2,907	512	1,751
Income Before Extraordinary Items.....	7,220	950	14,772	709	3,807	1,591
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	7,220	950	14,772	709	3,807	1,591

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lower Colorado River Authority December 31	Lubbock City of December 31	New Braunfels City of December 31	Sam Rayburn Municipal Pwr Agny December 31	San Antonio Public Service Bd December 31	San Marcos City of December 31
Electric Utility Operating Revenues	424,655	62,799	44,859	35,435	932,460	22,630
Operation Expenses	220,833	49,336	35,928	16,536	348,913	20,917
Maintenance Expenses.....	18,187	1,597	1,023	3,114	72,091	891
Depreciation Expenses.....	58,261	5,065	2,268	4,758	160,425	641
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	11
Taxes and Tax Equivalents	1,046	7,613	0	0	7,919	0
Total Electric Utility Operating Expenses	298,327	63,610	39,219	24,408	589,348	22,461
Net Electric Utility Operating Income.....	126,328	-811	5,640	11,027	343,112	169
Income from Electric Plant Leased to Others.....	0	0	924	0	1,169	0
Electric Utility Operating Income	126,328	-811	6,564	11,027	344,281	169
Other Electric Income	29,799	1,461	1,044	11,256	40,386	1,371
Other Electric Deductions	39,866	0	0	0	1,066	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	116,261	650	7,608	22,282	383,601	1,540
Income Deductions from Interest on Long-term Debt	85,472	2,324	233	15,034	145,205	809
Other Income Deductions.....	0	0	2,098	4,813	31,149	101
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-13,286	0
Total Income Deductions	85,472	2,324	2,331	19,847	163,067	910
Income Before Extraordinary Items.....	30,789	-1,674	5,277	2,436	220,533	630
Extraordinary Income	0	0	0	0	107,019	0
Extraordinary Deductions.....	5,278	0	0	0	94,720	0
Net Income	25,511	-1,674	5,277	2,436	232,833	630

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of December 31	Texas Municipal Power Agency December 31	Toledo Bend Project Joint Oper December 31	Weatherford Mun Utility System December 31	Bountiful City City of December 31	Intermountain Power Agency December 31
Electric Utility Operating Revenues.....	12,919	168,886	6,696	18,448	13,861	615,106
Operation Expenses	10,047	57,402	100	13,218	11,101	206,131
Maintenance Expenses.....	223	6,271	12,046	1,464	39	26,115
Depreciation Expenses.....	211	17,642	752	782	1,387	95,597
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	921	0	25,139
Total Electric Utility Operating Expenses	10,481	81,315	12,898	16,385	12,528	352,982
Net Electric Utility Operating Income.....	2,438	87,571	-6,202	2,064	1,334	262,124
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,438	87,571	-6,202	2,064	1,334	262,124
Other Electric Income	268	16,098	2,804	176	439	82,087
Other Electric Deductions	0	10,035	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,706	93,634	-3,398	2,240	1,773	344,211
Income Deductions from Interest on Long-term Debt	0	77,320	1,669	0	0	247,537
Other Income Deductions.....	0	17,502	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	94,822	1,669	0	0	247,537
Income Before Extraordinary Items.....	2,706	-1,188	-5,067	2,240	1,773	96,674
Extraordinary Income	0	37,542	0	0	0	0
Extraordinary Deductions.....	0	30,863	0	0	0	96,674
Net Income	2,706	5,491	-5,067	2,240	1,773	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of December 31	Murray City of December 31	Provo City Corp December 31	St George City of December 31	Utah Associated Mun Power Sys December 31	Utah Municipal Power Agency December 31
Electric Utility Operating Revenues	18,545	22,068	42,263	22,950	72,785	39,115
Operation Expenses	12,924	13,740	29,843	20,127	56,014	33,722
Maintenance Expenses.....	236	1,873	0	0	916	1,079
Depreciation Expenses.....	1,074	1,987	3,699	1,736	5,216	1,298
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	1,895	0	742	547	92
Total Electric Utility Operating Expenses	14,234	19,495	33,542	22,605	62,692	36,191
Net Electric Utility Operating Income.....	4,311	2,573	8,721	345	10,093	2,925
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	4,311	2,573	8,721	345	10,093	2,925
Other Electric Income	682	0	3,395	957	4,663	1,269
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,994	2,573	12,116	1,302	14,756	4,193
Income Deductions from Interest on Long-term Debt	0	0	2,618	0	7,906	2,881
Other Income Deductions.....	0	0	108	0	0	121
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	2,726	0	7,906	3,002
Income Before Extraordinary Items.....	4,994	2,573	9,390	1,302	6,850	1,192
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	4,314	0
Net Income	4,994	2,573	9,390	1,302	2,536	1,192

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Vermont	Vermont	Virginia	Virginia	Virginia	Virginia
	Burlington City of December 31	Vermont Public Pwr Supply Auth December 31	Bedford City of December 31	Bristol Utilities Board December 31	Danville City of December 31	Harrisonburg City of December 31
Electric Utility Operating Revenues.....	37,927	17,988	12,552	26,641	50,635	35,334
Operation Expenses	25,299	13,844	8,341	21,755	34,439	24,493
Maintenance Expenses.....	2,081	554	348	1,134	2,174	689
Depreciation Expenses.....	2,342	646	564	853	2,116	2,189
Amort, Prop Losses and Reg Study.....	1,243	0	81	0	0	182
Taxes and Tax Equivalents	1,417	217	0	1,082	8,131	242
Total Electric Utility Operating Expenses	32,382	15,261	9,334	24,824	46,861	27,795
Net Electric Utility Operating Income.....	5,545	2,727	3,218	1,817	3,774	7,539
Income from Electric Plant Leased to Others.....	0	0	0	504	89	0
Electric Utility Operating Income.....	5,545	2,727	3,218	2,321	3,864	7,539
Other Electric Income	1,710	299	2,390	0	6,080	190
Other Electric Deductions	307	0	0	0	0	55
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	153
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	6,948	3,026	5,608	2,321	9,944	7,826
Income Deductions from Interest on Long-term Debt	5,015	1,492	1,002	73	456	116
Other Income Deductions.....	855	988	1,528	0	0	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	5,871	2,480	2,531	73	456	118
Income Before Extraordinary Items.....	1,077	546	3,077	2,249	9,488	7,709
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,077	546	3,077	2,249	9,488	7,709

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Manassas City of December 31	Martinsville City of December 31	Radford City of December 31	Salem City of December 31	Virginia Mun Elec Assn No 1 December 31	Virginia Tech Electric Service December 31
Electric Utility Operating Revenues	27,778	10,960	16,675	18,911	51,532	13,480
Operation Expenses	23,792	7,089	12,359	10,262	51,599	9,920
Maintenance Expenses.....	1,567	785	413	247	42	524
Depreciation Expenses.....	3,908	939	957	726	0	0
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	752	90	221	765	0	250
Total Electric Utility Operating Expenses	30,019	8,904	13,951	12,001	51,641	10,694
Net Electric Utility Operating Income.....	-2,241	2,056	2,724	6,911	-109	2,786
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-2,241	2,056	2,724	6,911	-109	2,786
Other Electric Income	1,785	1,652	372	291	28	304
Other Electric Deductions	204	3,769	1,535	-3,444	0	290
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-659	-62	1,561	10,646	-81	2,800
Income Deductions from Interest on Long-term Debt	1,148	0	106	270	0	112
Other Income Deductions.....	0	0	0	3,444	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	1,148	0	106	3,714	0	112
Income Before Extraordinary Items.....	-1,808	-62	1,455	6,931	-81	2,688
Extraordinary Income	0	0	2,412	0	0	0
Extraordinary Deductions.....	436	0	0	0	0	0
Net Income	-2,244	-62	3,867	6,931	-81	2,688

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Centralia City of December 31	Ellensburg City of December 31	Energy Northwest December 31	Port Angeles City of December 31	PUD No 1 of Benton County December 31	PUD No 1 of Chelan County December 31
Electric Utility Operating Revenues.....	9,932	7,629	402,710	15,611	69,776	216,843
Operation Expenses	6,817	5,418	128,234	10,500	49,422	115,985
Maintenance Expenses.....	398	471	25,804	2,151	2,405	15,499
Depreciation Expenses.....	686	551	115,859	640	5,051	20,148
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	46
Taxes and Tax Equivalents	940	722	2,461	1,486	7,513	6,126
Total Electric Utility Operating Expenses	8,840	7,162	272,359	14,778	64,391	157,804
Net Electric Utility Operating Income.....	1,091	467	130,352	833	5,385	59,039
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,091	467	130,352	833	5,385	59,039
Other Electric Income	195	148	16,084	381	953	7,900
Other Electric Deductions	0	42	750	346	322	2,801
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,287	573	145,687	869	6,016	64,138
Income Deductions from Interest on Long-term Debt	290	12	137,829	28	2,565	44,705
Other Income Deductions.....	0	0	7,858	0	66	810
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	290	12	145,687	28	2,631	45,515
Income Before Extraordinary Items.....	997	561	0	840	3,385	18,623
Extraordinary Income	396	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,393	561	0	840	3,385	18,623

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	27,962	182,163	109,937	46,125	30,941	53,605
Operation Expenses	18,730	148,769	97,678	13,602	23,131	36,658
Maintenance Expenses.....	1,530	5,232	2,864	5,640	974	5,958
Depreciation Expenses.....	2,444	10,908	4,881	5,932	1,721	3,928
Amort, Prop Losses and Reg Study.....	0	0	72	0	63	0
Taxes and Tax Equivalents	965	9,999	5,211	2,493	2,115	3,362
Total Electric Utility Operating Expenses	23,668	174,908	110,706	27,667	28,005	49,905
Net Electric Utility Operating Income.....	4,294	7,255	-769	18,458	2,935	3,700
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	4,294	7,255	-769	18,458	2,935	3,700
Other Electric Income	577	1,914	1,100	3,553	914	923
Other Electric Deductions	0	0	0	121	16	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	7
Taxes on Other Income and Deductions	604	0	0	0	0	0
Electric Utility Income	4,267	9,169	331	21,890	3,833	4,629
Income Deductions from Interest on Long-term Debt	261	6,801	0	9,235	1,642	1,269
Other Income Deductions.....	13	0	0	988	0	249
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	274	6,801	0	10,222	1,642	1,518
Income Before Extraordinary Items.....	3,993	2,368	331	11,668	2,191	3,111
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,993	2,368	331	11,668	2,191	3,111

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	October 31
Electric Utility Operating Revenues.....	15,890	30,986	19,903	27,656	412,071	4,471
Operation Expenses	9,368	21,043	14,149	19,574	294,595	4,217
Maintenance Expenses.....	1,605	1,797	570	1,279	12,267	13
Depreciation Expenses.....	1,415	2,176	1,832	2,151	36,856	91
Amort, Prop Losses and Reg Study.....	62	0	28	0	0	0
Taxes and Tax Equivalents	855	2,125	1,657	1,050	27,378	270
Total Electric Utility Operating Expenses	13,304	27,141	18,237	24,056	371,096	4,591
Net Electric Utility Operating Income.....	2,586	3,844	1,666	3,601	40,975	-120
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,586	3,844	1,666	3,601	40,975	-120
Other Electric Income	1,435	1,017	913	638	9,847	91
Other Electric Deductions	0	98	43	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	4,021	4,764	2,536	4,238	50,822	-28
Income Deductions from Interest on Long-term Debt	2,945	0	0	1,950	43,283	0
Other Income Deductions.....	0	0	0	119	10,834	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-1,725	0
Total Income Deductions.....	2,945	0	0	2,070	52,392	0
Income Before Extraordinary Items.....	1,076	4,764	2,536	2,169	-1,570	-28
Extraordinary Income	0	31	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,076	4,794	2,536	2,169	-1,570	-28

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of	Tacoma City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	153,580	15,423	30,508	27,935	367,935	244,787
Operation Expenses	58,727	9,728	19,551	19,905	201,269	120,053
Maintenance Expenses.....	12,473	1,180	2,183	475	23,344	17,757
Depreciation Expenses.....	17,743	1,318	2,408	2,184	54,022	20,446
Amort, Prop Losses and Reg Study.....	1,946	0	0	0	0	663
Taxes and Tax Equivalents	7,912	679	1,061	3,434	38,661	23,531
Total Electric Utility Operating Expenses	98,801	12,905	25,202	25,998	317,297	182,451
Net Electric Utility Operating Income.....	54,779	2,518	5,306	1,937	50,638	62,336
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	54,779	2,518	5,306	1,937	50,638	62,336
Other Electric Income	12,201	790	720	899	9,276	5,844
Other Electric Deductions	239	424	14	0	178	380
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	327	0	0	0	0
Electric Utility Income	66,741	2,556	6,012	2,836	59,736	67,800
Income Deductions from Interest on Long-term Debt	26,226	394	605	1,267	46,637	21,951
Other Income Deductions.....	1,837	0	47	646	9,573	9,033
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-4,212	-838
Total Income Deductions	28,064	394	651	1,913	51,998	30,147
Income Before Extraordinary Items.....	38,678	2,163	5,361	923	7,738	37,653
Extraordinary Income	3	0	0	0	0	0
Extraordinary Deductions.....	53	0	0	0	0	886
Net Income	38,628	2,163	5,361	923	7,738	36,767

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	8,165	12,003	8,359	7,981	29,601	29,600
Operation Expenses	5,764	10,930	7,023	6,635	24,176	19,668
Maintenance Expenses.....	376	44	224	110	1,008	2,357
Depreciation Expenses.....	549	193	417	329	1,463	2,451
Amort, Prop Losses and Reg Study.....	0	71	8	0	0	0
Taxes and Tax Equivalents	313	93	293	212	1,210	1,614
Total Electric Utility Operating Expenses	7,001	11,331	7,965	7,286	27,857	26,090
Net Electric Utility Operating Income.....	1,163	672	395	695	1,744	3,510
Income from Electric Plant Leased to Others.....	1	4	0	0	0	0
Electric Utility Operating Income.....	1,164	676	395	695	1,744	3,510
Other Electric Income	358	206	76	121	576	492
Other Electric Deductions	0	0	0	0	3	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,522	882	470	816	2,317	4,002
Income Deductions from Interest on Long-term Debt	231	357	204	310	1,161	1,108
Other Income Deductions.....	0	111	0	0	42	106
Allowance for Borrowed Funds Used During Construction.....	0	-59	0	0	0	0
Total Income Deductions.....	231	408	204	310	1,203	1,215
Income Before Extraordinary Items.....	1,291	473	267	506	1,113	2,788
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,291	473	267	506	1,113	2,788

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Marshfield City of December 31	Menasha City of December 31	New London Electric&Water Util December 31	Oconomowoc City of December 31	Plymouth City of December 31	Reedsburg Utility Comm December 31
Electric Utility Operating Revenues.....	14,693	24,746	8,508	9,730	8,780	9,384
Operation Expenses	11,219	21,565	7,296	7,751	6,789	7,940
Maintenance Expenses.....	600	428	129	292	223	98
Depreciation Expenses.....	955	808	308	607	626	396
Amort, Prop Losses and Reg Study.....	153	2	0	32	0	8
Taxes and Tax Equivalents	580	755	296	414	302	255
Total Electric Utility Operating Expenses	13,507	23,559	8,029	9,095	7,941	8,697
Net Electric Utility Operating Income.....	1,186	1,187	479	635	839	688
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,186	1,187	479	635	839	688
Other Electric Income	134	254	408	266	144	323
Other Electric Deductions	0	3	0	0	7	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,320	1,438	887	901	976	1,011
Income Deductions from Interest on Long-term Debt	269	266	710	55	128	174
Other Income Deductions.....	20	43	5	0	0	40
Allowance for Borrowed Funds Used During Construction.....	0	0	-145	0	0	0
Total Income Deductions.....	289	309	570	55	128	214
Income Before Extraordinary Items.....	1,031	1,129	317	846	848	797
Extraordinary Income	0	16	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,031	1,145	317	846	848	797

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming
	Shawano Municipal Utilities December 31	Sheboygan Falls City of December 31	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of December 31
Electric Utility Operating Revenues.....	10,506	8,256	9,871	141,709	11,662	12,585
Operation Expenses	9,078	7,477	7,604	119,927	9,001	10,068
Maintenance Expenses.....	136	0	120	2,908	409	0
Depreciation Expenses.....	415	337	599	4,452	804	773
Amort, Prop Losses and Reg Study.....	0	0	0	998	0	0
Taxes and Tax Equivalents	161	173	358	3,139	499	46
Total Electric Utility Operating Expenses	9,790	7,987	8,681	131,424	10,713	10,887
Net Electric Utility Operating Income.....	716	269	1,190	10,285	948	1,698
Income from Electric Plant Leased to Others.....	418	0	0	0	0	0
Electric Utility Operating Income.....	1,134	269	1,190	10,285	948	1,698
Other Electric Income	203	72	150	8,457	324	167
Other Electric Deductions	46	0	0	0	67	576
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	130	0	0	0	0	0
Electric Utility Income.....	1,161	342	1,340	18,742	1,205	1,289
Income Deductions from Interest on Long-term Debt	54	0	292	10,506	0	0
Other Income Deductions.....	29	41	13	5,537	3	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-24	0	0	0
Total Income Deductions.....	82	41	280	16,043	3	0
Income Before Extraordinary Items.....	1,079	301	1,060	2,699	1,202	1,289
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	5	0	0	0	0	0
Net Income	1,074	301	1,060	2,699	1,202	1,289

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 25. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1999 (Continued)
(Thousand Dollars)**

Item	Wyoming Wyoming Municipal Power Agency December 31					
Electric Utility Operating Revenues	5,557	0	0	0	0	0
Operation Expenses	3,944	0	0	0	0	0
Maintenance Expenses.....	526	0	0	0	0	0
Depreciation Expenses.....	676	0	0	0	0	0
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	70	0	0	0	0	0
Total Electric Utility Operating Expenses	5,216	0	0	0	0	0
Net Electric Utility Operating Income.....	341	0	0	0	0	0
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	341	0	0	0	0	0
Other Electric Income	639	0	0	0	0	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	980	0	0	0	0	0
Income Deductions from Interest on Long-term Debt	797	0	0	0	0	0
Other Income Deductions.....	124	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	922	0	0	0	0	0
Income Before Extraordinary Items.....	59	0	0	0	0	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	59	0	0	0	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth December 31	Albertville Municipal Utills Bd December 31	Andalusia City of December 31	Athens City of December 31	Bessemer City of December 31	Cullman Power Board December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	0	20,051	4,597	57,202	23,049	17,640
Const Work in Progress	0	125	0	7,966	2,528	164
(less) Depr, Amort, and Depletion	0	7,296	1,688	17,951	13,643	7,649
Net Electric Utility Plant	0	12,879	2,909	47,218	11,933	10,155
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	12,879	2,909	47,218	11,933	10,155
Other Property & Investments						
Nonutility Property	4,638	0	13,648	0	0	0
(less) Accum Provisions for Depr & Amort	1,675	0	3,361	0	0	0
Invest in Assoc Enterprises	0	0	4,077	0	0	0
Invest & Special Funds	25,251	612	774	2,865	1,048	515
Total Other Property & Investments	28,214	612	15,139	2,865	1,048	515
Current and Accrued Assets						
Cash, Working Funds & Investments	5,835	3,549	1,878	2,986	1,265	2,870
Notes & Other Receivables	17	2,224	0	4,914	11,436	2,516
Customer Accts Receivable	20,963	0	1,551	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	172	179	1,131	472	478
Other Supplies & Misc	393	0	0	0	0	0
Prepayments	42,381	0	42	0	0	0
Accrued Utility Revenues	0	17	0	261	190	1
Miscellaneous Current & Accrued Assets	0	31	0	71	56	41
Total Current & Accrued Assets	69,590	5,992	3,649	9,363	13,419	5,906
Deferred Debits						
Unamortized Debt Expenses	3,699	95	32	1,550	42	225
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	21,378	838	0	71	1,964	680
Total Deferred Debits	25,077	933	32	1,621	2,006	904
Total Assets & Other Debits	122,881	20,416	21,729	61,067	28,406	17,480
Proprietary Capital						
Investment of Municipality	0	0	5,430	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,924	12,215	11,221	29,095	10,161	9,413
Total Proprietary Capital	3,924	12,215	16,650	29,095	10,161	9,413
Long-term Debt						
Bonds	103,380	4,250	2,888	25,680	2,726	4,430
Advances from Municipality & Other	0	0	178	0	2,022	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	527	40	0	0	0	0
Total Long-term Debt	102,853	4,210	3,066	25,680	4,748	4,430
Other Noncurrent Liabilities						
Accum Operating Provisions	0	864	0	71	424	653
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	864	0	71	424	653
Current and Accrued Liabilities						
Notes Payable	0	0	22	0	0	0
Accounts Payable	15,482	2,064	1,407	4,243	12,285	2,002
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	702	398	1,442	366	609
Taxes Accrued	0	0	0	0	0	27
Interest Accrued	476	57	44	123	9	83
Misc Current & Accrued Liabilities	147	304	142	409	414	188
Total Current & Accrued Liabilities	16,105	3,127	2,013	6,217	13,073	2,910
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	4	0	74
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	4	0	74
Total Liabilities and Other Credits	122,881	20,416	21,729	61,067	28,406	17,480

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of December 31	Dothan City of December 31	Florence City of December 31	Foley City of (Riviera Utils) December 31	Fort Payne Improvement Auth December 31	Guntersville Electric Board December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	48,749	72,501	93,713	76,302	17,074	12,105
Const Work in Progress	2,068	0	3,496	1,628	1,643	102
(less) Depr, Amort, and Depletion	22,226	32,381	42,804	28,848	6,297	5,059
Net Electric Utility Plant	28,591	40,120	54,406	49,082	12,420	7,148
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	28,591	40,120	54,406	49,082	12,420	7,148
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	1,400	1,472	1,825	33
Total Other Property & Investments	0	0	1,400	1,472	1,825	33
Current and Accrued Assets						
Cash, Working Funds & Investments	5,765	18,619	1,919	15,396	3,121	1,804
Notes & Other Receivables	6,684	477	8,332	3,975	1,731	1,145
Customer Accts Receivable	0	4,446	0	4,955	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	42	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	465	239	1,210	1,048	376	117
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	12	0	4,080	1,274	39	48
Miscellaneous Current & Accrued Assets	0	20	163	225	62	76
Total Current & Accrued Assets	12,926	23,801	15,702	26,830	5,329	3,189
Deferred Debits						
Unamortized Debt Expenses	0	0	2	84	190	10
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,584	0	3,343	0	1,323	453
Total Deferred Debits	1,584	0	3,346	84	1,513	463
Total Assets & Other Debits	43,101	63,921	74,854	77,468	21,087	10,834
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	-337	0	0
Retained Earnings	37,177	48,395	55,148	64,394	11,045	8,644
Total Proprietary Capital	37,177	48,395	55,148	64,057	11,045	8,644
Long-term Debt						
Bonds	0	3,680	109	4,485	5,110	265
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	3,680	109	4,485	5,110	265
Other Noncurrent Liabilities						
Accum Operating Provisions	4	0	3,434	215	232	460
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	4	0	3,434	215	232	460
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	5,692	7,768	11,098	5,527	3,576	1,081
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	3,625	3,445	2,000	593	314
Taxes Accrued	0	14	0	640	2	0
Interest Accrued	0	0	0	36	35	4
Misc Current & Accrued Liabilities	228	440	1,619	124	491	66
Total Current & Accrued Liabilities	5,920	11,846	16,163	8,326	4,697	1,465
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	385	3	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	385	3	0
Total Liabilities and Other Credits	43,101	63,921	74,854	77,468	21,087	10,834

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	221,737	19,095	24,300	21,063	44,582	13,180
Const Work in Progress	11,706	125	1,206	13	1,046	0
(less) Depr, Amort, and Depletion	91,483	7,149	14,133	7,962	18,803	6,395
Net Electric Utility Plant	141,960	12,071	11,372	13,113	26,825	6,785
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	141,960	12,071	11,372	13,113	26,825	6,785
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	45,223	189	0	1,087	10,953	4,195
Total Other Property & Investments	45,223	189	0	1,087	10,953	4,195
Current and Accrued Assets						
Cash, Working Funds & Investments	16,293	1,168	5,070	580	1,944	441
Notes & Other Receivables	14,960	1,522	84	2,245	3,138	0
Customer Accts Receivable	0	0	3,772	0	0	1,149
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	3,976	241	496	241	1,106	516
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	44	86	0	26	181	0
Miscellaneous Current & Accrued Assets	618	53	35	76	99	38
Total Current & Accrued Assets	35,891	3,071	9,457	3,168	6,467	2,144
Deferred Debits						
Unamortized Debt Expenses	600	68	56	55	320	97
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	496	1,011	0	1,506	2,472	0
Total Deferred Debits	1,096	1,079	56	1,561	2,792	97
Total Assets & Other Debits	224,170	16,410	20,885	18,929	47,037	13,222
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	625
Misc Capital	0	0	0	0	0	0
Retained Earnings	153,256	12,119	17,324	8,411	26,321	9,935
Total Proprietary Capital	153,256	12,119	17,324	8,411	26,321	10,561
Long-term Debt						
Bonds	27,485	1,195	535	4,598	13,395	1,576
Advances from Municipality & Other	0	0	101	736	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	97	10	0
Total Long-term Debt	27,485	1,195	636	5,237	13,385	1,576
Other Noncurrent Liabilities						
Accum Operating Provisions	1	1,002	0	1,465	2,601	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1	1,002	0	1,465	2,601	0
Current and Accrued Liabilities						
Notes Payable	0	0	738	0	0	375
Accounts Payable	23,113	1,467	1,196	3,222	2,957	454
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	17,992	521	742	438	802	199
Taxes Accrued	0	0	0	24	39	0
Interest Accrued	118	15	5	52	317	58
Misc Current & Accrued Liabilities	1,991	91	244	74	615	0
Total Current & Accrued Liabilities	43,215	2,095	2,925	3,810	4,730	1,085
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	213	0	0	6	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	213	0	0	6	0	0
Total Liabilities and Other Credits	224,170	16,410	20,885	18,929	47,037	13,222

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999 (Continued)
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,914	931,512	421,573	1,178	19,590	69,303
Const Work in Progress	0	0	4,031	0	0	1,805
(less) Depr, Amort, and Depletion	7,227	287,240	157,922	935	9,497	19,775
Net Electric Utility Plant	7,687	644,272	267,682	243	10,093	51,333
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,687	644,272	267,682	243	10,093	51,333
Other Property & Investments						
Nonutility Property	24,333	0	0	0	0	573,812
(less) Accum Provisions for Depr & Amort	11,275	0	0	0	0	-172,243
Invest in Assoc Enterprises	0	0	0	0	352	0
Invest & Special Funds	3,698	0	36,803	3,720	16,808	0
Total Other Property & Investments	16,757	0	36,803	3,720	17,159	746,055
Current and Accrued Assets						
Cash, Working Funds & Investments	1	58,698	25,686	15,857	241	72,584
Notes & Other Receivables	0	0	0	0	160	3,400
Customer Accts Receivable	2,813	0	7,890	2,327	644	18,570
(less) Accum Prov for Uncollected Accts	0	0	111	0	0	632
Fuel Stock & Exp Undistr	0	0	907	0	0	0
Materials & Supplies	432	0	11,050	0	704	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	10	0	920	1,987	4,683	583
Accrued Utility Revenues	0	9,892	0	0	0	0
Miscellaneous Current & Accrued Assets	0	1,151	706	237	0	5,307
Total Current & Accrued Assets	3,255	69,741	47,048	20,407	6,433	99,814
Deferred Debits						
Unamortized Debt Expenses	0	0	2,533	52,545	0	693
Extraordinary Losses, Study Cost	0	0	5,991	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	27,432	0	0	8,658
Total Deferred Debits	0	0	35,956	52,545	0	9,351
Total Assets & Other Debits	27,699	714,013	387,488	76,915	33,685	906,553
Proprietary Capital						
Investment of Municipality	0	619,801	0	0	0	59,145
Misc Capital	7,875	0	0	9	0	402,343
Retained Earnings	4,984	-262,062	81,683	4,161	33,105	91,203
Total Proprietary Capital	12,859	357,739	81,683	4,170	33,105	552,690
Long-term Debt						
Bonds	13,580	159,950	290,145	68,945	0	301,417
Advances from Municipality & Other	0	185,000	0	0	0	1,700
Unamort Prem on Long-term Debt	0	0	8,173	0	0	1,593
(less) Unamort Discount on Long-term Debt	452	14,624	2,756	1,512	0	0
Total Long-term Debt	13,128	330,327	295,562	67,433	0	304,710
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	50	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	50	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	3,645	0	0	0	21,091
Accounts Payable	1,112	3,028	3,667	3,882	425	2,078
Payables to Assoc Enterprises	0	0	0	0	0	5,500
Customer Deposits	322	0	982	453	75	5,344
Taxes Accrued	56	0	0	0	0	0
Interest Accrued	175	12,189	2,068	912	0	8,001
Misc Current & Accrued Liabilities	255	7,085	1,543	65	80	7,138
Total Current & Accrued Liabilities	1,920	25,948	8,260	5,312	580	49,152
Deferred Credits						
Customer Advances for Construction	0	0	740	0	0	0
Other Deferred Credits	0	0	1,193	0	0	0
Unamort Gain on Reacqr Debt	-208	0	0	0	0	0
Total Deferred Credits	-208	0	1,933	0	0	0
Total Liabilities and Other Credits	27,699	714,013	387,488	76,915	33,685	906,553

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co December 31	Conway Corp December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	163,315	5,876,176	10,182	64,662	17,676	92,532
Const Work in Progress	6,067	227,457	0	2,272	508	78
(less) Depr, Amort, and Depletion	65,171	2,663,529	6,220	16,685	6,384	39,612
Net Electric Utility Plant	104,210	3,440,104	3,962	50,249	11,800	52,997
Nuclear Fuel	0	305,452	0	0	0	0
(less) Amort of Nucl Fuel	0	264,496	0	0	0	0
Net Elec Plant Incl Nucl Fuel	104,210	3,481,059	3,962	50,249	11,800	52,997
Other Property & Investments						
Nonutility Property	960	63,399	0	0	33,104	584
(less) Accum Provisions for Depr & Amort	579	3,111	0	0	9,868	0
Invest in Assoc Enterprises	2,251	10,619	0	0	34	7,261
Invest & Special Funds	2,826	640,320	2,113	9,203	4,940	21,136
Total Other Property & Investments	5,458	711,227	2,113	9,203	28,209	28,981
Current and Accrued Assets						
Cash, Working Funds & Investments	5,178	373,668	762	2,262	7,051	1,652
Notes & Other Receivables	1,207	43,054	0	27	36	6,006
Customer Accts Receivable	3,731	89,933	1,195	3,574	2,220	2,658
(less) Accum Prov for Uncollected Accts	663	1,674	0	0	8	57
Fuel Stock & Exp Undistr	0	23,369	0	0	0	0
Materials & Supplies	1,684	59,457	358	1,389	964	2,490
Other Supplies & Misc	0	655	0	0	0	1,327
Prepayments	397	8,409	0	11	107	13
Accrued Utility Revenues	1,051	25,492	0	0	0	0
Miscellaneous Current & Accrued Assets	0	6,467	12	0	0	0
Total Current & Accrued Assets	12,587	628,829	2,327	7,263	10,371	14,090
Deferred Debits						
Unamortized Debt Expenses	0	3,352	0	484	38	326
Extraordinary Losses, Study Cost	4,620	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	890,823	0	0	0	0
Total Deferred Debits	4,620	894,175	0	484	38	326
Total Assets & Other Debits	126,875	5,715,290	8,402	67,199	50,418	96,395
Proprietary Capital						
Investment of Municipality	0	0	0	11,546	0	0
Misc Capital	44,885	0	0	0	14,109	0
Retained Earnings	29,884	1,714,906	7,277	32,623	28,558	63,322
Total Proprietary Capital	74,769	1,714,906	7,277	44,170	42,667	63,322
Long-term Debt						
Bonds	0	2,860,653	0	8,205	6,310	23,480
Advances from Municipality & Other	32,330	525,000	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	11,844	-161	0
(less) Unamort Discount on Long-term Debt	0	78,631	0	0	0	0
Total Long-term Debt	32,330	3,307,021	0	20,049	6,149	23,480
Other Noncurrent Liabilities						
Accum Operating Provisions	0	4,648	0	0	0	0
Accum Prov for Rate Refunds	0	173,778	0	0	0	0
Total Other Noncurrent Liabilities	0	178,426	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,467	113,007	633	1,463	1,129	4,950
Payables to Assoc Enterprises	0	0	0	803	0	0
Customer Deposits	62	20,419	464	353	196	754
Taxes Accrued	0	34,393	16	71	0	0
Interest Accrued	0	53,524	0	51	49	498
Misc Current & Accrued Liabilities	792	72,123	12	239	228	0
Total Current & Accrued Liabilities	5,321	293,467	1,125	2,980	1,602	6,202
Deferred Credits						
Customer Advances for Construction	1,764	1,542	0	0	0	3,071
Other Deferred Credits	12,691	219,928	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	320
Total Deferred Credits	14,455	221,470	0	0	0	3,391
Total Liabilities and Other Credits	126,875	5,715,290	8,402	67,199	50,418	96,395

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of December 31	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,949	220,763	166,532	27,289	35,536	10,335
Const Work in Progress	567	20,024	5,087	0	0	0
(less) Depr, Amort, and Depletion	7,257	98,491	53,951	11,908	15,669	4,632
Net Electric Utility Plant	4,260	142,295	117,668	15,382	19,867	5,703
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,260	142,295	117,668	15,382	19,867	5,703
Other Property & Investments						
Nonutility Property	633	583	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	15,393	0	0	0	0
Invest & Special Funds	1,935	1,000	44,036	676	0	0
Total Other Property & Investments	2,568	16,975	44,036	676	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	9,381	13,772	6,940	373	6,662	7,763
Notes & Other Receivables	95	392	131	0	0	0
Customer Accts Receivable	1,643	4,265	4,280	941	4,547	973
(less) Accum Prov for Uncollected Accts	0	-154	295	76	0	8
Fuel Stock & Exp Undistr	0	1,892	0	58	0	0
Materials & Supplies	213	1,952	782	0	750	470
Other Supplies & Misc	0	10	0	702	0	0
Prepayments	38	194	31	24	38	13
Accrued Utility Revenues	430	815	3,171	16	0	0
Miscellaneous Current & Accrued Assets	38	419	0	0	0	11
Total Current & Accrued Assets	11,838	23,867	15,038	2,038	11,997	9,222
Deferred Debits						
Unamortized Debt Expenses	194	597	2,208	44	1,273	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	194	597	2,208	44	1,273	0
Total Assets & Other Debits	18,860	183,735	178,951	18,139	33,136	14,925
Proprietary Capital						
Investment of Municipality	0	0	0	1,308	0	0
Misc Capital	0	75	0	0	0	0
Retained Earnings	13,129	111,433	29,040	13,133	37,128	13,944
Total Proprietary Capital	13,129	111,507	29,040	14,441	37,128	13,944
Long-term Debt						
Bonds	3,970	63,640	145,500	2,300	7,145	0
Advances from Municipality & Other	0	0	0	17	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,722	0	0	0	0
Total Long-term Debt	3,970	58,918	145,500	2,317	7,145	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	7,327	0	0	0	0
Accounts Payable	745	4,589	3,286	955	1,535	660
Payables to Assoc Enterprises	0	0	0	28	0	0
Customer Deposits	495	582	0	181	313	261
Taxes Accrued	82	123	0	31	0	0
Interest Accrued	181	331	42	188	121	0
Misc Current & Accrued Liabilities	257	358	1,083	0	498	59
Total Current & Accrued Liabilities	1,761	13,309	4,410	1,382	2,467	981
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	-13,605	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	-13,605	0
Total Liabilities and Other Credits	18,860	183,735	178,951	18,139	33,136	14,925

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Arkansas	California	California	California	California	California
	West Memphis City of	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,688	60,054	607,747	19,436	179,887	876,410
Const Work in Progress	0	1,613	61,234	0	11,158	0
(less) Depr, Amort, and Depletion.....	18,701	23,666	206,157	4,652	106,261	392,214
Net Electric Utility Plant	16,987	38,001	462,824	14,785	84,784	484,196
Nuclear Fuel.....	0	0	53,721	0	0	0
(less) Amort of Nucl Fuel.....	0	0	49,416	0	0	0
Net Elec Plant Incl Nucl Fuel	16,987	38,001	467,129	14,785	84,784	484,196
Other Property & Investments						
Nonutility Property	39,602	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	25,218	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	10,646	0	0
Invest & Special Funds.....	0	29,537	0	8,402	0	58,020
Total Other Property & Investments.....	14,384	29,537	0	19,048	0	58,020
Current and Accrued Assets						
Cash, Working Funds & Investments.....	24,375	8,718	204,658	4,909	19,068	64,644
Notes & Other Receivables.....	1,709	0	2,774	3,547	866	14,501
Customer Accts Receivable.....	1,914	3,321	15,106	2,806	16,679	0
(less) Accum Prov for Uncollected Accts.....	150	28	0	0	0	0
Fuel Stock & Exp Undistr.....	244	0	0	0	0	7,601
Materials & Supplies.....	580	1,336	6,149	370	2,175	0
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	703	2,684	1,167	2,222	0
Accrued Utility Revenues	833	0	10,736	0	0	0
Miscellaneous Current & Accrued Assets.....	0	378	3,259	0	0	0
Total Current & Accrued Assets.....	29,506	14,428	245,366	12,799	41,010	86,746
Deferred Debits						
Unamortized Debt Expenses.....	1,094	50	16,356	0	282	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	9	-4,654	0	0	0	247,624
Total Deferred Debits.....	1,103	-4,604	16,356	0	282	247,624
Total Assets & Other Debits	61,980	77,362	728,851	46,632	126,076	876,586
Proprietary Capital						
Investment of Municipality	2,746	13,161	14,629	817	0	37,101
Misc Capital.....	0	0	57,619	0	6,828	0
Retained Earnings.....	42,807	56,066	211,597	42,616	80,123	17,703
Total Proprietary Capital	45,553	69,228	283,845	43,433	86,951	54,804
Long-term Debt						
Bonds	13,150	4,600	304,983	0	26,896	670,546
Advances from Municipality & Other.....	0	0	38,865	283	1,578	101
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	539	0	6,744	0	0	9,994
Total Long-term Debt	12,611	4,600	337,104	283	28,474	660,653
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	636
Accum Prov for Rate Refunds.....	0	0	4,231	0	0	0
Total Other Noncurrent Liabilities	0	0	4,231	0	0	636
Current and Accrued Liabilities						
Notes Payable	328	0	20,450	0	0	0
Accounts Payable.....	1,230	755	9,331	1,162	6,852	20,338
Payables to Assoc Enterprises.....	0	5	0	0	1,126	0
Customer Deposits.....	888	198	5,447	1,710	1,098	0
Taxes Accrued	0	0	4,675	0	0	0
Interest Accrued.....	61	30	0	0	124	5,822
Misc Current & Accrued Liabilities	1,310	2,131	20,139	0	565	26,084
Total Current & Accrued Liabilities	3,816	3,118	60,042	2,872	9,765	52,244
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits.....	0	417	43,629	44	886	108,249
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	0	417	43,629	44	886	108,249
Total Liabilities and Other Credits.....	61,980	77,362	728,851	46,632	126,076	876,586

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of December 31	East Bay Municipal Util Dist December 31	Glendale City of December 31	Imperial Irrigation District December 31	Kings River Conservation Dist December 31	Lodi City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,571	40,013	276,142	876,274	65,684	23,081
Const Work in Progress	189	0	1,692	49	0	0
(less) Depr, Amort, and Depletion	8,525	15,561	143,952	299,128	22,804	5,789
Net Electric Utility Plant	22,235	24,452	133,882	577,195	42,879	17,293
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	22,235	24,452	133,882	577,195	42,879	17,293
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,726	0	0	88,895	5,241	170
Total Other Property & Investments	2,726	0	0	88,895	5,241	170
Current and Accrued Assets						
Cash, Working Funds & Investments	2,261	4,112	72,282	0	3,736	14,309
Notes & Other Receivables	290	0	822	0	351	4,443
Customer Accts Receivable	4,311	1,004	18,230	25,346	0	2,655
(less) Accum Prov for Uncollected Accts	0	0	344	1,328	0	136
Fuel Stock & Exp Undistr	0	0	4,293	2,682	0	0
Materials & Supplies	1,284	0	2,168	9,812	75	1,643
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	784	3,439	33	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	2,860	0	0	0	0	0
Total Current & Accrued Assets	11,006	5,116	98,235	39,952	4,195	22,913
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	645	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	13,088	0
Total Deferred Debits	0	0	0	0	13,733	0
Total Assets & Other Debits	35,967	29,568	232,117	706,042	66,048	40,376
Proprietary Capital						
Investment of Municipality	0	29,568	0	0	0	0
Misc Capital	0	0	26,900	0	386	185
Retained Earnings	13,534	0	195,587	542,650	0	38,810
Total Proprietary Capital	13,534	29,568	222,487	542,650	386	38,996
Long-term Debt						
Bonds	19,565	0	0	0	63,565	0
Advances from Municipality & Other	301	0	0	128,434	0	0
Unamort Prem on Long-term Debt	0	0	0	10	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	1,179	3,572	0
Total Long-term Debt	19,866	0	0	127,265	59,993	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	230	0	0	0	0	0
Accounts Payable	722	0	4,959	12,106	2,004	1,262
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	422	0	2,898	1,950	0	118
Taxes Accrued	0	0	7	0	0	0
Interest Accrued	360	0	0	1,315	1,410	0
Misc Current & Accrued Liabilities	833	0	1,766	11,748	2,255	0
Total Current & Accrued Liabilities	2,567	0	9,630	27,119	5,670	1,380
Deferred Credits						
Customer Advances for Construction	0	0	0	7	0	0
Other Deferred Credits	0	0	0	9,000	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	9,008	0	0
Total Liabilities and Other Credits	35,967	29,568	232,117	706,042	66,048	40,376

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,346,935	55,722	175,092	329,998	346,139	1,015,343
Const Work in Progress	103,280	34,022	0	6,523	3,786	0
(less) Depr, Amort, and Depletion	3,106,132	25,989	33,669	141,869	124,189	395,903
Net Electric Utility Plant	4,344,083	63,755	141,423	194,652	225,736	619,441
Nuclear Fuel.....	103,274	0	0	0	0	0
(less) Amort of Nucl Fuel	91,712	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,355,645	63,755	141,423	194,652	225,736	619,441
Other Property & Investments						
Nonutility Property	0	696	8,681,573	0	15,383	0
(less) Accum Provisions for Depr & Amort	0	695	2,245,859	0	2,595	0
Invest in Assoc Enterprises	0	0	0	-108,392	0	0
Invest & Special Funds	1,847,597	10,775	565,542	61,533	26,254	285,755
Total Other Property & Investments	1,847,597	10,775	7,001,256	-46,859	39,043	285,755
Current and Accrued Assets						
Cash, Working Funds & Investments.....	288,190	1,835	331,267	144,010	59,812	36,785
Notes & Other Receivables.....	332	18,108	28,504	151	0	1,109
Customer Accts Receivable.....	255,720	253	108,417	15,148	5,862	-213
(less) Accum Prov for Uncollected Accts	14,500	24	0	1,240	0	0
Fuel Stock & Exp Undistr.....	11,510	1	240	1,228	1,477	0
Materials & Supplies.....	82,625	1,550	8,637	5,021	833	4,705
Other Supplies & Misc.....	0	0	6,115	0	30	0
Prepayments.....	130,111	74	0	70	65	522
Accrued Utility Revenues	96,907	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	155	0	3,885	1,250	270
Total Current & Accrued Assets	850,894	21,952	483,180	168,272	69,329	43,177
Deferred Debits						
Unamortized Debt Expenses	2,270	515	3,057	3,832	7,939	20,096
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,054	0	244,766	18,944	36,913	337,635
Total Deferred Debits	3,324	515	247,823	22,776	44,851	357,731
Total Assets & Other Debits	7,057,460	96,997	7,873,682	338,841	378,960	1,306,104
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	280,792	11,775	38,481	0	0	0
Retained Earnings.....	2,473,488	1,484	4,046,290	25,936	-216,989	20,530
Total Proprietary Capital	2,754,280	13,259	4,084,771	25,936	-216,989	20,530
Long-term Debt						
Bonds	3,136,925	55,830	2,911,922	129,410	569,795	1,171,810
Advances from Municipality & Other.....	388,500	868	169,086	168,612	0	0
Unamort Prem on Long-term Debt.....	0	0	6,461	213	333	6,527
(less) Unamort Discount on Long-term Debt	28,234	180	57,648	4,410	4,734	16,153
Total Long-term Debt	3,497,191	56,518	3,029,821	293,825	565,394	1,162,184
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	86	0	133	14,618	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	86	0	133	14,618	0
Current and Accrued Liabilities						
Notes Payable	136,685	0	0	0	0	0
Accounts Payable.....	196,475	783	671,144	11,391	5,178	11,839
Payables to Assoc Enterprises.....	2,208	7,629	0	0	0	0
Customer Deposits.....	0	81	19,858	1,406	0	3,243
Taxes Accrued	7,780	1	0	125	0	24
Interest Accrued.....	54,236	0	68,088	4,312	10,758	29,173
Misc Current & Accrued Liabilities	197,775	221	0	1,563	0	8
Total Current & Accrued Liabilities	595,159	8,716	759,090	18,797	15,937	44,287
Deferred Credits						
Customer Advances for Construction.....	6,030	0	0	148	0	1,094
Other Deferred Credits	204,800	18,418	0	3	0	78,009
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	210,830	18,418	0	150	0	79,103
Total Liabilities and Other Credits	7,057,460	96,997	7,873,682	338,841	378,960	1,306,104

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	62,063	86,558	149,735	292,038	120,695	217,308
Const Work in Progress	0	94	10,085	8,042	6,355	1,920
(less) Depr, Amort, and Depletion	27,826	47,861	61,595	151,353	50,853	77,800
Net Electric Utility Plant	34,237	38,791	98,225	148,726	76,197	141,428
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	34,237	38,791	98,225	148,726	76,197	141,428
Other Property & Investments						
Nonutility Property	0	0	0	0	0	2,585
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	38
Invest & Special Funds	0	0	0	0	2,428	0
Total Other Property & Investments	0	0	0	0	2,428	2,623
Current and Accrued Assets						
Cash, Working Funds & Investments	25,437	3,186	104,871	114,986	2,437	47,278
Notes & Other Receivables	117	147	6,756	265	76	4,003
Customer Accts Receivable	0	0	2,060	15,405	0	7,311
(less) Accum Prov for Uncollected Accts	0	0	175	430	0	440
Fuel Stock & Exp Undistr	0	0	0	231	0	0
Materials & Supplies	0	0	0	3,362	0	3,338
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	47	42	0	6,368	157	27,903
Accrued Utility Revenues	0	0	0	0	0	6,096
Miscellaneous Current & Accrued Assets	272	0	0	0	34	0
Total Current & Accrued Assets	25,874	3,375	113,512	140,186	2,705	95,489
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	2,548
Extraordinary Losses, Study Cost	355	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	355	0	0	0	0	2,548
Total Assets & Other Debits	60,466	42,166	211,737	288,912	81,329	242,088
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	17,138	0	0	26,878
Retained Earnings	58,925	8,079	190,246	205,829	26,454	61,560
Total Proprietary Capital	58,925	8,079	207,384	205,829	26,454	88,438
Long-term Debt						
Bonds	0	32,646	0	70,635	47,800	135,119
Advances from Municipality & Other	985	0	0	0	239	1,259
Unamort Prem on Long-term Debt	0	0	0	0	137	0
(less) Unamort Discount on Long-term Debt	0	1,640	0	0	0	399
Total Long-term Debt	985	31,006	0	70,635	48,176	135,980
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	214	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	214	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	2,930	0
Accounts Payable	232	276	3,822	2,954	2,187	8,506
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	123	1,630	0	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	793	0	1,398	943	748
Misc Current & Accrued Liabilities	323	2,011	408	6,466	425	8,416
Total Current & Accrued Liabilities	556	3,080	4,353	12,448	6,485	17,670
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	60,466	42,166	211,737	288,912	81,329	242,088

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	363,002	133,073	2,240,571	405,808	287,621	1,741,195
Const Work in Progress	7,300	3,478	155,384	9,964	8,857	19,132
(less) Depr, Amort, and Depletion.....	153,895	29,625	733,103	212,943	104,915	684,058
Net Electric Utility Plant	216,407	106,926	1,662,851	202,829	191,563	1,076,269
Nuclear Fuel.....	3,660	0	0	0	0	187,616
(less) Amort of Nucl Fuel.....	1,174	0	0	0	0	174,029
Net Elec Plant Incl Nucl Fuel	218,893	106,926	1,662,851	202,829	191,563	1,089,856
Other Property & Investments						
Nonutility Property	0	0	0	410	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	4,918	2,153	0	18,574	0
Invest & Special Funds	74,457	42,481	736,206	0	6,500	0
Total Other Property & Investments.....	74,457	47,398	738,359	410	25,074	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	57,694	8,931	94,642	56,400	236,995	927,013
Notes & Other Receivables.....	0	621	85,647	6,040	6,842	0
Customer Accts Receivable.....	22,693	9,033	95,036	8,769	48,424	2,822
(less) Accum Prov for Uncollected Accts.....	433	0	6,267	0	2,645	0
Fuel Stock & Exp Undistr.....	0	0	1,214	0	0	0
Materials & Supplies.....	974	4,150	16,777	292	3,489	10,237
Other Supplies & Misc.....	0	0	791	0	0	0
Prepayments.....	3,886	6,609	7,393	0	0	34,962
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	893	0	7,201	4	2,478	490,275
Total Current & Accrued Assets.....	85,706	29,343	302,434	71,505	295,583	1,465,309
Deferred Debits						
Unamortized Debt Expenses	6,643	0	28,034	0	0	22,648
Extraordinary Losses, Study Cost.....	0	0	491,348	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	214,428	0	0	0
Total Deferred Debits.....	6,643	0	733,809	0	0	22,648
Total Assets & Other Debits	385,700	183,668	3,437,454	274,744	512,220	2,577,813
Proprietary Capital						
Investment of Municipality	0	4,918	0	0	0	0
Misc Capital.....	46,829	38,018	0	1,661	0	0
Retained Earnings.....	81,606	126,721	219,652	255,721	258,892	1,038
Total Proprietary Capital	128,435	169,656	219,652	257,383	258,892	1,038
Long-term Debt						
Bonds	205,575	8,995	2,298,420	0	212,915	2,870,645
Advances from Municipality & Other.....	16	0	1,084	3,843	0	0
Unamort Prem on Long-term Debt.....	515	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	17,552	0	7,925	504,446
Total Long-term Debt	206,106	8,995	2,281,952	3,843	204,990	2,366,199
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	1,099	5,697	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,099	5,697	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	172,900	0	7,925	0
Accounts Payable.....	5,144	330	155,210	11,044	36,812	27,939
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	2,368	382	9,990	89	0	0
Taxes Accrued	0	0	2,892	0	0	4,947
Interest Accrued.....	2,685	175	43,414	0	3,601	55,194
Misc Current & Accrued Liabilities	10,960	169	19,419	2,385	0	98,700
Total Current & Accrued Liabilities	21,156	1,055	403,824	13,518	48,337	186,780
Deferred Credits						
Customer Advances for Construction.....	0	0	7,133	0	0	0
Other Deferred Credits	30,003	2,862	508,037	0	0	23,796
Unamort Gain on Reacqr Debt.....	0	0	11,158	0	0	0
Total Deferred Credits	30,003	2,862	526,329	0	0	23,796
Total Liabilities and Other Credits.....	385,700	183,668	3,437,454	274,744	512,220	2,577,813

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District December 31	Vernon City of November 30	Yuba County Water Agency December 31	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	385,414	98,143	200,124	5,115	2,223,906	123,944
Const Work in Progress	8,007	1,680	0	993	67,934	9,682
(less) Depr, Amort, and Depletion	122,197	41,329	67,717	621	685,970	57,640
Net Electric Utility Plant	271,224	58,493	132,407	5,488	1,605,869	75,987
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	271,224	58,493	132,407	5,488	1,605,869	75,987
Other Property & Investments						
Nonutility Property	38,858	482	527	995	0	0
(less) Accum Provisions for Depr & Amort	10,156	0	130	317	0	0
Invest in Assoc Enterprises	0	0	0	0	4,396	0
Invest & Special Funds	100,238	88,903	40,461	2,649	50,243	0
Total Other Property & Investments	128,940	89,385	40,858	3,327	54,639	0
Current and Accrued Assets						
Cash, Working Funds & Investments	23,484	61,865	403	3,849	89,820	22,364
Notes & Other Receivables	1,552	3,916	619	73	1,852	248
Customer Accts Receivable	12,657	3,090	0	1,008	56,179	8,414
(less) Accum Prov for Uncollected Accts	468	0	0	0	1,265	150
Fuel Stock & Exp Undistr	0	9	0	0	0	0
Materials & Supplies	2,104	0	0	29	0	2,703
Other Supplies & Misc	0	0	0	0	34,882	0
Prepayments	2,401	5,293	112	40	1,750	0
Accrued Utility Revenues	0	4,324	0	0	0	0
Miscellaneous Current & Accrued Assets	379	8	0	0	2,024	0
Total Current & Accrued Assets	42,109	78,504	1,134	5,000	185,242	33,580
Deferred Debits						
Unamortized Debt Expenses	8,978	0	1,219	66	15,448	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	7,919	0
Total Deferred Debits	8,978	0	1,219	66	23,367	0
Total Assets & Other Debits	451,252	226,382	175,618	13,881	1,869,117	109,567
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	30,520
Misc Capital	40,001	0	0	0	1,026	0
Retained Earnings	168,758	215,948	72,694	9,810	477,990	73,985
Total Proprietary Capital	208,759	215,948	72,694	9,810	479,016	104,506
Long-term Debt						
Bonds	181,024	0	81,419	1,995	784,490	0
Advances from Municipality & Other	16,859	2,777	0	0	21,708	0
Unamort Prem on Long-term Debt	1,572	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	2,402	0	0	16	0	0
Total Long-term Debt	197,052	2,777	81,419	1,980	806,198	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	8,367	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	8,367	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	10,921	5,946	710	1,037	38,097	4,597
Payables to Assoc Enterprises	0	436	0	0	0	0
Customer Deposits	2,008	478	0	0	712	0
Taxes Accrued	0	722	0	0	0	0
Interest Accrued	4,935	0	3,135	9	5,952	0
Misc Current & Accrued Liabilities	9,336	76	0	45	10,103	464
Total Current & Accrued Liabilities	27,200	7,658	3,845	1,091	54,863	5,061
Deferred Credits						
Customer Advances for Construction	853	0	0	1,000	8,991	0
Other Deferred Credits	17,388	0	17,660	0	1,554	0
Unamort Gain on Reacqr Debt	0	0	0	0	510,128	0
Total Deferred Credits	18,241	0	17,660	1,000	520,673	0
Total Liabilities and Other Credits	451,252	226,382	175,618	13,881	1,869,117	109,567

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,366	8,716	53,681	56,014	805,328	5,720
Const Work in Progress	0	0	0	26	8,533	20
(less) Depr, Amort, and Depletion.....	5,447	5,071	21,179	17,573	356,867	2,462
Net Electric Utility Plant	8,919	3,645	32,503	38,467	456,994	3,279
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,919	3,645	32,503	38,467	456,994	3,279
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	3,748	0	0	3,164	169,881	4
Total Other Property & Investments.....	3,748	0	0	3,164	169,881	4
Current and Accrued Assets						
Cash, Working Funds & Investments.....	146	10,879	6,617	14,939	20,087	47
Notes & Other Receivables.....	0	959	607	0	3,276	0
Customer Accts Receivable.....	772	0	3,782	1,415	11,129	807
(less) Accum Prov for Uncollected Accts.....	16	0	91	21	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	2,773	0
Materials & Supplies.....	420	560	0	1,286	5,902	96
Other Supplies & Misc.....	0	0	0	0	17	0
Prepayments.....	0	0	0	0	1,267	88
Accrued Utility Revenues	441	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	74	0	2,847	0
Total Current & Accrued Assets.....	1,763	12,398	10,990	17,619	47,299	1,039
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	2,842	0
Extraordinary Losses, Study Cost.....	0	0	0	0	222	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	3,744	40
Total Deferred Debits.....	0	0	0	0	6,808	40
Total Assets & Other Debits	14,430	16,043	43,492	59,251	680,982	4,361
Proprietary Capital						
Investment of Municipality	0	0	21,647	0	0	848
Misc Capital.....	0	0	0	0	356	0
Retained Earnings.....	12,173	14,464	18,488	51,639	276,352	2,020
Total Proprietary Capital	12,173	14,464	40,135	51,639	276,708	2,868
Long-term Debt						
Bonds	0	0	0	0	388,095	0
Advances from Municipality & Other.....	0	292	0	0	36,752	0
Unamort Prem on Long-term Debt.....	0	0	0	0	1,009	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	36,377	0
Total Long-term Debt	0	292	0	0	389,479	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	3,015	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	3,015	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	165	0	0
Accounts Payable.....	162	781	2,052	1,749	6,544	1,139
Payables to Assoc Enterprises.....	0	0	0	0	0	200
Customer Deposits.....	94	507	800	315	0	46
Taxes Accrued	0	0	90	0	0	54
Interest Accrued.....	0	0	0	0	1,986	0
Misc Current & Accrued Liabilities	500	0	415	303	2,397	49
Total Current & Accrued Liabilities	757	1,288	3,357	2,532	10,927	1,487
Deferred Credits						
Customer Advances for Construction.....	1,500	0	0	1,914	0	0
Other Deferred Credits	0	0	0	3,164	853	6
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	1,500	0	0	5,079	853	6
Total Liabilities and Other Credits.....	14,430	16,043	43,492	59,251	680,982	4,361

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	54,429	33,815	36,021	63,887	111,808	8,773
Const Work in Progress	2	1,857	5,502	0	1,427	0
(less) Depr, Amort, and Depletion	22,930	21,129	21,963	33,066	47,238	5,582
Net Electric Utility Plant	31,502	14,543	19,560	30,821	65,997	3,191
Nuclear Fuel	4,982	0	0	0	0	0
(less) Amort of Nucl Fuel	4,185	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	32,298	14,543	19,560	30,821	65,997	3,191
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	102	0	0	0	0	0
Invest & Special Funds	34,391	0	305	2	32,366	0
Total Other Property & Investments	34,493	0	305	2	32,366	0
Current and Accrued Assets						
Cash, Working Funds & Investments	32,836	8,043	5,610	17,504	1,257	9,327
Notes & Other Receivables	19,110	2,295	1,957	4	1,259	0
Customer Accts Receivable	17,143	0	3,756	4,442	3,716	1,148
(less) Accum Prov for Uncollected Accts	0	75	882	88	89	0
Fuel Stock & Exp Undistr	21	0	0	14	0	0
Materials & Supplies	0	626	90	600	2,203	584
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	375	0	147	0	0	0
Accrued Utility Revenues	180	2,143	0	0	0	0
Miscellaneous Current & Accrued Assets	287	254	0	118	0	0
Total Current & Accrued Assets	69,951	13,285	10,679	22,594	8,346	11,060
Deferred Debits						
Unamortized Debt Expenses	1,093	0	0	0	0	0
Extraordinary Losses, Study Cost	16	136	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	58,151	0	0	3,218	0	0
Total Deferred Debits	59,260	136	0	3,218	0	0
Total Assets & Other Debits	196,003	27,965	30,544	56,635	106,710	14,251
Proprietary Capital						
Investment of Municipality	806	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,640	12,652	19,436	50,178	51,421	13,022
Total Proprietary Capital	9,446	12,652	19,436	50,178	51,421	13,022
Long-term Debt						
Bonds	122,225	4,815	61	0	27,678	0
Advances from Municipality & Other	0	0	3,973	0	0	0
Unamort Prem on Long-term Debt	1,813	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	735	0	0	0	0	0
Total Long-term Debt	123,303	4,815	4,033	0	27,678	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	22,223	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	22,223	0
Current and Accrued Liabilities						
Notes Payable	2,920	0	0	0	0	0
Accounts Payable	13,822	5,501	4,156	3,041	3,329	979
Payables to Assoc Enterprises	0	0	0	0	0	15
Customer Deposits	0	2,556	271	1,595	600	173
Taxes Accrued	0	244	325	377	0	0
Interest Accrued	3,159	43	0	372	878	0
Misc Current & Accrued Liabilities	9,689	2,154	477	771	582	62
Total Current & Accrued Liabilities	29,591	10,499	5,230	6,155	5,388	1,228
Deferred Credits						
Customer Advances for Construction	0	0	0	151	0	0
Other Deferred Credits	33,663	0	1,845	150	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	33,663	0	1,845	301	0	0
Total Liabilities and Other Credits	196,003	27,965	30,544	56,635	106,710	14,251

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	15,642	17,902	590,946	120,470	518,512	59,633
Const Work in Progress	0	0	7,784	3,070	29,342	0
(less) Depr, Amort, and Depletion	8,119	7,569	149,136	60,613	191,938	30,924
Net Electric Utility Plant	7,524	10,333	449,594	62,928	355,915	28,708
Nuclear Fuel	0	0	6,522	0	6,600	0
(less) Amort of Nucl Fuel	0	0	3,236	0	5,592	0
Net Elec Plant Incl Nucl Fuel	7,524	10,333	452,880	62,928	356,923	28,708
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	4,103	144,250	8,057	0	1,088
Total Other Property & Investments	0	4,103	144,250	8,057	0	1,088
Current and Accrued Assets						
Cash, Working Funds & Investments	4,137	1,104	73,481	14,667	95,386	1,876
Notes & Other Receivables	0	0	29,110	249	11,302	17,920
Customer Accts Receivable	1,644	3,191	0	3,215	10,360	5,206
(less) Accum Prov for Uncollected Accts	0	200	0	0	490	902
Fuel Stock & Exp Undistr	0	0	2,539	0	12,730	206
Materials & Supplies	647	1,100	2,250	3,121	4,160	2,216
Other Supplies & Misc	0	0	0	32	27	0
Prepayments	0	0	5,305	0	204,832	0
Accrued Utility Revenues	0	0	0	2,513	8,969	0
Miscellaneous Current & Accrued Assets	5,235	0	0	0	372	10
Total Current & Accrued Assets	11,663	5,195	112,685	23,797	347,648	26,531
Deferred Debits						
Unamortized Debt Expenses	0	0	9,725	630	2,151	0
Extraordinary Losses, Study Cost	0	0	0	91	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	265,980	0	35,156	0
Total Deferred Debits	0	0	275,705	722	37,307	0
Total Assets & Other Debits	19,187	19,631	985,520	95,503	741,877	56,327
Proprietary Capital						
Investment of Municipality	0	27	0	0	0	3,951
Misc Capital	0	0	0	0	0	0
Retained Earnings	17,439	15,985	0	42,003	239,072	33,073
Total Proprietary Capital	17,439	16,013	0	42,003	239,072	37,024
Long-term Debt						
Bonds	0	0	855,785	42,206	208,676	0
Advances from Municipality & Other	0	0	61,824	0	21,980	0
Unamort Prem on Long-term Debt	0	0	-8,074	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	21,757	1,266	2,814	0
Total Long-term Debt	0	0	887,778	40,940	227,841	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	952	0	201
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	952	0	201
Current and Accrued Liabilities						
Notes Payable	0	0	18,460	1,725	0	0
Accounts Payable	1,173	1,535	43,159	5,291	11,657	2,517
Payables to Assoc Enterprises	0	1,020	0	0	0	14,641
Customer Deposits	561	829	0	2,825	4,611	1,944
Taxes Accrued	0	0	0	5	313	0
Interest Accrued	0	0	19,816	931	5,918	0
Misc Current & Accrued Liabilities	0	234	15,863	831	19,777	0
Total Current & Accrued Liabilities	1,734	3,618	97,298	11,608	42,276	19,102
Deferred Credits						
Customer Advances for Construction	13	0	0	0	0	0
Other Deferred Credits	0	0	444	0	232,688	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	13	0	444	0	232,688	0
Total Liabilities and Other Credits	19,187	19,631	985,520	95,503	741,877	56,327

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	86,293	3,030,159	158,498	261,309	88,213	736,390
Const Work in Progress	9,754	143,143	4,117	12,970	145	18,098
(less) Depr, Amort, and Depletion	30,091	1,034,850	52,255	102,978	51,185	287,292
Net Electric Utility Plant	65,957	2,138,452	110,360	171,301	37,174	467,197
Nuclear Fuel	0	0	0	2,925	0	0
(less) Amort of Nucl Fuel	0	0	0	2,665	0	0
Net Elec Plant Incl Nucl Fuel	65,957	2,138,452	110,360	171,561	37,174	467,197
Other Property & Investments						
Nonutility Property	0	0	19,284	0	0	82,370
(less) Accum Provisions for Depr & Amort	0	0	16,274	0	0	22,469
Invest in Assoc Enterprises	0	3,722	0	0	0	0
Invest & Special Funds	13,103	618,858	28,763	123,637	0	119,215
Total Other Property & Investments	13,103	622,580	31,773	123,637	0	179,117
Current and Accrued Assets						
Cash, Working Funds & Investments	25,492	77,443	9,318	6,194	20,829	15,397
Notes & Other Receivables	0	10,240	1,966	183	936	6,169
Customer Accts Receivable	8,762	100,096	3,957	11,096	2,497	18,768
(less) Accum Prov for Uncollected Accts	142	1,256	350	232	100	1,158
Fuel Stock & Exp Undistr	0	29,045	0	1,163	179	7,664
Materials & Supplies	1,863	17,235	2,470	4,357	1,660	17,334
Other Supplies & Misc	0	0	0	0	0	56
Prepayments	0	5,654	530	35	58	8,631
Accrued Utility Revenues	0	0	0	0	0	9,027
Miscellaneous Current & Accrued Assets	0	2,767	0	201	0	0
Total Current & Accrued Assets	35,975	241,225	17,891	22,996	26,061	81,888
Deferred Debits						
Unamortized Debt Expenses	607	16,613	2,300	3,113	271	5,720
Extraordinary Losses, Study Cost	0	473,723	0	0	0	2,394
Misc Debt, R & D Exp, Unamrt Losses	0	3,286	0	45,047	0	0
Total Deferred Debits	607	493,622	2,300	48,161	271	8,114
Total Assets & Other Debits	115,641	3,495,879	162,324	366,355	63,505	736,316
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	8,157	0	0	0	385	0
Retained Earnings	36,235	734,126	43,858	132,688	30,773	280,629
Total Proprietary Capital	44,392	734,126	43,858	132,688	31,158	280,629
Long-term Debt						
Bonds	56,869	2,408,738	107,317	221,720	28,794	438,755
Advances from Municipality & Other	0	0	0	0	0	5,525
Unamort Prem on Long-term Debt	0	0	0	0	0	5,092
(less) Unamort Discount on Long-term Debt	0	84,955	0	24,621	0	31,277
Total Long-term Debt	56,869	2,323,783	107,317	197,099	28,794	418,095
Other Noncurrent Liabilities						
Accum Operating Provisions	614	116,163	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	59	0	0
Total Other Noncurrent Liabilities	614	116,163	0	59	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	17,432
Accounts Payable	3,565	91,037	4,806	7,021	2,511	165
Payables to Assoc Enterprises	0	4,755	0	1,213	0	6,027
Customer Deposits	2,504	15,860	4,402	3,002	0	467
Taxes Accrued	0	1,876	180	453	178	11,706
Interest Accrued	1,764	58,110	816	5,905	14	1,301
Misc Current & Accrued Liabilities	5,934	8,474	725	16,650	849	0
Total Current & Accrued Liabilities	13,767	180,113	10,929	34,243	3,553	37,097
Deferred Credits						
Customer Advances for Construction	0	0	0	2,266	0	0
Other Deferred Credits	0	141,695	219	0	0	496
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	141,695	219	2,266	0	496
Total Liabilities and Other Credits	115,641	3,495,879	162,324	366,355	63,505	736,316

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of December 31	New Smyrna Beach Utills Comm December 31	Ocala City of December 31	Orlando Utilities Comm December 31	Reedy Creek Improvement Dist December 31	Tallahassee City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	53,936	62,416	116,659	1,798,795	167,901	480,020
Const Work in Progress	2,244	1,935	554	30,408	7,752	133,158
(less) Depr, Amort, and Depletion	23,101	28,873	45,046	556,459	46,416	218,306
Net Electric Utility Plant	33,080	35,478	72,167	1,272,744	129,237	394,872
Nuclear Fuel	0	2,428	3,065	12,768	0	0
(less) Amort of Nucl Fuel	0	2,277	2,229	11,696	0	0
Net Elec Plant Incl Nucl Fuel	33,080	35,629	73,003	1,273,817	129,237	394,872
Other Property & Investments						
Nonutility Property	0	92,468	0	533	0	9,162
(less) Accum Provisions for Depr & Amort	0	22,628	0	13	0	5,317
Invest in Assoc Enterprises	0	0	2,424	0	0	161,629
Invest & Special Funds	0	20,379	38,752	256,863	0	0
Total Other Property & Investments	0	90,219	41,175	257,383	0	165,474
Current and Accrued Assets						
Cash, Working Funds & Investments	29,630	1,600	2	143,875	49,567	13,065
Notes & Other Receivables	148	152	1,100	3,777	1,205	1,253
Customer Accts Receivable	4,181	2,285	7,231	57,118	7,460	15,537
(less) Accum Prov for Uncollected Accts	358	57	578	0	0	1,428
Fuel Stock & Exp Undistr	0	12	0	13,792	71	4,662
Materials & Supplies	1,397	1,489	1,684	27,738	1,173	7,795
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	48	364	0	30	0
Accrued Utility Revenues	0	1,348	5,734	19,240	4,063	0
Miscellaneous Current & Accrued Assets	0	0	397	1,878	0	0
Total Current & Accrued Assets	34,998	6,876	15,934	267,419	63,570	40,884
Deferred Debits						
Unamortized Debt Expenses	171	1,091	121	1,801	2,102	1,440
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	21,486	0	0
Total Deferred Debits	171	1,091	121	23,287	2,102	1,440
Total Assets & Other Debits	68,249	133,816	130,232	1,821,906	194,910	602,670
Proprietary Capital						
Investment of Municipality	0	39,308	0	0	0	0
Misc Capital	3,437	0	0	0	0	0
Retained Earnings	45,276	12,512	97,598	449,085	11,776	298,287
Total Proprietary Capital	48,713	51,819	97,598	449,085	11,776	298,287
Long-term Debt						
Bonds	12,289	56,152	9,933	1,337,173	180,696	243,343
Advances from Municipality & Other	2,974	18,205	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	443	926	0	107,207	14,206	1,626
Total Long-term Debt	14,821	73,430	9,933	1,229,966	166,490	241,717
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	2,801	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	2,801	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,933	1,910	5,851	32,269	9,142	48,861
Payables to Assoc Enterprises	0	0	1,309	8,463	0	0
Customer Deposits	1,634	1,146	3,958	5,735	0	10,398
Taxes Accrued	0	0	384	0	696	0
Interest Accrued	168	2,057	319	32,331	3,954	0
Misc Current & Accrued Liabilities	897	1,141	413	9,194	0	0
Total Current & Accrued Liabilities	4,632	6,254	12,234	87,994	13,792	59,259
Deferred Credits						
Customer Advances for Construction	83	0	6,367	3,418	0	0
Other Deferred Credits	0	2,313	1,299	51,443	2,851	3,407
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	83	2,313	7,667	54,861	2,851	3,407
Total Liabilities and Other Credits	68,249	133,816	130,232	1,821,906	194,910	602,670

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	170,338	38,314	94,667	14,703	11,313	8,644
Const Work in Progress	3,913	0	3,253	63	0	86
(less) Depr, Amort, and Depletion	65,548	24,020	24,070	5,242	5,216	4,513
Net Electric Utility Plant	108,703	14,293	73,851	9,524	6,096	4,217
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	108,703	14,293	73,851	9,524	6,096	4,217
Other Property & Investments						
Nonutility Property	0	57,470	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	33,097	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	22,683	23,992	0	0	8,175	819
Total Other Property & Investments	22,683	48,365	0	0	8,175	819
Current and Accrued Assets						
Cash, Working Funds & Investments	11,045	775	6,945	8,284	8,058	12
Notes & Other Receivables	147	41	3,712	108	395	0
Customer Accts Receivable	7,517	12,221	0	2,841	1,602	1,984
(less) Accum Prov for Uncollected Accts	893	280	0	-69	335	20
Fuel Stock & Exp Undistr	1,464	0	0	0	0	1
Materials & Supplies	3,735	3,175	0	972	0	341
Other Supplies & Misc	0	3,904	1,477	31	0	0
Prepayments	6	413	85	0	21	12
Accrued Utility Revenues	0	0	4,475	0	489	0
Miscellaneous Current & Accrued Assets	74	310	336	0	137	56
Total Current & Accrued Assets	23,095	20,559	17,030	12,306	10,367	2,386
Deferred Debits						
Unamortized Debt Expenses	898	0	931	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	898	0	931	0	0	0
Total Assets & Other Debits	155,380	83,218	91,811	21,831	24,639	7,421
Proprietary Capital						
Investment of Municipality	20,787	0	8,163	0	1,285	1,343
Misc Capital	0	13,855	0	0	0	819
Retained Earnings	39,099	41,307	46,432	18,204	13,505	2,778
Total Proprietary Capital	59,886	55,162	54,595	18,204	14,790	4,940
Long-term Debt						
Bonds	86,792	15,028	4,390	0	0	0
Advances from Municipality & Other	854	0	26,340	181	0	692
Unamort Prem on Long-term Debt	0	0	831	0	0	0
(less) Unamort Discount on Long-term Debt	1,507	0	0	0	0	0
Total Long-term Debt	86,139	15,028	31,561	181	0	692
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,616	0	1,724	0	0	0
Accounts Payable	3,368	7,048	2,113	2,528	1,542	1,288
Payables to Assoc Enterprises	0	0	69	108	0	0
Customer Deposits	2,454	295	1,458	509	0	460
Taxes Accrued	0	0	9	0	0	0
Interest Accrued	1,488	0	189	0	0	0
Misc Current & Accrued Liabilities	429	5,236	92	189	131	41
Total Current & Accrued Liabilities	9,355	12,579	5,655	3,335	1,673	1,789
Deferred Credits						
Customer Advances for Construction	0	0	0	110	0	0
Other Deferred Credits	0	450	0	0	8,175	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	450	0	110	8,175	0
Total Liabilities and Other Credits	155,380	83,218	91,811	21,831	24,639	7,421

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm December 31	Dalton City of December 31	Douglas City of December 31	East Point City of December 31	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	50,138	227,627	4,996	6,925	7,890	15,756
Const Work in Progress	158	3,743	0	0	0	0
(less) Depr, Amort, and Depletion	29,838	97,391	2,905	4,559	4,194	458
Net Electric Utility Plant	20,458	133,979	2,091	2,365	3,697	15,298
Nuclear Fuel.....	0	9,799	0	0	0	0
(less) Amort of Nucl Fuel	0	5,391	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,458	138,387	2,091	2,365	3,697	15,298
Other Property & Investments						
Nonutility Property	0	0	914	0	20,162	54,252
(less) Accum Provisions for Depr & Amort	0	0	592	0	7,019	10,507
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	528	171,854	0	70	3,396	0
Total Other Property & Investments	528	171,854	322	70	16,539	43,744
Current and Accrued Assets						
Cash, Working Funds & Investments	494	18,800	2,490	0	501	4,821
Notes & Other Receivables	57	2,696	325	2,021	37	5,637
Customer Accts Receivable	1,663	4,783	2,050	2,949	1,574	0
(less) Accum Prov for Uncollected Accts	45	131	84	521	186	0
Fuel Stock & Exp Undistr	138	573	0	0	1	0
Materials & Supplies	560	4,965	531	713	574	1,277
Other Supplies & Misc	141	0	0	0	0	0
Prepayments	66	94	0	30	0	178
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	39	0	0	0	0	0
Total Current & Accrued Assets	3,113	31,780	5,311	5,191	2,502	11,914
Deferred Debits						
Unamortized Debt Expenses	0	2,620	0	0	281	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	720	0	0	0	0
Total Deferred Debits	0	3,340	0	0	281	0
Total Assets & Other Debits	24,099	345,361	7,723	7,627	23,018	70,957
Proprietary Capital						
Investment of Municipality	0	0	280	0	0	0
Misc Capital	0	0	1,292	0	0	0
Retained Earnings	21,932	257,961	5,759	4,054	17,635	44,382
Total Proprietary Capital	21,932	257,961	7,331	4,054	17,635	44,382
Long-term Debt						
Bonds	0	69,335	0	0	2,525	23,225
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	1,489	0
(less) Unamort Discount on Long-term Debt	0	1,552	0	0	348	0
Total Long-term Debt	0	67,783	0	0	3,666	23,225
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,844	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,844	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,300	5,703	0	2,425	1,274	1,207
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	427	809	318	719	262	1,076
Taxes Accrued	90	0	0	0	0	0
Interest Accrued	0	1,063	0	0	32	0
Misc Current & Accrued Liabilities	350	7,320	74	429	151	1,068
Total Current & Accrued Liabilities	2,168	14,895	392	3,573	1,720	3,350
Deferred Credits						
Customer Advances for Construction	0	2,878	0	0	-3	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	2,878	0	0	-3	0
Total Liabilities and Other Credits	24,099	345,361	7,723	7,627	23,018	70,957

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	129,205	13,520	53,865	8,485	3,130,496	18,933
Const Work in Progress	0	0	0	0	42,570	0
(less) Depr, Amort, and Depletion	35,152	5,303	25,976	4,861	1,315,812	7,677
Net Electric Utility Plant	94,053	8,217	27,889	3,625	1,857,254	11,256
Nuclear Fuel	0	0	0	0	487,704	0
(less) Amort of Nucl Fuel	0	0	0	0	438,448	0
Net Elec Plant Incl Nucl Fuel	94,053	8,217	27,889	3,625	1,906,510	11,256
Other Property & Investments						
Nonutility Property	0	0	65,900	965	0	0
(less) Accum Provisions for Depr & Amort	0	0	29,469	477	0	0
Invest in Assoc Enterprises	0	0	13,311	0	3,037	0
Invest & Special Funds	13,894	0	2,772	0	393,489	481
Total Other Property & Investments	13,894	0	52,515	488	396,526	481
Current and Accrued Assets						
Cash, Working Funds & Investments	10,085	2,416	32,816	677	166,726	18
Notes & Other Receivables	0	0	333	802	60,461	0
Customer Accts Receivable	5,240	2,014	12,510	1,925	52,107	896
(less) Accum Prov for Uncollected Accts	0	243	746	408	0	0
Fuel Stock & Exp Undistr	0	0	0	0	8,425	0
Materials & Supplies	1,257	0	2,281	802	34,880	785
Other Supplies & Misc	0	0	31	0	0	0
Prepayments	0	0	0	17	12,237	0
Accrued Utility Revenues	0	0	0	0	0	509
Miscellaneous Current & Accrued Assets	101	0	0	0	0	0
Total Current & Accrued Assets	16,683	4,188	47,225	3,814	334,836	2,208
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	283,419	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	3,156	0	937,231	0
Total Deferred Debits	0	0	3,156	0	1,220,650	0
Total Assets & Other Debits	124,630	12,405	130,785	7,926	3,858,522	13,945
Proprietary Capital						
Investment of Municipality	0	0	1,206	12	0	0
Misc Capital	27,366	0	49	0	0	0
Retained Earnings	44,143	10,802	114,429	7,875	0	27,535
Total Proprietary Capital	71,509	10,802	115,684	7,887	0	27,535
Long-term Debt						
Bonds	0	0	0	0	3,664,489	0
Advances from Municipality & Other	0	0	140	0	0	0
Unamort Prem on Long-term Debt	46,644	0	0	0	28,237	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	40,650	0
Total Long-term Debt	46,644	0	140	0	3,652,076	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	4	0	0
Accounts Payable	2,653	1,604	7,603	29	97,783	1,209
Payables to Assoc Enterprises	3,030	0	0	0	13,068	0
Customer Deposits	794	0	3,156	0	0	654
Taxes Accrued	0	0	438	0	49	0
Interest Accrued	0	0	0	0	84,517	0
Misc Current & Accrued Liabilities	0	0	3,764	0	1,295	87
Total Current & Accrued Liabilities	6,477	1,604	14,961	33	196,712	1,950
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	6	9,734	-15,540
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	6	9,734	-15,540
Total Liabilities and Other Credits	124,630	12,405	130,785	7,926	3,858,522	13,945

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Georgia	Georgia	Idaho	Illinois	Illinois	Illinois
	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of	Illinois Municipal Elec Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	3,571	20,230	139,924	25,865	33,157	101,654
Const Work in Progress	0	22	687	0	0	8,073
(less) Depr, Amort, and Depletion	2,504	7,117	52,290	10,604	13,447	24,550
Net Electric Utility Plant	1,068	13,135	88,321	15,262	19,710	85,177
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	1,068	13,135	88,321	15,262	19,710	85,177
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	18,255	0	1,865	0
Total Other Property & Investments	0	0	18,255	0	1,865	0
Current and Accrued Assets						
Cash, Working Funds & Investments	3,095	14,481	8,462	14,995	1,618	22,727
Notes & Other Receivables	0	6,054	571	15	114	0
Customer Accts Receivable	1,942	2,165	2,657	1,705	1,182	4,679
(less) Accum Prov for Uncollected Accts	0	399	594	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	1,350	2,303	1,149	548	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	66	0	5	0	82
Accrued Utility Revenues	0	2,053	0	0	0	0
Miscellaneous Current & Accrued Assets	11	17	473	0	0	0
Total Current & Accrued Assets	5,048	25,787	13,872	17,870	3,461	27,487
Deferred Debits						
Unamortized Debt Expenses	0	0	1,062	0	43	1,064
Extraordinary Losses, Study Cost	0	0	33	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	13,844
Total Deferred Debits	0	0	1,096	0	43	14,908
Total Assets & Other Debits	6,116	38,922	121,543	33,131	25,080	127,572
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	456	0	0	3,378	0
Retained Earnings	4,498	31,739	44,935	30,395	17,616	19,437
Total Proprietary Capital	4,498	32,195	44,935	30,395	20,995	19,437
Long-term Debt						
Bonds	0	0	35,957	0	2,454	99,485
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	747	0	0	874
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	36,704	0	2,454	100,359
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	352	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	352	0
Current and Accrued Liabilities						
Notes Payable	0	832	0	0	100	0
Accounts Payable	1,493	2,482	2,670	2,642	1,140	6,485
Payables to Assoc Enterprises	0	1,989	0	0	38	0
Customer Deposits	125	613	1	95	0	0
Taxes Accrued	0	10	0	0	0	0
Interest Accrued	0	0	29,310	0	0	1,210
Misc Current & Accrued Liabilities	0	801	7,923	0	0	82
Total Current & Accrued Liabilities	1,618	6,727	39,904	2,737	1,279	7,776
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	6,116	38,922	121,543	33,131	25,080	127,572

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Indiana
	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of	Anderson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	161,054	20,034	43,544	439,925	49,245	68,781
Const Work in Progress	18,766	452	2,806	47,422	0	2,211
(less) Depr, Amort, and Depletion	43,053	14,098	21,750	238,367	13,038	31,473
Net Electric Utility Plant	136,768	6,388	24,600	248,980	36,207	39,519
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	136,768	6,388	24,600	248,980	36,207	39,519
Other Property & Investments						
Nonutility Property	0	0	0	4,987	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	11,639	0	6,520	31,498	0	0
Total Other Property & Investments	11,639	0	6,520	36,485	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	61,588	1,799	349	6,822	18,537	8,273
Notes & Other Receivables	0	14	426	29	182	376
Customer Accts Receivable	6,443	1,765	1,196	9,480	494	1,998
(less) Accum Prov for Uncollected Accts	99	24	144	541	4	427
Fuel Stock & Exp Undistr	0	0	0	5,184	0	0
Materials & Supplies	4,022	539	821	6,174	784	1,065
Other Supplies & Misc	0	0	0	0	0	2
Prepayments	918	13	58	368	0	0
Accrued Utility Revenues	48	0	0	3,944	1,689	0
Miscellaneous Current & Accrued Assets	1,399	0	0	44	199	0
Total Current & Accrued Assets	74,319	4,106	2,705	31,505	21,881	11,287
Deferred Debits						
Unamortized Debt Expenses	0	0	639	192	0	283
Extraordinary Losses, Study Cost	0	0	0	0	0	72
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	427
Total Deferred Debits	0	0	639	192	0	783
Total Assets & Other Debits	222,726	10,494	34,464	317,162	58,088	51,589
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	43,107	390	0	14,485	0	0
Retained Earnings	136,023	9,307	18,241	166,772	45,681	34,289
Total Proprietary Capital	179,130	9,697	18,241	181,257	45,681	34,289
Long-term Debt						
Bonds	22,280	0	13,621	79,605	1,573	8,195
Advances from Municipality & Other	830	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	1,084	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	16	0
Total Long-term Debt	23,110	0	13,621	80,689	1,557	8,195
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	48
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	48
Current and Accrued Liabilities						
Notes Payable	0	0	920	8,275	0	0
Accounts Payable	12,724	623	933	11,227	10,274	4,668
Payables to Assoc Enterprises	2,952	0	0	0	401	0
Customer Deposits	0	114	51	735	151	511
Taxes Accrued	0	0	0	0	0	129
Interest Accrued	0	0	356	2,595	0	0
Misc Current & Accrued Liabilities	4,811	60	265	164	0	0
Total Current & Accrued Liabilities	20,486	797	2,525	22,996	10,826	5,309
Deferred Credits						
Customer Advances for Construction	0	0	77	830	0	3,748
Other Deferred Credits	0	0	0	27,500	25	0
Unamort Gain on Reacqr Debt	0	0	0	3,890	0	0
Total Deferred Credits	0	0	77	32,220	25	3,748
Total Liabilities and Other Credits	222,726	10,494	34,464	317,162	58,088	51,589

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31	Frankfort City of December 31	Greenfield City of December 31	Indiana Municipal Power Agency December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	21,526	10,374	35,255	22,177	11,847	324,754
Const Work in Progress	3,078	0	1,148	0	0	6,637
(less) Depr, Amort, and Depletion	7,525	5,667	21,481	9,909	3,774	109,968
Net Electric Utility Plant	17,079	4,707	14,922	12,268	8,074	221,424
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,079	4,707	14,922	12,268	8,074	221,424
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	744	0
Total Other Property & Investments	0	0	0	0	744	0
Current and Accrued Assets						
Cash, Working Funds & Investments	9,870	2,975	9,761	12,139	2,578	177,367
Notes & Other Receivables	0	10	0	0	47	2,584
Customer Accts Receivable	251	571	538	1,016	392	20,946
(less) Accum Prov for Uncollected Accts	0	14	0	0	0	0
Fuel Stock & Exp Undistr	0	0	68	0	0	2,734
Materials & Supplies	540	666	711	410	582	1,122
Other Supplies & Misc	0	0	2	0	0	0
Prepayments	0	6	160	43	0	2,652
Accrued Utility Revenues	0	0	0	0	0	2,900
Miscellaneous Current & Accrued Assets	0	0	143	15	0	2,816
Total Current & Accrued Assets	10,661	4,214	11,384	13,623	3,599	213,120
Deferred Debits						
Unamortized Debt Expenses	0	0	79	0	0	5,019
Extraordinary Losses, Study Cost	0	0	23	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	324	0	218	0	9	67,808
Total Deferred Debits	324	0	320	0	9	72,827
Total Assets & Other Debits	28,064	8,921	26,626	25,891	12,426	507,370
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	26,025	7,718	20,337	21,442	9,757	75,608
Total Proprietary Capital	26,025	7,718	20,337	21,442	9,757	75,608
Long-term Debt						
Bonds	0	0	3,735	0	0	373,450
Advances from Municipality & Other	0	0	0	0	0	-33,172
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	6,132
Total Long-term Debt	0	0	3,735	0	0	334,146
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	67,845
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	67,845
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,675	782	2,187	1,039	1,484	13,267
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	47	136	123	194	123	0
Taxes Accrued	22	2	9	24	22	1,489
Interest Accrued	0	0	0	0	0	9,671
Misc Current & Accrued Liabilities	0	0	236	276	17	5,343
Total Current & Accrued Liabilities	1,744	920	2,554	1,533	1,647	29,770
Deferred Credits						
Customer Advances for Construction	295	0	0	0	1,022	0
Other Deferred Credits	0	283	0	2,916	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	295	283	0	2,916	1,022	0
Total Liabilities and Other Credits	28,064	8,921	26,626	25,891	12,426	507,370

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Jasper City of	Logansport City of	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	24,026	63,813	42,635	35,694	113,391	9,791
Const Work in Progress	1,305	382	15	47	2,593	0
(less) Depr, Amort, and Depletion	9,509	34,549	22,855	20,826	56,055	0
Net Electric Utility Plant	15,822	29,646	19,795	14,915	59,929	9,791
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	15,822	29,646	19,795	14,915	59,929	9,791
Other Property & Investments						
Nonutility Property	0	0	18	22	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,870	4,515	945	0	19,520	0
Total Other Property & Investments	4,870	4,515	963	22	19,520	0
Current and Accrued Assets						
Cash, Working Funds & Investments	2,670	647	9,756	5,589	6,562	1,766
Notes & Other Receivables	0	257	27	22	2,500	0
Customer Accts Receivable	1,078	1,451	2,591	638	3,726	763
(less) Accum Prov for Uncollected Accts	-15	0	458	87	5	0
Fuel Stock & Exp Undistr	36	0	0	75	535	0
Materials & Supplies	1,302	119	1,119	245	2,252	0
Other Supplies & Misc	0	1,698	0	0	0	0
Prepayments	76	109	59	65	327	20
Accrued Utility Revenues	0	25	0	0	969	0
Miscellaneous Current & Accrued Assets	0	0	2	28	556	381
Total Current & Accrued Assets	5,178	4,306	13,095	6,575	17,421	2,930
Deferred Debits						
Unamortized Debt Expenses	67	0	0	10	0	0
Extraordinary Losses, Study Cost	0	0	0	0	3	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	10	0
Total Deferred Debits	67	0	0	10	13	0
Total Assets & Other Debits	25,937	38,466	33,853	21,522	96,883	12,721
Proprietary Capital						
Investment of Municipality	0	0	0	199	0	0
Misc Capital	309	0	0	0	0	64
Retained Earnings	15,731	33,304	30,111	18,674	87,411	8,382
Total Proprietary Capital	16,041	33,304	30,111	18,873	87,411	8,446
Long-term Debt						
Bonds	7,670	0	0	855	0	0
Advances from Municipality & Other	0	0	69	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	4	0	0
Total Long-term Debt	7,670	0	69	851	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	244	0	52	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	3,663
Total Other Noncurrent Liabilities	0	244	0	52	0	3,663
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	949	1,647	2,313	1,183	4,412	539
Payables to Assoc Enterprises	0	0	0	0	2,431	0
Customer Deposits	247	81	752	0	202	58
Taxes Accrued	0	0	164	-10	215	10
Interest Accrued	0	0	30	13	0	0
Misc Current & Accrued Liabilities	41	3,191	73	29	826	0
Total Current & Accrued Liabilities	1,237	4,918	3,332	1,215	8,086	607
Deferred Credits						
Customer Advances for Construction	0	0	341	532	1,385	0
Other Deferred Credits	989	0	0	0	0	6
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	989	0	341	532	1,385	6
Total Liabilities and Other Credits	25,937	38,466	33,853	21,522	96,883	12,721

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Indiana	Iowa	Iowa	Iowa	Iowa	Iowa
	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of	Spencer City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	12,077	110,439	79,943	341,098	0	29,297
Const Work in Progress	101	0	2,642	13,867	0	3,815
(less) Depr, Amort, and Depletion	5,777	72,221	46,776	162,682	0	17,788
Net Electric Utility Plant	6,401	38,218	35,810	192,283	0	15,324
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,401	38,218	35,810	192,283	0	15,324
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	3,533	0	0	0
Invest & Special Funds	262	4,353	12,636	54,247	0	20,253
Total Other Property & Investments	262	4,353	16,169	54,247	0	20,253
Current and Accrued Assets						
Cash, Working Funds & Investments	1,975	22,988	8,067	3,619	10,987	4,321
Notes & Other Receivables	5	333	236	18,011	0	1,227
Customer Accts Receivable	526	3,266	1,639	4,723	848	330
(less) Accum Prov for Uncollected Accts	75	17	13	20	0	20
Fuel Stock & Exp Undistr	0	780	1,470	6,488	0	218
Materials & Supplies	178	1,108	537	4,537	507	394
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	10	25	624	0	40
Accrued Utility Revenues	0	0	360	0	27	301
Miscellaneous Current & Accrued Assets	2	0	202	678	33	31
Total Current & Accrued Assets	2,611	28,469	12,522	38,659	12,403	6,841
Deferred Debits						
Unamortized Debt Expenses	0	57	0	1,336	33	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	25	0	129	0	0	0
Total Deferred Debits	25	57	129	1,336	33	0
Total Assets & Other Debits	9,299	71,097	64,630	286,525	12,436	42,417
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	487	0	0	0	0	0
Retained Earnings	7,697	52,966	54,779	136,500	3,640	41,261
Total Proprietary Capital	8,184	52,966	54,779	136,500	3,640	41,261
Long-term Debt						
Bonds	0	12,594	7,315	144,960	8,315	0
Advances from Municipality & Other	0	11	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	4,065	138	0
Total Long-term Debt	0	12,605	7,315	140,895	8,177	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	446	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	446	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	1,265	0	0	0	0
Accounts Payable	548	1,623	1,084	2,500	498	936
Payables to Assoc Enterprises	1	0	0	0	0	0
Customer Deposits	262	544	105	180	2	19
Taxes Accrued	14	0	303	163	0	15
Interest Accrued	0	364	38	4,222	29	0
Misc Current & Accrued Liabilities	39	1,283	528	2,065	90	187
Total Current & Accrued Liabilities	863	5,079	2,057	9,130	619	1,157
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	252	0	478	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	252	0	478	0	0	0
Total Liabilities and Other Credits	9,299	71,097	64,630	286,525	12,436	42,417

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	28,202	55,882	17,143	672,730	365	78,746
Const Work in Progress	0	0	0	34,834	0	42
(less) Depr, Amort, and Depletion	12,280	32,228	5,824	322,583	224	35,987
Net Electric Utility Plant	15,922	23,654	11,320	384,981	141	42,802
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	15,922	23,654	11,320	384,981	141	42,802
Other Property & Investments						
Nonutility Property	0	0	0	0	0	953
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	1,788	0	0	0	0
Invest & Special Funds	0	245	0	20,388	4,796	28,562
Total Other Property & Investments	0	2,034	0	20,388	4,796	29,515
Current and Accrued Assets						
Cash, Working Funds & Investments	2,596	12,472	2,432	37,507	1,137	5,453
Notes & Other Receivables	0	0	0	13,503	1,282	0
Customer Accts Receivable	311	497	1,029	15,665	0	2,359
(less) Accum Prov for Uncollected Accts	0	0	0	1,868	0	0
Fuel Stock & Exp Undistr	32	0	0	5,700	0	810
Materials & Supplies	678	616	0	16,355	0	1,013
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	10,770	0	0
Accrued Utility Revenues	0	0	0	5,117	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	393
Total Current & Accrued Assets	3,617	13,586	3,462	102,748	2,419	10,029
Deferred Debits						
Unamortized Debt Expenses	0	0	0	3,525	312	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	9,106	1,225	0
Total Deferred Debits	0	0	0	12,631	1,537	0
Total Assets & Other Debits	19,539	39,273	14,781	520,748	8,893	82,345
Proprietary Capital						
Investment of Municipality	0	9,159	0	0	2,384	0
Misc Capital	0	0	0	579	0	0
Retained Earnings	8,159	13,320	13,598	291,446	0	36,962
Total Proprietary Capital	8,159	22,480	13,598	292,025	2,384	36,962
Long-term Debt						
Bonds	11,380	13,873	0	195,034	5,334	42,489
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	11,380	13,873	0	195,034	5,334	42,489
Other Noncurrent Liabilities						
Accum Operating Provisions	0	616	0	1,525	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	616	0	1,525	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	32	0	0	0
Accounts Payable	0	1,562	1,036	16,624	540	1,656
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	245	114	1,922	0	245
Taxes Accrued	0	0	0	468	0	0
Interest Accrued	0	0	0	3,427	18	718
Misc Current & Accrued Liabilities	0	0	0	2,619	14	275
Total Current & Accrued Liabilities	0	1,807	1,183	25,060	572	2,894
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	497	0	7,104	603	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	497	0	7,104	603	0
Total Liabilities and Other Credits	19,539	39,273	14,781	520,748	8,893	82,345

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	34,805	5,453	50,338	30,659	8,087	20,440
Const Work in Progress	79	0	2,911	0	138	875
(less) Depr, Amort, and Depletion	16,887	1,322	18,423	15,842	3,000	8,058
Net Electric Utility Plant	17,996	4,131	34,826	14,817	5,225	13,257
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,996	4,131	34,826	14,817	5,225	13,257
Other Property & Investments						
Nonutility Property	0	652	0	46,783	0	0
(less) Accum Provisions for Depr & Amort	0	350	0	15,860	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	1,099	4,570	522	2,409
Total Other Property & Investments	0	302	1,099	35,493	522	2,409
Current and Accrued Assets						
Cash, Working Funds & Investments	4,295	4,065	6,621	2,507	1,813	72
Notes & Other Receivables	14	0	3,502	0	1,148	1,887
Customer Accts Receivable	1,000	858	0	5,047	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	30	0	0
Fuel Stock & Exp Undistr	66	630	0	0	0	0
Materials & Supplies	570	0	753	2,995	138	387
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	148	0	0
Accrued Utility Revenues	0	0	86	0	81	96
Miscellaneous Current & Accrued Assets	0	0	40	406	5	13
Total Current & Accrued Assets	5,945	5,553	11,002	11,073	3,185	2,455
Deferred Debits						
Unamortized Debt Expenses	0	0	62	0	0	155
Extraordinary Losses, Study Cost	0	0	0	0	0	74
Misc Debt, R & D Exp, Unamrt Losses	0	0	725	0	52	36
Total Deferred Debits	0	0	788	0	52	265
Total Assets & Other Debits	23,941	9,986	47,715	61,383	8,984	18,386
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	277	13	0	0	0	0
Retained Earnings	18,944	9,257	29,301	41,277	7,531	7,529
Total Proprietary Capital	19,221	9,270	29,301	41,277	7,531	7,529
Long-term Debt						
Bonds	2,755	0	9,845	13,301	0	7,365
Advances from Municipality & Other	502	0	0	0	0	263
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	310	0	0	173
Total Long-term Debt	3,257	0	9,535	13,301	0	7,455
Other Noncurrent Liabilities						
Accum Operating Provisions	69	0	509	0	46	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	69	0	509	0	46	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	338
Accounts Payable	869	562	4,825	4,170	1,050	1,623
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	138	2,726	826	295	446
Taxes Accrued	0	0	225	335	22	79
Interest Accrued	55	0	116	369	0	31
Misc Current & Accrued Liabilities	470	16	420	639	24	108
Total Current & Accrued Liabilities	1,395	716	8,312	6,340	1,390	2,624
Deferred Credits						
Customer Advances for Construction	0	0	58	0	0	0
Other Deferred Credits	0	0	0	465	16	778
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	58	465	16	778
Total Liabilities and Other Credits	23,941	9,986	47,715	61,383	8,984	18,386

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Murray City of	Owensboro City of	Paducah City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	151,253	17,247	5,585	12,753	296,920	52,366
Const Work in Progress	0	1,819	0	474	8,412	568
(less) Depr, Amort, and Depletion	94,231	8,269	0	5,980	104,366	18,725
Net Electric Utility Plant	57,022	10,797	5,585	7,246	200,966	34,209
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	57,022	10,797	5,585	7,246	200,966	34,209
Other Property & Investments						
Nonutility Property	0	65	0	0	0	17
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	30,575	3,736	0	7,205	88,125	5,064
Total Other Property & Investments	30,575	3,801	0	7,205	88,125	5,081
Current and Accrued Assets						
Cash, Working Funds & Investments	3,494	1,435	969	96	11,909	792
Notes & Other Receivables	182	2,157	149	1,591	671	2,743
Customer Accts Receivable	1,655	0	1,353	0	2,908	0
(less) Accum Prov for Uncollected Accts	3	0	0	0	291	0
Fuel Stock & Exp Undistr	667	0	0	0	0	0
Materials & Supplies	692	370	501	266	1,556	629
Other Supplies & Misc	511	0	0	0	0	0
Prepayments	104	0	23	0	35	0
Accrued Utility Revenues	1,399	100	0	0	0	59
Miscellaneous Current & Accrued Assets	0	122	9	14	0	67
Total Current & Accrued Assets	8,701	4,183	3,004	1,967	16,789	4,289
Deferred Debits						
Unamortized Debt Expenses	224	55	0	226	1,155	155
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	279	0	496	114	313
Total Deferred Debits	224	334	0	722	1,270	468
Total Assets & Other Debits	96,522	19,115	8,589	17,140	307,150	44,047
Proprietary Capital						
Investment of Municipality	0	0	0	0	1,773	0
Misc Capital	0	0	130	0	0	0
Retained Earnings	31,918	12,412	5,365	6,721	66,004	32,730
Total Proprietary Capital	31,918	12,412	5,495	6,721	67,777	32,730
Long-term Debt						
Bonds	15,855	3,928	0	8,235	222,683	6,830
Advances from Municipality & Other	0	0	0	0	5,113	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	50	0	-12	1,864	51
Total Long-term Debt	15,855	3,878	0	8,247	225,931	6,779
Other Noncurrent Liabilities						
Accum Operating Provisions	0	149	0	31	0	254
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	149	0	31	0	254
Current and Accrued Liabilities						
Notes Payable	4,715	0	0	0	0	0
Accounts Payable	1,751	1,902	2,956	1,274	5,066	2,760
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	395	527	121	516	0	656
Taxes Accrued	0	128	0	91	0	217
Interest Accrued	293	70	18	204	1,913	118
Misc Current & Accrued Liabilities	37,592	49	0	57	1,787	378
Total Current & Accrued Liabilities	44,746	2,676	3,094	2,142	8,766	4,129
Deferred Credits						
Customer Advances for Construction	4,003	0	0	0	0	0
Other Deferred Credits	0	0	0	0	4,675	154
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	4,003	0	0	0	4,675	154
Total Liabilities and Other Credits	96,522	19,115	8,589	17,140	307,150	44,047

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	164,172	266,973	152,274	88,351	29,743	47,811
Const Work in Progress	12,816	476	68	1,330	187	0
(less) Depr, Amort, and Depletion.....	80,112	125,963	81,937	33,851	23,273	0
Net Electric Utility Plant	96,877	141,486	70,406	55,829	6,657	47,811
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	96,877	141,486	70,406	55,829	6,657	47,811
Other Property & Investments						
Nonutility Property	3,185	0	0	1,430	15,891	0
(less) Accum Provisions for Depr & Amort	0	0	0	373	9,332	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds.....	35,544	99,275	17,691	18,244	0	1,784
Total Other Property & Investments.....	38,729	99,275	17,691	19,301	6,559	1,784
Current and Accrued Assets						
Cash, Working Funds & Investments.....	8,732	5,154	20,778	13,364	7,727	1,184
Notes & Other Receivables.....	8,161	4,404	0	159	53	898
Customer Accts Receivable.....	0	15,140	-204	2,801	1,078	1,384
(less) Accum Prov for Uncollected Accts.....	1,432	635	0	0	0	0
Fuel Stock & Exp Undistr.....	0	699	9,820	1,708	0	0
Materials & Supplies.....	1,817	1,626	0	0	192	691
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	66	7	112	246	0
Accrued Utility Revenues	0	1,349	0	0	546	0
Miscellaneous Current & Accrued Assets.....	1,708	0	225	0	267	0
Total Current & Accrued Assets.....	18,987	27,803	30,626	18,144	10,109	4,155
Deferred Debits						
Unamortized Debt Expenses.....	0	230	791	2,703	59	0
Extraordinary Losses, Study Cost.....	0	0	15,094	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	1,144	16,628	24,739	0	0
Total Deferred Debits.....	0	1,374	32,513	27,442	59	0
Total Assets & Other Debits	154,593	269,938	151,235	120,716	23,384	53,751
Proprietary Capital						
Investment of Municipality	37,251	5,318	0	0	2,874	553
Misc Capital.....	0	0	0	0	2,861	32,421
Retained Earnings.....	50,983	184,580	7,637	10,472	5,541	4,835
Total Proprietary Capital	88,234	189,897	7,637	10,472	11,277	37,809
Long-term Debt						
Bonds	58,060	32,445	141,055	105,255	4,137	12,349
Advances from Municipality & Other.....	0	0	0	0	2,000	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	1,645	4,484	0	0
Total Long-term Debt	58,060	32,445	139,410	100,771	6,137	12,349
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	112	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	112	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,168	1,085
Accounts Payable.....	1,228	8,740	622	3,504	17	1,814
Payables to Assoc Enterprises.....	137	0	0	2,637	0	0
Customer Deposits.....	3,063	4,512	0	0	780	693
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	1,590	1,042	3,566	3,332	99	0
Misc Current & Accrued Liabilities	2,280	913	0	0	3,795	0
Total Current & Accrued Liabilities	8,299	15,206	4,188	9,472	5,859	3,592
Deferred Credits						
Customer Advances for Construction.....	0	32,389	0	0	0	0
Other Deferred Credits.....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	0	32,389	0	0	0	0
Total Liabilities and Other Credits.....	154,593	269,938	151,235	120,716	23,384	53,751

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Louisiana	Louisiana	Maine	Maryland	Maryland	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm	Hagerstown City of	Braintree Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	33,534	64,903	4,817	49,654	29,696	81,800
Const Work in Progress	0	1,280	0	811	0	0
(less) Depr, Amort, and Depletion	23,709	42,593	2,475	24,442	14,070	40,024
Net Electric Utility Plant	9,824	23,591	2,343	26,023	15,627	41,776
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,824	23,591	2,343	26,023	15,627	41,776
Other Property & Investments						
Nonutility Property	0	19,058	0	694	0	0
(less) Accum Provisions for Depr & Amort	0	7,593	0	171	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	474	19,664	0	0	0	2,192
Total Other Property & Investments.....	474	31,129	0	523	0	2,192
Current and Accrued Assets						
Cash, Working Funds & Investments.....	7,915	9,585	1,107	7,820	6,011	3,647
Notes & Other Receivables.....	353	394	1,020	0	139	172
Customer Accts Receivable.....	1,075	1,139	0	3,121	5,109	2,624
(less) Accum Prov for Uncollected Accts	0	0	0	0	1,279	223
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies.....	516	22	196	0	199	592
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	28	0	11	40	0	20
Accrued Utility Revenues	1,326	1,609	0	940	0	846
Miscellaneous Current & Accrued Assets.....	81	5,771	0	32	0	8
Total Current & Accrued Assets.....	11,294	18,521	2,333	11,953	10,178	7,686
Deferred Debits						
Unamortized Debt Expenses	0	0	0	122	0	0
Extraordinary Losses, Study Cost.....	0	0	272	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	673
Total Deferred Debits.....	0	0	273	122	0	673
Total Assets & Other Debits	21,592	73,241	4,948	38,622	25,805	52,326
Proprietary Capital						
Investment of Municipality	0	7,427	0	13,347	0	48,665
Misc Capital.....	325	0	0	0	478	0
Retained Earnings.....	16,752	47,535	2,691	12,196	21,828	0
Total Proprietary Capital	17,077	54,962	2,691	25,542	22,305	48,665
Long-term Debt						
Bonds	0	13,340	100	11,004	439	0
Advances from Municipality & Other.....	245	0	0	65	0	0
Unamort Prem on Long-term Debt.....	0	0	520	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	245	13,340	620	11,068	439	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	845	0	39	33	0
Accounts Payable.....	2,395	1,500	1,557	430	1,825	3,029
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	579	829	0	441	389	368
Taxes Accrued	0	0	26	0	50	0
Interest Accrued.....	116	0	2	92	53	0
Misc Current & Accrued Liabilities.....	1,180	1,764	0	1,009	711	0
Total Current & Accrued Liabilities	4,270	4,939	1,585	2,011	3,061	3,396
Deferred Credits						
Customer Advances for Construction.....	0	0	53	0	0	0
Other Deferred Credits	0	0	0	0	0	265
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	53	0	0	265
Total Liabilities and Other Credits.....	21,592	73,241	4,948	38,622	25,805	52,326

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Chicopee City of	Concord Town of	Danvers Town of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	75,750	39,054	28,216	59,830	20,631	19,746
Const Work in Progress	1,655	0	0	253	0	419
(less) Depr, Amort, and Depletion.....	37,109	11,353	13,575	37,191	15,170	8,062
Net Electric Utility Plant	40,296	27,701	14,641	22,892	5,462	12,103
Nuclear Fuel.....	5,192	0	0	0	314	0
(less) Amort of Nucl Fuel.....	4,417	0	0	0	274	0
Net Elec Plant Incl Nucl Fuel	41,071	27,701	14,641	22,892	5,502	12,103
Other Property & Investments						
Nonutility Property	0	0	0	23,677	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	13,545	0	0
Invest in Assoc Enterprises.....	0	0	0	0	106	0
Invest & Special Funds.....	16,108	1,401	11,072	2,268	3,819	8,294
Total Other Property & Investments.....	16,108	1,401	11,072	12,400	3,925	8,294
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,478	6,619	2,709	5,639	5,412	4
Notes & Other Receivables.....	1,282	71	0	328	17	589
Customer Accts Receivable.....	2,615	1,818	3,592	5,887	1,653	1,438
(less) Accum Prov for Uncollected Accts	182	30	128	400	0	0
Fuel Stock & Exp Undistr.....	21	0	0	451	0	0
Materials & Supplies.....	1,309	730	0	1,235	855	416
Other Supplies & Misc.....	0	0	1,059	0	0	0
Prepayments.....	1,092	173	1,315	3,583	515	1,579
Accrued Utility Revenues	0	1,201	0	0	0	0
Miscellaneous Current & Accrued Assets.....	118	0	396	2,006	1,500	0
Total Current & Accrued Assets.....	10,732	10,582	8,944	18,728	9,951	4,027
Deferred Debits						
Unamortized Debt Expenses	0	39	0	16	0	0
Extraordinary Losses, Study Cost.....	109	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	4,318	0	39	0	0	5,005
Total Deferred Debits.....	4,428	39	39	16	0	5,005
Total Assets & Other Debits	72,338	39,722	34,696	54,036	19,377	29,429
Proprietary Capital						
Investment of Municipality	0	6,219	0	0	20	24,689
Misc Capital.....	0	0	1,710	0	0	0
Retained Earnings.....	58,929	19,980	28,043	42,867	17,114	0
Total Proprietary Capital	58,929	26,199	29,753	42,867	17,134	24,689
Long-term Debt						
Bonds	0	6,091	0	1,160	0	2,500
Advances from Municipality & Other.....	0	0	0	0	0	29
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	6,091	0	1,160	0	2,529
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	173	0	0	605	0
Accum Prov for Rate Refunds.....	0	1,756	0	0	0	0
Total Other Noncurrent Liabilities	0	1,929	0	0	605	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	4,465	4,771	1,077	8,154	784	1,396
Payables to Assoc Enterprises.....	0	3	0	0	478	0
Customer Deposits.....	900	108	228	520	13	0
Taxes Accrued	246	14	0	0	0	0
Interest Accrued.....	210	108	31	11	357	0
Misc Current & Accrued Liabilities.....	1,182	50	211	4	0	710
Total Current & Accrued Liabilities	7,002	5,055	1,547	8,689	1,633	2,106
Deferred Credits						
Customer Advances for Construction.....	2,039	89	0	0	2	0
Other Deferred Credits	4,368	359	3,396	1,320	3	105
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	6,408	448	3,396	1,320	5	105
Total Liabilities and Other Credits.....	72,338	39,722	34,696	54,036	19,377	29,429

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of December 31	Massachusetts Mun Whls Elec Co December 31	Middleborough Town of December 31	North Attleborough Town of December 31	Norwood City of December 31	Peabody City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	13,378	1,236,752	18,322	27,320	27,113	73,731
Const Work in Progress	23	3,448	0	40	0	0
(less) Depr, Amort, and Depletion	8,464	500,389	12,547	9,439	20,345	32,781
Net Electric Utility Plant	4,938	739,811	5,775	17,921	6,769	40,950
Nuclear Fuel	0	92,882	0	0	0	0
(less) Amort of Nucl Fuel	0	83,147	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,938	749,547	5,775	17,921	6,769	40,950
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	252	63	0	0
Invest & Special Funds	4,526	0	5,826	3,711	10,613	13,197
Total Other Property & Investments	4,526	0	6,079	3,774	10,613	13,197
Current and Accrued Assets						
Cash, Working Funds & Investments	5,455	242,123	3,699	9,473	3,975	782
Notes & Other Receivables	452	6,104	0	131	0	2,212
Customer Accts Receivable	1,667	475	1,519	1,085	1,057	3,999
(less) Accum Prov for Uncollected Accts	0	0	0	481	721	100
Fuel Stock & Exp Undistr	0	5,734	0	0	0	127
Materials & Supplies	563	12,760	540	595	0	679
Other Supplies & Misc	0	11	0	0	0	0
Prepayments	207	6,470	163	883	0	1,106
Accrued Utility Revenues	0	3,300	0	0	0	0
Miscellaneous Current & Accrued Assets	0	1	0	0	0	0
Total Current & Accrued Assets	8,343	276,978	5,921	11,686	4,311	8,804
Deferred Debits						
Unamortized Debt Expenses	0	22,448	10	264	0	98
Extraordinary Losses, Study Cost	3	923	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	262,092	0	0	0	551
Total Deferred Debits	3	285,463	10	264	0	649
Total Assets & Other Debits	17,810	1,311,988	17,784	33,645	21,693	63,599
Proprietary Capital						
Investment of Municipality	0	0	0	0	8,367	9,595
Misc Capital	13	0	12,532	684	0	0
Retained Earnings	16,062	0	0	24,483	11,540	21,914
Total Proprietary Capital	16,075	0	12,532	25,167	19,906	31,509
Long-term Debt						
Bonds	0	1,178,085	904	5,583	0	15,275
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	1,178,085	904	5,583	0	15,275
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,813	0	0	0	11,944
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,813	0	0	0	11,944
Current and Accrued Liabilities						
Notes Payable	0	36,847	0	0	0	0
Accounts Payable	760	38,040	965	2,012	1,175	2,835
Payables to Assoc Enterprises	0	0	0	0	0	10
Customer Deposits	66	0	133	250	418	1,775
Taxes Accrued	0	42	21	0	41	0
Interest Accrued	0	402	5	0	0	250
Misc Current & Accrued Liabilities	445	12,396	631	633	17	0
Total Current & Accrued Liabilities	1,272	87,727	1,754	2,895	1,651	4,870
Deferred Credits						
Customer Advances for Construction	0	3	0	0	135	0
Other Deferred Credits	464	44,360	2,593	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	464	44,363	2,593	0	135	0
Total Liabilities and Other Credits	17,810	1,311,988	17,784	33,645	21,693	63,599

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	66,227	32,716	124,582	16,019	36,619	53,255
Const Work in Progress	0	920	4,925	0	2,596	0
(less) Depr, Amort, and Depletion	28,218	15,376	78,855	14,505	16,023	20,943
Net Electric Utility Plant	38,008	18,260	50,652	1,514	23,192	32,312
Nuclear Fuel	0	0	406	0	0	0
(less) Amort of Nucl Fuel	0	0	343	0	0	0
Net Elec Plant Incl Nucl Fuel	38,008	18,260	50,715	1,514	23,192	32,312
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	429	116	0	0	0	0
Invest & Special Funds	6,329	6,240	10,476	4,325	2,822	4,333
Total Other Property & Investments	6,758	6,356	10,476	4,325	2,822	4,333
Current and Accrued Assets						
Cash, Working Funds & Investments	17,935	4,355	3,623	1,305	5,974	7,494
Notes & Other Receivables	189	403	24	450	0	125
Customer Accts Receivable	3,158	1,381	5,138	1,583	3,325	4,637
(less) Accum Prov for Uncollected Accts	150	0	0	145	16	621
Fuel Stock & Exp Undistr	0	0	911	0	0	0
Materials & Supplies	902	205	1,267	500	616	960
Other Supplies & Misc	85	0	-3	0	0	0
Prepayments	1,019	1,517	2,615	3,202	-126	1,629
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	90	0	53	0
Total Current & Accrued Assets	23,138	7,861	13,667	6,895	9,825	14,224
Deferred Debits						
Unamortized Debt Expenses	54	0	0	0	0	29
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	4	-1	21	0	0
Total Deferred Debits	54	4	-1	21	0	29
Total Assets & Other Debits	67,957	32,482	74,857	12,755	35,839	50,897
Proprietary Capital						
Investment of Municipality	45,469	0	56,394	0	3,298	30,167
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	26,776	0	9,269	30,089	0
Total Proprietary Capital	45,469	26,776	56,394	9,269	33,387	30,167
Long-term Debt						
Bonds	8,797	720	11,330	0	0	6,675
Advances from Municipality & Other	0	70	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,797	790	11,330	0	0	6,675
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	3,221	0	0	0	0
Total Other Noncurrent Liabilities	0	3,221	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,445	1,680	4,068	1,503	1,860	4,121
Payables to Assoc Enterprises	0	0	-4	0	0	125
Customer Deposits	735	0	382	672	452	32
Taxes Accrued	44	0	0	0	0	3
Interest Accrued	128	15	434	0	0	0
Misc Current & Accrued Liabilities	1,737	0	624	1,311	22	7,687
Total Current & Accrued Liabilities	7,089	1,695	5,504	3,486	2,334	11,969
Deferred Credits						
Customer Advances for Construction	4,272	0	0	0	119	0
Other Deferred Credits	2,331	0	1,629	0	0	2,087
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	6,602	0	1,629	0	119	2,087
Total Liabilities and Other Credits	67,957	32,482	74,857	12,755	35,839	50,897

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of December 31	Coldwater Board of Public Util December 31	Detroit City of December 31	Grand Haven City of December 31	Holland City of December 31	Lansing City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	52,286	26,857	295,489	108,601	132,550	464,554
Const Work in Progress	0	0	20,504	597	407	18,283
(less) Depr, Amort, and Depletion	21,876	9,991	136,089	57,774	68,361	256,852
Net Electric Utility Plant	30,410	16,866	179,904	51,424	64,596	225,985
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	30,410	16,866	179,904	51,424	64,596	225,985
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,545	4,827	0	0	0	8,658
Total Other Property & Investments	1,545	4,827	0	0	0	8,658
Current and Accrued Assets						
Cash, Working Funds & Investments	17,625	216	68,024	23,278	54,044	29,727
Notes & Other Receivables	499	1,578	6,490	396	560	0
Customer Accts Receivable	2,143	2,049	19,470	2,207	2,226	14,176
(less) Accum Prov for Uncollected Accts	59	0	3,045	0	10	628
Fuel Stock & Exp Undistr	0	0	3,735	3,126	2,552	9,495
Materials & Supplies	2,308	496	9,439	0	1,773	3,860
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	20	0	59	3	117
Accrued Utility Revenues	0	0	0	0	2,947	0
Miscellaneous Current & Accrued Assets	0	0	0	61	0	2,155
Total Current & Accrued Assets	22,516	4,359	104,113	29,127	64,094	58,903
Deferred Debits						
Unamortized Debt Expenses	213	0	0	639	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	864	0	3,891	0	0	4,434
Total Deferred Debits	1,077	0	3,891	639	0	4,434
Total Assets & Other Debits	55,548	26,052	287,908	81,190	128,691	297,980
Proprietary Capital						
Investment of Municipality	0	13,567	242,300	0	0	0
Misc Capital	0	0	-234,900	0	0	-36,505
Retained Earnings	39,351	0	193,215	1,785	99,653	296,008
Total Proprietary Capital	39,351	13,567	200,616	1,785	99,653	259,502
Long-term Debt						
Bonds	13,324	7,705	69,761	90,030	25,440	18,388
Advances from Municipality & Other	0	1,191	0	0	0	1,733
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	16,029	984	0
Total Long-term Debt	13,324	8,896	69,761	74,001	24,456	20,120
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	4,463
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	4,463
Current and Accrued Liabilities						
Notes Payable	835	0	0	0	0	0
Accounts Payable	204	1,314	10,814	2,478	3,419	8,912
Payables to Assoc Enterprises	1,312	443	817	0	0	0
Customer Deposits	87	126	0	219	94	659
Taxes Accrued	0	0	0	0	26	0
Interest Accrued	0	184	0	2,202	675	501
Misc Current & Accrued Liabilities	396	1,523	5,900	506	368	3,765
Total Current & Accrued Liabilities	2,833	3,589	17,531	5,405	4,582	13,837
Deferred Credits						
Customer Advances for Construction	41	0	0	0	0	58
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	41	0	0	0	0	58
Total Liabilities and Other Credits	55,548	26,052	287,908	81,190	128,691	297,980

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Marquette City of December 31	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy December 31	Sturgis City of December 31	Traverse City City of December 31	Wyandotte Municipal Serv Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	102,252	473,875	78,431	49,239	37,976	113,460
Const Work in Progress	17	0	1,195	0	2	0
(less) Depr, Amort, and Depletion	57,235	206,584	39,997	22,031	17,292	52,595
Net Electric Utility Plant	45,033	267,291	39,630	27,208	20,685	60,865
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	45,033	267,291	39,630	27,208	20,685	60,865
Other Property & Investments						
Nonutility Property	0	831	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	343	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	18,291	61,081	33,510	2,595	672	10,933
Total Other Property & Investments	18,291	61,568	33,510	2,595	672	10,933
Current and Accrued Assets						
Cash, Working Funds & Investments	3,565	110,032	87	613	15,778	7,611
Notes & Other Receivables	0	0	211	1,255	274	24
Customer Accts Receivable	1,739	9,388	2,945	1,836	1,479	1,181
(less) Accum Prov for Uncollected Accts	101	0	0	0	75	42
Fuel Stock & Exp Undistr	626	9,951	708	0	0	872
Materials & Supplies	324	3,029	165	941	382	793
Other Supplies & Misc	0	0	2	0	782	0
Prepayments	46	0	473	88	8	124
Accrued Utility Revenues	0	0	0	0	0	1,684
Miscellaneous Current & Accrued Assets	5	1,609	294	90	3	0
Total Current & Accrued Assets	6,204	134,009	4,886	4,823	18,630	12,247
Deferred Debits						
Unamortized Debt Expenses	317	2,691	1,648	0	238	0
Extraordinary Losses, Study Cost	0	0	196	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	33,550	0	0	0
Total Deferred Debits	317	2,691	35,395	0	238	0
Total Assets & Other Debits	69,846	465,558	113,421	34,626	40,226	84,045
Proprietary Capital						
Investment of Municipality	0	99	0	0	642	0
Misc Capital	0	0	0	322	0	2,307
Retained Earnings	31,999	565	8,339	21,367	36,077	17,810
Total Proprietary Capital	31,999	664	8,339	21,689	36,719	20,118
Long-term Debt						
Bonds	32,425	386,340	92,395	8,210	1,655	54,395
Advances from Municipality & Other	1,290	0	0	131	0	3
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	359	0	2,228	0	0	0
Total Long-term Debt	33,356	386,340	90,167	8,341	1,655	54,398
Other Noncurrent Liabilities						
Accum Operating Provisions	799	0	0	0	332	4,970
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	799	0	0	0	332	4,970
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	235	0
Accounts Payable	755	27,890	1,381	1,182	947	1,205
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,070	0	0	5	94	266
Taxes Accrued	90	0	60	0	0	0
Interest Accrued	812	10,559	867	0	43	42
Misc Current & Accrued Liabilities	34	14	2,445	3,409	201	3,048
Total Current & Accrued Liabilities	2,762	38,462	4,752	4,596	1,521	4,560
Deferred Credits						
Customer Advances for Construction	930	0	0	0	0	0
Other Deferred Credits	0	40,092	10,164	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	930	40,092	10,164	0	0	0
Total Liabilities and Other Credits	69,846	465,558	113,421	34,626	40,226	84,045

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Michigan	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	32,461	23,866	22,378	38,769	8,864	11,503
Const Work in Progress	275	619	0	66	13	0
(less) Depr, Amort, and Depletion	12,379	11,044	8,969	24,212	5,032	5,391
Net Electric Utility Plant	20,357	13,441	13,409	14,623	3,844	6,112
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,357	13,441	13,409	14,623	3,844	6,112
Other Property & Investments						
Nonutility Property	0	11,235	0	19,981	4,218	0
(less) Accum Provisions for Depr & Amort	0	2,897	0	8,424	1,180	0
Invest in Assoc Enterprises	0	0	0	0	588	0
Invest & Special Funds	2,635	6,280	0	10,727	3,852	0
Total Other Property & Investments	2,635	14,618	0	22,285	7,479	0
Current and Accrued Assets						
Cash, Working Funds & Investments	6,595	-197	7,938	2,973	373	8,522
Notes & Other Receivables	0	78	0	295	52	424
Customer Accts Receivable	1,315	424	1,661	3,144	710	998
(less) Accum Prov for Uncollected Accts	0	13	0	60	0	10
Fuel Stock & Exp Undistr	0	8	0	19	0	0
Materials & Supplies	279	24	354	1,133	864	663
Other Supplies & Misc	0	542	0	-26	0	0
Prepayments	0	102	0	368	44	0
Accrued Utility Revenues	0	0	0	0	0	523
Miscellaneous Current & Accrued Assets	5	0	107	194	0	0
Total Current & Accrued Assets	8,193	969	10,061	8,040	2,043	11,120
Deferred Debits						
Unamortized Debt Expenses	156	0	0	324	0	1,200
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	46	0	0	0	0
Total Deferred Debits	156	46	0	324	0	1,200
Total Assets & Other Debits	31,342	29,074	23,470	45,273	13,366	18,433
Proprietary Capital						
Investment of Municipality	0	0	0	0	774	0
Misc Capital	788	3,926	0	0	18	1,736
Retained Earnings	20,820	16,862	21,201	35,817	11,693	14,456
Total Proprietary Capital	21,608	20,788	21,201	35,817	12,486	16,191
Long-term Debt						
Bonds	8,620	6,054	0	0	0	0
Advances from Municipality & Other	0	0	0	0	0	921
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	77	0	0	0	0
Total Long-term Debt	8,620	5,977	0	0	0	921
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	1,672	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	1,672	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	245	0
Accounts Payable	971	999	881	2,957	465	1,228
Payables to Assoc Enterprises	0	497	0	0	0	0
Customer Deposits	0	118	1,180	118	104	92
Taxes Accrued	0	0	0	204	29	0
Interest Accrued	96	28	29	2	0	0
Misc Current & Accrued Liabilities	47	667	177	806	37	0
Total Current & Accrued Liabilities	1,113	2,308	2,268	4,086	880	1,320
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	3,697	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	3,697	0	0
Total Liabilities and Other Credits	31,342	29,074	23,470	45,273	13,366	18,433

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	53,492	27,120	916	30,307	31,608	339,074
Const Work in Progress	712	75	0	0	1,232	0
(less) Depr, Amort, and Depletion	21,088	10,774	444	12,912	17,842	64,265
Net Electric Utility Plant	33,117	16,422	472	17,395	14,998	274,809
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	33,117	16,422	472	17,395	14,998	274,809
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,342	1,423	0	8,356	472	57,682
Total Other Property & Investments	2,342	1,423	0	8,356	472	57,682
Current and Accrued Assets						
Cash, Working Funds & Investments	2,257	13,478	4,062	382	5,778	184
Notes & Other Receivables	0	145	2,909	82	740	1,165
Customer Accts Receivable	1,953	2,018	2,900	822	178	0
(less) Accum Prov for Uncollected Accts	17	0	0	0	0	0
Fuel Stock & Exp Undistr	0	30	0	0	270	0
Materials & Supplies	636	240	0	260	1,222	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	45	6	0	9	0
Accrued Utility Revenues	0	0	0	0	837	0
Miscellaneous Current & Accrued Assets	87	96	0	0	0	0
Total Current & Accrued Assets	4,915	16,052	9,877	1,547	9,034	1,349
Deferred Debits						
Unamortized Debt Expenses	100	265	0	0	0	0
Extraordinary Losses, Study Cost	0	123	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	-153	0	0	0	0
Total Deferred Debits	100	234	0	0	0	0
Total Assets & Other Debits	40,474	34,131	10,349	27,298	24,504	333,841
Proprietary Capital						
Investment of Municipality	22,088	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	7,232	24,023	5,521	18,260	19,772	0
Total Proprietary Capital	29,320	24,023	5,521	18,260	19,772	0
Long-term Debt						
Bonds	8,725	7,835	0	7,249	3,620	324,945
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	33	0
Total Long-term Debt	8,725	7,835	0	7,249	3,587	324,945
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,275	328	0	305	325	0
Accounts Payable	909	1,614	4,739	849	644	907
Payables to Assoc Enterprises	0	0	0	276	0	0
Customer Deposits	50	51	0	73	0	0
Taxes Accrued	0	0	0	49	0	7,989
Interest Accrued	23	204	0	55	14	0
Misc Current & Accrued Liabilities	172	75	0	182	161	0
Total Current & Accrued Liabilities	2,429	2,273	4,739	1,789	1,144	8,896
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	88	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	88	0	0	0
Total Liabilities and Other Credits	40,474	34,131	10,349	27,298	24,504	333,841

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utis Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,606	129,934	11,624	551,544	251,073	34,154
Const Work in Progress	438	6,809	3,626	8,479	264	2,099
(less) Depr, Amort, and Depletion	16,823	65,014	3,298	190,909	82,988	20,366
Net Electric Utility Plant	14,221	71,730	11,952	369,115	168,350	15,888
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,221	71,730	11,952	369,115	168,350	15,888
Other Property & Investments						
Nonutility Property	0	246	0	0	0	12,578
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	5,521
Invest in Assoc Enterprises	0	0	0	0	0	110
Invest & Special Funds	1,030	0	0	69,278	52,063	8,040
Total Other Property & Investments	1,030	246	0	69,278	52,063	15,207
Current and Accrued Assets						
Cash, Working Funds & Investments	9,342	11,845	5,087	66,766	36,058	5,460
Notes & Other Receivables	108	1,309	59	11,836	0	0
Customer Accts Receivable	1,558	3,397	3,013	10,383	0	1,453
(less) Accum Prov for Uncollected Accts	23	60	0	0	0	0
Fuel Stock & Exp Undistr	0	1,401	0	5,009	1,275	166
Materials & Supplies	462	2,322	422	3,237	1,666	385
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	67	2	22	4,141	57	86
Accrued Utility Revenues	448	3,218	0	0	0	0
Miscellaneous Current & Accrued Assets	1,559	165	2	6,374	1,224	0
Total Current & Accrued Assets	13,522	23,600	8,605	107,746	40,281	7,550
Deferred Debits						
Unamortized Debt Expenses	379	0	201	124,941	8,432	147
Extraordinary Losses, Study Cost	0	0	0	695	0	0
Misc Debt, R & D Exp, Unamrt Losses	16	123	0	150,217	2,268	0
Total Deferred Debits	394	123	201	275,852	10,700	147
Total Assets & Other Debits	29,168	95,699	20,757	821,991	271,394	38,791
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	144	0	0	0
Retained Earnings	20,147	85,222	10,178	23,668	0	29,405
Total Proprietary Capital	20,147	85,222	10,322	23,668	0	29,405
Long-term Debt						
Bonds	6,142	0	6,978	1,117,425	250,135	5,512
Advances from Municipality & Other	0	631	46	0	0	0
Unamort Prem on Long-term Debt	0	0	0	2,463	1,626	0
(less) Unamort Discount on Long-term Debt	48	0	0	440,248	8,440	0
Total Long-term Debt	6,094	631	7,024	679,640	243,321	5,512
Other Noncurrent Liabilities						
Accum Operating Provisions	659	818	0	0	16,751	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	659	818	0	0	16,751	0
Current and Accrued Liabilities						
Notes Payable	0	230	0	24,000	0	1,421
Accounts Payable	1,488	5,125	1,383	5,054	3,124	909
Payables to Assoc Enterprises	117	1,093	1,863	1,118	0	148
Customer Deposits	20	253	110	0	0	113
Taxes Accrued	0	239	0	8,098	991	93
Interest Accrued	166	19	56	16,011	7,207	185
Misc Current & Accrued Liabilities	344	888	0	27,698	0	1,004
Total Current & Accrued Liabilities	2,136	7,847	3,412	81,979	11,322	3,874
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	132	1,181	0	36,703	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	132	1,181	0	36,703	0	0
Total Liabilities and Other Credits	29,168	95,699	20,757	821,991	271,394	38,791

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	13,230	7,486	32,662	27,483	35,342	18,244
Const Work in Progress	0	26	296	84	260	43
(less) Depr, Amort, and Depletion	5,013	2,778	22,047	12,254	16,726	7,060
Net Electric Utility Plant	8,218	4,734	10,910	15,313	18,876	11,227
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,218	4,734	10,910	15,313	18,876	11,227
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	4,867	0	0	0
Invest & Special Funds	0	369	4	0	11,198	1,781
Total Other Property & Investments	0	369	4,871	0	11,198	1,781
Current and Accrued Assets						
Cash, Working Funds & Investments	6,540	289	684	1,863	6,387	1,011
Notes & Other Receivables	1,181	1,332	856	2,470	2,034	1,519
Customer Accts Receivable	48	0	892	0	1,748	0
(less) Accum Prov for Uncollected Accts	0	0	77	0	113	0
Fuel Stock & Exp Undistr	0	0	454	0	591	0
Materials & Supplies	33	160	183	474	418	269
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	12	0	209	0	92	0
Accrued Utility Revenues	0	28	973	11	707	18
Miscellaneous Current & Accrued Assets	0	30	703	72	0	78
Total Current & Accrued Assets	7,814	1,840	4,877	4,890	11,864	2,894
Deferred Debits						
Unamortized Debt Expenses	0	19	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	293	0	212	0	20
Total Deferred Debits	0	312	0	212	0	20
Total Assets & Other Debits	16,032	7,254	20,658	20,416	41,938	15,923
Proprietary Capital						
Investment of Municipality	0	0	2,059	0	0	0
Misc Capital	0	0	167	0	146	0
Retained Earnings	15,296	3,717	15,816	10,967	38,757	13,295
Total Proprietary Capital	15,296	3,717	18,042	10,967	38,903	13,295
Long-term Debt						
Bonds	0	2,020	0	0	0	0
Advances from Municipality & Other	0	0	0	598	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	2,020	0	598	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	301	0	227	0	13
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	301	0	227	0	13
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	622	927	1,756	2,958	1,581	1,875
Payables to Assoc Enterprises	24	0	0	0	544	0
Customer Deposits	76	212	529	1,209	608	611
Taxes Accrued	0	1	54	0	126	50
Interest Accrued	0	47	0	0	0	0
Misc Current & Accrued Liabilities	14	30	277	105	153	60
Total Current & Accrued Liabilities	736	1,217	2,616	4,271	3,011	2,598
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	4,353	23	16
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	4,353	23	16
Total Liabilities and Other Credits	16,032	7,254	20,658	20,416	41,938	15,923

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,329	12,587	15,950	9,888	21,118	31,310
Const Work in Progress	132	0	1,299	922	111	10
(less) Depr, Amort, and Depletion	4,264	1,663	6,452	3,415	4,806	12,765
Net Electric Utility Plant	7,197	10,924	10,797	7,395	16,424	18,555
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,197	10,924	10,797	7,395	16,424	18,555
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	14	3,788	51	10	437	63
Total Other Property & Investments	14	3,788	51	10	437	63
Current and Accrued Assets						
Cash, Working Funds & Investments	2,074	2,962	2,686	1,170	1,070	4,212
Notes & Other Receivables	1,828	75	2,574	1,869	2,120	4,275
Customer Accts Receivable	0	3,547	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	145	0	226	261	380	280
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	3	0	18	9	14	45
Miscellaneous Current & Accrued Assets	32	0	68	38	20	47
Total Current & Accrued Assets	4,082	6,584	5,572	3,346	3,604	8,860
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	97	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	59	105	292	198
Total Deferred Debits	0	0	59	105	389	198
Total Assets & Other Debits	11,294	21,295	16,479	10,856	20,854	27,676
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	9,902	4,021	13,462	7,397	10,941	22,328
Total Proprietary Capital	9,902	4,021	13,462	7,397	10,941	22,328
Long-term Debt						
Bonds	89	2,540	0	0	6,195	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	89	2,540	0	0	6,195	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	83	28	216
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	83	28	216
Current and Accrued Liabilities						
Notes Payable	0	0	320	0	0	0
Accounts Payable	993	2,993	1,855	2,444	2,617	3,980
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	223	0	664	854	824	964
Taxes Accrued	18	0	2	2	2	0
Interest Accrued	0	97	0	0	50	0
Misc Current & Accrued Liabilities	60	545	166	72	138	180
Total Current & Accrued Liabilities	1,295	3,635	3,008	3,372	3,631	5,123
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	8	11,098	10	4	59	10
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	8	11,098	10	4	59	10
Total Liabilities and Other Credits	11,294	21,295	16,479	10,856	20,854	27,676

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Mississippi	Missouri	Missouri	Missouri	Missouri	Missouri
	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,398	24,248	103,686	14,367	211,973	15,856
Const Work in Progress	396	189	5,851	183	16,555	0
(less) Depr, Amort, and Depletion	3,545	15,750	50,101	8,965	116,949	13,212
Net Electric Utility Plant	5,249	8,687	59,436	5,585	111,578	2,643
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,249	8,687	59,436	5,585	111,578	2,643
Other Property & Investments						
Nonutility Property	0	0	61,086	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	13,849	0	0	0
Invest in Assoc Enterprises	0	0	0	1,780	0	0
Invest & Special Funds	31	128	29,431	11,357	27,477	0
Total Other Property & Investments	31	128	76,668	13,137	27,477	0
Current and Accrued Assets						
Cash, Working Funds & Investments	239	2,748	16,770	814	13,493	4,147
Notes & Other Receivables	1,639	33	798	170	4	0
Customer Accts Receivable	0	438	6,187	808	3,737	137
(less) Accum Prov for Uncollected Accts	0	20	621	0	336	0
Fuel Stock & Exp Undistr	0	0	512	0	2,840	219
Materials & Supplies	298	611	2,825	380	4,662	0
Other Supplies & Misc	0	0	422	0	0	0
Prepayments	0	73	2	83	34	393
Accrued Utility Revenues	30	0	3,708	0	4,886	0
Miscellaneous Current & Accrued Assets	10	34	520	0	606	0
Total Current & Accrued Assets	2,217	3,918	31,121	2,256	29,927	4,896
Deferred Debits						
Unamortized Debt Expenses	0	75	611	0	1,656	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1	0	0	0	1,395	0
Total Deferred Debits	1	75	611	0	3,051	0
Total Assets & Other Debits	7,497	12,808	167,835	20,978	172,033	7,540
Proprietary Capital						
Investment of Municipality	0	0	6,026	0	0	191
Misc Capital	0	236	0	0	0	12
Retained Earnings	5,623	8,694	87,343	19,585	133,951	6,846
Total Proprietary Capital	5,623	8,930	93,369	19,585	133,951	7,049
Long-term Debt						
Bonds	0	0	63,205	0	28,388	0
Advances from Municipality & Other	0	1,950	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	309	0	0	0
Total Long-term Debt	0	1,950	62,896	0	28,388	0
Other Noncurrent Liabilities						
Accum Operating Provisions	1	0	0	275	2,303	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1	0	0	275	2,303	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,358	1,100	3,654	957	4,105	378
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	493	130	1,444	161	705	329
Taxes Accrued	0	0	634	0	0	12
Interest Accrued	0	0	1,372	0	115	0
Misc Current & Accrued Liabilities	24	698	4,467	0	1,330	-229
Total Current & Accrued Liabilities	1,874	1,928	11,571	1,118	6,255	491
Deferred Credits						
Customer Advances for Construction	0	0	0	0	1,136	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	1,136	0
Total Liabilities and Other Credits	7,497	12,808	167,835	20,978	172,033	7,540

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	6,033	0	43,830	5,955	30,728	14,253
Const Work in Progress	0	0	0	0	0	0
(less) Depr, Amort, and Depletion	3,420	0	24,317	4,188	12,683	8,808
Net Electric Utility Plant	2,612	0	19,513	1,767	18,046	5,445
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,612	0	19,513	1,767	18,046	5,445
Other Property & Investments						
Nonutility Property	0	0	0	0	0	7,843
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	4,044
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	14,930	6,232
Total Other Property & Investments	0	0	0	0	14,930	10,030
Current and Accrued Assets						
Cash, Working Funds & Investments	15,495	0	13,723	3,168	1,143	2,131
Notes & Other Receivables	236	0	129	782	21	0
Customer Accts Receivable	952	0	912	0	840	767
(less) Accum Prov for Uncollected Accts	0	0	0	0	40	15
Fuel Stock & Exp Undistr	0	0	171	0	177	0
Materials & Supplies	147	0	759	0	0	748
Other Supplies & Misc	0	0	0	0	708	0
Prepayments	0	0	114	0	42	67
Accrued Utility Revenues	0	0	202	0	1,052	0
Miscellaneous Current & Accrued Assets	0	0	147	0	1,244	111
Total Current & Accrued Assets	16,829	0	16,157	3,950	5,187	3,808
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	19,442	0	35,670	5,717	38,162	19,283
Proprietary Capital						
Investment of Municipality	0	0	180	0	0	137
Misc Capital	268	0	0	0	0	0
Retained Earnings	16,572	0	33,583	4,863	36,028	17,328
Total Proprietary Capital	16,840	0	33,763	4,863	36,028	17,465
Long-term Debt						
Bonds	510	0	0	0	0	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	510	0	0	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	43	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	43	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	181	0	0	0	0	0
Accounts Payable	1,449	0	1,200	641	788	1,088
Payables to Assoc Enterprises	18	0	0	0	0	251
Customer Deposits	245	0	155	213	151	399
Taxes Accrued	0	0	359	0	15	0
Interest Accrued	38	0	4	0	0	0
Misc Current & Accrued Liabilities	0	0	190	0	983	81
Total Current & Accrued Liabilities	1,931	0	1,908	854	1,938	1,818
Deferred Credits						
Customer Advances for Construction	0	0	0	0	196	0
Other Deferred Credits	118	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	118	0	0	0	196	0
Total Liabilities and Other Credits	19,442	0	35,670	5,717	38,162	19,283

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	239,191	510,582	122,315	40,166	57,566	76,159
Const Work in Progress	2,596	3,949	625	248	875	0
(less) Depr, Amort, and Depletion.....	83,504	307,195	48,931	13,218	23,015	58,741
Net Electric Utility Plant	158,283	207,336	74,009	27,196	35,426	17,418
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	158,283	207,336	74,009	27,196	35,426	17,418
Other Property & Investments						
Nonutility Property	0	0	68	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	798	55	0
Invest & Special Funds	34,113	181,120	48,830	2,686	1,518	19,340
Total Other Property & Investments.....	34,113	181,120	48,898	3,483	1,573	19,340
Current and Accrued Assets						
Cash, Working Funds & Investments.....	11,273	19,176	1,482	2,668	13,954	5,601
Notes & Other Receivables.....	170	3,717	1,811	40	102	0
Customer Accts Receivable.....	4,932	18,521	0	1,600	1,711	2,482
(less) Accum Prov for Uncollected Accts.....	125	269	4	24	97	60
Fuel Stock & Exp Undistr.....	3,390	11,171	0	6	0	0
Materials & Supplies.....	2,493	12,608	618	679	1,574	4,187
Other Supplies & Misc.....	0	0	0	0	16	0
Prepayments.....	228	305	0	30	134	63
Accrued Utility Revenues	776	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	593	36	148	0
Total Current & Accrued Assets.....	23,138	65,229	4,500	5,036	17,543	12,273
Deferred Debits						
Unamortized Debt Expenses	13,738	403	0	327	27	0
Extraordinary Losses, Study Cost.....	0	0	135	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	15,765	3,116	26	360	113	0
Total Deferred Debits.....	29,502	3,519	161	687	140	0
Total Assets & Other Debits	245,036	457,204	127,568	36,402	54,681	49,031
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	13,939	293,690	76,107	18,720	46,845	48,578
Total Proprietary Capital	13,939	293,690	76,107	18,720	46,845	48,578
Long-term Debt						
Bonds	220,105	92,920	0	14,225	2,860	0
Advances from Municipality & Other.....	2,467	29,257	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	4,298	1,201	0	0	0	0
Total Long-term Debt	218,274	120,976	0	14,225	2,860	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	16,473	1,122	0	1,150	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	16,473	1,122	0	1,150	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	1,920	6,717	1,101	649	2,016	379
Payables to Assoc Enterprises.....	0	1,953	0	0	0	0
Customer Deposits.....	371	1,760	1	80	146	38
Taxes Accrued	21	-64	8	37	112	0
Interest Accrued.....	6,051	1,509	0	300	6	6
Misc Current & Accrued Liabilities	59	13,864	525	168	796	30
Total Current & Accrued Liabilities	8,422	25,739	1,634	1,234	3,077	452
Deferred Credits						
Customer Advances for Construction.....	0	2	0	0	0	0
Other Deferred Credits	4,401	324	48,704	155	131	0
Unamort Gain on Reacqr Debt.....	0	0	0	2,067	618	0
Total Deferred Credits	4,401	326	48,704	2,222	749	0
Total Liabilities and Other Credits.....	245,036	457,204	127,568	36,402	54,681	49,031

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE	Nebraska Public Power District
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	180,543	115,877	554,340	69,522	28,305	2,281,095
Const Work in Progress	6,001	1,048	42,817	3,411	0	145,250
(less) Depr, Amort, and Depletion	90,041	50,452	200,117	32,144	5,624	1,230,105
Net Electric Utility Plant	96,503	66,474	397,040	40,788	22,681	1,196,240
Nuclear Fuel	0	0	0	0	0	550,953
(less) Amort of Nucl Fuel	0	0	0	0	0	449,057
Net Elec Plant Incl Nucl Fuel	96,503	66,474	397,040	40,788	22,681	1,298,136
Other Property & Investments						
Nonutility Property	258	0	0	461	7,773	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	1,200	0
Invest in Assoc Enterprises	0	0	0	52	265	0
Invest & Special Funds	8,318	16,578	0	4,743	5,136	309,454
Total Other Property & Investments	8,576	16,578	0	5,256	11,974	309,454
Current and Accrued Assets						
Cash, Working Funds & Investments	3,635	8,215	52,830	17,619	6,846	367,371
Notes & Other Receivables	72	0	5,113	94	45	18,878
Customer Accts Receivable	2,876	1,920	4,770	3,438	4,289	42,441
(less) Accum Prov for Uncollected Accts	181	0	325	0	0	17
Fuel Stock & Exp Undistr	2,051	1,689	1,131	0	0	15,800
Materials & Supplies	3,271	0	6,113	1,430	0	30,002
Other Supplies & Misc	0	788	0	17	0	0
Prepayments	0	0	553	67	32	58,320
Accrued Utility Revenues	1,056	0	7,105	0	0	0
Miscellaneous Current & Accrued Assets	102	172	1,350	129	1,273	5,585
Total Current & Accrued Assets	12,882	12,784	78,640	22,794	12,484	538,380
Deferred Debits						
Unamortized Debt Expenses	24	0	29,208	0	13,205	9,454
Extraordinary Losses, Study Cost	0	0	1,850	4	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,281	0	18,400	131	0	21,591
Total Deferred Debits	1,304	0	49,458	135	13,205	31,046
Total Assets & Other Debits	119,266	95,835	525,138	68,973	60,345	2,177,016
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	111,198	37,416	185,761	63,448	6,800	266,889
Total Proprietary Capital	111,198	37,416	185,761	63,448	6,800	266,889
Long-term Debt						
Bonds	4,965	56,745	276,885	0	43,045	1,208,600
Advances from Municipality & Other	318	0	25,000	0	0	964
Unamort Prem on Long-term Debt	0	0	0	0	0	24,777
(less) Unamort Discount on Long-term Debt	0	1,163	0	0	0	4,022
Total Long-term Debt	5,283	55,582	301,885	0	43,045	1,230,317
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	11,000	0	1,739	220,867
Accounts Payable	1,514	557	9,269	3,246	3,637	18,200
Payables to Assoc Enterprises	0	43	0	0	1,365	14,189
Customer Deposits	112	0	39	180	0	1,257
Taxes Accrued	722	0	6,635	1,841	0	6,554
Interest Accrued	31	1,605	4,957	24	1,362	1,263
Misc Current & Accrued Liabilities	394	0	5,511	234	327	421,703
Total Current & Accrued Liabilities	2,774	2,205	37,412	5,525	8,430	684,035
Deferred Credits						
Customer Advances for Construction	0	0	24	0	0	0
Other Deferred Credits	11	633	56	0	2,069	-4,225
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	11	633	80	0	2,069	-4,225
Total Liabilities and Other Credits	119,266	95,835	525,138	68,973	60,345	2,177,016

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Norris Public Power District December 31	North Platte City of December 31	Omaha Public Power District December 31	Perennial Public Power Dist December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	77,225	17,473	2,369,368	28,525	95,825	0
Const Work in Progress	362	1,579	221,111	243	1,451	47,879
(less) Depr, Amort, and Depletion	25,517	10,445	1,063,994	7,075	42,516	0
Net Electric Utility Plant	52,070	8,608	1,526,485	21,693	54,760	47,879
Nuclear Fuel.....	0	0	67,294	0	0	0
(less) Amort of Nucl Fuel	0	0	36,329	0	0	0
Net Elec Plant Incl Nucl Fuel	52,070	8,608	1,557,451	21,693	54,760	47,879
Other Property & Investments						
Nonutility Property	0	0	0	0	0	168
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	42	1,613	0
Invest & Special Funds	2,995	0	300,215	899	0	21,023
Total Other Property & Investments	2,995	0	300,215	942	1,613	21,191
Current and Accrued Assets						
Cash, Working Funds & Investments	6,394	3,747	75,964	4,983	5,743	3,078
Notes & Other Receivables	291	0	7,619	0	0	1,826
Customer Accts Receivable.....	2,700	1,191	24,190	1,258	2,192	2,059
(less) Accum Prov for Uncollected Accts	47	44	6,674	0	50	0
Fuel Stock & Exp Undistr.....	0	0	13,970	0	0	0
Materials & Supplies	1,396	762	44,824	358	2,448	0
Other Supplies & Misc	0	0	4,560	5	0	0
Prepayments	111	106	492	13	45	5,464
Accrued Utility Revenues	851	0	19,837	0	0	0
Miscellaneous Current & Accrued Assets	0	15	2,662	56	48	0
Total Current & Accrued Assets	11,695	5,778	187,444	6,672	10,425	12,427
Deferred Debits						
Unamortized Debt Expenses	557	0	1,030	633	0	587
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	606	0	78,393	673	3,926	41,588
Total Deferred Debits	1,164	0	79,423	1,305	3,926	42,175
Total Assets & Other Debits	67,923	14,386	2,124,533	30,612	70,724	123,672
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	46,066	11,655	1,011,918	20,618	64,516	3,694
Total Proprietary Capital	46,066	11,655	1,011,918	20,618	64,516	3,694
Long-term Debt						
Bonds	17,150	1,063	669,961	9,205	0	104,855
Advances from Municipality & Other	30	0	103,751	0	2,559	154
Unamort Prem on Long-term Debt	0	0	145	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	5,562	0	0	704
Total Long-term Debt	17,180	1,063	768,296	9,205	2,559	104,305
Other Noncurrent Liabilities						
Accum Operating Provisions	0	254	6,665	0	0	0
Accum Prov for Rate Refunds	0	0	5,000	0	0	0
Total Other Noncurrent Liabilities	0	254	11,665	0	0	0
Current and Accrued Liabilities						
Notes Payable	709	0	58,937	0	0	0
Accounts Payable	2,869	1,275	34,944	580	2,080	3,876
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	68	119	7,291	19	87	0
Taxes Accrued	250	0	15,917	114	0	0
Interest Accrued	154	19	17,054	0	0	1,682
Misc Current & Accrued Liabilities	626	0	15,396	76	1,482	6,470
Total Current & Accrued Liabilities	4,677	1,413	149,540	789	3,649	12,028
Deferred Credits						
Customer Advances for Construction	0	0	735	0	0	3,102
Other Deferred Credits	0	0	182,380	0	0	543
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	183,115	0	0	3,645
Total Liabilities and Other Credits	67,923	14,386	2,124,533	30,612	70,724	123,672

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	43,136	83,284	215,006	14,857	109,266	20,929
Const Work in Progress	639	9,986	5,484	0	482	0
(less) Depr, Amort, and Depletion	10,353	45,651	79,252	8,631	32,751	10,573
Net Electric Utility Plant	33,422	47,618	141,238	6,225	76,996	10,356
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	33,422	47,618	141,238	6,225	76,996	10,356
Other Property & Investments						
Nonutility Property	0	0	0	30,317	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	14,752	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	6,098	0	0	16,292	6,432
Total Other Property & Investments	0	6,098	0	15,565	16,292	6,432
Current and Accrued Assets						
Cash, Working Funds & Investments	10,234	23,396	0	5,081	11,800	332
Notes & Other Receivables	125	447	0	0	0	5
Customer Accts Receivable	1,226	3,009	3,944	2,438	1,502	676
(less) Accum Prov for Uncollected Accts	7	0	382	283	94	12
Fuel Stock & Exp Undistr	0	1,160	431	0	367	0
Materials & Supplies	1,192	551	2,086	1,932	354	809
Other Supplies & Misc	0	87	0	0	8	0
Prepayments	47	0	0	0	61	240
Accrued Utility Revenues	0	0	2,441	0	247	0
Miscellaneous Current & Accrued Assets	0	0	13,804	0	601	0
Total Current & Accrued Assets	12,817	28,651	22,325	9,168	14,845	2,050
Deferred Debits						
Unamortized Debt Expenses	44	0	1,365	81	2,795	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	7,115	0
Total Deferred Debits	44	0	1,365	81	9,910	0
Total Assets & Other Debits	46,283	82,367	164,928	31,040	118,044	18,838
Proprietary Capital						
Investment of Municipality	0	0	0	13,932	2,332	-6,524
Misc Capital	0	0	18,605	0	0	770
Retained Earnings	36,607	73,431	56,663	10,086	11,644	23,182
Total Proprietary Capital	36,607	73,431	75,268	24,018	13,975	17,429
Long-term Debt						
Bonds	7,245	4,070	73,775	4,475	99,711	540
Advances from Municipality & Other	0	0	0	42	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	1,302	0	1,437	0
Total Long-term Debt	7,245	4,070	72,473	4,517	98,275	540
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	2,425	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	2,425	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,446	3,019	2,562	1,340	1,467	612
Payables to Assoc Enterprises	0	771	0	0	23	0
Customer Deposits	98	530	495	843	91	245
Taxes Accrued	0	0	586	75	31	0
Interest Accrued	0	180	553	247	2,897	10
Misc Current & Accrued Liabilities	440	281	799	0	396	2
Total Current & Accrued Liabilities	1,984	4,782	4,995	2,505	4,906	869
Deferred Credits						
Customer Advances for Construction	447	83	7,310	0	0	0
Other Deferred Credits	0	0	2,457	0	888	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	447	83	9,767	0	888	0
Total Liabilities and Other Credits	46,283	82,367	164,928	31,040	118,044	18,838

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	50,648	95,771	24,104	32,076	5,197,485	38,768
Const Work in Progress	443	11,682	118	4,392	68,895	1,104
(less) Depr, Amort, and Depletion	24,284	36,006	10,423	15,881	2,494,801	18,660
Net Electric Utility Plant	26,807	71,447	13,799	20,587	2,771,579	21,212
Nuclear Fuel	0	0	0	0	297,265	0
(less) Amort of Nucl Fuel	0	0	0	0	168,662	0
Net Elec Plant Incl Nucl Fuel	26,807	71,447	13,799	20,587	2,900,182	21,212
Other Property & Investments						
Nonutility Property	0	10	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	24,860	5,300	0	699,707	2,779
Total Other Property & Investments	0	24,869	5,300	0	699,707	2,779
Current and Accrued Assets						
Cash, Working Funds & Investments	5,019	333	1,614	1,525	677,336	-2,072
Notes & Other Receivables	913	1,418	0	0	25,156	859
Customer Accts Receivable	1,541	1,995	586	1,393	156,774	1,404
(less) Accum Prov for Uncollected Accts	34	188	0	96	0	278
Fuel Stock & Exp Undistr	0	0	0	0	12,420	0
Materials & Supplies	1,804	821	659	1,134	87,456	486
Other Supplies & Misc	0	0	67	0	0	828
Prepayments	0	141	109	12	4,837	129
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	167	0	0	261	15,565	2,948
Total Current & Accrued Assets	9,409	4,520	3,035	4,229	979,544	4,305
Deferred Debits						
Unamortized Debt Expenses	0	0	0	8	7,334	62
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	758	0	0	269,030	0
Total Deferred Debits	0	758	0	8	276,364	62
Total Assets & Other Debits	36,216	101,594	22,134	24,824	4,855,797	28,358
Proprietary Capital						
Investment of Municipality	0	91,059	0	-16,402	0	-6,801
Misc Capital	0	-34,894	0	0	0	0
Retained Earnings	18,265	0	17,943	37,782	1,411,671	20,484
Total Proprietary Capital	18,265	56,165	17,943	21,380	1,411,671	13,682
Long-term Debt						
Bonds	12,587	39,511	3,100	1,602	1,187,085	11,350
Advances from Municipality & Other	0	0	102	59	759,703	0
Unamort Prem on Long-term Debt	0	0	0	6	7,429	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	64,638	0
Total Long-term Debt	12,587	39,511	3,202	1,666	1,889,579	11,350
Other Noncurrent Liabilities						
Accum Operating Provisions	2,198	0	0	0	14,450	1,469
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,198	0	0	0	14,450	1,469
Current and Accrued Liabilities						
Notes Payable	650	0	0	0	260,350	0
Accounts Payable	365	1,174	510	947	18,766	735
Payables to Assoc Enterprises	340	15	0	0	0	0
Customer Deposits	1,262	76	50	76	0	642
Taxes Accrued	30	0	0	23	0	0
Interest Accrued	347	1,127	62	16	22,844	201
Misc Current & Accrued Liabilities	0	0	0	715	185,841	278
Total Current & Accrued Liabilities	2,993	2,391	621	1,777	487,801	1,856
Deferred Credits						
Customer Advances for Construction	173	200	367	0	0	0
Other Deferred Credits	0	3,326	0	0	1,052,296	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	173	3,526	367	0	1,052,296	0
Total Liabilities and Other Credits	36,216	101,594	22,134	24,824	4,855,797	28,358

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Gastonia City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,563	19,229	59,143	28,704	288,678	51,527
Const Work in Progress	3,843	0	0	0	10,352	1,303
(less) Depr, Amort, and Depletion	5,371	13,218	26,113	12,409	107,221	27,948
Net Electric Utility Plant	10,036	6,011	33,029	16,295	191,809	24,883
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,036	6,011	33,029	16,295	191,809	24,883
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	259	0	0
Invest & Special Funds	0	0	0	0	3,299	0
Total Other Property & Investments	0	0	0	259	3,299	0
Current and Accrued Assets						
Cash, Working Funds & Investments	2,919	4,910	20,059	5,294	27,408	8,915
Notes & Other Receivables	8	0	525	1,261	3,401	0
Customer Accts Receivable	1,448	3,187	4,158	2,610	11,174	4,199
(less) Accum Prov for Uncollected Accts	703	0	0	131	261	807
Fuel Stock & Exp Undistr	0	0	0	0	1,701	0
Materials & Supplies	307	1,238	2,873	1,509	6,417	551
Other Supplies & Misc	0	0	0	0	1,908	0
Prepayments	4	0	0	0	35	0
Accrued Utility Revenues	0	0	0	0	5,896	0
Miscellaneous Current & Accrued Assets	2,179	0	0	17	334	2,386
Total Current & Accrued Assets	6,161	9,335	27,615	10,559	58,014	15,244
Deferred Debits						
Unamortized Debt Expenses	0	0	940	0	3,627	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	940	0	3,627	0
Total Assets & Other Debits	16,197	15,346	61,584	27,113	256,748	40,127
Proprietary Capital						
Investment of Municipality	0	5,345	0	165	0	4,056
Misc Capital	0	0	0	0	0	855
Retained Earnings	5,224	7,681	31,379	24,457	170,946	30,402
Total Proprietary Capital	5,224	13,026	31,379	24,622	170,946	35,313
Long-term Debt						
Bonds	742	0	24,875	0	63,302	0
Advances from Municipality & Other	14	0	0	295	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	756	0	24,875	295	63,302	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	5,468	0	443	238	0	0
Accounts Payable	2,186	2,038	3,342	1,509	10,502	4,432
Payables to Assoc Enterprises	280	0	821	0	0	0
Customer Deposits	77	227	481	363	1,892	243
Taxes Accrued	24	0	0	0	0	0
Interest Accrued	143	0	101	0	1,135	0
Misc Current & Accrued Liabilities	392	56	141	85	8,963	139
Total Current & Accrued Liabilities	8,570	2,320	5,329	2,195	22,492	4,814
Deferred Credits						
Customer Advances for Construction	1,648	0	0	0	0	0
Other Deferred Credits	0	0	0	0	8	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,648	0	0	0	8	0
Total Liabilities and Other Credits	16,197	15,346	61,584	27,113	256,748	40,127

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Greenville Utilities Comm December 31	High Point Town of December 31	Kinston City of December 31	Lexington City of December 31	Lumberton City of December 31	Monroe City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	116,005	79,931	26,690	39,666	15,051	45,817
Const Work in Progress	1,702	0	5,133	1,582	133	1,677
(less) Depr, Amort, and Depletion.....	60,010	33,279	11,458	13,498	8,955	13,449
Net Electric Utility Plant	57,696	46,653	20,364	27,750	6,229	34,045
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	57,696	46,653	20,364	27,750	6,229	34,045
Other Property & Investments						
Nonutility Property	0	772	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds.....	0	0	4,347	0	0	0
Total Other Property & Investments.....	0	772	4,347	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	15,588	18,037	1,372	6,421	0	25,629
Notes & Other Receivables.....	349	0	334	755	0	0
Customer Accts Receivable.....	11,106	2,230	5,619	2,206	3,137	2,796
(less) Accum Prov for Uncollected Accts.....	0	0	301	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies.....	2,264	0	1,165	432	318	2,330
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	168	0	0	0	0	0
Accrued Utility Revenues	0	0	0	2,983	0	0
Miscellaneous Current & Accrued Assets.....	0	54	0	0	0	0
Total Current & Accrued Assets.....	29,475	20,321	8,190	12,797	3,454	30,756
Deferred Debits						
Unamortized Debt Expenses.....	0	0	271	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits.....	0	0	271	0	0	0
Total Assets & Other Debits	87,171	67,746	33,172	40,546	9,684	64,801
Proprietary Capital						
Investment of Municipality	0	0	0	3,822	954	0
Misc Capital.....	0	912	0	0	0	997
Retained Earnings.....	64,491	59,096	19,133	19,848	5,368	56,756
Total Proprietary Capital	64,491	60,007	19,133	23,671	6,321	57,753
Long-term Debt						
Bonds	9,731	0	9,270	4,125	0	3,822
Advances from Municipality & Other.....	0	0	969	8,157	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	9,731	0	10,239	12,282	0	3,822
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	54	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	54	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	311	0	180
Accounts Payable.....	10,125	6,325	2,953	3,573	1,893	2,531
Payables to Assoc Enterprises.....	0	0	0	9	869	0
Customer Deposits.....	1,153	589	746	648	546	514
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	137	0	0	0	0	0
Misc Current & Accrued Liabilities	1,294	825	102	52	0	0
Total Current & Accrued Liabilities	12,709	7,739	3,801	4,593	3,308	3,225
Deferred Credits						
Customer Advances for Construction.....	240	0	0	0	0	0
Other Deferred Credits.....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	240	0	0	0	0	0
Total Liabilities and Other Credits.....	87,171	67,746	33,172	40,546	9,684	64,801

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	North Carolina Morganton City of December 31	North Carolina New Bern City of December 31	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	15,521	34,789	14,703	1,413,696	1,447,913	47,384
Const Work in Progress	0	287	37	14,870	4,088	4,389
(less) Depr, Amort, and Depletion	7,005	14,236	4,450	582,313	516,226	23,431
Net Electric Utility Plant	8,516	20,840	10,290	846,253	935,775	28,341
Nuclear Fuel	0	0	0	65,553	123,319	0
(less) Amort of Nucl Fuel	0	0	0	35,647	80,571	0
Net Elec Plant Incl Nucl Fuel	8,516	20,840	10,290	876,159	978,523	28,341
Other Property & Investments						
Nonutility Property	0	0	0	2,735	3,662	0
(less) Accum Provisions for Depr & Amort	0	0	0	841	1,544	0
Invest in Assoc Enterprises	0	0	6,459	0	0	0
Invest & Special Funds	0	0	2,647	568,707	414,896	0
Total Other Property & Investments	0	0	9,106	570,601	417,014	0
Current and Accrued Assets						
Cash, Working Funds & Investments	15,831	787	195	188,414	544,617	7,062
Notes & Other Receivables	504	0	359	0	4,088	550
Customer Accts Receivable	2,215	4,769	1,124	33,710	19,288	8,366
(less) Accum Prov for Uncollected Accts	0	0	21	0	0	0
Fuel Stock & Exp Undistr	0	0	0	5,069	0	0
Materials & Supplies	0	1,266	315	11,514	16,757	576
Other Supplies & Misc	0	0	0	0	0	65
Prepayments	0	0	14	685	1,275	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	188	0	0	0	463,366	0
Total Current & Accrued Assets	18,738	6,821	1,986	239,392	1,049,391	16,619
Deferred Debits						
Unamortized Debt Expenses	0	0	0	40,969	37,750	0
Extraordinary Losses, Study Cost	0	0	0	0	301,318	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	2,007,781	0	0
Total Deferred Debits	0	0	0	2,048,750	339,068	0
Total Assets & Other Debits	27,254	27,662	21,382	3,734,902	2,783,996	44,960
Proprietary Capital						
Investment of Municipality	3,172	3,945	0	0	0	0
Misc Capital	0	0	0	0	0	1,139
Retained Earnings	21,916	18,771	19,567	23,324	7,400	32,944
Total Proprietary Capital	25,088	22,717	19,567	23,324	7,400	34,084
Long-term Debt						
Bonds	0	0	0	3,437,315	2,327,167	0
Advances from Municipality & Other	0	532	0	69,959	92,116	4,157
Unamort Prem on Long-term Debt	0	0	550	15,530	11,737	0
(less) Unamort Discount on Long-term Debt	0	0	0	102,541	124,075	0
Total Long-term Debt	0	532	550	3,420,263	2,306,945	4,157
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	956	100	0	0	0
Accounts Payable	1,895	2,641	900	21,456	4,950	4,822
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	245	704	242	0	0	951
Taxes Accrued	0	0	0	5,088	14,002	0
Interest Accrued	0	0	17	102,716	57,526	781
Misc Current & Accrued Liabilities	26	112	6	0	0	166
Total Current & Accrued Liabilities	2,166	4,413	1,265	129,260	76,478	6,719
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	162,055	393,173	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	162,055	393,173	0
Total Liabilities and Other Credits	27,254	27,662	21,382	3,734,902	2,783,996	44,960

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,990	19,976	32,252	34,850	69,576	73,600
Const Work in Progress	381	146	0	84	1,783	42,403
(less) Depr, Amort, and Depletion	5,408	8,920	9,359	18,363	34,369	26,784
Net Electric Utility Plant	4,963	11,202	22,893	16,570	36,990	89,219
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,963	11,202	22,893	16,570	36,990	89,219
Other Property & Investments						
Nonutility Property	0	1,064	0	0	0	5,258
(less) Accum Provisions for Depr & Amort	0	711	0	0	0	1,302
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	18,872
Total Other Property & Investments	0	353	0	0	0	22,828
Current and Accrued Assets						
Cash, Working Funds & Investments	6,833	11,235	7,542	4,579	28,843	7,288
Notes & Other Receivables	338	7	1,948	0	6,224	42,242
Customer Accts Receivable	1,413	4,036	0	2,495	1,927	36,995
(less) Accum Prov for Uncollected Accts	170	120	31	0	142	0
Fuel Stock & Exp Undistr	0	0	0	0	0	112
Materials & Supplies	841	1,295	585	624	1,563	1,674
Other Supplies & Misc	0	0	0	0	0	7,689
Prepayments	2	0	0	0	0	363
Accrued Utility Revenues	0	0	0	0	7,396	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	3,137
Total Current & Accrued Assets	9,256	16,452	10,045	7,697	45,811	99,499
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	14,219	28,008	32,938	24,267	82,802	211,547
Proprietary Capital						
Investment of Municipality	0	30	3,682	267	290	579
Misc Capital	202	140	0	167	10	0
Retained Earnings	8,901	24,823	27,066	19,821	70,862	11,153
Total Proprietary Capital	9,103	24,993	30,748	20,255	71,163	11,732
Long-term Debt						
Bonds	3,793	0	0	1,063	0	48,631
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,793	0	0	1,063	0	48,631
Other Noncurrent Liabilities						
Accum Operating Provisions	0	78	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	78	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	464	3,340	90,838
Accounts Payable	1,119	2,740	1,911	1,699	7,042	29,408
Payables to Assoc Enterprises	0	0	0	0	0	331
Customer Deposits	287	196	220	230	923	0
Taxes Accrued	0	0	0	0	0	8,085
Interest Accrued	34	0	0	449	17	3,747
Misc Current & Accrued Liabilities	48	0	59	108	318	5,562
Total Current & Accrued Liabilities	1,489	2,936	2,190	2,950	11,639	137,971
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	-166	0	0	0	0	13,213
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	-166	0	0	0	0	13,213
Total Liabilities and Other Credits	14,219	28,008	32,938	24,267	82,802	211,547

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	27,933	21,252	17,653	394,395	118,951	26,041
Const Work in Progress	0	0	0	11,078	0	0
(less) Depr, Amort, and Depletion	11,432	13,209	0	105,774	46,424	14,378
Net Electric Utility Plant	16,501	8,043	17,653	299,699	72,527	11,664
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	16,501	8,043	17,653	299,699	72,527	11,664
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	605	891	0	0	10,411	0
Invest & Special Funds	3,900	0	0	23,176	6,807	0
Total Other Property & Investments	4,506	891	0	23,176	17,218	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,800	2,769	2,821	34,821	2,467	19,889
Notes & Other Receivables	0	11	0	783	529	905
Customer Accts Receivable	0	1,439	1,433	19,557	5,958	3,771
(less) Accum Prov for Uncollected Accts	0	0	-86	536	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	819	956	980	5,468	777	2,115
Other Supplies & Misc	0	0	0	0	46	0
Prepayments	14	53	0	54	0	18
Accrued Utility Revenues	0	0	0	1,828	0	0
Miscellaneous Current & Accrued Assets	1	0	0	286	117	0
Total Current & Accrued Assets	2,633	5,227	5,319	62,261	9,894	26,697
Deferred Debits						
Unamortized Debt Expenses	0	0	0	3,107	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	3,107	0	0
Total Assets & Other Debits	23,640	14,161	22,972	388,243	99,639	38,361
Proprietary Capital						
Investment of Municipality	0	0	18,854	12,183	17,634	0
Misc Capital	0	0	0	0	0	6
Retained Earnings	13,669	6,886	3,115	121,578	-13,696	32,503
Total Proprietary Capital	13,669	6,886	21,969	133,761	3,938	32,509
Long-term Debt						
Bonds	0	0	0	230,956	84,862	2,821
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	230,956	84,862	2,821
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	7,694	6,000	0	6,465	176	0
Accounts Payable	1,392	922	296	7,700	7,506	1,597
Payables to Assoc Enterprises	0	0	0	3,114	306	210
Customer Deposits	0	0	116	0	449	183
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	62	81	0	1,623	429	13
Misc Current & Accrued Liabilities	119	273	591	4,624	922	1,027
Total Current & Accrued Liabilities	9,266	7,276	1,003	23,526	9,786	3,030
Deferred Credits						
Customer Advances for Construction	375	0	0	0	0	0
Other Deferred Credits	330	0	0	0	1,052	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	705	0	0	0	1,052	0
Total Liabilities and Other Credits	23,640	14,161	22,972	388,243	99,639	38,361

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Niles City of	Orrville City of	Painesville City of	Piqua City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	15,467	328,819	12,212	61,969	37,148	56,051
Const Work in Progress	0	1,529	0	13	0	550
(less) Depr, Amort, and Depletion	0	157,124	8,145	36,513	24,333	25,475
Net Electric Utility Plant	15,467	173,224	4,067	25,469	12,816	31,126
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	15,467	173,224	4,067	25,469	12,816	31,126
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	15,994	0	0	12,006	1,074
Total Other Property & Investments	0	15,994	0	0	12,006	1,074
Current and Accrued Assets						
Cash, Working Funds & Investments	73	12,008	10,803	14,799	1,331	4,125
Notes & Other Receivables	0	6,147	0	0	0	112
Customer Accts Receivable	1,698	0	1,400	2,260	2,165	1,123
(less) Accum Prov for Uncollected Accts	0	0	0	236	0	126
Fuel Stock & Exp Undistr	0	0	0	0	0	81
Materials & Supplies	581	1,171	0	2,665	888	567
Other Supplies & Misc	226	0	0	0	0	0
Prepayments	107	547	0	27	90	93
Accrued Utility Revenues	6,635	0	0	723	0	711
Miscellaneous Current & Accrued Assets	4,712	6,322	0	67	0	29
Total Current & Accrued Assets	14,031	26,194	12,203	20,304	4,475	6,714
Deferred Debits						
Unamortized Debt Expenses	0	2,026	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	2,026	0	0	0	0
Total Assets & Other Debits	29,498	217,438	16,270	45,773	29,296	38,913
Proprietary Capital						
Investment of Municipality	182	6,788	0	0	22	0
Misc Capital	0	0	0	576	0	0
Retained Earnings	13,783	-1,338	14,043	26,395	22,963	32,456
Total Proprietary Capital	13,964	5,450	14,043	26,971	22,985	32,456
Long-term Debt						
Bonds	9,380	194,112	0	17,020	4,210	4,906
Advances from Municipality & Other	395	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	9,775	194,112	0	17,020	4,210	4,906
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,888	0	0	215	340
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,888	0	0	215	340
Current and Accrued Liabilities						
Notes Payable	0	9,990	0	0	0	0
Accounts Payable	502	1,962	0	974	1,608	859
Payables to Assoc Enterprises	72	0	0	138	0	0
Customer Deposits	69	270	0	103	278	0
Taxes Accrued	0	0	0	67	0	0
Interest Accrued	144	2,732	0	0	0	0
Misc Current & Accrued Liabilities	4,971	1,034	2,227	500	0	351
Total Current & Accrued Liabilities	5,758	15,988	2,227	1,782	1,886	1,211
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	29,498	217,438	16,270	45,773	29,296	38,913

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Oklahoma	Oklahoma
	St Marys City of December 31	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of December 31	Claremore City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,339	19,503	0	42,964	11,400	0
Const Work in Progress	0	0	0	6,446	0	0
(less) Depr, Amort, and Depletion	10,142	6,262	0	19,661	6,178	0
Net Electric Utility Plant	7,197	13,241	0	29,750	5,221	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,197	13,241	0	29,750	5,221	0
Other Property & Investments						
Nonutility Property	0	0	0	0	7,959	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	4,900	0
Total Other Property & Investments	0	0	0	0	12,860	0
Current and Accrued Assets						
Cash, Working Funds & Investments	7,141	1,585	6,354	17,101	709	2,109
Notes & Other Receivables	0	2,275	0	0	0	0
Customer Accts Receivable	52	2,080	0	2,873	1,071	1,278
(less) Accum Prov for Uncollected Accts	0	0	0	0	367	-180
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	182	1,792	0	1,423	608	563
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	12	0	0	0	6
Accrued Utility Revenues	0	0	0	0	0	693
Miscellaneous Current & Accrued Assets	92	2,718	0	0	0	0
Total Current & Accrued Assets	7,467	10,463	6,354	21,398	2,022	4,829
Deferred Debits						
Unamortized Debt Expenses	161	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	161	0	0	0	0	0
Total Assets & Other Debits	14,824	23,704	6,354	51,148	20,103	4,829
Proprietary Capital						
Investment of Municipality	0	0	21	0	5,188	0
Misc Capital	68	58	0	385	0	0
Retained Earnings	6,919	15,020	6,333	44,384	10,185	2,716
Total Proprietary Capital	6,987	15,078	6,354	44,769	15,373	2,716
Long-term Debt						
Bonds	4,340	0	0	3,400	1,462	0
Advances from Municipality & Other	0	3,174	0	0	392	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	345	0	0	0	0	0
Total Long-term Debt	3,995	3,174	0	3,400	1,854	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	377	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	377	0	0
Current and Accrued Liabilities						
Notes Payable	0	3,960	0	0	0	0
Accounts Payable	0	596	0	1,158	2,061	1,018
Payables to Assoc Enterprises	1,339	0	0	0	0	409
Customer Deposits	188	0	0	40	421	568
Taxes Accrued	0	0	0	0	0	7
Interest Accrued	73	47	0	14	394	0
Misc Current & Accrued Liabilities	2,243	849	0	1,390	0	110
Total Current & Accrued Liabilities	3,843	5,452	0	2,602	2,877	2,113
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	14,824	23,704	6,354	51,148	20,103	4,829

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Duncan City of	Edmond City of	Grand River Dam Authority	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	21,688	46,112	906,415	204,850	36,933	50,728
Const Work in Progress	0	0	10,767	120	0	919
(less) Depr, Amort, and Depletion	13,267	22,333	426,856	62,025	18,961	21,999
Net Electric Utility Plant	8,420	23,779	490,326	142,945	17,972	29,648
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,420	23,779	490,326	142,945	17,972	29,648
Other Property & Investments						
Nonutility Property	0	0	33	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	3,326	99,966	62,302	350	0
Total Other Property & Investments	0	3,326	99,999	62,302	350	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,222	4,898	121,187	34,794	1,405	17,670
Notes & Other Receivables	484	54	29,244	7,100	4	0
Customer Accts Receivable	1,547	4,872	13,997	0	1,839	3,572
(less) Accum Prov for Uncollected Accts	266	75	50	0	0	8
Fuel Stock & Exp Undistr	0	0	8,237	0	0	0
Materials & Supplies	548	0	21,332	0	0	785
Other Supplies & Misc	0	0	3	0	0	0
Prepayments	0	0	855	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	124	823	2,998	0	0
Total Current & Accrued Assets	3,534	9,873	195,628	44,891	3,248	22,018
Deferred Debits						
Unamortized Debt Expenses	0	23	6,166	109,101	20	0
Extraordinary Losses, Study Cost	0	0	2	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	190,211	40,519	0	0
Total Deferred Debits	0	23	196,379	149,620	20	0
Total Assets & Other Debits	11,955	37,002	982,332	399,758	21,589	51,667
Proprietary Capital						
Investment of Municipality	20,057	0	0	0	0	11,981
Misc Capital	0	240	0	0	0	0
Retained Earnings	-8,755	27,540	47,170	14,223	20,315	37,567
Total Proprietary Capital	11,301	27,780	47,170	14,223	20,315	49,548
Long-term Debt						
Bonds	0	2,937	913,530	362,875	973	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	4,171	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	15,823	12,234	0	0
Total Long-term Debt	0	2,937	901,878	350,641	973	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	138	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	138	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	126	0	0	112	0
Accounts Payable	556	3,314	9,924	0	123	1,797
Payables to Assoc Enterprises	0	0	0	6,584	0	0
Customer Deposits	0	2,606	0	0	0	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	52	4,208	10,210	27	0
Misc Current & Accrued Liabilities	97	0	2,492	8,050	39	322
Total Current & Accrued Liabilities	653	6,098	16,624	24,844	301	2,119
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	48	16,659	10,050	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	48	16,659	10,050	0	0
Total Liabilities and Other Credits	11,955	37,002	982,332	399,758	21,589	51,667

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Central Lincoln Peoples Util Dt December 31	Clatskanie Peoples Util Dist December 31	Columbia River Peoples Ut Dist December 31	Emerald People's Utility Dist December 31	Eugene City of December 31	Forest Grove City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	110,644	12,237	28,924	81,726	371,925	14,118
Const Work in Progress	12,649	435	1,071	5,867	8,358	217
(less) Depr, Amort, and Depletion	52,360	5,346	7,082	38,896	182,638	5,342
Net Electric Utility Plant	70,934	7,325	22,914	48,697	197,645	8,994
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	70,934	7,325	22,914	48,697	197,645	8,994
Other Property & Investments						
Nonutility Property	0	0	1	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,857	-1,093	4,317	2,466	7,070	0
Total Other Property & Investments	3,857	-1,093	4,317	2,466	7,070	0
Current and Accrued Assets						
Cash, Working Funds & Investments	11,835	7,710	134	5,892	30,449	3,721
Notes & Other Receivables	70	0	208	3,136	0	6
Customer Accts Receivable	3,464	2,299	1,414	2,704	19,394	377
(less) Accum Prov for Uncollected Accts	291	9	20	55	234	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	3,033	219	315	694	2,196	0
Other Supplies & Misc	743	0	73	0	0	237
Prepayments	3,099	68	53	222	2,329	0
Accrued Utility Revenues	0	0	0	1,323	6,244	0
Miscellaneous Current & Accrued Assets	146	0	0	164	5,427	190
Total Current & Accrued Assets	22,099	10,287	2,177	14,080	65,806	4,532
Deferred Debits						
Unamortized Debt Expenses	204	0	1,897	7,351	1,303	0
Extraordinary Losses, Study Cost	0	0	0	0	278	0
Misc Debt, R & D Exp, Unamrt Losses	10,791	0	0	2,174	31,113	0
Total Deferred Debits	10,995	0	1,897	9,525	32,694	0
Total Assets & Other Debits	107,885	16,520	31,305	74,768	303,215	13,525
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	11,896
Misc Capital	0	0	156	0	0	0
Retained Earnings	77,677	13,764	12,968	8,473	143,103	468
Total Proprietary Capital	77,677	13,764	13,124	8,473	143,103	12,364
Long-term Debt						
Bonds	13,985	0	11,765	32,005	127,974	0
Advances from Municipality & Other	0	0	0	27,192	0	0
Unamort Prem on Long-term Debt	0	0	149	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	400	4,275	0
Total Long-term Debt	13,985	0	11,914	58,797	123,698	0
Other Noncurrent Liabilities						
Accum Operating Provisions	1,685	60	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,685	60	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	4,000	0	0	94
Accounts Payable	7,064	2,091	1,363	2,576	21,999	285
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	232	25	104	9	306	0
Taxes Accrued	0	0	100	10	22	0
Interest Accrued	18	0	47	621	3,744	0
Misc Current & Accrued Liabilities	0	0	468	3,897	4,653	43
Total Current & Accrued Liabilities	7,315	2,116	6,082	7,113	30,724	422
Deferred Credits						
Customer Advances for Construction	0	579	179	0	4,606	730
Other Deferred Credits	7,224	0	6	384	1,084	10
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	7,224	579	186	384	5,690	740
Total Liabilities and Other Credits	107,885	16,520	31,305	74,768	303,215	13,525

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Pennsylvania	South Carolina
	McMinnville City of December 31	Northern Wasco County PUD December 31	Springfield City of December 31	Tillamook Peoples Utility Dist December 31	Chambersburg Borough of December 31	Camden City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	27,426	49,309	61,921	49,104	28,634	14,156
Const Work in Progress	2,088	444	3,274	736	4,482	526
(less) Depr, Amort, and Depletion	8,857	14,420	19,282	13,216	14,511	8,348
Net Electric Utility Plant	20,656	35,333	45,913	36,624	18,605	6,334
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,656	35,333	45,913	36,624	18,605	6,334
Other Property & Investments						
Nonutility Property	0	0	0	0	0	33,515
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	3,792
Invest in Assoc Enterprises	0	0	0	13	0	0
Invest & Special Funds	0	20,965	0	500	2,519	0
Total Other Property & Investments	0	20,965	0	513	2,519	29,723
Current and Accrued Assets						
Cash, Working Funds & Investments	12,127	3,593	10,124	6,443	3,104	2,299
Notes & Other Receivables	247	135	1,733	1,374	0	0
Customer Accts Receivable	1,377	494	2,297	1,532	529	1,191
(less) Accum Prov for Uncollected Accts	21	78	65	112	3	0
Fuel Stock & Exp Undistr	0	0	0	0	26	0
Materials & Supplies	354	438	1,474	653	0	478
Other Supplies & Misc	0	0	38	109	0	0
Prepayments	0	183	1,087	266	7	0
Accrued Utility Revenues	0	0	0	0	883	0
Miscellaneous Current & Accrued Assets	0	0	48	0	62	23
Total Current & Accrued Assets	14,084	4,764	16,735	10,266	4,607	3,992
Deferred Debits						
Unamortized Debt Expenses	0	1,376	0	272	0	0
Extraordinary Losses, Study Cost	0	6	6	6	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,132	17,308	879	663	0	860
Total Deferred Debits	1,132	18,690	884	941	0	860
Total Assets & Other Debits	35,872	79,752	63,533	48,344	25,732	40,909
Proprietary Capital						
Investment of Municipality	440	76	0	0	764	0
Misc Capital	6,439	29	5,970	0	0	959
Retained Earnings	26,499	16,775	50,886	25,989	22,910	16,943
Total Proprietary Capital	33,378	16,880	56,856	25,989	23,674	17,902
Long-term Debt						
Bonds	0	60,956	0	18,804	0	20,597
Advances from Municipality & Other	1,132	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	1,132	60,956	0	18,804	0	20,597
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	6	0	48
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	6	0	48
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,136	782	5,098	2,585	1,299	1,111
Payables to Assoc Enterprises	0	0	0	0	12	0
Customer Deposits	69	85	660	85	0	336
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	309	0	216	0	348
Misc Current & Accrued Liabilities	157	368	828	632	117	566
Total Current & Accrued Liabilities	1,363	1,544	6,586	3,517	1,428	2,362
Deferred Credits						
Customer Advances for Construction	0	8	13	0	629	0
Other Deferred Credits	0	364	77	29	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	372	90	29	629	0
Total Liabilities and Other Credits	35,872	79,752	63,533	48,344	25,732	40,909

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	South Carolina Easley Combined Utility System December 31	South Carolina Gaffney City of December 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Orangeburg City of December 31	South Carolina Piedmont Municipal Power Agny December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	21,197	2,452	13,387	131,005	66,546	552,384
Const Work in Progress	0	1,470	0	2,917	2,044	2,716
(less) Depr, Amort, and Depletion	7,351	1,298	6,050	34,865	20,098	229,063
Net Electric Utility Plant	13,846	2,623	7,337	99,057	48,493	326,037
Nuclear Fuel	0	0	0	0	0	37,159
(less) Amort of Nucl Fuel	0	0	0	0	0	24,560
Net Elec Plant Incl Nucl Fuel	13,846	2,623	7,337	99,057	48,493	338,636
Other Property & Investments						
Nonutility Property	2,263	90,545	88,491	0	7,790	0
(less) Accum Provisions for Depr & Amort	1,399	46,688	27,349	0	3,219	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,404	0	14,108	3,443	942	187,220
Total Other Property & Investments	2,268	43,857	75,250	3,443	5,513	187,220
Current and Accrued Assets						
Cash, Working Funds & Investments	117	15,451	10,158	4,282	19,808	258,380
Notes & Other Receivables	41	0	0	734	0	1,175
Customer Accts Receivable	316	2,194	5,176	4,499	5,844	8,868
(less) Accum Prov for Uncollected Accts	0	105	0	0	61	0
Fuel Stock & Exp Undistr	0	0	0	10	0	5,524
Materials & Supplies	208	792	1,381	731	2,553	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	159	0	0	0
Accrued Utility Revenues	432	977	0	0	0	0
Miscellaneous Current & Accrued Assets	0	947	2	0	73,096	0
Total Current & Accrued Assets	1,114	20,256	16,876	10,256	101,240	273,947
Deferred Debits						
Unamortized Debt Expenses	3	0	727	433	0	21,325
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	561,594
Total Deferred Debits	3	0	727	433	0	582,919
Total Assets & Other Debits	17,231	66,736	100,190	113,188	155,246	1,382,722
Proprietary Capital						
Investment of Municipality	91	0	0	0	0	0
Misc Capital	5,002	8,864	6,358	21,111	0	0
Retained Earnings	9,396	49,068	52,681	55,233	146,135	25,368
Total Proprietary Capital	14,489	57,932	59,038	76,345	146,135	25,368
Long-term Debt						
Bonds	650	4,190	28,180	30,884	2,300	1,323,629
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	1,424
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	53,375
Total Long-term Debt	650	4,190	28,180	30,884	2,300	1,271,678
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	848	0	0	31,027
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	848	0	0	31,027
Current and Accrued Liabilities						
Notes Payable	304	0	1,935	0	0	0
Accounts Payable	193	2,255	9,809	3,130	5,081	2,423
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	241	633	93	552	789	0
Taxes Accrued	0	76	0	0	0	4,612
Interest Accrued	13	18	126	542	0	47,614
Misc Current & Accrued Liabilities	547	1,622	160	1,735	941	0
Total Current & Accrued Liabilities	1,298	4,604	12,123	5,959	6,811	54,649
Deferred Credits						
Customer Advances for Construction	0	10	0	0	0	0
Other Deferred Credits	794	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	794	10	0	0	0	0
Total Liabilities and Other Credits	17,231	66,736	100,190	113,188	155,246	1,382,722

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota	South Dakota
	Rock Hill City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	45,750	3,377,222	22,174	58,402	3,292	9,553
Const Work in Progress	7,563	159,211	951	48	0	0
(less) Depr, Amort, and Depletion	17,194	1,290,031	8,046	15,879	0	3,796
Net Electric Utility Plant	36,119	2,246,402	15,079	42,571	3,292	5,757
Nuclear Fuel	0	47,540	0	0	0	0
(less) Amort of Nucl Fuel	0	26,989	0	0	791	0
Net Elec Plant Incl Nucl Fuel	36,119	2,266,953	15,079	42,571	2,501	5,757
Other Property & Investments						
Nonutility Property	138,685	1,893	0	0	0	0
(less) Accum Provisions for Depr & Amort	37,077	165	0	0	0	0
Invest in Assoc Enterprises	0	4,382	0	0	0	0
Invest & Special Funds	9,427	434,122	0	10,333	15,716	343
Total Other Property & Investments	111,035	440,232	0	10,333	15,716	343
Current and Accrued Assets						
Cash, Working Funds & Investments	3,914	264,538	2,326	5,160	4,679	3,165
Notes & Other Receivables	2,474	0	3,709	224	0	0
Customer Accts Receivable	8,719	83,760	1,413	1,294	7,150	426
(less) Accum Prov for Uncollected Accts	375	991	14	0	0	85
Fuel Stock & Exp Undistr	0	48,346	0	0	51	0
Materials & Supplies	1,387	33,100	819	1,660	0	599
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	773	12	10	1,597	0
Accrued Utility Revenues	0	0	0	18	0	0
Miscellaneous Current & Accrued Assets	3,495	5,158	0	117	394	0
Total Current & Accrued Assets	19,614	434,684	8,265	8,483	13,871	4,106
Deferred Debits						
Unamortized Debt Expenses	4,230	27,355	122	3,352	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	614,225	0	721	3	0
Total Deferred Debits	4,230	641,580	122	4,073	3	0
Total Assets & Other Debits	170,998	3,783,449	23,466	65,459	32,091	10,206
Proprietary Capital						
Investment of Municipality	0	34,438	0	0	0	62
Misc Capital	57,300	0	0	0	0	0
Retained Earnings	32,698	832,086	20,147	3,275	30,055	9,310
Total Proprietary Capital	89,998	866,524	20,147	3,275	30,055	9,371
Long-term Debt						
Bonds	70,375	2,334,360	0	55,745	0	0
Advances from Municipality & Other	0	32,253	2,544	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	40,058	0	0	0	0
Total Long-term Debt	70,375	2,326,555	2,544	55,745	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	93
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	93
Current and Accrued Liabilities						
Notes Payable	0	365,302	0	0	0	0
Accounts Payable	5,391	57,684	625	980	2,010	438
Payables to Assoc Enterprises	0	0	62	0	0	0
Customer Deposits	1,717	6,701	0	0	0	263
Taxes Accrued	0	1,747	43	129	0	26
Interest Accrued	1,685	63,385	10	1,710	0	0
Misc Current & Accrued Liabilities	1,168	93,024	33	1,934	27	14
Total Current & Accrued Liabilities	9,963	587,843	774	4,753	2,036	741
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	663	2,159	0	21	0	0
Unamort Gain on Reacqr Debt	0	368	0	1,666	0	0
Total Deferred Credits	663	2,527	0	1,687	0	0
Total Liabilities and Other Credits	170,998	3,783,449	23,466	65,459	32,091	10,206

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of	Bristol City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	23,055	29,529	26,852	20,379	23,270	53,376
Const Work in Progress	1	1,264	1,588	29	1,062	3,388
(less) Depr, Amort, and Depletion	14,681	11,837	8,731	7,602	7,455	28,706
Net Electric Utility Plant	8,375	18,957	19,709	12,806	16,878	28,058
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,375	18,957	19,709	12,806	16,878	28,058
Other Property & Investments						
Nonutility Property	0	0	0	0	0	215
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	697	11	2,409	44	8,200
Total Other Property & Investments	0	697	11	2,409	44	8,415
Current and Accrued Assets						
Cash, Working Funds & Investments	625	4,236	896	63	512	6,493
Notes & Other Receivables	570	2,159	2,303	1,156	2,087	3,184
Customer Accts Receivable	891	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	7	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	325	372	286	174	492	466
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	4	0	0	0	0	0
Accrued Utility Revenues	17	1	4	75	1	192
Miscellaneous Current & Accrued Assets	0	121	86	16	23	56
Total Current & Accrued Assets	2,425	6,889	3,575	1,483	3,115	10,391
Deferred Debits						
Unamortized Debt Expenses	0	102	44	31	174	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	885	550	304	1,158	9,450
Total Deferred Debits	0	987	594	335	1,332	9,450
Total Assets & Other Debits	10,800	27,529	23,888	17,034	21,369	56,314
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,979	17,130	17,988	10,799	9,543	49,359
Total Proprietary Capital	8,979	17,130	17,988	10,799	9,543	49,359
Long-term Debt						
Bonds	0	2,664	2,500	2,800	2,175	0
Advances from Municipality & Other	0	0	0	0	5,296	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	14	0	39	31	0
Total Long-term Debt	0	2,650	2,500	2,761	7,440	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	786	555	316	1,152	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	786	555	316	1,152	0
Current and Accrued Liabilities						
Notes Payable	17	0	0	0	27	0
Accounts Payable	873	4,435	2,423	1,787	2,282	5,394
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	166	1,302	0	464	547	705
Taxes Accrued	27	0	0	0	0	289
Interest Accrued	0	28	7	37	3	0
Misc Current & Accrued Liabilities	738	428	362	867	374	474
Total Current & Accrued Liabilities	1,821	6,193	2,793	3,155	3,233	6,863
Deferred Credits						
Customer Advances for Construction	0	770	0	0	0	0
Other Deferred Credits	0	0	52	2	0	92
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	770	52	2	0	92
Total Liabilities and Other Credits	10,800	27,529	23,888	17,034	21,369	56,314

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,970	25,127	320,242	55,353	61,609	50,355
Const Work in Progress	1,785	5	9,077	432	356	259
(less) Depr, Amort, and Depletion	3,905	10,347	134,134	13,723	21,616	17,816
Net Electric Utility Plant	5,851	14,785	195,185	42,062	40,349	32,798
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,851	14,785	195,185	42,062	40,349	32,798
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	400	2,531	17,655	3,701	101	1,246
Total Other Property & Investments	400	2,531	17,655	3,701	101	1,246
Current and Accrued Assets						
Cash, Working Funds & Investments	581	886	33,238	2,786	2,657	611
Notes & Other Receivables	1,099	2,211	14,877	4,871	5,628	4,542
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	222	372	4,490	463	1,055	561
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	43	122	3,657	3	0	161
Miscellaneous Current & Accrued Assets	13	71	19,216	209	77	156
Total Current & Accrued Assets	1,957	3,663	75,477	8,333	9,416	6,031
Deferred Debits						
Unamortized Debt Expenses	0	5	0	90	17	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	5	2	6,242	4,034	1,368	1,870
Total Deferred Debits	5	7	6,242	4,125	1,384	1,870
Total Assets & Other Debits	8,213	20,987	294,559	58,220	51,250	41,944
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	6,576	17,128	213,859	34,910	41,056	31,550
Total Proprietary Capital	6,576	17,128	213,859	34,910	41,056	31,550
Long-term Debt						
Bonds	0	390	0	7,315	1,380	2,845
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4	0	78	0	0
Total Long-term Debt	0	386	0	7,237	1,380	2,845
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	17,287	3,123	1,424	1,961
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	17,287	3,123	1,424	1,961
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,832	35	0
Accounts Payable	1,321	1,897	43,649	4,702	5,344	3,432
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	205	560	6,705	1,721	1,232	1,063
Taxes Accrued	0	372	6,910	0	0	1
Interest Accrued	0	0	1,734	220	5	24
Misc Current & Accrued Liabilities	42	642	2,081	1,412	379	1,046
Total Current & Accrued Liabilities	1,568	3,472	61,078	9,888	6,995	5,567
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	69	0	2,335	3,063	395	22
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	69	0	2,335	3,063	395	22
Total Liabilities and Other Credits	8,213	20,987	294,559	58,220	51,250	41,944

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of	Dyersburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	39,072	24,230	9,045	15,691	55,756	37,728
Const Work in Progress	653	1,344	358	128	3,478	1,874
(less) Depr, Amort, and Depletion	13,371	7,028	3,425	4,942	17,682	11,172
Net Electric Utility Plant	26,354	18,546	5,978	10,877	41,552	28,429
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	26,354	18,546	5,978	10,877	41,552	28,429
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,644	163	1,082	0	10,794	5,324
Total Other Property & Investments	2,644	163	1,082	0	10,794	5,324
Current and Accrued Assets						
Cash, Working Funds & Investments	834	1,204	7,728	695	6,188	2,818
Notes & Other Receivables	2,184	2,514	1,618	1,029	3,119	2,665
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	633	718	195	112	704	677
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	7	6	202	10	39	39
Miscellaneous Current & Accrued Assets	62	37	23	69	210	92
Total Current & Accrued Assets	3,721	4,480	9,766	1,914	10,260	6,291
Deferred Debits						
Unamortized Debt Expenses	108	2	6	0	407	160
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	699	233	106	114	786	1,097
Total Deferred Debits	808	235	112	114	1,193	1,257
Total Assets & Other Debits	33,527	23,424	16,938	12,906	63,799	41,301
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	23,416	19,854	14,512	11,489	24,393	23,600
Total Proprietary Capital	23,416	19,854	14,512	11,489	24,393	23,600
Long-term Debt						
Bonds	6,140	480	350	0	23,210	12,695
Advances from Municipality & Other	0	0	0	0	9,330	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	40	0	3	0	10	139
Total Long-term Debt	6,100	480	347	0	32,531	12,556
Other Noncurrent Liabilities						
Accum Operating Provisions	625	242	0	102	669	521
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	625	242	0	102	669	521
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,363	2,571	1,530	1,102	3,547	3,145
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,118	0	308	144	1,897	520
Taxes Accrued	0	0	0	0	0	2
Interest Accrued	107	8	6	0	609	226
Misc Current & Accrued Liabilities	798	100	61	69	155	172
Total Current & Accrued Liabilities	3,386	2,679	1,906	1,315	6,208	4,065
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	168	174	0	0	559
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	168	174	0	0	559
Total Liabilities and Other Credits	33,527	23,424	16,938	12,906	63,799	41,301

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Elizabethton City of	Erwin Town of	Fayetteville City of	Gallatin City of	Greenville City of	Harriman City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	38,391	12,613	39,586	16,738	58,953	26,998
Const Work in Progress	4,576	159	554	537	157	195
(less) Depr, Amort, and Depletion	13,557	4,524	12,758	7,148	22,533	11,501
Net Electric Utility Plant	29,410	8,248	27,382	10,126	36,578	15,693
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	29,410	8,248	27,382	10,126	36,578	15,693
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	312	36	6,391	2,875	6,868	180
Total Other Property & Investments	312	36	6,391	2,875	6,868	180
Current and Accrued Assets						
Cash, Working Funds & Investments	1,451	1,723	802	2,781	3,533	1,867
Notes & Other Receivables	2,091	1,346	1,373	2,209	3,718	1,348
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	402	202	593	293	1,013	181
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	0	20	117	55	16
Miscellaneous Current & Accrued Assets	121	490	79	21	352	967
Total Current & Accrued Assets	4,064	3,760	2,866	5,421	8,671	4,380
Deferred Debits						
Unamortized Debt Expenses	46	16	161	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,883	628	488	230	4,543	1,005
Total Deferred Debits	2,929	644	650	230	4,543	1,006
Total Assets & Other Debits	36,715	12,689	37,289	18,652	56,660	21,258
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	24,347	8,237	21,510	15,170	51,032	17,189
Total Proprietary Capital	24,347	8,237	21,510	15,170	51,032	17,189
Long-term Debt						
Bonds	4,900	1,211	11,895	0	0	15
Advances from Municipality & Other	0	0	1,164	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	56	0	42	0	0	0
Total Long-term Debt	4,844	1,211	13,018	0	0	15
Other Noncurrent Liabilities						
Accum Operating Provisions	3,053	594	440	156	3,859	118
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	3,053	594	440	156	3,859	118
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,030	1,930	690	2,599	374	2,377
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,178	220	688	544	383	443
Taxes Accrued	0	0	0	0	0	-2
Interest Accrued	82	0	163	0	0	0
Misc Current & Accrued Liabilities	1,181	479	715	174	982	107
Total Current & Accrued Liabilities	4,471	2,630	2,255	3,316	1,738	2,926
Deferred Credits						
Customer Advances for Construction	0	10	0	0	0	83
Other Deferred Credits	0	7	67	9	30	927
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	17	67	9	30	1,010
Total Liabilities and Other Credits	36,715	12,689	37,289	18,652	56,660	21,258

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,350	80,835	94,658	347,060	43,395	44,460
Const Work in Progress	922	2,342	9,856	13,705	2,577	178
(less) Depr, Amort, and Depletion	3,650	30,571	33,757	167,720	13,084	15,048
Net Electric Utility Plant	6,622	52,606	70,757	193,045	32,889	29,590
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,622	52,606	70,757	193,045	32,889	29,590
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	29	1,186	24,870	19,740	1,332	3,146
Total Other Property & Investments	29	1,186	24,870	19,740	1,332	3,146
Current and Accrued Assets						
Cash, Working Funds & Investments	1,712	6,741	1,112	27,494	4,043	1,493
Notes & Other Receivables	2,028	10,408	6,079	21,669	2,710	2,371
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	232	754	983	2,622	442	390
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	25	0	2	410	1	0
Miscellaneous Current & Accrued Assets	34	69	128	8,155	1,271	1,358
Total Current & Accrued Assets	4,032	17,973	8,303	60,349	8,468	5,611
Deferred Debits						
Unamortized Debt Expenses	0	124	236	172	360	213
Extraordinary Losses, Study Cost	0	0	0	0	1	0
Misc Debt, R & D Exp, Unamrt Losses	266	5,439	5,306	8,685	3,179	1,107
Total Deferred Debits	266	5,563	5,541	8,857	3,540	1,320
Total Assets & Other Debits	10,949	77,328	109,472	281,991	46,228	39,667
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	7,242	45,879	64,944	176,644	22,799	17,182
Total Proprietary Capital	7,242	45,879	64,944	176,644	22,799	17,182
Long-term Debt						
Bonds	1,492	13,505	29,410	57,440	16,053	15,115
Advances from Municipality & Other	95	0	0	0	1,648	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	337	335	569	14	717
Total Long-term Debt	1,587	13,168	29,075	56,871	17,686	14,398
Other Noncurrent Liabilities						
Accum Operating Provisions	265	547	5,306	7,634	1,480	2,935
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	265	547	5,306	7,634	1,480	2,935
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,579	11,821	7,243	22,784	2,917	3,728
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	147	0	765	6,557	327	813
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	268	254	1,673	466	235
Misc Current & Accrued Liabilities	82	1,005	1,885	8,168	523	375
Total Current & Accrued Liabilities	1,808	13,093	10,148	39,182	4,233	5,152
Deferred Credits						
Customer Advances for Construction	0	0	0	1,472	30	0
Other Deferred Credits	47	4,641	0	188	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	47	4,641	0	1,660	30	0
Total Liabilities and Other Credits	10,949	77,328	109,472	281,991	46,228	39,667

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lebanon City of	Lenoir City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	18,854	85,915	13,145	30,071	26,355	33,089
Const Work in Progress	772	1,359	310	266	1,131	177
(less) Depr, Amort, and Depletion	6,113	19,930	4,395	11,083	6,464	12,452
Net Electric Utility Plant	13,513	67,343	9,060	19,254	21,022	20,813
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,513	67,343	9,060	19,254	21,022	20,813
Other Property & Investments						
Nonutility Property	0	0	0	0	0	61
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	333	1,221	161	1,509	2,156	902
Total Other Property & Investments	333	1,221	161	1,509	2,156	963
Current and Accrued Assets						
Cash, Working Funds & Investments	1,903	8,347	4,491	2,213	2,010	2,506
Notes & Other Receivables	2,114	6,214	715	2,589	2,854	1,612
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	309	990	315	436	282	618
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	5	13	1	53	11	12
Miscellaneous Current & Accrued Assets	19	2,297	11	89	18	82
Total Current & Accrued Assets	4,351	17,861	5,532	5,379	5,175	4,830
Deferred Debits						
Unamortized Debt Expenses	29	381	0	0	42	17
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	230	2,144	99	701	830	308
Total Deferred Debits	259	2,526	99	701	872	325
Total Assets & Other Debits	18,456	88,951	14,852	26,843	29,225	26,932
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,426	44,886	11,355	22,043	13,982	18,458
Total Proprietary Capital	12,426	44,886	11,355	22,043	13,982	18,458
Long-term Debt						
Bonds	2,321	30,730	515	0	8,750	3,670
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	31	754	0	0	49	28
Total Long-term Debt	2,291	29,976	515	0	8,701	3,642
Other Noncurrent Liabilities						
Accum Operating Provisions	239	1,891	96	702	0	286
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	239	1,891	96	702	0	286
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,950	0
Accounts Payable	2,747	6,396	2,387	2,324	4,003	3,122
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	646	2,635	256	194	1	436
Taxes Accrued	54	0	0	0	0	0
Interest Accrued	19	122	0	0	221	41
Misc Current & Accrued Liabilities	33	2,095	216	1,581	339	729
Total Current & Accrued Liabilities	3,500	11,248	2,860	4,099	6,514	4,329
Deferred Credits						
Customer Advances for Construction	0	820	0	0	27	217
Other Deferred Credits	0	130	25	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	950	25	0	27	217
Total Liabilities and Other Credits	18,456	88,951	14,852	26,843	29,225	26,932

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,610	869,662	14,766	36,325	55,733	697,990
Const Work in Progress	29	41,574	348	910	4,110	50,399
(less) Depr, Amort, and Depletion	6,613	320,575	6,051	12,617	15,843	274,840
Net Electric Utility Plant	8,026	590,661	9,062	24,618	44,000	473,549
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,026	590,661	9,062	24,618	44,000	473,549
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	940	75,239	8	39	7,050	90,149
Total Other Property & Investments	940	75,239	8	39	7,050	90,149
Current and Accrued Assets						
Cash, Working Funds & Investments	443	53,299	2,009	7,616	2,619	39,141
Notes & Other Receivables	794	64,704	1,531	3,700	2,890	46,664
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	169	10,645	226	679	732	10,120
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	1,208	0	99	0	26	408
Miscellaneous Current & Accrued Assets	30	766	35	1,442	54	29,885
Total Current & Accrued Assets	2,643	129,415	3,901	13,437	6,321	126,218
Deferred Debits						
Unamortized Debt Expenses	0	1,236	0	2	52	6,211
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	460	1,068	432	1,454	1,966	6,399
Total Deferred Debits	460	2,304	432	1,456	2,018	12,610
Total Assets & Other Debits	12,069	797,619	13,403	39,551	59,389	702,526
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	10,328	548,279	9,117	29,746	41,286	292,366
Total Proprietary Capital	10,328	548,279	9,117	29,746	41,286	292,366
Long-term Debt						
Bonds	0	158,970	2,067	946	9,645	294,186
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	74	428
Total Long-term Debt	0	158,970	2,067	946	9,571	293,758
Other Noncurrent Liabilities						
Accum Operating Provisions	462	1,290	432	1,511	761	5,808
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	462	1,290	432	1,511	761	5,808
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	153	67,946	1,528	4,067	4,069	88,248
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	324	0	179	1,455	1,801	6,890
Taxes Accrued	0	1,703	0	0	0	0
Interest Accrued	0	0	0	0	39	11,272
Misc Current & Accrued Liabilities	395	5,773	80	913	790	2,511
Total Current & Accrued Liabilities	871	75,423	1,787	6,435	6,699	108,922
Deferred Credits						
Customer Advances for Construction	0	4,805	1	0	0	770
Other Deferred Credits	407	8,852	0	912	1,072	902
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	407	13,657	1	912	1,072	1,673
Total Liabilities and Other Credits	12,069	797,619	13,403	39,551	59,389	702,526

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	40,564	40,469	33,987	33,010	11,159	23,940
Const Work in Progress	1,364	2,906	721	844	62	210
(less) Depr, Amort, and Depletion	16,141	13,477	15,726	11,175	2,876	7,559
Net Electric Utility Plant	25,786	29,898	18,981	22,679	8,345	16,591
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	25,786	29,898	18,981	22,679	8,345	16,591
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,819	1,121	2,954	301	4,755	27
Total Other Property & Investments	2,819	1,121	2,954	301	4,755	27
Current and Accrued Assets						
Cash, Working Funds & Investments	5,260	970	851	621	399	2,804
Notes & Other Receivables	1,225	3,198	1,557	1,832	1,437	825
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	580	610	326	280	315	211
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	26	0	28	60	58	0
Miscellaneous Current & Accrued Assets	1,637	2,128	42	1,483	23	1,016
Total Current & Accrued Assets	8,727	6,906	2,804	4,276	2,232	4,857
Deferred Debits						
Unamortized Debt Expenses	78	106	79	114	61	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,704	2,902	1,716	1,145	2,277	0
Total Deferred Debits	1,783	3,008	1,795	1,259	2,339	0
Total Assets & Other Debits	39,115	40,934	26,534	28,516	17,671	21,475
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	25,482	16,292	18,176	19,830	13,175	17,893
Total Proprietary Capital	25,482	16,292	18,176	19,830	13,175	17,893
Long-term Debt						
Bonds	6,025	14,565	5,170	4,919	1,600	0
Advances from Municipality & Other	0	0	0	0	0	350
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	17	121	0	0	0	0
Total Long-term Debt	6,008	14,444	5,170	4,919	1,600	350
Other Noncurrent Liabilities						
Accum Operating Provisions	1,180	2,925	0	1,114	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,180	2,925	0	1,114	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,622	6,362	2,050	2,357	1,304	2,561
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,199	586	509	152	498	469
Taxes Accrued	4	0	0	50	0	0
Interest Accrued	103	206	24	15	18	5
Misc Current & Accrued Liabilities	495	118	281	76	230	188
Total Current & Accrued Liabilities	6,423	7,273	2,864	2,650	2,050	3,222
Deferred Credits						
Customer Advances for Construction	22	0	0	0	0	0
Other Deferred Credits	0	0	324	3	845	10
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	22	0	324	3	845	10
Total Liabilities and Other Credits	39,115	40,934	26,534	28,516	17,671	21,475

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Sevier County Electric System December 31	Shelbyville City of December 31	Springfield City of December 31	Sweetwater City of December 31	Tullahoma Board of Pub Utils December 31	Union City City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	88,271	17,342	12,161	16,478	16,331	13,333
Const Work in Progress	3,979	127	1,140	23	580	39
(less) Depr, Amort, and Depletion	25,600	5,575	4,762	5,461	7,375	5,228
Net Electric Utility Plant	66,649	11,894	8,538	11,040	9,536	8,144
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	66,649	11,894	8,538	11,040	9,536	8,144
Other Property & Investments						
Nonutility Property	0	0	0	0	0	37
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	15,434	34	2,734	430	520	20
Total Other Property & Investments	15,434	34	2,734	430	520	57
Current and Accrued Assets						
Cash, Working Funds & Investments	4,607	3,449	1,528	568	2,542	3,239
Notes & Other Receivables	3,843	2,382	1,257	473	1,156	1,462
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,114	277	198	256	581	303
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	61	70	1,348	34	4
Miscellaneous Current & Accrued Assets	2,856	103	12	44	49	70
Total Current & Accrued Assets	12,420	6,272	3,064	2,689	4,362	5,077
Deferred Debits						
Unamortized Debt Expenses	345	0	0	0	26	0
Extraordinary Losses, Study Cost	0	0	0	0	0	10
Misc Debt, R & D Exp, Unamrt Losses	1,636	396	284	596	696	106
Total Deferred Debits	1,981	396	284	596	722	116
Total Assets & Other Debits	96,484	18,595	14,621	14,756	15,141	13,395
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	63,140	13,468	12,167	13,570	10,007	11,055
Total Proprietary Capital	63,140	13,468	12,167	13,570	10,007	11,055
Long-term Debt						
Bonds	17,000	1,528	0	0	2,155	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	9	0
Total Long-term Debt	17,000	1,528	0	0	2,146	0
Other Noncurrent Liabilities						
Accum Operating Provisions	1,636	380	277	0	414	105
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,636	380	277	0	414	105
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	6,534	2,218	1,644	735	1,656	1,618
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	5,499	590	145	221	660	189
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	53	0	0	0	27	0
Misc Current & Accrued Liabilities	2,567	94	33	229	194	163
Total Current & Accrued Liabilities	14,653	2,902	1,822	1,185	2,538	1,970
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	56	317	354	0	36	265
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	56	317	354	0	36	265
Total Liabilities and Other Credits	96,484	18,595	14,621	14,756	15,141	13,395

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Weakley County Mun Elec Sys	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	36,483	2,620,489	10,433	378,336	155,589	41,617
Const Work in Progress	2,099	52,799	0	42,628	2,447	9,596
(less) Depr, Amort, and Depletion	16,134	972,368	4,114	118,191	76,480	14,215
Net Electric Utility Plant	22,448	1,700,920	6,319	302,773	81,556	36,998
Nuclear Fuel.....	0	131,798	0	0	0	0
(less) Amort of Nucl Fuel	0	111,828	0	0	0	0
Net Elec Plant Incl Nucl Fuel	22,448	1,720,890	6,319	302,773	81,556	36,998
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	4,196	0
Invest & Special Funds	536	544,032	0	33,382	20,040	0
Total Other Property & Investments	536	544,032	0	33,382	24,236	0
Current and Accrued Assets						
Cash, Working Funds & Investments	728	48,228	4,321	15,052	21,270	23,896
Notes & Other Receivables	1,789	3,157	1,286	932	33	2,413
Customer Accts Receivable.....	0	93,942	1,220	8,116	14,641	5,671
(less) Accum Prov for Uncollected Accts	0	2,807	44	415	188	1,334
Fuel Stock & Exp Undistr.....	0	17,502	0	1,861	0	0
Materials & Supplies	408	31,449	77	2,349	2,512	1,033
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	11,594	0	91	26	0
Accrued Utility Revenues	10	0	0	5,721	1,739	0
Miscellaneous Current & Accrued Assets	93	0	0	236	263	0
Total Current & Accrued Assets	3,028	203,064	6,861	33,943	40,295	31,679
Deferred Debits						
Unamortized Debt Expenses	0	8,026	0	3,376	187	160
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,525	405,620	0	4,222	0	0
Total Deferred Debits	1,525	413,646	0	7,598	187	160
Total Assets & Other Debits	27,537	2,881,632	13,180	377,696	146,275	68,837
Proprietary Capital						
Investment of Municipality	0	4,233	0	54,718	0	3,617
Misc Capital	0	61,594	16	0	0	0
Retained Earnings	22,166	810,728	10,704	103,329	122,413	47,229
Total Proprietary Capital	22,166	876,555	10,720	158,047	122,413	50,846
Long-term Debt						
Bonds	0	1,541,981	0	164,700	15,565	12,940
Advances from Municipality & Other	0	201,145	0	44,175	0	0
Unamort Prem on Long-term Debt	0	28,661	0	0	0	63
(less) Unamort Discount on Long-term Debt	0	27,035	0	9,994	0	0
Total Long-term Debt	0	1,744,752	0	198,881	15,565	13,003
Other Noncurrent Liabilities						
Accum Operating Provisions	1,579	53,656	0	0	0	75
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,579	53,656	0	0	0	75
Current and Accrued Liabilities						
Notes Payable	0	0	0	254	0	0
Accounts Payable	2,214	39,027	1,425	11,526	5,501	2,910
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	606	2,587	1,001	1,554	1,635	1,497
Taxes Accrued	0	1,521	0	15	0	0
Interest Accrued	0	111,187	0	911	239	0
Misc Current & Accrued Liabilities	502	17,531	34	6,497	386	481
Total Current & Accrued Liabilities	3,322	171,852	2,460	20,758	7,761	4,888
Deferred Credits						
Customer Advances for Construction	0	0	0	11	463	24
Other Deferred Credits	470	34,816	0	0	74	1
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	470	34,816	0	11	536	25
Total Liabilities and Other Credits	27,537	2,881,632	13,180	377,696	146,275	68,837

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	115,502	36,759	247,584	18,099	57,114	35,786
Const Work in Progress	8,058	0	25,128	0	0	685
(less) Depr, Amort, and Depletion	72,485	13,922	127,752	4,461	36,685	12,798
Net Electric Utility Plant	51,074	22,837	144,960	13,638	20,429	23,673
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	51,074	22,837	144,960	13,638	20,429	23,673
Other Property & Investments						
Nonutility Property	0	0	0	805	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	215	0	0
Invest in Assoc Enterprises	1,030	0	0	0	0	0
Invest & Special Funds	0	5,132	39,880	0	8,449	7,255
Total Other Property & Investments	1,030	5,132	39,880	590	8,449	7,255
Current and Accrued Assets						
Cash, Working Funds & Investments	60,425	1,340	50,480	4,816	3,967	3,992
Notes & Other Receivables	1,587	114	6,084	974	0	78
Customer Accts Receivable	18,118	869	25,667	3,026	5,917	1,102
(less) Accum Prov for Uncollected Accts	7,903	20	0	80	125	95
Fuel Stock & Exp Undistr	698	0	2,962	0	0	0
Materials & Supplies	0	633	0	0	1,390	599
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	88	0	0	0	0
Accrued Utility Revenues	5,705	0	444	0	0	1,840
Miscellaneous Current & Accrued Assets	1,151	10	0	0	28	3
Total Current & Accrued Assets	79,780	3,035	85,637	8,736	11,176	7,520
Deferred Debits						
Unamortized Debt Expenses	0	0	0	341	162	442
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	24	0	0	94
Total Deferred Debits	0	0	24	341	162	536
Total Assets & Other Debits	131,884	31,004	270,501	23,304	40,217	38,985
Proprietary Capital						
Investment of Municipality	0	0	0	4,986	200	0
Misc Capital	340	0	0	0	893	0
Retained Earnings	108,076	18,697	217,869	7,625	27,584	9,337
Total Proprietary Capital	108,416	18,697	217,869	12,611	28,677	9,337
Long-term Debt						
Bonds	17,390	10,544	26,598	7,860	6,026	27,115
Advances from Municipality & Other	0	0	0	306	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	-906
(less) Unamort Discount on Long-term Debt	147	0	0	0	0	0
Total Long-term Debt	17,243	10,544	26,598	8,166	6,026	26,209
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	597	614	0	1,565	0
Accounts Payable	3,064	742	24,414	1,799	2,745	2,398
Payables to Assoc Enterprises	0	0	24	0	0	0
Customer Deposits	1,474	249	0	424	688	313
Taxes Accrued	0	30	0	0	0	0
Interest Accrued	304	0	277	47	49	728
Misc Current & Accrued Liabilities	1,382	144	661	258	466	0
Total Current & Accrued Liabilities	6,225	1,763	25,990	2,528	5,513	3,439
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	44	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	44	0	0	0
Total Liabilities and Other Credits	131,884	31,004	270,501	23,304	40,217	38,985

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lower Colorado River Authority December 31	Lubbock City of December 31	New Braunfels City of December 31	Sam Rayburn Municipal Pwr Agny December 31	San Antonio Public Service Bd December 31	San Marcos City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	1,668,472	151,883	70,424	151,544	5,558,181	18,737
Const Work in Progress	160,327	15,862	175	2,192	345,751	3,555
(less) Depr, Amort, and Depletion	638,729	62,209	29,907	58,495	1,808,877	8,122
Net Electric Utility Plant	1,190,070	105,536	40,692	95,242	4,095,055	14,169
Nuclear Fuel	0	0	0	0	247,143	0
(less) Amort of Nucl Fuel	0	0	0	0	207,991	0
Net Elec Plant Incl Nucl Fuel	1,190,070	105,536	40,692	95,242	4,134,207	14,169
Other Property & Investments						
Nonutility Property	159,546	0	81,891	0	0	0
(less) Accum Provisions for Depr & Amort	12,881	0	30,406	0	0	0
Invest in Assoc Enterprises	0	0	0	0	95,493	0
Invest & Special Funds	240,904	0	11,812	51,395	423,831	0
Total Other Property & Investments	387,569	0	63,296	51,395	519,324	0
Current and Accrued Assets						
Cash, Working Funds & Investments	40,010	878	14,438	14,798	116,177	14,558
Notes & Other Receivables	3,307	8,766	3,315	2,184	37,667	283
Customer Accts Receivable	51,725	0	4,443	2,218	71,928	5,497
(less) Accum Prov for Uncollected Accts	369	0	0	0	975	786
Fuel Stock & Exp Undistr	29,640	0	0	307	33,635	0
Materials & Supplies	21,934	0	1,008	793	66,580	410
Other Supplies & Misc	-4	0	0	0	396	0
Prepayments	3,568	0	121	100	11,097	16
Accrued Utility Revenues	6,182	0	0	0	0	0
Miscellaneous Current & Accrued Assets	2,729	395	0	89	0	50
Total Current & Accrued Assets	158,722	10,038	23,325	20,488	336,504	20,028
Deferred Debits						
Unamortized Debt Expenses	14,403	0	0	3,079	8,388	237
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	177,610	35,023	0	118,407	7,345	0
Total Deferred Debits	192,013	35,023	0	121,486	15,733	237
Total Assets & Other Debits	1,928,375	150,597	127,313	288,611	5,005,769	34,434
Proprietary Capital						
Investment of Municipality	0	7,974	2,426	0	0	0
Misc Capital	10,294	0	0	0	0	14,570
Retained Earnings	555,050	91,503	66,415	45,739	2,048,534	1,040
Total Proprietary Capital	565,344	99,477	68,840	45,739	2,048,534	15,610
Long-term Debt						
Bonds	1,376,525	32,518	21,468	234,157	2,663,360	13,991
Advances from Municipality & Other	0	1,707	12,496	0	0	0
Unamort Prem on Long-term Debt	5,316	0	0	0	134,800	0
(less) Unamort Discount on Long-term Debt	270,284	0	107	0	209,505	0
Total Long-term Debt	1,111,556	34,226	33,857	234,157	2,588,655	13,991
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	95
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	95
Current and Accrued Liabilities						
Notes Payable	121,700	8,000	2,320	0	67,215	505
Accounts Payable	51,354	7,852	4,476	1,197	98,878	2,226
Payables to Assoc Enterprises	0	0	0	0	0	492
Customer Deposits	37	22	861	0	0	1,022
Taxes Accrued	23	0	0	0	1,244	78
Interest Accrued	31,563	778	117	7,517	1,409	0
Misc Current & Accrued Liabilities	25,578	242	1,093	0	21,006	416
Total Current & Accrued Liabilities	230,254	16,895	8,866	8,714	189,752	4,738
Deferred Credits						
Customer Advances for Construction	0	0	15,750	0	16,745	0
Other Deferred Credits	21,221	0	0	0	162,084	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	21,221	0	15,750	0	178,828	0
Total Liabilities and Other Credits	1,928,375	150,597	127,313	288,611	5,005,769	34,434

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of December 31	Texas Municipal Power Agency December 31	Toledo Bend Project Joint Oper December 31	Weatherford Mun Utility System December 31	Bountiful City City of December 31	Intermountain Power Agency December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,817	847,812	72,887	24,652	41,324	2,776,988
Const Work in Progress	0	6,133	0	2	795	0
(less) Depr, Amort, and Depletion	4,907	440,904	0	9,617	18,352	1,003,957
Net Electric Utility Plant	2,909	413,041	72,887	15,037	23,767	1,773,031
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,909	413,041	72,887	15,037	23,767	1,773,031
Other Property & Investments						
Nonutility Property	0	0	0	60,814	0	31,916
(less) Accum Provisions for Depr & Amort	0	0	0	10,968	0	0
Invest in Assoc Enterprises	0	0	0	0	9,752	0
Invest & Special Funds	4,329	109,555	0	26,822	0	0
Total Other Property & Investments	4,329	109,555	0	76,668	9,752	31,916
Current and Accrued Assets						
Cash, Working Funds & Investments	1,795	47,684	316	4,099	8,585	915,742
Notes & Other Receivables	37	218	0	178	0	0
Customer Accts Receivable	1,265	10,704	0	2,057	1,814	2,739
(less) Accum Prov for Uncollected Accts	0	0	0	113	14	0
Fuel Stock & Exp Undistr	0	3,967	0	0	0	24,970
Materials & Supplies	588	3,792	0	1,329	0	13,175
Other Supplies & Misc	0	0	0	0	1,302	0
Prepayments	0	709	0	0	0	2,012
Accrued Utility Revenues	505	0	0	1,102	0	0
Miscellaneous Current & Accrued Assets	0	1,841	0	323	23	0
Total Current & Accrued Assets	4,191	68,915	316	8,975	11,710	958,638
Deferred Debits						
Unamortized Debt Expenses	10	14,500	0	700	0	36,634
Extraordinary Losses, Study Cost	0	970	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	842,772	0	0	0	1,050,487
Total Deferred Debits	10	858,242	0	700	0	1,087,121
Total Assets & Other Debits	11,440	1,449,753	73,203	101,380	45,229	3,850,706
Proprietary Capital						
Investment of Municipality	0	0	72,887	9,902	0	0
Misc Capital	3,105	0	0	0	531	0
Retained Earnings	6,964	32,990	266	42,732	39,306	0
Total Proprietary Capital	10,068	32,990	73,153	52,633	39,837	0
Long-term Debt						
Bonds	0	983,847	0	46,120	0	4,582,548
Advances from Municipality & Other	0	410	0	0	4,225	11,550
Unamort Prem on Long-term Debt	0	0	0	82	0	0
(less) Unamort Discount on Long-term Debt	0	18,105	0	1,449	0	950,754
Total Long-term Debt	0	966,152	0	44,754	4,225	3,643,344
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	208,163	0	0	0	0
Accounts Payable	964	35,148	50	1,863	190	108,836
Payables to Assoc Enterprises	0	218	0	0	0	0
Customer Deposits	239	0	0	94	224	0
Taxes Accrued	0	17	0	201	0	0
Interest Accrued	0	165,060	0	184	0	98,526
Misc Current & Accrued Liabilities	168	42,005	0	1,234	753	0
Total Current & Accrued Liabilities	1,371	450,611	50	3,576	1,167	207,362
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	418	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	418	0	0
Total Liabilities and Other Credits	11,440	1,449,753	73,203	101,380	45,229	3,850,706

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of December 31	Murray City of December 31	Provo City Corp December 31	St George City of December 31	Utah Associated Mun Power Sys December 31	Utah Municipal Power Agency December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	31,412	52,200	105,351	41,866	141,056	39,759
Const Work in Progress	0	1,378	0	0	1,409	0
(less) Depr, Amort, and Depletion.....	14,311	29,774	54,874	16,929	42,975	12,857
Net Electric Utility Plant	17,101	23,804	50,477	24,938	99,490	26,902
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,101	23,804	50,477	24,938	99,490	26,902
Other Property & Investments						
Nonutility Property	334	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	189	0	0	0	0	0
Invest in Assoc Enterprises.....	0	1,717	0	0	0	0
Invest & Special Funds.....	0	0	0	0	0	7,593
Total Other Property & Investments.....	145	1,717	0	0	0	7,593
Current and Accrued Assets						
Cash, Working Funds & Investments.....	10,709	22,294	16,690	15,068	19,648	13,597
Notes & Other Receivables.....	1,701	685	0	1,447	0	6,048
Customer Accts Receivable.....	1,882	2,115	6,042	3,789	14,327	734
(less) Accum Prov for Uncollected Accts.....	53	113	0	425	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	863
Materials & Supplies.....	880	1,020	721	2,690	0	273
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	3,047	0	0	1,336	377
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	66	0	0	0	103
Total Current & Accrued Assets.....	15,119	29,115	23,453	22,569	35,311	21,996
Deferred Debits						
Unamortized Debt Expenses.....	0	72	0	0	3,620	788
Extraordinary Losses, Study Cost.....	0	0	0	0	36,878	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	78
Total Deferred Debits.....	0	72	0	0	40,499	867
Total Assets & Other Debits	32,365	54,708	73,930	47,507	175,300	57,357
Proprietary Capital						
Investment of Municipality	0	77	0	0	0	3
Misc Capital.....	874	88	0	1,523	0	0
Retained Earnings.....	29,001	47,712	19,096	43,614	2,536	0
Total Proprietary Capital	29,875	47,876	19,096	45,137	2,536	3
Long-term Debt						
Bonds	0	3,555	50,560	0	138,656	52,815
Advances from Municipality & Other.....	0	0	0	0	164	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	1,490	0	0	1,504
Total Long-term Debt	0	3,555	49,070	0	138,820	51,311
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	1,807	2,305	853	1,751	7,174	1,861
Payables to Assoc Enterprises.....	0	112	0	0	0	1,119
Customer Deposits.....	505	538	1,037	619	0	0
Taxes Accrued	0	0	0	0	235	0
Interest Accrued.....	0	21	389	0	1,612	1,441
Misc Current & Accrued Liabilities	178	301	3,485	0	9,210	1,622
Total Current & Accrued Liabilities	2,490	3,276	5,764	2,370	18,231	6,042
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits.....	0	0	0	0	15,713	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	15,713	0
Total Liabilities and Other Credits.....	32,365	54,708	73,930	47,507	175,300	57,357

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Vermont	Vermont	Virginia	Virginia	Virginia	Virginia
	Burlington City of December 31	Vermont Public Pwr Supply Auth December 31	Bedford City of December 31	Bristol Utilities Board December 31	Danville City of December 31	Harrisonburg City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	84,556	21,554	19,106	28,041	80,264	65,766
Const Work in Progress	29	0	0	0	9,376	2,210
(less) Depr, Amort, and Depletion	39,182	11,852	8,174	12,025	32,634	23,100
Net Electric Utility Plant	45,403	9,702	10,932	16,016	57,006	44,876
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	45,403	9,702	10,932	16,016	57,006	44,876
Other Property & Investments						
Nonutility Property	776	0	0	2,712	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	2,086	1	0	0	0	0
Invest & Special Funds	13,794	5,789	5	2,422	46	1
Total Other Property & Investments	16,656	5,790	5	5,134	46	1
Current and Accrued Assets						
Cash, Working Funds & Investments	6,439	167	7,928	4,647	19,738	2,341
Notes & Other Receivables	2,301	0	0	0	5,975	34
Customer Accts Receivable	3,253	2,933	2,036	865	0	2,815
(less) Accum Prov for Uncollected Accts	179	0	0	0	0	0
Fuel Stock & Exp Undistr	294	569	0	0	0	22
Materials & Supplies	1,626	0	410	729	863	1,397
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	181	0	0	0	0	74
Accrued Utility Revenues	1,439	0	0	1,458	0	401
Miscellaneous Current & Accrued Assets	252	7,780	107	0	0	8
Total Current & Accrued Assets	15,607	11,449	10,482	7,700	26,576	7,092
Deferred Debits						
Unamortized Debt Expenses	1,645	1,341	4,543	7	0	5
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	50,361	0	0	1,264	0	0
Total Deferred Debits	52,006	1,341	4,543	1,270	0	5
Total Assets & Other Debits	129,671	28,282	25,961	30,119	83,628	51,973
Proprietary Capital						
Investment of Municipality	0	0	4,265	23,607	61,686	1,199
Misc Capital	0	0	2,803	0	0	0
Retained Earnings	34,762	-1,638	0	0	4,503	45,921
Total Proprietary Capital	34,762	-1,638	7,068	23,607	66,189	47,120
Long-term Debt						
Bonds	87,216	28,585	17,615	0	11,684	777
Advances from Municipality & Other	0	0	0	0	164	0
Unamort Prem on Long-term Debt	1,341	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	426	2,675	0	0	0	0
Total Long-term Debt	88,131	25,910	17,615	0	11,849	777
Other Noncurrent Liabilities						
Accum Operating Provisions	788	0	0	0	0	463
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	788	0	0	0	0	463
Current and Accrued Liabilities						
Notes Payable	560	241	0	4,000	782	385
Accounts Payable	1,932	1,561	680	1,665	2,944	2,560
Payables to Assoc Enterprises	239	0	0	0	0	0
Customer Deposits	5	0	107	530	1,683	348
Taxes Accrued	131	0	0	15	0	0
Interest Accrued	2,429	715	99	0	180	29
Misc Current & Accrued Liabilities	576	1,493	392	302	0	268
Total Current & Accrued Liabilities	5,872	4,010	1,278	6,512	5,589	3,592
Deferred Credits						
Customer Advances for Construction	33	0	0	0	0	0
Other Deferred Credits	85	0	0	0	2	21
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	118	0	0	0	2	21
Total Liabilities and Other Credits	129,671	28,282	25,961	30,119	83,628	51,973

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Manassas City of December 31	Martinsville City of December 31	Radford City of December 31	Salem City of December 31	Virginia Mun Elec Assn No 1 December 31	Virginia Tech Electric Service December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	62,104	20,347	21,050	23,054	0	0
Const Work in Progress	0	0	0	140	0	0
(less) Depr, Amort, and Depletion	22,343	11,249	11,621	13,623	0	0
Net Electric Utility Plant	39,761	9,098	9,429	9,570	0	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	39,761	9,098	9,429	9,570	0	0
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	3,741	0	0
Total Other Property & Investments	0	0	0	3,741	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	20	309	5,813	6,781	312	7,212
Notes & Other Receivables	839	0	2,418	40	0	35
Customer Accts Receivable	3,851	1,670	1,520	672	4,939	481
(less) Accum Prov for Uncollected Accts	0	0	126	47	0	0
Fuel Stock & Exp Undistr	0	-56	0	0	0	0
Materials & Supplies	0	0	201	490	0	352
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	244	0	0	0	10
Accrued Utility Revenues	0	0	0	2,392	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	4,711	2,167	9,826	10,328	5,251	8,091
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	2,100
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	2,100
Total Assets & Other Debits	44,471	11,265	19,255	23,639	5,251	10,191
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	673	0	15,974	0	0	0
Retained Earnings	18,473	10,779	0	15,414	233	6,976
Total Proprietary Capital	19,145	10,779	15,974	15,414	233	6,976
Long-term Debt						
Bonds	20,635	0	1,985	6,477	0	2,100
Advances from Municipality & Other	0	63	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	20,635	63	1,985	6,477	0	2,100
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	32	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	32	0	0
Current and Accrued Liabilities						
Notes Payable	1,459	0	0	0	0	0
Accounts Payable	2,467	135	1,040	1,095	5,018	869
Payables to Assoc Enterprises	0	0	0	29	0	0
Customer Deposits	618	244	185	300	0	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	111	0	9
Misc Current & Accrued Liabilities	147	43	72	181	0	237
Total Current & Accrued Liabilities	4,691	423	1,297	1,715	5,018	1,115
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	44,471	11,265	19,255	23,639	5,251	10,191

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Centralia City of December 31	Ellensburg City of December 31	Energy Northwest December 31	Port Angeles City of December 31	PUD No 1 of Benton County December 31	PUD No 1 of Chelan County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	24,957	17,638	3,478,464	23,043	135,587	1,041,189
Const Work in Progress	6,205	0	7,931	2,273	2,804	22,818
(less) Depr, Amort, and Depletion	10,339	8,187	1,530,933	9,933	53,470	234,688
Net Electric Utility Plant	20,823	9,451	1,955,461	15,383	84,921	829,319
Nuclear Fuel	0	0	213,822	0	0	0
(less) Amort of Nucl Fuel	0	0	89,898	0	0	0
Net Elec Plant Incl Nucl Fuel	20,823	9,451	2,079,385	15,383	84,921	829,319
Other Property & Investments						
Nonutility Property	69	428	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	132	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	9,534
Invest & Special Funds	2,416	0	179,304	0	13,587	124,548
Total Other Property & Investments	2,486	296	179,304	0	13,587	134,082
Current and Accrued Assets						
Cash, Working Funds & Investments	1,433	951	34,453	9,423	8,824	13,159
Notes & Other Receivables	23	0	127,831	163	0	14,315
Customer Accts Receivable	929	979	181	1,816	4,772	19,783
(less) Accum Prov for Uncollected Accts	24	9	141	0	9	30
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	296	387	58,296	551	1,947	4,496
Other Supplies & Misc	0	0	0	0	0	415
Prepayments	5	0	991	0	87	1,544
Accrued Utility Revenues	15	0	0	0	72	0
Miscellaneous Current & Accrued Assets	0	134	1,658	0	313	1,085
Total Current & Accrued Assets	2,677	2,440	223,268	11,952	16,008	54,767
Deferred Debits						
Unamortized Debt Expenses	119	0	15,684	47	668	16,154
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	135,397	0	1,853	27,624
Total Deferred Debits	119	0	151,081	47	2,521	43,778
Total Assets & Other Debits	26,105	12,187	2,633,039	27,382	117,036	1,061,946
Proprietary Capital						
Investment of Municipality	532	0	0	987	0	28,722
Misc Capital	663	0	0	0	0	0
Retained Earnings	15,281	11,539	0	16,021	50,215	278,947
Total Proprietary Capital	16,477	11,539	0	17,007	50,215	307,669
Long-term Debt						
Bonds	8,072	0	2,403,831	5,105	43,125	333,658
Advances from Municipality & Other	0	0	0	0	0	368,623
Unamort Prem on Long-term Debt	0	0	12,240	0	445	0
(less) Unamort Discount on Long-term Debt	16	0	45,633	0	96	10,126
Total Long-term Debt	8,057	0	2,370,438	5,105	43,474	692,155
Other Noncurrent Liabilities						
Accum Operating Provisions	335	0	5,070	104	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	335	0	5,070	104	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	3,811	0
Accounts Payable	826	480	71,397	1,794	4,115	31,354
Payables to Assoc Enterprises	0	0	5,442	49	0	12,286
Customer Deposits	361	0	0	126	556	270
Taxes Accrued	0	0	987	0	1,918	3,434
Interest Accrued	33	0	455	106	403	858
Misc Current & Accrued Liabilities	0	168	66,083	464	1,267	7,753
Total Current & Accrued Liabilities	1,220	648	144,364	2,539	12,069	55,955
Deferred Credits						
Customer Advances for Construction	0	0	0	2,627	10,420	0
Other Deferred Credits	16	0	113,118	0	858	6,167
Unamort Gain on Reacqr Debt	0	0	48	0	0	0
Total Deferred Credits	16	0	113,166	2,627	11,278	6,167
Total Liabilities and Other Credits	26,105	12,187	2,633,039	27,382	117,036	1,061,946

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	60,156	347,514	159,365	316,374	63,333	124,865
Const Work in Progress	5,635	11,004	880	2,558	3,299	16,231
(less) Depr, Amort, and Depletion	28,215	137,504	69,411	71,386	23,937	48,644
Net Electric Utility Plant	37,576	221,013	90,834	247,546	42,695	92,452
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	37,576	221,013	90,834	247,546	42,695	92,452
Other Property & Investments						
Nonutility Property	0	5,796	1	0	0	121
(less) Accum Provisions for Depr & Amort	0	2,150	0	0	0	0
Invest in Assoc Enterprises	0	0	1,517	0	628	653
Invest & Special Funds	1,297	9,024	1,846	44,304	7,115	4,907
Total Other Property & Investments	1,297	12,670	3,363	44,304	7,743	5,681
Current and Accrued Assets						
Cash, Working Funds & Investments	16,514	11,537	22,456	25,352	9,067	19,513
Notes & Other Receivables	296	2,440	539	4,086	220	1,966
Customer Accts Receivable.....	1,637	21,814	8,036	452	4,404	4,413
(less) Accum Prov for Uncollected Accts	33	2,134	275	2	13	100
Fuel Stock & Exp Undistr.....	0	0	0	0	0	771
Materials & Supplies	1,495	2,034	2,118	1,932	1,267	2,994
Other Supplies & Misc	214	102	16	27	2	0
Prepayments	93	688	511	472	64	108
Accrued Utility Revenues	0	12,043	0	0	0	0
Miscellaneous Current & Accrued Assets.....	145	1	103	1,921	193	155
Total Current & Accrued Assets	20,361	48,526	33,504	34,241	15,204	29,821
Deferred Debits						
Unamortized Debt Expenses	105	2,000	0	2,523	425	341
Extraordinary Losses, Study Cost	44	0	432	45	72	514
Misc Debt, R & D Exp, Unamrt Losses	0	1,534	0	27,328	12	369
Total Deferred Debits	149	3,535	432	29,896	510	1,224
Total Assets & Other Debits	59,384	285,744	128,134	355,987	66,152	129,178
Proprietary Capital						
Investment of Municipality	0	0	0	0	3,202	0
Misc Capital	0	48,912	0	0	0	0
Retained Earnings	43,725	73,442	84,870	148,839	25,137	93,134
Total Proprietary Capital	43,725	122,354	84,870	148,839	28,339	93,134
Long-term Debt						
Bonds	4,160	125,610	0	193,910	30,115	17,525
Advances from Municipality & Other	5,000	5,166	0	0	71	1,020
Unamort Prem on Long-term Debt	0	6	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	435	0
Total Long-term Debt	9,160	130,782	0	193,910	29,751	18,545
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	2,025	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	2,025	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	2,147	6,261	794	1,650	0
Accounts Payable	3,891	14,009	9,886	3,216	107	7,833
Payables to Assoc Enterprises	0	532	387	0	0	0
Customer Deposits	422	9	316	171	275	1,006
Taxes Accrued	769	3,946	1,880	1,294	991	2,288
Interest Accrued	129	3,258	0	3,239	528	0
Misc Current & Accrued Liabilities	570	8,043	557	3,531	4,451	1,895
Total Current & Accrued Liabilities	5,780	31,944	19,286	12,246	8,002	13,022
Deferred Credits						
Customer Advances for Construction	218	0	21,880	26	0	31
Other Deferred Credits	500	664	72	477	61	4,444
Unamort Gain on Reacqr Debt	0	0	0	489	0	0
Total Deferred Credits	718	664	21,952	992	61	4,476
Total Liabilities and Other Credits	59,384	285,744	128,134	355,987	66,152	129,178

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	October 31
Electric Utility Plant						
Electric Utility Plant & Adjust	53,149	87,820	63,558	89,870	1,123,972	2,801
Const Work in Progress	14,877	6,999	5,544	1,067	48,634	117
(less) Depr, Amort, and Depletion	19,255	21,243	33,995	23,134	320,722	998
Net Electric Utility Plant	48,770	73,576	35,108	67,803	851,884	1,920
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	48,770	73,576	35,108	67,803	851,884	1,920
Other Property & Investments						
Nonutility Property	0	0	0	36	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	58,521	0
Invest & Special Funds	9,318	11,000	3,530	5,173	164,479	289
Total Other Property & Investments	9,318	11,000	3,530	5,209	223,000	289
Current and Accrued Assets						
Cash, Working Funds & Investments	5,373	8,567	12,844	10,038	139,464	600
Notes & Other Receivables	0	254	845	1,869	7,255	0
Customer Accts Receivable	988	2,319	966	359	50,247	516
(less) Accum Prov for Uncollected Accts	33	128	14	7	3,034	0
Fuel Stock & Exp Undistr	0	0	0	0	1,010	0
Materials & Supplies	797	2,059	1,619	1,171	7,825	0
Other Supplies & Misc	0	118	217	0	7	0
Prepayments	4	82	24	47	634	8
Accrued Utility Revenues	273	1,805	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	1,913	11
Total Current & Accrued Assets	7,402	15,075	16,501	13,475	205,321	1,135
Deferred Debits						
Unamortized Debt Expenses	648	0	0	588	7,734	0
Extraordinary Losses, Study Cost	4,934	0	102	0	0	161
Misc Debt, R & D Exp, Unamrt Losses	0	1,034	74	7,190	187,957	0
Total Deferred Debits	5,582	1,034	175	7,778	195,691	161
Total Assets & Other Debits	71,072	100,685	55,314	94,265	1,475,896	3,505
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	31	0	0	0	1,669
Retained Earnings	29,753	92,824	51,776	52,085	232,887	1,707
Total Proprietary Capital	29,753	92,855	51,776	52,085	232,887	3,376
Long-term Debt						
Bonds	39,485	0	0	35,543	784,969	0
Advances from Municipality & Other	0	0	0	651	15,396	0
Unamort Prem on Long-term Debt	0	0	0	0	475	0
(less) Unamort Discount on Long-term Debt	0	0	0	476	10,577	0
Total Long-term Debt	39,485	0	0	35,718	790,263	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	1,228	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	1,228	0
Current and Accrued Liabilities						
Notes Payable	0	1,862	1,042	394	20,811	0
Accounts Payable	881	2,514	1,126	1,990	62,264	0
Payables to Assoc Enterprises	0	0	0	953	234	17
Customer Deposits	135	445	314	64	998	0
Taxes Accrued	384	738	519	428	8,333	112
Interest Accrued	321	0	0	830	22,808	0
Misc Current & Accrued Liabilities	97	685	531	1,045	12,259	0
Total Current & Accrued Liabilities	1,818	6,244	3,532	5,705	127,707	129
Deferred Credits						
Customer Advances for Construction	16	1,310	0	529	164,538	0
Other Deferred Credits	0	276	7	228	158,511	0
Unamort Gain on Reacqr Debt	0	0	0	0	762	0
Total Deferred Credits	16	1,586	7	757	323,811	0
Total Liabilities and Other Credits	71,072	100,685	55,314	94,265	1,475,896	3,505

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	849,312	34,212	95,362	74,039	1,651,642	754,982
Const Work in Progress	33,336	18,539	4,990	2,374	118,282	53,909
(less) Depr, Amort, and Depletion	299,123	20,497	26,627	24,000	731,545	318,325
Net Electric Utility Plant	583,525	32,254	73,725	52,413	1,038,379	490,566
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	583,525	32,254	73,725	52,413	1,038,379	490,566
Other Property & Investments						
Nonutility Property	0	0	0	0	7,032	11,047
(less) Accum Provisions for Depr & Amort	0	0	0	0	2,434	292
Invest in Assoc Enterprises	0	0	0	0	74,535	69,828
Invest & Special Funds	71,271	5,696	3,444	1,587	61,848	34,477
Total Other Property & Investments	71,271	5,696	3,444	1,587	140,981	115,060
Current and Accrued Assets						
Cash, Working Funds & Investments.....	204,736	1,217	10,120	1,097	62,310	93,127
Notes & Other Receivables.....	41,426	107	149	2,031	17,496	15,586
Customer Accts Receivable.....	8,102	968	2,169	1,258	41,236	16,666
(less) Accum Prov for Uncollected Accts	832	60	68	160	3,290	543
Fuel Stock & Exp Undistr.....	0	0	0	0	1,525	1,688
Materials & Supplies.....	4,347	2,674	1,790	1,012	20,300	4,814
Other Supplies & Misc.....	1,077	0	0	0	102	0
Prepayments	785	48	30	0	6,220	263
Accrued Utility Revenues	0	0	0	0	32,160	13,585
Miscellaneous Current & Accrued Assets.....	2,432	0	0	4	457	1,371
Total Current & Accrued Assets	262,074	4,954	14,190	5,242	178,517	146,557
Deferred Debits						
Unamortized Debt Expenses	5,168	143	338	0	2,113	3,850
Extraordinary Losses, Study Cost.....	5,989	0	266	0	0	4,378
Misc Debt, R & D Exp, Unamrt Losses	11,166	68	0	207	133,804	331
Total Deferred Debits	22,323	210	604	207	135,917	8,559
Total Assets & Other Debits	939,193	43,114	91,963	59,449	1,493,794	760,743
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	5,307	0	0	0	0
Retained Earnings.....	372,595	26,627	57,893	15,065	300,020	333,396
Total Proprietary Capital	372,595	31,934	57,893	15,065	300,020	333,396
Long-term Debt						
Bonds	487,242	7,270	11,825	24,405	1,041,342	376,839
Advances from Municipality & Other.....	3,541	0	0	0	73,855	0
Unamort Prem on Long-term Debt.....	1,061	0	0	0	864	816
(less) Unamort Discount on Long-term Debt	17,041	0	0	1,030	6,981	4,569
Total Long-term Debt	474,803	7,270	11,825	23,375	1,109,080	373,086
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	5,976	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	5,976	0
Current and Accrued Liabilities						
Notes Payable	1,866	0	1,606	1,773	0	0
Accounts Payable.....	12,552	2,052	2,262	2,066	40,047	21,840
Payables to Assoc Enterprises.....	33,800	0	0	0	4,019	790
Customer Deposits.....	657	437	320	0	462	1,718
Taxes Accrued	4,205	397	653	0	7,564	3,582
Interest Accrued.....	11,910	64	148	206	14,733	11,065
Misc Current & Accrued Liabilities	26,759	254	968	403	10,019	12,677
Total Current & Accrued Liabilities	91,749	3,204	5,956	4,448	76,844	51,672
Deferred Credits						
Customer Advances for Construction.....	0	698	544	16,562	0	0
Other Deferred Credits	46	8	15,744	0	1,875	2,589
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	46	707	16,288	16,562	1,875	2,589
Total Liabilities and Other Credits	939,193	43,114	91,963	59,449	1,493,794	760,743

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	21,061	7,585	13,373	9,458	52,210	80,074
Const Work in Progress	39	26	341	375	1,925	2,654
(less) Depr, Amort, and Depletion	6,816	2,081	3,375	3,478	21,444	29,576
Net Electric Utility Plant	14,285	5,530	10,340	6,354	32,692	53,151
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,285	5,530	10,340	6,354	32,692	53,151
Other Property & Investments						
Nonutility Property	0	0	0	0	658	552
(less) Accum Provisions for Depr & Amort	0	0	0	0	266	7
Invest in Assoc Enterprises	0	0	0	0	388	0
Invest & Special Funds	0	3,309	1,034	0	2,019	4,962
Total Other Property & Investments	0	3,309	1,034	0	2,799	5,507
Current and Accrued Assets						
Cash, Working Funds & Investments	2,166	6	18	2,618	4,120	5,886
Notes & Other Receivables	219	0	2,988	8	67	227
Customer Accts Receivable	477	970	774	669	2,788	1,704
(less) Accum Prov for Uncollected Accts	0	0	5	0	30	0
Fuel Stock & Exp Undistr	0	0	0	0	0	1,395
Materials & Supplies	215	0	904	167	665	600
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	41	11	94	3	644	75
Accrued Utility Revenues	0	0	0	0	-53	0
Miscellaneous Current & Accrued Assets	0	26	0	9	18	0
Total Current & Accrued Assets	3,117	1,013	4,772	3,474	8,218	9,888
Deferred Debits						
Unamortized Debt Expenses	104	224	160	543	292	712
Extraordinary Losses, Study Cost	0	521	0	0	46	196
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	793	34
Total Deferred Debits	104	745	160	543	1,131	942
Total Assets & Other Debits	17,506	10,597	16,306	10,372	44,840	69,489
Proprietary Capital						
Investment of Municipality	0	0	1,133	173	0	0
Misc Capital	0	0	803	305	3,769	0
Retained Earnings	12,220	2,244	4,180	4,038	20,359	42,647
Total Proprietary Capital	12,220	2,244	6,116	4,516	24,128	42,647
Long-term Debt						
Bonds	3,794	6,925	5,539	4,815	17,350	17,284
Advances from Municipality & Other	0	0	0	0	0	37
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,794	6,925	5,539	4,815	17,350	17,321
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	1,252
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	1,252
Current and Accrued Liabilities						
Notes Payable	0	0	53	0	0	1,871
Accounts Payable	672	891	644	646	2,299	2,367
Payables to Assoc Enterprises	384	0	874	0	0	0
Customer Deposits	0	0	4	0	2	33
Taxes Accrued	0	0	0	165	639	1,427
Interest Accrued	0	85	155	125	46	445
Misc Current & Accrued Liabilities	214	0	71	44	275	92
Total Current & Accrued Liabilities	1,270	975	1,802	981	3,262	6,234
Deferred Credits						
Customer Advances for Construction	221	50	0	61	0	2,035
Other Deferred Credits	0	403	2,849	0	100	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	221	453	2,849	61	100	2,035
Total Liabilities and Other Credits	17,506	10,597	16,306	10,372	44,840	69,489

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	34,247	25,318	10,720	19,661	20,188	12,159
Const Work in Progress	356	894	1,911	0	414	21
(less) Depr, Amort, and Depletion	9,305	13,935	3,537	8,022	7,989	4,193
Net Electric Utility Plant	25,298	12,277	9,094	11,639	12,613	7,986
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	25,298	12,277	9,094	11,639	12,613	7,986
Other Property & Investments						
Nonutility Property	0	351	9,023	0	0	5,956
(less) Accum Provisions for Depr & Amort	0	0	1,501	0	0	1,130
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,167	4,523	4,824	47	2,663	1,402
Total Other Property & Investments.....	1,167	4,874	12,346	47	2,663	6,228
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,161	222	-59	4,343	1	824
Notes & Other Receivables.....	30	27	19	1,000	72	577
Customer Accts Receivable.....	952	2,063	1,146	768	638	834
(less) Accum Prov for Uncollected Accts	0	3	0	0	0	0
Fuel Stock & Exp Undistr.....	90	0	0	0	0	0
Materials & Supplies	418	255	293	303	255	267
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments	15	32	36	0	11	0
Accrued Utility Revenues	0	0	253	0	0	0
Miscellaneous Current & Accrued Assets.....	10	38	69	6	0	0
Total Current & Accrued Assets.....	5,675	2,633	1,757	6,419	977	2,502
Deferred Debits						
Unamortized Debt Expenses	89	292	301	53	45	209
Extraordinary Losses, Study Cost.....	609	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	-95	1,019	689	0	0	0
Total Deferred Debits.....	604	1,310	990	53	45	209
Total Assets & Other Debits	32,744	21,094	24,186	18,157	16,297	16,925
Proprietary Capital						
Investment of Municipality	0	435	748	309	1,832	1,416
Misc Capital.....	0	0	2,313	3,028	0	3,890
Retained Earnings.....	22,493	10,841	6,558	13,790	11,321	6,545
Total Proprietary Capital	22,493	11,276	9,619	17,127	13,153	11,851
Long-term Debt						
Bonds	5,365	5,320	12,502	0	2,199	3,320
Advances from Municipality & Other.....	0	0	57	0	56	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,365	5,320	12,559	0	2,255	3,320
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	177	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	177	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	1,442	1,671	751	672	581	873
Payables to Assoc Enterprises.....	0	0	16	0	0	109
Customer Deposits.....	59	0	37	31	16	8
Taxes Accrued	420	599	349	321	152	307
Interest Accrued.....	36	87	68	7	23	17
Misc Current & Accrued Liabilities	247	3	33	0	25	131
Total Current & Accrued Liabilities	2,204	2,360	1,255	1,031	797	1,444
Deferred Credits						
Customer Advances for Construction.....	2,682	4	5	0	0	0
Other Deferred Credits	0	2,134	572	0	91	310
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits.....	2,682	2,138	577	0	91	310
Total Liabilities and Other Credits.....	32,744	21,094	24,186	18,157	16,297	16,925

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1999
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming
	Shawano Municipal Utilities December 31	Sheboygan Falls City of December 31	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,750	10,813	18,005	181,018	44,658	22,251
Const Work in Progress	427	53	1,962	2	144	0
(less) Depr, Amort, and Depletion	3,835	4,634	5,645	55,894	14,479	12,943
Net Electric Utility Plant	8,342	6,232	14,322	125,126	30,323	9,308
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,342	6,232	14,322	125,126	30,323	9,308
Other Property & Investments						
Nonutility Property	0	6,973	125	0	0	0
(less) Accum Provisions for Depr & Amort	0	1,412	18	0	0	0
Invest in Assoc Enterprises	9,247	44	0	0	0	0
Invest & Special Funds	1,942	0	1,733	40,706	5,368	731
Total Other Property & Investments	11,189	5,605	1,840	40,706	5,368	731
Current and Accrued Assets						
Cash, Working Funds & Investments	1,819	1,867	160	30,076	2,660	3,082
Notes & Other Receivables	131	118	83	190	675	77
Customer Accts Receivable	1,057	1,069	861	10,641	1,111	1,109
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	115
Fuel Stock & Exp Undistr	0	0	0	1,352	0	0
Materials & Supplies	505	292	237	1,138	685	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	113	0	4	142	87	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	24	0	44	570	43	0
Total Current & Accrued Assets	3,649	3,346	1,388	44,109	5,261	4,153
Deferred Debits						
Unamortized Debt Expenses	5	19	43	2,844	0	0
Extraordinary Losses, Study Cost	128	57	0	0	1	0
Misc Debt, R & D Exp, Unamrt Losses	11	0	418	34,679	150	0
Total Deferred Debits	144	76	462	37,524	151	0
Total Assets & Other Debits	23,324	15,259	18,011	247,464	41,103	14,192
Proprietary Capital						
Investment of Municipality	2,384	1,469	415	0	1,648	0
Misc Capital	0	3,142	0	0	0	0
Retained Earnings	15,205	8,592	8,754	21,205	28,696	13,225
Total Proprietary Capital	17,589	13,203	9,169	21,205	30,343	13,225
Long-term Debt						
Bonds	1,075	0	4,354	185,420	0	0
Advances from Municipality & Other	0	850	0	0	11	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	3,834	0	0
Total Long-term Debt	1,075	850	4,354	181,586	11	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	7,359	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	7,359	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	858	673	951	9,949	1,066	0
Payables to Assoc Enterprises	0	192	0	0	347	791
Customer Deposits	40	3	19	0	34	153
Taxes Accrued	271	232	312	1,794	682	23
Interest Accrued	21	9	32	4,334	8	0
Misc Current & Accrued Liabilities	33	77	74	4,916	610	0
Total Current & Accrued Liabilities	1,223	1,186	1,387	20,993	2,748	967
Deferred Credits						
Customer Advances for Construction	3,300	20	2,691	0	1	0
Other Deferred Credits	137	0	411	16,321	8,000	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	3,437	20	3,102	16,321	8,001	0
Total Liabilities and Other Credits	23,324	15,259	18,011	247,464	41,103	14,192

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Wyoming					
	Wyoming Municipal Power Agency					
	December 31					
Electric Utility Plant						
Electric Utility Plant & Adjust	22,894	0	0	0	0	0
Const Work in Progress	1	0	0	0	0	0
(less) Depr, Amort, and Depletion	10,608	0	0	0	0	0
Net Electric Utility Plant	12,287	0	0	0	0	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	12,287	0	0	0	0	0
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,763	0	0	0	0	0
Total Other Property & Investments	7,763	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	5,275	0	0	0	0	0
Notes & Other Receivables	0	0	0	0	0	0
Customer Accts Receivable	307	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	84	0	0	0	0	0
Materials & Supplies	747	0	0	0	0	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	10	0	0	0	0	0
Accrued Utility Revenues	596	0	0	0	0	0
Miscellaneous Current & Accrued Assets	209	0	0	0	0	0
Total Current & Accrued Assets	7,228	0	0	0	0	0
Deferred Debits						
Unamortized Debt Expenses	1,977	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	378	0	0	0	0	0
Total Deferred Debits	2,355	0	0	0	0	0
Total Assets & Other Debits	29,634	0	0	0	0	0
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	9,958	0	0	0	0	0
Total Proprietary Capital	9,958	0	0	0	0	0
Long-term Debt						
Bonds	16,955	0	0	0	0	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	16,955	0	0	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	618	0	0	0	0	0
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	0	0	0	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	425	0	0	0	0	0
Misc Current & Accrued Liabilities	1,678	0	0	0	0	0
Total Current & Accrued Liabilities	2,721	0	0	0	0	0
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	29,634	0	0	0	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth December 31	Albertville Municipal Utils Bd December 31	Andalusia City of December 31	Athens City of December 31	Bessemer City of December 31	Cullman Power Board December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	83,055	21,290	13,391	38,344	15,876	16,740
Other Production Expenses	0	318	0	0	334	0
Total Production Expenses	83,055	21,609	13,391	38,344	16,210	16,740
Transmission Expenses.....	0	0	0	189	0	0
Distribution Expenses.....	0	844	184	2,409	1,232	512
Customer Accounts Expenses	0	327	516	679	401	427
Customer Service and Information Expenses.....	0	27	0	22	30	36
Sales Expenses.....	0	28	0	27	0	22
Administrative and General Expenses.....	1,627	432	155	779	675	452
Total Electric Operation and Maintenance Expenses	84,682	23,266	14,246	42,448	18,547	18,189
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	10	32	20	64	34	21
Part-time & Temporary	1	0	1	0	0	0
Total Elec Dept Employees	11	32	21	64	34	21

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of December 31	Dothan City of December 31	Florence City of December 31	Foley City of (Riviera Utils) December 31	Fort Payne Improvement Auth December 31	Guntersville Electric Board December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	62,584	42,483	57,387	29,900	17,944	11,421
Other Production Expenses.....	0	0	0	0	114	215
Total Production Expenses.....	62,584	42,483	57,387	29,900	18,059	11,636
Transmission Expenses.....	0	0	1,062	255	0	0
Distribution Expenses.....	1,899	6,091	4,261	1,544	1,023	552
Customer Accounts Expenses.....	586	0	1,268	645	221	289
Customer Service and Information Expenses.....	13	0	60	43	32	16
Sales Expenses.....	25	0	119	63	39	25
Administrative and General Expenses.....	871	1,149	2,435	2,955	316	408
Total Electric Operation and Maintenance Expenses.....	65,979	49,724	66,592	35,405	19,690	12,926
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	62	72	159	145	19	25
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	62	72	159	145	19	25

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of December 31	Muscle Shoals City of December 31	Opelika City of December 31	Scottsboro City of December 31	Sheffield Utilities December 31	Sylacauga Utilities Board December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	205,589	10,798	14,086	17,268	22,207	6,889
Other Production Expenses	0	0	0	0	94	0
Total Production Expenses	205,589	10,798	14,086	17,268	22,301	6,889
Transmission Expenses.....	65	0	0	0	16	0
Distribution Expenses.....	6,965	717	768	1,153	2,020	861
Customer Accounts Expenses	2,453	216	0	434	614	114
Customer Service and Information Expenses.....	226	42	0	57	29	41
Sales Expenses.....	151	27	0	18	51	0
Administrative and General Expenses.....	3,516	417	991	619	1,328	167
Total Electric Operation and Maintenance Expenses	218,965	12,218	15,845	19,549	26,360	8,072
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	341	21	36	36	68	18
Part-time & Temporary	0	0	0	0	0	1
Total Elec Dept Employees	341	21	36	36	68	19

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	2,244	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	1,938	16	0	0	0
Other Power Generation.....	0	0	7,723	0	0	0
Purchased Power.....	10,601	0	3,624	16,467	5,991	14,669
Other Production Expenses.....	0	371	1,091	0	0	0
Total Production Expenses.....	10,601	2,309	14,699	16,467	5,991	14,669
Transmission Expenses.....	0	685	627	4,739	0	0
Distribution Expenses.....	723	0	5,981	0	791	2,716
Customer Accounts Expenses.....	0	0	2,450	0	211	0
Customer Service and Information Expenses.....	616	0	161	0	0	648
Sales Expenses.....	0	0	44	0	0	52
Administrative and General Expenses.....	833	1,764	4,764	1,033	652	1,322
Total Electric Operation and Maintenance Expenses.....	12,773	4,758	28,726	22,239	7,644	19,407
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	3,552	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	45	0	201	8	20	53
Part-time & Temporary.....	0	0	16	0	1	0
Total Elec Dept Employees.....	45	0	217	8	21	53

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co December 31	Conway Corp December 31
Production Expenses						
Steam Power Generation.....	0	299,260	0	0	0	7,198
Nuclear Power Generation.....	0	86,411	0	0	0	0
Hydraulic Power Generation.....	0	8,157	0	0	0	0
Other Power Generation.....	0	28,971	0	0	0	0
Purchased Power.....	21,087	322,169	9,580	9,252	6,659	15,372
Other Production Expenses.....	0	7,355	0	0	0	0
Total Production Expenses.....	21,087	752,323	9,580	9,252	6,659	22,570
Transmission Expenses.....	566	20,503	0	0	0	0
Distribution Expenses.....	2,701	59,967	1,292	1,671	445	1,640
Customer Accounts Expenses.....	2,000	40,900	0	0	0	426
Customer Service and Information Expenses.....	4	16,347	0	0	0	0
Sales Expenses.....	26	6,079	139	0	0	0
Administrative and General Expenses.....	4,975	73,507	746	29	720	742
Total Electric Operation and Maintenance Expenses.....	31,359	969,628	11,757	10,952	7,824	25,378
Fuel Expenses in Operation						
Steam Power Generation.....	0	220,622	0	0	0	0
Nuclear Power Generation.....	0	25,651	0	0	0	0
Other Power Generation.....	0	16,301	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	111	3,702	19	20	21	42
Part-time & Temporary.....	0	253	0	0	0	0
Total Elec Dept Employees.....	111	3,955	19	20	21	42

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Arkansas Hope City of December 31	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31
Production Expenses						
Steam Power Generation.....	0	33,247	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	882	0	0	0
Other Power Generation.....	0	674	0	0	212	0
Purchased Power.....	9,875	10,792	32,182	6,268	12,195	7,872
Other Production Expenses.....	2	141	0	110	0	0
Total Production Expenses.....	9,877	44,853	33,064	6,378	12,407	7,872
Transmission Expenses.....	0	0	0	0	0	147
Distribution Expenses.....	735	2,466	5,062	1,427	2,352	922
Customer Accounts Expenses.....	328	1,207	1,760	0	464	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	37	0	0	0	0
Administrative and General Expenses.....	1,048	1,564	2,261	1,047	527	184
Total Electric Operation and Maintenance Expenses.....	11,988	50,126	42,147	8,852	15,750	9,124
Fuel Expenses in Operation						
Steam Power Generation.....	0	26,910	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	594	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	16	83	101	40	34	22
Part-time & Temporary.....	0	6	0	0	0	0
Total Elec Dept Employees.....	16	89	101	40	34	22

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Arkansas	California	California	California	California	California
	West Memphis City of December 31	Alameda City of December 31	Anaheim City of December 31	Azusa City of December 31	Burbank City of December 31	California Dept Wtr Resources December 31
Production Expenses						
Steam Power Generation.....	313	0	9,331	0	12,198	553
Nuclear Power Generation.....	0	0	21,341	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	12,060
Other Power Generation.....	0	0	2,315	0	0	43,714
Purchased Power.....	10,786	25,576	137,713	19,357	50,546	0
Other Production Expenses.....	0	279	3,309	119	9,491	0
Total Production Expenses.....	11,100	25,855	174,009	19,476	72,235	56,327
Transmission Expenses						
Transmission Expenses.....	1,296	17	3,480	1,774	1,320	0
Distribution Expenses.....	0	1,433	7,090	1,843	6,584	0
Customer Accounts Expenses.....	0	678	3,064	50	2,819	0
Customer Service and Information Expenses.....	0	397	369	63	0	0
Sales Expenses.....	0	363	0	8	0	0
Administrative and General Expenses.....	5,323	3,904	6,000	1,155	5,254	0
Total Electric Operation and Maintenance Expenses.....	17,719	32,647	194,012	24,369	88,212	56,327
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	6,968	0	3,995	0
Nuclear Power Generation.....	0	0	2,785	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	14	86	217	18	247	169
Part-time & Temporary.....	0	5	22	0	4	0
Total Elec Dept Employees.....	14	91	239	18	251	169

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of December 31	East Bay Municipal Util Dist December 31	Glendale City of December 31	Imperial Irrigation District December 31	Kings River Conservation Dist December 31	Lodi City of December 31
Production Expenses						
Steam Power Generation.....	0	0	13,929	27,784	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	1,309	0	6,178	5,899	0
Other Power Generation.....	0	0	2,300	1,498	0	0
Purchased Power.....	19,937	0	54,819	92,660	0	20,357
Other Production Expenses.....	0	0	16,968	1,540	0	0
Total Production Expenses.....	19,937	1,309	88,016	129,661	5,899	20,357
Transmission Expenses.....	0	0	2,032	1,882	0	0
Distribution Expenses.....	6,474	0	6,528	17,737	0	2,613
Customer Accounts Expenses.....	15	0	3,602	4,708	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	1,007
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,920	126	10,020	11,383	0	14,165
Total Electric Operation and Maintenance Expenses.....	28,346	1,435	110,198	165,370	5,899	38,141
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	19,483	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	757	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	52	7	256	476	17	43
Part-time & Temporary.....	0	0	3	13	0	7
Total Elec Dept Employees.....	52	7	259	489	17	50

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	276,365	0	0	0	23,213	17,150
Nuclear Power Generation.....	34,839	0	0	0	0	0
Hydraulic Power Generation.....	20,218	1,067	1,688	751	0	2,972
Other Power Generation.....	6,970	0	0	5,732	0	6,099
Purchased Power.....	797,743	3,069	0	98,741	19,412	18,249
Other Production Expenses.....	0	894	0	2,405	418	7,007
Total Production Expenses.....	1,136,135	5,030	1,688	107,627	43,043	51,477
Transmission Expenses.....	36,161	456	0	401	1,912	9,737
Distribution Expenses.....	160,049	393	0	5,559	0	0
Customer Accounts Expenses.....	84,876	23	0	6,978	0	0
Customer Service and Information Expenses.....	27,415	0	0	409	0	0
Sales Expenses.....	9,069	141	0	607	0	0
Administrative and General Expenses.....	67,224	1,600	0	8,057	2,738	8,101
Total Electric Operation and Maintenance Expenses.....	1,520,930	7,644	1,688	129,639	47,694	69,315
Fuel Expenses in Operation						
Steam Power Generation.....	204,481	0	0	0	18,897	0
Nuclear Power Generation.....	8,549	0	0	0	0	0
Other Power Generation.....	0	0	0	4,188	0	2,704
Number of Elec Dept Employees¹						
Regular Full-time.....	4,681	17	57	285	0	159
Part-time & Temporary.....	135	8	0	7	0	8
Total Elec Dept Employees.....	4,816	25	57	292	0	167

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	California Oakdale & South San Joaquin December 31	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of December 31	California Pasadena City of December 31	California Placer County Water Agency December 31	California Redding City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	11,872	0	1,405
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	1,390	3,261	0	80	0	72
Other Power Generation.....	0	0	0	366	1,707	9,247
Purchased Power.....	0	0	25,478	68,849	0	42,659
Other Production Expenses.....	0	0	0	0	0	552
Total Production Expenses.....	1,390	3,261	25,478	81,167	1,707	53,934
Transmission Expenses.....	0	0	0	407	256	3,904
Distribution Expenses.....	0	0	9,316	4,006	0	2,529
Customer Accounts Expenses.....	0	0	0	2,127	0	1,132
Customer Service and Information Expenses.....	0	0	0	564	0	187
Sales Expenses.....	0	0	2,156	1,069	0	81
Administrative and General Expenses.....	2,063	0	3,849	7,074	1,066	4,818
Total Electric Operation and Maintenance Expenses.....	3,454	3,261	40,799	96,415	3,030	66,586
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	8,840	0	443
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	622
Number of Elec Dept Employees¹						
Regular Full-time.....	24	18	102	188	16	102
Part-time & Temporary.....	2	2	0	0	3	4
Total Elec Dept Employees.....	26	20	102	188	19	106

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of December 31	Roseville City of December 31	Sacramento Municipal Util Dist December 31	San Francisco City & County of December 31	Santa Clara City of December 31	Southern California P P A December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	35,138
Nuclear Power Generation	12,104	0	0	0	0	30,509
Hydraulic Power Generation.....	0	0	11,062	5,042	33	0
Other Power Generation.....	0	0	66,721	0	3,216	0
Purchased Power.....	92,850	32,743	170,827	20,271	105,416	1,972
Other Production Expenses	840	3,968	6,297	0	1,184	237
Total Production Expenses	105,794	36,711	254,907	25,313	109,849	67,856
Transmission Expenses.....	20,468	0	23,650	2,476	1,808	11,357
Distribution Expenses.....	7,072	8,173	40,829	0	6,218	0
Customer Accounts Expenses	5,164	0	26,004	0	1,845	0
Customer Service and Information Expenses.....	617	0	29,001	0	255	0
Sales Expenses.....	8	0	4,741	0	11	0
Administrative and General Expenses.....	8,913	1,005	46,040	20,088	6,357	8,336
Total Electric Operation and Maintenance Expenses	148,036	45,889	425,173	47,877	126,345	87,549
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	30,170
Nuclear Power Generation	1,174	0	0	0	0	8,883
Other Power Generation.....	0	0	49,800	0	2,276	0
Number of Elec Dept Employees¹						
Regular Full-time.....	241	65	1,932	159	108	16
Part-time & Temporary	16	4	209	0	16	0
Total Elec Dept Employees	257	69	2,141	159	124	16

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District December 31	Vernon City of November 30	Yuba County Water Agency December 31	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	64,289	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	3,291	0	3,056	0	176	0
Other Power Generation.....	8,675	268	0	0	742	0
Purchased Power.....	50,048	39,876	0	9,192	40,860	40,266
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	62,014	40,144	3,056	9,192	106,067	40,266
Transmission Expenses.....	421	2,791	0	781	2,642	0
Distribution Expenses.....	6,371	2,968	0	0	15,513	4,591
Customer Accounts Expenses.....	2,153	0	0	0	7,648	2,346
Customer Service and Information Expenses.....	0	494	0	0	338	488
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	9,188	3,113	1,201	719	22,552	3,134
Total Electric Operation and Maintenance Expenses.....	80,147	49,511	4,257	10,692	154,761	50,825
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	38,568	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	3,115	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	402	2	17	6	518	124
Part-time & Temporary.....	40	0	1	0	35	24
Total Elec Dept Employees.....	442	2	18	6	553	148

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	44,934	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	93	0	0
Other Power Generation.....	0	0	0	0	99	0
Purchased Power.....	5,692	5,887	21,820	16,239	14,113	5,982
Other Production Expenses.....	0	0	0	0	1,172	0
Total Production Expenses.....	5,692	5,887	21,820	16,332	60,318	5,982
Transmission Expenses.....	0	0	15	0	3,848	0
Distribution Expenses.....	878	2,608	2,335	1,462	0	343
Customer Accounts Expenses.....	100	282	0	628	0	156
Customer Service and Information Expenses.....	0	0	1,709	80	133	12
Sales Expenses.....	0	0	0	0	0	49
Administrative and General Expenses.....	233	342	1,821	395	6,183	293
Total Electric Operation and Maintenance Expenses.....	6,903	9,118	27,700	18,897	70,482	6,835
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	26,248	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	11	27	57	57	169	9
Part-time & Temporary.....	0	0	3	0	7	1
Total Elec Dept Employees.....	11	27	60	57	176	10

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop December 31	Groton City of December 31	Norwich City of December 31	Wallingford Town of December 31	Dover City of December 31	Milford City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	712	0	0
Nuclear Power Generation.....	2,166	0	0	0	0	0
Hydraulic Power Generation.....	0	0	495	0	0	0
Other Power Generation.....	0	0	47	0	0	0
Purchased Power.....	68,727	32,628	19,743	28,354	28,983	7,150
Other Production Expenses.....	-2,806	0	0	0	0	0
Total Production Expenses.....	68,087	32,628	20,284	29,066	28,983	7,150
Transmission Expenses.....	4,785	88	306	9	3,308	0
Distribution Expenses.....	0	1,059	978	1,461	0	1,464
Customer Accounts Expenses.....	0	288	759	837	0	0
Customer Service and Information Expenses.....	0	3	181	26	0	0
Sales Expenses.....	0	84	0	0	0	0
Administrative and General Expenses.....	3,192	2,266	5,616	1,567	4,073	0
Total Electric Operation and Maintenance Expenses.....	76,063	36,416	28,124	32,964	36,363	8,614
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	75	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	0	38	56	57	58	17
Part-time & Temporary.....	0	2	0	0	1	0
Total Elec Dept Employees.....	0	40	56	57	59	17

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	66,208	3,178	44,253	0
Nuclear Power Generation.....	0	0	10,579	0	2,392	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	197	32	3,640	5,355
Purchased Power.....	17,680	12,496	122,706	23,306	7,922	11,162
Other Production Expenses.....	0	0	0	0	449	529
Total Production Expenses.....	17,680	12,496	199,690	26,516	58,656	17,047
Transmission Expenses						
Transmission Expenses.....	0	0	18,124	146	563	0
Distribution Expenses.....	1,644	3,514	0	2,117	4,896	496
Customer Accounts Expenses.....	0	0	0	456	1,775	1,612
Customer Service and Information Expenses.....	0	0	0	0	142	0
Sales Expenses.....	0	0	0	0	632	0
Administrative and General Expenses.....	0	401	10,490	5,946	8,498	5,298
Total Electric Operation and Maintenance Expenses.....	19,324	16,411	228,304	35,180	75,162	24,453
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	57,079	7	33,324	0
Nuclear Power Generation.....	0	0	2,558	0	434	0
Other Power Generation.....	0	0	11	0	3,333	0
Number of Elec Dept Employees¹						
Regular Full-time.....	19	34	53	65	0	89
Part-time & Temporary.....	0	1	0	0	0	0
Total Elec Dept Employees.....	19	35	53	65	0	89

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Florida Jacksonville Beach City of December 31	Florida Jacksonville Electric Auth December 31	Florida Key West City of December 31	Florida Kissimmee Utility Authority December 31	Florida Lake Worth City of December 31	Florida Lakeland City of December 31
Production Expenses						
Steam Power Generation.....	0	303,805	0	15,500	8,656	64,693
Nuclear Power Generation.....	0	0	0	1,741	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	5,716	791	3,337	913	13,670
Purchased Power.....	33,047	60,085	28,156	19,661	12,690	7,292
Other Production Expenses.....	0	0	162	0	527	0
Total Production Expenses.....	33,047	369,606	29,108	40,237	22,785	85,655
Transmission Expenses.....	514	6,014	732	1,667	0	1,509
Distribution Expenses.....	2,555	23,473	3,295	4,109	1,958	10,521
Customer Accounts Expenses.....	1,866	13,058	1,062	2,512	1,681	3,066
Customer Service and Information Expenses.....	0	6,049	0	140	0	846
Sales Expenses.....	0	0	0	0	0	407
Administrative and General Expenses.....	436	28,521	5,881	4,731	833	14,698
Total Electric Operation and Maintenance Expenses.....	38,417	446,722	40,078	53,397	27,257	116,701
Fuel Expenses in Operation						
Steam Power Generation.....	0	234,603	0	12,597	0	48,955
Nuclear Power Generation.....	0	0	0	767	0	0
Other Power Generation.....	0	4,712	0	2,594	721	12,551
Number of Elec Dept Employees¹						
Regular Full-time.....	65	1,753	154	240	100	698
Part-time & Temporary.....	1	41	2	22	4	36
Total Elec Dept Employees.....	66	1,794	156	262	104	734

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of December 31	New Smyrna Beach Utils Comm December 31	Ocala City of December 31	Orlando Utilities Comm December 31	Reedy Creek Improvement Dist December 31	Tallahassee City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	179,180	1,217	64,486
Nuclear Power Generation.....	2,009	4,864	2,420	11,732	0	2,446
Hydraulic Power Generation.....	0	0	0	0	0	744
Other Power Generation.....	0	280	0	3,048	7,039	291
Purchased Power.....	18,585	9,601	50,502	10,384	32,683	30,199
Other Production Expenses.....	0	365	0	4	605	651
Total Production Expenses.....	20,594	15,110	52,923	204,347	41,545	98,817
Transmission Expenses.....						
Transmission Expenses.....	0	166	0	7,570	0	1,905
Distribution Expenses.....	2,059	971	6,564	6,578	7,814	8,838
Customer Accounts Expenses.....	592	373	1,999	3,268	0	3,780
Customer Service and Information Expenses.....	0	0	623	667	0	0
Sales Expenses.....	0	0	322	667	0	0
Administrative and General Expenses.....	696	1,635	1,807	20,593	1,625	14,087
Total Electric Operation and Maintenance Expenses.....	23,941	18,255	64,238	243,689	50,984	127,427
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	101,172	742	56,599
Nuclear Power Generation.....	328	695	0	3,171	0	0
Other Power Generation.....	0	88	0	0	4,386	0
Number of Elec Dept Employees¹						
Regular Full-time.....	50	55	0	930	75	277
Part-time & Temporary.....	0	2	0	0	0	4
Total Elec Dept Employees.....	50	57	0	930	75	281

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	5,400	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	26,650	48,751	15,549	25,029	19,463	15,427
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	32,049	48,751	15,549	25,029	19,463	15,427
Transmission Expenses.....	1,166	0	0	0	0	0
Distribution Expenses.....	1,166	3,786	1,996	455	1,208	3,187
Customer Accounts Expenses.....	604	0	0	0	0	285
Customer Service and Information Expenses.....	604	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,396	4,171	0	688	0	131
Total Electric Operation and Maintenance Expenses.....	37,986	56,708	17,546	26,172	20,671	19,030
Fuel Expenses in Operation						
Steam Power Generation.....	11	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	118	76	19	21	24	19
Part-time & Temporary.....	0	0	1	0	0	0
Total Elec Dept Employees.....	118	76	20	21	24	19

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	712	6,050	0	0	0	0
Nuclear Power Generation.....	0	10,577	0	0	0	0
Hydraulic Power Generation.....	238	0	0	0	0	0
Other Power Generation.....	97	0	0	0	0	0
Purchased Power.....	15,250	21,547	13,916	19,879	12,376	18,526
Other Production Expenses.....	0	0	0	0	2	0
Total Production Expenses.....	16,297	38,174	13,916	19,879	12,378	18,526
Transmission Expenses.....	27	1,233	0	0	0	0
Distribution Expenses.....	814	1,631	155	2,628	1,212	121
Customer Accounts Expenses.....	481	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	25	0	0	0	0	0
Administrative and General Expenses.....	1,551	785	979	635	500	429
Total Electric Operation and Maintenance Expenses.....	19,196	41,823	15,050	23,142	14,090	19,076
Fuel Expenses in Operation						
Steam Power Generation.....	314	4,792	0	0	0	0
Nuclear Power Generation.....	0	2,842	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	62	21	16	29	19	32
Part-time & Temporary.....	4	0	0	0	0	2
Total Elec Dept Employees.....	66	21	16	29	19	34

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	100,619	0
Nuclear Power Generation.....	0	0	0	0	111,414	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	190	0
Purchased Power.....	22,113	15,101	53,739	10,657	31,272	8,119
Other Production Expenses.....	0	0	0	0	505	0
Total Production Expenses.....	22,113	15,101	53,739	10,657	244,000	8,119
Transmission Expenses.....	0	0	0	0	7,423	0
Distribution Expenses.....	2,424	12	5,400	1,141	3,903	3,686
Customer Accounts Expenses.....	0	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	2,351	3,866	0	17,102	0
Total Electric Operation and Maintenance Expenses.....	24,537	17,464	63,004	11,798	272,428	11,805
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	79,069	0
Nuclear Power Generation.....	0	0	0	0	23,897	0
Other Power Generation.....	0	0	0	0	159	0
Number of Elec Dept Employees¹						
Regular Full-time.....	12	12	123	10	150	8
Part-time & Temporary.....	0	0	1	0	0	30
Total Elec Dept Employees.....	12	12	124	10	150	38

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Idaho	Illinois	Illinois	Illinois
	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of	Illinois Municipal Elec Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	7,084
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	1,335	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	15,857	24,971	16,390	13,950	6,819	38,345
Other Production Expenses.....	0	0	0	0	0	8,641
Total Production Expenses.....	15,857	24,971	17,724	13,950	6,819	54,071
Transmission Expenses.....	0	0	111	0	0	5,385
Distribution Expenses.....	4	1,013	2,305	1,550	1,009	0
Customer Accounts Expenses.....	0	201	1,057	549	0	0
Customer Service and Information Expenses.....	0	353	25	0	0	0
Sales Expenses.....	0	55	0	0	0	0
Administrative and General Expenses.....	633	987	2,338	170	541	2,091
Total Electric Operation and Maintenance Expenses.....	16,493	27,580	23,560	16,219	8,369	61,547
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	4,518
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	5	32	59	21	0	15
Part-time & Temporary.....	0	0	1	1	0	0
Total Elec Dept Employees.....	5	32	60	22	0	15

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Indiana
	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of	Anderson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	343	46,043	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	224	953	3,059	0	0
Purchased Power.....	45,052	7,033	5,643	982	18,452	29,106
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	45,052	7,256	6,939	50,085	18,452	29,106
Transmission Expenses.....	0	0	3	1,613	0	97
Distribution Expenses.....	9,309	971	669	7,356	6,151	2,862
Customer Accounts Expenses.....	349	0	129	4,505	0	444
Customer Service and Information Expenses.....	726	0	0	396	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	4,246	737	613	11,572	0	3,190
Total Electric Operation and Maintenance Expenses.....	59,682	8,964	8,352	75,527	24,602	35,699
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	16	24,107	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	12	131	2,877	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	116	30	24	581	27	82
Part-time & Temporary.....	0	3	0	26	4	7
Total Elec Dept Employees.....	116	33	24	607	31	89

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31	Frankfort City of December 31	Greenfield City of December 31	Indiana Municipal Power Agency December 31
Production Expenses						
Steam Power Generation.....	0	0	1,510	0	0	29,039
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	293	0	0	0	1,962
Purchased Power.....	21,633	8,701	14,237	12,209	9,064	91,230
Other Production Expenses	0	0	0	0	0	667
Total Production Expenses	21,633	8,993	15,747	12,209	9,064	122,898
Transmission Expenses.....	0	0	8	0	0	18,505
Distribution Expenses.....	1,004	633	908	712	1,168	117
Customer Accounts Expenses	29	40	324	285	137	0
Customer Service and Information Expenses.....	0	0	113	0	0	83
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	982	463	1,241	1,285	257	2,694
Total Electric Operation and Maintenance Expenses	23,648	10,129	18,341	14,491	10,626	144,296
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	298	0	0	17,500
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	113	0	0	0	1,630
Number of Elec Dept Employees¹						
Regular Full-time.....	15	37	55	27	30	24
Part-time & Temporary	1	0	1	1	9	0
Total Elec Dept Employees	16	37	56	28	39	24

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Jasper City of	Logansport City of	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	2,051	6,711	0	935	13,880	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	43	0	0	0	0
Purchased Power.....	9,080	8,291	26,886	6,142	35,129	7,273
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	11,131	15,044	26,886	7,077	49,009	7,273
Transmission Expenses.....	0	0	0	78	4	1,020
Distribution Expenses.....	699	1,412	2,880	602	2,314	0
Customer Accounts Expenses.....	21	143	680	197	690	156
Customer Service and Information Expenses.....	12	31	0	0	212	0
Sales Expenses.....	0	0	0	12	23	0
Administrative and General Expenses.....	1,213	1,498	1,501	1,208	3,757	137
Total Electric Operation and Maintenance Expenses.....	13,075	18,130	31,948	9,174	56,009	8,586
Fuel Expenses in Operation						
Steam Power Generation.....	1,195	0	0	442	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	37	66	68	36	141	9
Part-time & Temporary.....	0	1	10	7	15	0
Total Elec Dept Employees.....	37	67	78	43	156	9

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Indiana	Iowa	Iowa	Iowa	Iowa	Iowa
	Washington City of December 31	Ames City of December 31	Cedar Falls City of December 31	Muscatine City of December 31	Pella City of December 31	Spencer City of December 31
Production Expenses						
Steam Power Generation.....	0	10,273	5,057	25,115	2,548	518
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	63	137	0	0	83
Purchased Power.....	6,533	3,063	1,293	562	3,015	2,440
Other Production Expenses.....	0	1,012	379	1,276	50	0
Total Production Expenses.....	6,533	14,411	6,866	26,953	5,612	3,042
Transmission Expenses.....	0	0	480	398	0	101
Distribution Expenses.....	659	3,435	1,201	2,102	1,298	859
Customer Accounts Expenses.....	193	0	436	377	59	114
Customer Service and Information Expenses.....	0	1,007	266	192	47	68
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	336	586	1,884	6,102	789	598
Total Electric Operation and Maintenance Expenses.....	7,722	19,439	11,134	36,125	7,805	4,781
Fuel Expenses in Operation						
Steam Power Generation.....	0	6,152	2,638	14,752	0	375
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	53	0	0	0	56
Number of Elec Dept Employees¹						
Regular Full-time.....	24	84	85	266	33	36
Part-time & Temporary.....	1	1	5	2	0	3
Total Elec Dept Employees.....	25	85	90	268	33	39

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	3,579	0	49,551	0	1,042
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,094	0	0	0	0	3,785
Purchased Power.....	4,612	4,967	10,358	19,413	11,110	15,554
Other Production Expenses.....	134	0	0	809	0	520
Total Production Expenses.....	5,841	8,546	10,358	69,774	11,110	20,901
Transmission Expenses.....	40	0	0	978	153	41
Distribution Expenses.....	751	984	844	13,746	0	2,289
Customer Accounts Expenses.....	233	0	0	5,927	0	207
Customer Service and Information Expenses.....	353	172	278	0	0	2
Sales Expenses.....	0	0	0	0	0	18
Administrative and General Expenses.....	16	1,139	745	14,128	996	868
Total Electric Operation and Maintenance Expenses.....	7,233	10,842	12,225	104,553	12,259	24,326
Fuel Expenses in Operation						
Steam Power Generation.....	0	2,420	0	28,088	0	666
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	2,561
Number of Elec Dept Employees¹						
Regular Full-time.....	8	39	17	495	11	63
Part-time & Temporary.....	0	3	0	0	0	0
Total Elec Dept Employees.....	8	42	17	495	11	63

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	1,639	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,620	5,270	36,812	21,402	9,753	15,366
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	9,259	5,270	36,812	21,402	9,753	15,366
Transmission Expenses.....	550	0	0	9	0	0
Distribution Expenses.....	1,326	245	2,657	1,230	414	776
Customer Accounts Expenses.....	133	7	717	459	132	174
Customer Service and Information Expenses.....	0	0	149	0	37	124
Sales Expenses.....	0	0	67	0	19	0
Administrative and General Expenses.....	728	265	1,144	2,010	368	463
Total Electric Operation and Maintenance Expenses.....	11,996	5,787	41,546	25,111	10,723	16,903
Fuel Expenses in Operation						
Steam Power Generation.....	1,082	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	31	12	93	68	12	37
Part-time & Temporary.....	4	0	0	0	0	0
Total Elec Dept Employees.....	35	12	93	68	12	37

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Murray City of	Owensboro City of	Paducah City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	18,203	0	0	0	37,524	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	1,690	19,574	9,167	12,814	1,172	28,988
Other Production Expenses.....	0	339	0	0	0	0
Total Production Expenses.....	19,892	19,913	9,167	12,814	38,696	28,988
Transmission Expenses.....	19	1	0	0	153	73
Distribution Expenses.....	1,260	1,076	1,161	714	3,169	2,084
Customer Accounts Expenses.....	257	374	280	199	466	970
Customer Service and Information Expenses.....	0	61	0	21	41	86
Sales Expenses.....	27	68	0	22	17	111
Administrative and General Expenses.....	4,855	828	0	436	4,870	1,767
Total Electric Operation and Maintenance Expenses.....	26,310	22,322	10,607	14,206	47,413	34,080
Fuel Expenses in Operation						
Steam Power Generation.....	7,680	0	0	0	29,286	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	57	38	27	24	190	67
Part-time & Temporary.....	0	0	0	0	7	0
Total Elec Dept Employees.....	57	38	27	24	197	67

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	1,328	24,187	23,528	21,776	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	156	0	0	0	0
Purchased Power.....	26,407	46,391	0	18,150	7,710	9,869
Other Production Expenses.....	0	0	268	0	6	858
Total Production Expenses.....	27,735	70,735	23,796	39,926	7,717	10,727
Transmission Expenses.....	0	3,846	0	4,586	0	0
Distribution Expenses.....	3,075	3,446	0	0	1,091	1,420
Customer Accounts Expenses.....	0	1,994	0	0	0	632
Customer Service and Information Expenses.....	0	13	0	0	0	0
Sales Expenses.....	0	232	0	0	0	0
Administrative and General Expenses.....	1,856	6,167	2,445	2,188	368	273
Total Electric Operation and Maintenance Expenses.....	32,666	86,433	26,241	46,700	9,175	13,052
Fuel Expenses in Operation						
Steam Power Generation.....	0	21,238	19,760	15,466	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	21	158	178	65	11	46
Part-time & Temporary.....	0	16	0	1	0	2
Total Elec Dept Employees.....	21	174	178	66	11	48

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Louisiana	Louisiana	Maine	Maryland	Maryland	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm	Hagerstown City of	Braintree Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	6,499	5,970	0	0	0	5,673
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	53	0	0	0
Other Power Generation.....	72	0	0	1,273	0	19
Purchased Power.....	0	7,110	10,151	6,645	10,827	15,063
Other Production Expenses.....	0	0	2	108	0	271
Total Production Expenses.....	6,571	13,079	10,206	8,025	10,827	21,025
Transmission Expenses.....	0	0	10	24	0	134
Distribution Expenses.....	4,527	940	225	713	1,009	3,248
Customer Accounts Expenses.....	486	0	249	208	693	853
Customer Service and Information Expenses.....	0	648	108	4	0	0
Sales Expenses.....	0	0	0	6	0	174
Administrative and General Expenses.....	561	930	400	1,488	1,602	3,832
Total Electric Operation and Maintenance Expenses.....	12,145	15,596	11,197	10,468	14,131	29,266
Fuel Expenses in Operation						
Steam Power Generation.....	3,421	3,992	0	0	0	2,625
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	295	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	55	38	11	61	32	87
Part-time & Temporary.....	1	0	0	0	0	5
Total Elec Dept Employees.....	56	38	11	61	32	92

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Chicopee City of	Concord Town of	Danvers Town of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	308	0	55
Nuclear Power Generation.....	3,149	0	0	0	146	0
Hydraulic Power Generation.....	0	0	0	180	0	0
Other Power Generation.....	78	0	0	0	606	0
Purchased Power.....	16,518	10,754	21,370	17,141	21,007	10,605
Other Production Expenses.....	674	140	380	148	0	67
Total Production Expenses.....	20,420	10,894	21,750	17,777	21,760	10,727
Transmission Expenses.....	53	74	1,275	1,202	1,268	793
Distribution Expenses.....	2,077	347	1,717	2,061	616	1,161
Customer Accounts Expenses.....	820	147	598	1,159	317	281
Customer Service and Information Expenses.....	92	73	0	0	0	0
Sales Expenses.....	33	1	0	22	9	62
Administrative and General Expenses.....	3,468	1,669	2,041	4,842	1,377	1,500
Total Electric Operation and Maintenance Expenses.....	26,963	13,205	27,381	27,063	25,348	14,524
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	68	29	44	76	32	33
Part-time & Temporary.....	2	2	2	5	0	0
Total Elec Dept Employees.....	70	31	46	81	32	33

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of December 31	Massachusetts Mun Whls Elec Co December 31	Middleborough Town of December 31	North Attleborough Town of December 31	Norwood City of December 31	Peabody City of December 31
Production Expenses						
Steam Power Generation.....	0	1,930	0	118	0	0
Nuclear Power Generation.....	0	29,600	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	26,400	0	0	0	609
Purchased Power.....	13,934	35,571	12,720	13,468	17,280	27,587
Other Production Expenses.....	669	11	261	182	0	127
Total Production Expenses.....	14,602	93,512	12,981	13,769	17,280	28,323
Transmission Expenses.....	703	2,562	807	1,469	0	239
Distribution Expenses.....	1,045	0	1,199	817	1,562	1,564
Customer Accounts Expenses.....	227	0	485	454	626	639
Customer Service and Information Expenses.....	0	0	36	84	0	0
Sales Expenses.....	0	0	71	0	198	2
Administrative and General Expenses.....	638	16,696	1,379	1,727	1,615	3,601
Total Electric Operation and Maintenance Expenses.....	17,216	112,770	16,959	18,319	21,282	34,367
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,702	0	0	0	0
Nuclear Power Generation.....	0	6,770	0	0	0	0
Other Power Generation.....	0	19,818	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	19	95	34	29	50	69
Part-time & Temporary.....	0	2	1	1	0	5
Total Elec Dept Employees.....	19	97	35	30	50	74

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	10,862	0	0	0
Nuclear Power Generation.....	0	0	270	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	147	0	0	0	0
Purchased Power.....	43,010	15,934	17,107	12,393	11,945	23,150
Other Production Expenses.....	0	190	470	0	0	192
Total Production Expenses.....	43,010	16,272	28,708	12,393	11,945	23,342
Transmission Expenses.....	2,882	1,097	1,163	0	17	1,256
Distribution Expenses.....	3,611	1,040	3,939	1,343	1,147	2,908
Customer Accounts Expenses.....	1,560	478	2,417	430	216	1,234
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	280	39	108	9	39	121
Administrative and General Expenses.....	3,238	1,141	3,630	759	412	2,678
Total Electric Operation and Maintenance Expenses.....	54,581	20,067	39,965	14,934	13,775	31,539
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	5,601	0	0	0
Nuclear Power Generation.....	0	0	30	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	83	35	160	34	35	59
Part-time & Temporary.....	0	0	0	1	0	0
Total Elec Dept Employees.....	83	35	160	35	35	59

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Holland City of	Lansing City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	128	19,607	8,522	10,991	61,377
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	28
Other Power Generation.....	0	377	0	146	2,261	0
Purchased Power.....	10,885	10,910	13,415	1,539	21,879	43,860
Other Production Expenses.....	0	0	0	61	0	0
Total Production Expenses.....	10,885	11,414	33,022	10,269	35,131	105,265
Transmission Expenses.....	0	0	938	0	0	2,720
Distribution Expenses.....	2,963	506	13,013	912	2,127	7,410
Customer Accounts Expenses.....	0	62	0	303	276	4,276
Customer Service and Information Expenses.....	0	0	0	0	171	0
Sales Expenses.....	0	0	0	8	379	705
Administrative and General Expenses.....	1,474	527	13,059	1,378	2,014	15,449
Total Electric Operation and Maintenance Expenses.....	15,322	12,510	60,031	12,870	40,099	135,824
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	7,361	42,499
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	215	0	0	1,875	0
Number of Elec Dept Employees¹						
Regular Full-time.....	44	19	0	59	73	570
Part-time & Temporary.....	0	0	0	0	0	1
Total Elec Dept Employees.....	44	19	0	59	73	571

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Michigan Marquette City of December 31	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy December 31	Michigan Sturgis City of December 31	Michigan Traverse City City of December 31	Michigan Wyandotte Municipal Serv Comm December 31
Production Expenses						
Steam Power Generation.....	7,418	31,283	8,530	0	1,417	10,450
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	190	0	0	67	94	0
Other Power Generation.....	348	0	35	690	1	0
Purchased Power.....	509	39,160	8,860	10,161	8,293	1,045
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	8,466	70,443	17,425	10,918	9,805	11,494
Transmission Expenses.....	12	2,912	170	102	0	912
Distribution Expenses.....	692	0	0	1,346	1,352	68
Customer Accounts Expenses.....	408	0	0	0	33	455
Customer Service and Information Expenses.....	26	0	0	0	292	202
Sales Expenses.....	38	0	0	0	62	160
Administrative and General Expenses.....	2,437	5,239	1,837	1,320	748	2,533
Total Electric Operation and Maintenance Expenses.....	12,079	78,594	19,433	13,686	12,291	15,824
Fuel Expenses in Operation						
Steam Power Generation.....	4,987	25,361	0	0	148	6,074
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	283	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	80	9	52	29	44	105
Part-time & Temporary.....	1	0	0	0	0	1
Total Elec Dept Employees.....	81	9	52	29	44	106

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Michigan	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Zeeland City of December 31	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	5,848	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	751	133	0	187	0	0
Purchased Power.....	8,348	6,213	10,242	14,703	6,005	8,783
Other Production Expenses.....	153	6	0	56	170	0
Total Production Expenses.....	9,253	6,352	10,242	20,793	6,175	8,783
Transmission Expenses.....	448	1,310	0	0	0	0
Distribution Expenses.....	553	768	867	1,132	781	773
Customer Accounts Expenses.....	134	290	0	272	0	0
Customer Service and Information Expenses.....	0	7	0	75	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	295	611	1,669	983	719	410
Total Electric Operation and Maintenance Expenses.....	10,683	9,338	12,777	23,255	7,675	9,967
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	2,953	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	325	0	0	37	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	20	0	23	54	10	11
Part-time & Temporary.....	2	0	8	8	4	0
Total Elec Dept Employees.....	22	0	31	62	14	11

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	2,609	11,741
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	5,591	399	0	74	0	0
Purchased Power.....	3,978	12,650	34,002	7,569	4,559	0
Other Production Expenses.....	0	0	444	0	0	0
Total Production Expenses.....	9,569	13,049	34,446	7,643	7,167	11,741
Transmission Expenses.....	47	1,191	2,856	0	68	1,263
Distribution Expenses.....	466	248	0	1,076	603	0
Customer Accounts Expenses.....	134	0	9	277	75	0
Customer Service and Information Expenses.....	24	103	0	300	0	0
Sales Expenses.....	0	0	1,233	0	0	0
Administrative and General Expenses.....	1,068	1,098	484	846	1,505	307
Total Electric Operation and Maintenance Expenses.....	11,308	15,689	39,028	10,143	9,419	13,310
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	1,553	7,437
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	3,848	0	0	3	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	46	32	0	25	36	0
Part-time & Temporary.....	0	2	0	0	0	0
Total Elec Dept Employees.....	46	34	0	25	36	0

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny	Willmar Municipal Utils Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	7,775	0	33,283	18,686	2,020
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	84	0	0	0	0
Other Power Generation.....	896	204	0	0	221	0
Purchased Power.....	16,758	51,472	9,740	28,158	0	7,855
Other Production Expenses.....	0	352	0	1,628	900	0
Total Production Expenses.....	17,654	59,887	9,740	63,069	19,807	9,875
Transmission Expenses.....	0	238	0	355	713	20
Distribution Expenses.....	974	3,036	988	0	0	778
Customer Accounts Expenses.....	366	1,223	170	0	0	201
Customer Service and Information Expenses.....	32	85	0	0	0	0
Sales Expenses.....	0	340	0	0	0	0
Administrative and General Expenses.....	683	3,247	384	5,032	1,308	1,291
Total Electric Operation and Maintenance Expenses.....	19,710	68,055	11,283	68,456	21,828	12,165
Fuel Expenses in Operation						
Steam Power Generation.....	0	4,663	0	18,704	9,554	1,085
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	155	0	0	55	0
Number of Elec Dept Employees¹						
Regular Full-time.....	37	160	19	36	0	45
Part-time & Temporary.....	0	11	6	0	0	0
Total Elec Dept Employees.....	37	171	25	36	0	45

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	3,146	0	3,979	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,421	8,837	6,791	25,032	7,920	11,752
Other Production Expenses.....	0	161	17	231	0	0
Total Production Expenses.....	5,421	8,998	9,955	25,263	11,899	11,752
Transmission Expenses.....	1,113	0	18	0	0	0
Distribution Expenses.....	449	279	524	931	1,107	908
Customer Accounts Expenses.....	159	135	432	276	208	344
Customer Service and Information Expenses.....	73	40	0	13	0	10
Sales Expenses.....	0	14	0	120	6	10
Administrative and General Expenses.....	336	262	744	731	1,348	477
Total Electric Operation and Maintenance Expenses.....	7,550	9,729	11,673	27,335	14,568	13,500
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	1,749	0	2,339	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	9	16	47	36	77	43
Part-time & Temporary.....	0	0	1	0	0	0
Total Elec Dept Employees.....	9	16	48	36	77	43

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	8,629	28,669	14,119	8,697	18,413	33,034
Other Production Expenses.....	0	0	195	2	0	0
Total Production Expenses.....	8,629	28,669	14,314	8,699	18,413	33,034
Transmission Expenses.....	0	1,408	0	0	10	0
Distribution Expenses.....	361	0	775	290	585	973
Customer Accounts Expenses.....	108	0	240	190	236	482
Customer Service and Information Expenses.....	6	0	9	22	37	42
Sales Expenses.....	32	0	20	41	17	39
Administrative and General Expenses.....	275	697	340	318	659	533
Total Electric Operation and Maintenance Expenses.....	9,411	30,774	15,699	9,561	19,957	35,104
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	14	5	39	25	29	55
Part-time & Temporary.....	0	1	0	0	0	0
Total Elec Dept Employees.....	14	6	39	25	29	55

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Mississippi	Missouri	Missouri	Missouri	Missouri	Missouri
	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	5,215	0	11,200	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	683	0	0	893	610
Purchased Power.....	9,474	6,938	30,973	8,006	17,461	3,703
Other Production Expenses.....	176	145	14	0	571	0
Total Production Expenses.....	9,650	7,767	36,203	8,006	30,124	4,313
Transmission Expenses.....	0	0	269	0	1,361	0
Distribution Expenses.....	480	479	4,849	737	6,325	658
Customer Accounts Expenses.....	172	166	1,555	157	1,913	0
Customer Service and Information Expenses.....	10	3	0	29	318	0
Sales Expenses.....	9	0	0	81	0	0
Administrative and General Expenses.....	182	1,198	1,461	836	5,311	619
Total Electric Operation and Maintenance Expenses.....	10,503	9,612	44,337	9,846	45,353	5,590
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	2,197	0	5,311	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	291	0	0	605	60
Number of Elec Dept Employees¹						
Regular Full-time.....	13	51	110	26	208	45
Part-time & Temporary.....	0	2	3	0	0	1
Total Elec Dept Employees.....	13	53	113	26	208	46

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	3,038	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	201	0
Purchased Power.....	6,609	8,555	2,615	7,160	9,622	10,597
Other Production Expenses.....	0	0	0	0	153	0
Total Production Expenses.....	6,609	8,555	5,654	7,160	9,976	10,597
Transmission Expenses.....	486	0	77	0	0	0
Distribution Expenses.....	1,461	3,009	632	40	1,273	519
Customer Accounts Expenses.....	146	0	470	0	0	187
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	436	678	421	867	1,792	633
Total Electric Operation and Maintenance Expenses.....	9,139	12,243	7,254	8,067	13,041	11,935
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	18	21	55	12	85	32
Part-time & Temporary.....	2	0	1	0	0	1
Total Elec Dept Employees.....	20	21	56	12	85	33

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	25,218	51,053	0	0	0	8,254
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	4,380	0	0	0
Other Power Generation.....	0	5,325	1	0	0	0
Purchased Power.....	2,485	12,295	0	7,210	10,116	1,290
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	27,704	68,673	4,380	7,210	10,116	9,543
Transmission Expenses.....	0	2,294	47	259	111	147
Distribution Expenses.....	1,249	7,697	0	1,069	1,779	590
Customer Accounts Expenses.....	349	2,352	0	255	713	409
Customer Service and Information Expenses.....	0	386	46	108	94	0
Sales Expenses.....	0	0	0	11	203	0
Administrative and General Expenses.....	4,518	12,109	1,622	733	1,060	2,134
Total Electric Operation and Maintenance Expenses.....	33,820	93,511	6,095	9,646	14,076	12,823
Fuel Expenses in Operation						
Steam Power Generation.....	18,317	34,826	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	4,966	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	100	529	70	45	68	143
Part-time & Temporary.....	0	38	6	6	0	0
Total Elec Dept Employees.....	100	567	76	51	68	143

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Grand Island City of December 31	Hastings City of December 31	Lincoln Electric System December 31	Loup River Public Power Dist December 31	Municipal Energy Agency of NE December 31	Nebraska Public Power District December 31
Production Expenses						
Steam Power Generation.....	10,491	8,562	13,588	0	2,080	87,741
Nuclear Power Generation.....	0	0	0	0	0	59,760
Hydraulic Power Generation.....	0	0	0	2,030	0	2,372
Other Power Generation.....	56	116	3,251	5	0	7,339
Purchased Power.....	890	1,435	56,633	34,760	25,552	157,310
Other Production Expenses.....	0	0	1,568	0	1,645	165
Total Production Expenses.....	11,437	10,114	75,040	36,795	29,278	314,687
Transmission Expenses.....	154	182	2,447	471	3,973	16,857
Distribution Expenses.....	1,416	654	7,243	1,483	0	26,501
Customer Accounts Expenses.....	809	331	2,818	709	0	7,597
Customer Service and Information Expenses.....	0	44	2,650	144	0	3,184
Sales Expenses.....	0	0	0	34	0	6,951
Administrative and General Expenses.....	2,398	1,857	7,265	1,829	2,931	43,792
Total Electric Operation and Maintenance Expenses.....	16,214	13,183	97,464	41,463	36,182	419,569
Fuel Expenses in Operation						
Steam Power Generation.....	5,875	4,639	7,659	0	1,248	57,314
Nuclear Power Generation.....	0	0	0	0	0	19,088
Other Power Generation.....	28	90	871	0	0	709
Number of Elec Dept Employees¹						
Regular Full-time.....	119	101	405	108	41	2,267
Part-time & Temporary.....	2	0	9	12	4	144
Total Elec Dept Employees.....	121	101	414	120	45	2,411

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Norris Public Power District	North Platte City of	Omaha Public Power District	Perennial Public Power Dist	Southern Nebraska Rural P P D	Colorado River Comm of Nevada
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	92,168	0	0	0
Nuclear Power Generation.....	0	0	115,593	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	3,485	0	0	0
Purchased Power.....	14,654	8,322	36,689	5,817	17,342	27,228
Other Production Expenses.....	0	0	5,889	0	0	0
Total Production Expenses.....	14,654	8,322	253,824	5,817	17,342	27,228
Transmission Expenses.....	273	40	6,734	10	179	0
Distribution Expenses.....	2,597	740	37,521	573	1,993	0
Customer Accounts Expenses.....	531	402	12,713	161	492	0
Customer Service and Information Expenses.....	329	130	7,979	8	114	0
Sales Expenses.....	0	0	3,938	41	50	0
Administrative and General Expenses.....	1,137	530	16,171	613	2,223	918
Total Electric Operation and Maintenance Expenses.....	19,522	10,165	338,881	7,222	22,393	28,146
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	51,214	0	0	0
Nuclear Power Generation.....	0	0	23,035	0	0	0
Other Power Generation.....	0	0	2,417	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	71	31	2,268	29	82	29
Part-time & Temporary.....	5	1	73	0	3	1
Total Elec Dept Employees.....	76	32	2,341	29	85	30

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	5,107	8,715	0	5,723	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	558	0	716	0
Other Power Generation.....	0	782	4,046	0	0	0
Purchased Power.....	7,279	19,978	10,948	8,662	8,917	7,410
Other Production Expenses.....	0	155	310	0	824	0
Total Production Expenses.....	7,279	26,022	24,577	8,662	16,179	7,410
Transmission Expenses.....	125	1,836	711	0	2,741	101
Distribution Expenses.....	1,497	2,376	2,269	382	1,257	1,326
Customer Accounts Expenses.....	315	1,445	1,310	3,051	43	454
Customer Service and Information Expenses.....	12	0	37	0	0	0
Sales Expenses.....	0	27	7	0	0	14
Administrative and General Expenses.....	1,467	3,188	1,995	356	1,398	427
Total Electric Operation and Maintenance Expenses.....	10,695	34,894	30,906	12,451	21,618	9,732
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,694	5,635	0	4,858	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	650	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	45	126	123	502	24	39
Part-time & Temporary.....	0	3	8	0	0	2
Total Elec Dept Employees.....	45	129	131	502	24	41

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	5,384	0	0	123,508	0
Nuclear Power Generation.....	0	0	0	0	295,278	0
Hydraulic Power Generation.....	0	0	0	0	40,925	0
Other Power Generation.....	1,873	0	0	0	870	0
Purchased Power.....	7,699	6,750	2,644	5,227	156,146	9,610
Other Production Expenses.....	572	0	0	1	3,810	0
Total Production Expenses.....	10,144	12,134	2,644	5,228	620,537	9,610
Transmission Expenses.....	87	173	13	543	306,770	0
Distribution Expenses.....	711	1,044	503	1,728	0	0
Customer Accounts Expenses.....	618	681	227	192	0	0
Customer Service and Information Expenses.....	0	0	0	212	0	0
Sales Expenses.....	7	-76	0	-43	0	0
Administrative and General Expenses.....	3,302	1,751	686	902	173,839	0
Total Electric Operation and Maintenance Expenses.....	14,870	15,707	4,073	8,761	1,101,146	9,610
Fuel Expenses in Operation						
Steam Power Generation.....	0	3,249	0	0	103,636	0
Nuclear Power Generation.....	0	0	0	0	77,862	0
Other Power Generation.....	415	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	58	87	22	32	3,293	0
Part-time & Temporary.....	0	3	0	0	27	0
Total Elec Dept Employees.....	58	90	22	32	3,320	0

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	New York Solvay Village of December 31	North Carolina Albemarle City of December 31	North Carolina Concord City of December 31	North Carolina Elizabeth City City of December 31	North Carolina Fayetteville Public Works Comm December 31	North Carolina Gastonia City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	-141	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	286	0
Purchased Power.....	3,554	18,536	20,408	17,082	79,700	36,830
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	3,554	18,536	20,408	17,082	79,845	36,830
Transmission Expenses.....	0	0	0	0	711	0
Distribution Expenses.....	555	2,323	5,182	2,674	6,136	2,081
Customer Accounts Expenses.....	82	0	0	0	2,195	0
Customer Service and Information Expenses.....	0	283	0	234	1,284	0
Sales Expenses.....	544	0	0	0	0	0
Administrative and General Expenses.....	756	407	445	51	7,692	3,922
Total Electric Operation and Maintenance Expenses.....	5,491	21,549	26,036	20,041	97,862	42,833
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	-141	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	-7	0
Number of Elec Dept Employees¹						
Regular Full-time.....	16	32	74	37	266	40
Part-time & Temporary.....	7	0	0	1	2	0
Total Elec Dept Employees.....	23	32	74	38	268	40

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	89,221	58,937	29,343	31,324	19,516	26,840
Other Production Expenses.....	0	692	0	0	0	0
Total Production Expenses.....	89,221	59,629	29,343	31,324	19,516	26,840
Transmission Expenses.....	0	0	0	0	592	0
Distribution Expenses.....	6,934	6,627	2,508	3,540	1,046	392
Customer Accounts Expenses.....	0	817	0	0	247	981
Customer Service and Information Expenses.....	1,228	758	0	0	0	0
Sales Expenses.....	0	0	0	0	0	6
Administrative and General Expenses.....	1,671	487	2,170	0	605	269
Total Electric Operation and Maintenance Expenses.....	99,054	68,318	34,021	34,865	22,006	28,487
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	98	107	43	30	27	18
Part-time & Temporary.....	2	4	0	2	0	0
Total Elec Dept Employees.....	100	111	43	32	27	18

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	North Carolina Morganton City of December 31	North Carolina New Bern City of December 31	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	25,212	0	0
Nuclear Power Generation.....	0	0	0	48,049	87,317	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	17,140	26,548	9,334	90,016	47,390	50,839
Other Production Expenses.....	0	482	0	431	18,082	0
Total Production Expenses.....	17,140	27,030	9,334	163,708	152,789	50,839
Transmission Expenses.....	0	0	0	16,987	10,437	0
Distribution Expenses.....	0	1,325	1,378	212	2,041	5,820
Customer Accounts Expenses.....	0	155	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,329	5,587	0	28,196	26,669	564
Total Electric Operation and Maintenance Expenses.....	19,469	34,097	10,711	209,103	191,936	57,223
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	20,737	0	0
Nuclear Power Generation.....	0	0	0	16,719	28,271	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	25	73	29	0	0	51
Part-time & Temporary.....	0	0	1	0	0	0
Total Elec Dept Employees.....	25	73	30	0	0	51

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of December 31	Statesville City of December 31	Tarboro Town of December 31	Washington City of December 31	Wilson City of December 31	American Mun Power Ohio Inc December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	24,415
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	10,439	25,090	15,429	16,509	72,321	164,715
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	10,439	25,090	15,429	16,509	72,321	189,130
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	1,309	0	0	1,319	3,283	386
Customer Accounts Expenses.....	0	0	0	463	3,525	0
Customer Service and Information Expenses.....	0	0	0	213	0	0
Sales Expenses.....	0	0	0	0	35	0
Administrative and General Expenses.....	308	2,980	1,303	676	1,955	6,792
Total Electric Operation and Maintenance Expenses.....	12,055	28,070	16,733	19,181	81,119	196,308
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	14,712
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	10	25	22	43	72	106
Part-time & Temporary.....	0	0	0	2	2	0
Total Elec Dept Employees.....	10	25	22	45	74	106

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	1,084	0	0	53	0
Other Power Generation.....	0	1,028	0	511	0	0
Purchased Power.....	16,086	7,947	5,521	68,996	32,964	17,909
Other Production Expenses.....	0	0	12	1,624	0	0
Total Production Expenses.....	16,086	10,059	5,534	71,130	33,016	17,909
Transmission Expenses.....	0	0	0	2,465	145	0
Distribution Expenses.....	1,364	1,702	782	17,727	8,226	130
Customer Accounts Expenses.....	376	239	183	2,152	408	826
Customer Service and Information Expenses.....	0	0	0	-8	559	0
Sales Expenses.....	0	0	155	960	244	0
Administrative and General Expenses.....	2,080	456	204	5,011	2,217	2,873
Total Electric Operation and Maintenance Expenses.....	19,906	12,456	6,859	99,436	44,815	21,739
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	312	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	35	36	16	364	145	46
Part-time & Temporary.....	0	0	0	0	1	2
Total Elec Dept Employees.....	35	36	16	364	146	48

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Niles City of	Orrville City of	Painesville City of	Piqua City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	3,331	10,422	0	7,866	1,892	856
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	1,118	0	0	0	0
Other Power Generation.....	0	62	0	0	0	0
Purchased Power.....	6,065	6,062	15,333	2,199	2,772	7,612
Other Production Expenses.....	0	281	3,984	0	7,826	0
Total Production Expenses.....	9,396	17,945	19,318	10,065	12,490	8,468
Transmission Expenses.....	1,580	498	0	0	0	40
Distribution Expenses.....	0	1,697	0	986	0	1,102
Customer Accounts Expenses.....	0	1,116	0	247	0	345
Customer Service and Information Expenses.....	0	0	0	62	0	0
Sales Expenses.....	0	141	0	83	0	231
Administrative and General Expenses.....	0	7,450	136	2,546	0	958
Total Electric Operation and Maintenance Expenses.....	10,976	28,848	19,454	13,990	12,490	11,144
Fuel Expenses in Operation						
Steam Power Generation.....	0	6,490	0	4,633	0	242
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	42	100	45	65	66	39
Part-time & Temporary.....	0	0	3	0	0	0
Total Elec Dept Employees.....	42	100	48	65	66	39

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Oklahoma	Oklahoma
	St Marys City of December 31	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of December 31	Claremore City of December 31
Production Expenses						
Steam Power Generation.....	2,331	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,235	10,401	4,962	12,585	7,812	9,392
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	8,566	10,401	4,962	12,585	7,812	9,392
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	615	2,236	2,374	0	799	1,001
Customer Accounts Expenses.....	142	214	82	0	237	360
Customer Service and Information Expenses.....	0	512	0	0	0	0
Sales Expenses.....	0	0	0	0	36	0
Administrative and General Expenses.....	40	811	93	404	292	164
Total Electric Operation and Maintenance Expenses.....	9,363	14,173	7,512	12,989	9,176	10,917
Fuel Expenses in Operation						
Steam Power Generation.....	965	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	24	53	10	38	18	20
Part-time & Temporary.....	0	1	2	0	0	0
Total Elec Dept Employees.....	24	54	12	38	18	20

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Duncan City of	Edmond City of	Grand River Dam Authority	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	61,808	12,375	104	1,440
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	5,475	531	0	0
Other Power Generation.....	0	0	0	3,957	57	0
Purchased Power.....	5,863	25,942	2,486	41,634	14,955	14,528
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	5,863	25,942	69,769	58,497	15,116	15,968
Transmission Expenses.....	0	0	8,807	8,468	0	83
Distribution Expenses.....	1,607	4,550	0	0	3,130	2,296
Customer Accounts Expenses.....	0	283	1,101	0	0	0
Customer Service and Information Expenses.....	0	254	233	0	204	473
Sales Expenses.....	0	0	0	0	0	78
Administrative and General Expenses.....	0	502	10,410	2,652	0	950
Total Electric Operation and Maintenance Expenses.....	7,470	31,531	90,320	69,617	18,450	19,848
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	49,979	9,619	0	459
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	17	36	441	39	25	67
Part-time & Temporary.....	0	0	2	0	0	5
Total Elec Dept Employees.....	17	36	443	39	25	72

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Central Lincoln Peoples Util Dt December 31	Clatskanie Peoples Util Dist December 31	Columbia River Peoples Ut Dist December 31	Emerald People's Utility Dist December 31	Eugene City of December 31	Forest Grove City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	1,782	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	3,447	0
Other Power Generation.....	0	0	0	573	1,595	0
Purchased Power.....	30,812	20,885	7,404	9,818	55,120	5,348
Other Production Expenses.....	0	0	0	0	2,615	0
Total Production Expenses.....	30,812	20,885	7,404	10,390	64,559	5,348
Transmission Expenses.....	0	0	0	0	4,575	0
Distribution Expenses.....	3,032	531	995	2,067	9,047	543
Customer Accounts Expenses.....	1,468	234	392	942	5,696	62
Customer Service and Information Expenses.....	204	93	0	371	1,411	0
Sales Expenses.....	0	0	552	0	1,446	0
Administrative and General Expenses.....	3,277	1,117	1,879	1,601	11,888	1,354
Total Electric Operation and Maintenance Expenses.....	38,792	22,860	11,222	15,371	98,622	7,307
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	1,367	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	1,011	0
Number of Elec Dept Employees¹						
Regular Full-time.....	130	20	41	65	439	23
Part-time & Temporary.....	15	1	0	11	20	1
Total Elec Dept Employees.....	145	21	41	76	459	24

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Pennsylvania	South Carolina
	McMinnville City of December 31	Northern Wasco County PUD December 31	Springfield City of December 31	Tillamook Peoples Utility Dist December 31	Chambersburg Borough of December 31	Camden City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	12	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	547	0	0	0	0
Other Power Generation.....	0	0	0	0	148	0
Purchased Power.....	18,711	5,878	21,511	10,921	9,808	8,610
Other Production Expenses	0	0	117	212	341	0
Total Production Expenses	18,711	6,425	21,628	11,133	10,308	8,610
Transmission Expenses.....	0	111	3	0	29	0
Distribution Expenses.....	1,026	741	2,364	3,559	478	945
Customer Accounts Expenses	229	225	1,676	746	227	0
Customer Service and Information Expenses.....	0	231	778	514	0	0
Sales Expenses.....	0	0	0	75	0	0
Administrative and General Expenses.....	761	863	1,298	1,767	605	268
Total Electric Operation and Maintenance Expenses	20,728	8,597	27,747	17,793	11,647	9,823
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	31	31	125	75	28	14
Part-time & Temporary	0	17	0	15	0	0
Total Elec Dept Employees	31	48	125	90	28	14

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	South Carolina Easley Combined Utility System December 31	South Carolina Gaffney City of December 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Orangeburg City of December 31	South Carolina Piedmont Municipal Power Agny December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	30,131
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	33	0	0	802	0
Purchased Power.....	15,060	11,786	8,673	12,374	31,198	27,468
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	15,060	11,819	8,673	12,374	32,000	57,599
Transmission Expenses.....	0	0	0	1,196	0	4,047
Distribution Expenses.....	957	1,105	1,465	0	44	1,476
Customer Accounts Expenses.....	0	0	50	293	145	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	1,560	1,245	197	1,351	11,094
Total Electric Operation and Maintenance Expenses.....	16,017	14,484	11,433	14,060	33,540	74,216
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	7
Other Power Generation.....	0	0	0	0	302	0
Number of Elec Dept Employees¹						
Regular Full-time.....	18	22	19	25	41	15
Part-time & Temporary.....	0	1	0	0	0	1
Total Elec Dept Employees.....	18	23	19	25	41	16

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota	South Dakota
	Rock Hill City of December 31	South Carolina Pub Serv Auth December 31	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31	Pierre City of December 31
Production Expenses						
Steam Power Generation.....	0	305,817	0	3,497	0	0
Nuclear Power Generation.....	0	37,662	0	0	0	0
Hydraulic Power Generation.....	0	3,599	0	0	0	0
Other Power Generation.....	0	5,149	0	0	0	0
Purchased Power.....	37,456	38,959	5,823	6,515	46,483	3,769
Other Production Expenses.....	0	986	24	19	169	0
Total Production Expenses.....	37,456	392,172	5,846	10,031	46,652	3,769
Transmission Expenses.....	0	16,799	69	1,338	12,016	0
Distribution Expenses.....	1,505	9,075	981	0	367	818
Customer Accounts Expenses.....	0	3,508	169	0	5	0
Customer Service and Information Expenses.....	0	705	0	0	0	0
Sales Expenses.....	0	2,371	0	0	849	0
Administrative and General Expenses.....	3,128	54,401	658	1,350	2,954	0
Total Electric Operation and Maintenance Expenses.....	42,089	479,031	7,724	12,718	62,843	4,587
Fuel Expenses in Operation						
Steam Power Generation.....	0	246,176	0	2,220	0	0
Nuclear Power Generation.....	0	11,227	0	0	0	0
Other Power Generation.....	0	2,846	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	32	1,616	28	7	40	10
Part-time & Temporary.....	0	13	2	1	0	0
Total Elec Dept Employees.....	32	1,629	30	8	40	10

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of	Bristol City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,486	25,318	25,930	10,584	11,952	41,026
Other Production Expenses.....	8	0	0	0	131	0
Total Production Expenses.....	7,494	25,318	25,930	10,584	12,083	41,026
Transmission Expenses.....	5	110	48	0	0	348
Distribution Expenses.....	973	1,504	1,883	1,087	996	2,353
Customer Accounts Expenses.....	361	658	413	346	530	541
Customer Service and Information Expenses.....	0	0	4	0	34	78
Sales Expenses.....	75	121	43	25	15	161
Administrative and General Expenses.....	281	1,158	751	599	904	711
Total Electric Operation and Maintenance Expenses.....	9,189	28,870	29,072	12,641	14,562	45,218
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	60	57	38	42	50	56
Part-time & Temporary.....	2	0	0	0	0	0
Total Elec Dept Employees.....	62	57	38	42	50	56

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	9,739	19,289	268,766	52,298	46,696	33,962
Other Production Expenses.....	0	124	27	15	0	326
Total Production Expenses.....	9,739	19,413	268,793	52,313	46,696	34,288
Transmission Expenses.....	0	0	1,251	96	44	167
Distribution Expenses.....	468	1,409	17,730	3,137	2,631	2,256
Customer Accounts Expenses.....	141	553	6,488	1,387	795	950
Customer Service and Information Expenses.....	6	6	572	131	117	8
Sales Expenses.....	10	17	838	170	135	53
Administrative and General Expenses.....	253	566	10,433	1,501	1,279	1,038
Total Electric Operation and Maintenance Expenses.....	10,617	21,963	306,106	58,736	51,696	38,760
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	46	51	447	87	79	76
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	46	51	447	87	79	76

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of	Dyersburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	27,820	26,051	12,548	10,983	36,347	28,244
Other Production Expenses.....	244	450	0	201	401	0
Total Production Expenses.....	28,064	26,501	12,548	11,184	36,748	28,244
Transmission Expenses.....	0	2	0	0	0	8
Distribution Expenses.....	1,860	1,896	508	504	2,309	1,438
Customer Accounts Expenses.....	448	667	153	300	1,405	350
Customer Service and Information Expenses.....	74	21	7	0	42	49
Sales Expenses.....	16	11	12	38	103	44
Administrative and General Expenses.....	677	606	392	255	679	932
Total Electric Operation and Maintenance Expenses.....	31,138	29,704	13,619	12,280	41,285	31,065
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	56	49	19	22	71	53
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	56	49	19	22	71	53

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Elizabethton City of	Erwin Town of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	25,691	10,703	18,975	26,674	47,834	12,296
Other Production Expenses.....	139	198	12	0	0	18
Total Production Expenses.....	25,831	10,901	18,987	26,674	47,834	12,314
Transmission Expenses.....	147	0	0	0	93	0
Distribution Expenses.....	1,939	864	1,126	852	3,764	991
Customer Accounts Expenses.....	638	230	344	341	1,054	462
Customer Service and Information Expenses.....	0	104	107	27	73	8
Sales Expenses.....	183	0	47	11	139	0
Administrative and General Expenses.....	1,039	418	1,034	402	815	638
Total Electric Operation and Maintenance Expenses.....	29,777	12,517	21,645	28,306	53,772	14,412
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	60	27	58	29	75	22
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	60	27	58	29	75	22

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	11,618	70,417	85,928	243,487	23,641	18,955
Other Production Expenses.....	0	0	82	0	0	0
Total Production Expenses.....	11,618	70,417	86,010	243,487	23,641	18,955
Transmission Expenses.....	8	244	552	0	92	94
Distribution Expenses.....	718	2,684	6,255	17,382	1,463	1,815
Customer Accounts Expenses.....	90	1,197	1,878	7,065	714	632
Customer Service and Information Expenses.....	9	212	177	770	49	49
Sales Expenses.....	9	3	147	0	91	49
Administrative and General Expenses.....	237	1,839	1,966	9,643	1,251	1,008
Total Electric Operation and Maintenance Expenses.....	12,689	76,597	96,986	278,348	27,301	22,601
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	28	95	143	475	69	61
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	28	95	143	475	69	61

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lebanon City of	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	20,022	62,702	13,937	22,354	16,899	29,297
Other Production Expenses.....	149	0	83	0	155	0
Total Production Expenses.....	20,171	62,702	14,020	22,354	17,055	29,297
Transmission Expenses.....	0	0	0	0	0	50
Distribution Expenses.....	687	3,598	657	1,772	792	1,498
Customer Accounts Expenses.....	241	1,865	149	574	163	594
Customer Service and Information Expenses.....	0	0	22	40	0	2
Sales Expenses.....	0	74	8	32	3	55
Administrative and General Expenses.....	834	1,831	511	1,196	545	795
Total Electric Operation and Maintenance Expenses.....	21,933	70,070	15,367	25,968	18,558	32,291
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	46	108	24	68	21	39
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	46	108	24	68	21	39

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	12,018	644,910	12,762	37,485	52,444	543,254
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	12,018	644,910	12,762	37,485	52,444	543,254
Transmission Expenses.....	0	3,363	21	76	0	0
Distribution Expenses.....	725	44,504	666	2,044	1,599	29,586
Customer Accounts Expenses.....	244	13,840	231	527	912	13,837
Customer Service and Information Expenses.....	74	706	15	0	2	967
Sales Expenses.....	62	766	26	97	230	111
Administrative and General Expenses.....	635	31,770	475	588	1,182	27,413
Total Electric Operation and Maintenance Expenses.....	13,758	739,859	14,195	40,819	56,370	615,168
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	31	1,506	25	87	70	947
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	31	1,506	25	87	70	947

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	22,567	23,453	22,737	21,027	12,683	15,155
Other Production Expenses.....	0	0	0	0	48	143
Total Production Expenses.....	22,567	23,453	22,737	21,027	12,731	15,298
Transmission Expenses.....	13	9	1	0	35	0
Distribution Expenses.....	1,553	1,625	1,349	1,591	455	1,337
Customer Accounts Expenses.....	689	446	516	387	180	409
Customer Service and Information Expenses.....	9	5	60	144	6	9
Sales Expenses.....	24	79	29	32	72	0
Administrative and General Expenses.....	937	1,168	629	706	741	757
Total Electric Operation and Maintenance Expenses.....	25,792	26,786	25,321	23,886	14,220	17,810
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	52	34	50	62	27	37
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	52	34	50	62	27	37

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Sevier County Electric System December 31	Shelbyville City of December 31	Springfield City of December 31	Sweetwater City of December 31	Tullahoma Board of Pub Utils December 31	Union City City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	55,159	17,536	12,071	10,612	14,280	17,065
Other Production Expenses.....	0	208	0	0	0	0
Total Production Expenses.....	55,159	17,744	12,071	10,612	14,280	17,065
Transmission Expenses.....	123	0	0	0	0	21
Distribution Expenses.....	3,450	867	610	622	768	575
Customer Accounts Expenses.....	1,263	273	144	158	221	179
Customer Service and Information Expenses.....	0	24	34	10	22	35
Sales Expenses.....	243	0	8	8	40	17
Administrative and General Expenses.....	1,474	642	293	432	496	457
Total Electric Operation and Maintenance Expenses.....	61,713	19,549	13,159	11,843	15,827	18,349
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	97	30	20	29	28	20
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	97	30	20	29	28	20

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Weakley County Mun Elec Sys December 31	Austin City of December 31	Brenham City of December 31	Brownsville Public Utills Board December 31	Bryan City of December 31	College Station City of December 31
Production Expenses						
Steam Power Generation.....	0	144,930	0	8,855	20,990	0
Nuclear Power Generation.....	0	50,011	0	0	0	0
Hydraulic Power Generation.....	0	1	0	0	0	0
Other Power Generation.....	0	19	0	0	75	0
Purchased Power.....	25,313	12,152	11,390	8,727	44,247	18,305
Other Production Expenses.....	0	1,607	0	8,669	-82	0
Total Production Expenses.....	25,313	208,719	11,390	26,250	65,230	18,305
Transmission Expenses.....	66	28,086	0	557	1,041	1,306
Distribution Expenses.....	1,183	33,693	1,000	2,608	4,750	1,293
Customer Accounts Expenses.....	575	17,317	0	0	2,286	1,418
Customer Service and Information Expenses.....	36	18,402	0	0	400	0
Sales Expenses.....	93	102	0	0	88	0
Administrative and General Expenses.....	857	36,595	646	7,404	2,922	1,184
Total Electric Operation and Maintenance Expenses.....	28,124	342,914	13,036	36,820	76,716	23,507
Fuel Expenses in Operation						
Steam Power Generation.....	0	118,480	0	6,242	15,040	0
Nuclear Power Generation.....	0	14,369	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	70	1,198	11	121	202	51
Part-time & Temporary.....	0	105	0	71	3	2
Total Elec Dept Employees.....	70	1,303	11	192	205	53

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of December 31	Floresville City of December 31	Garland City of December 31	Georgetown City of December 31	Greenville Electric Util Sys December 31	Kerrville Public Utility Board December 31
Production Expenses						
Steam Power Generation.....	10,399	0	39,700	0	3,096	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	636	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	40,703	8,814	64,322	11,449	19,745	17,534
Other Production Expenses.....	-517	0	5,503	0	0	0
Total Production Expenses.....	51,220	8,814	109,525	11,449	22,842	17,534
Transmission Expenses.....	2,130	8	2,131	0	0	0
Distribution Expenses.....	1,748	1,509	9,399	935	1,660	1,426
Customer Accounts Expenses.....	379	511	797	0	0	420
Customer Service and Information Expenses.....	324	0	3,796	0	0	90
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,980	999	7,142	1,867	2,434	1,418
Total Electric Operation and Maintenance Expenses.....	59,781	11,841	132,790	14,250	26,937	20,888
Fuel Expenses in Operation						
Steam Power Generation.....	8,608	0	30,956	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	35	68	183	16	0	64
Part-time & Temporary.....	1	10	1	0	0	0
Total Elec Dept Employees.....	36	78	184	16	0	64

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lower Colorado River Authority December 31	Lubbock City of December 31	New Braunfels City of December 31	Sam Rayburn Municipal Pwr Agny December 31	San Antonio Public Service Bd December 31	San Marcos City of December 31
Production Expenses						
Steam Power Generation.....	161,075	19,863	0	13,238	218,480	0
Nuclear Power Generation.....	0	0	0	0	76,136	0
Hydraulic Power Generation.....	2,648	0	7	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	18,649	20,087	33,565	5,414	0	15,528
Other Production Expenses.....	3,749	0	0	0	471	0
Total Production Expenses.....	186,122	39,950	33,572	18,652	295,088	15,528
Transmission Expenses.....	25,118	0	36	0	4,344	0
Distribution Expenses.....	0	5,805	1,684	0	35,526	1,430
Customer Accounts Expenses.....	179	2,418	592	0	9,201	1,255
Customer Service and Information Expenses.....	1,948	0	22	0	3,208	102
Sales Expenses.....	1,395	1,801	0	0	1,357	0
Administrative and General Expenses.....	24,258	959	1,044	998	72,280	3,494
Total Electric Operation and Maintenance Expenses.....	239,020	50,932	36,951	19,650	421,004	21,808
Fuel Expenses in Operation						
Steam Power Generation.....	135,422	15,223	0	9,913	183,112	0
Nuclear Power Generation.....	0	0	0	0	23,744	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	1,647	243	67	2	2,854	35
Part-time & Temporary.....	41	2	1	1	29	0
Total Elec Dept Employees.....	1,688	245	68	3	2,883	35

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of December 31	Texas Municipal Power Agency December 31	Toledo Bend Project Joint Oper December 31	Weatherford Mun Utility System December 31	Bountiful City City of December 31	Intermountain Power Agency December 31
Production Expenses						
Steam Power Generation.....	0	44,045	0	0	0	210,128
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	12,146	0	240	0
Other Power Generation.....	0	0	0	152	365	0
Purchased Power.....	9,300	0	0	11,347	5,021	0
Other Production Expenses.....	0	1,770	0	0	473	0
Total Production Expenses.....	9,300	45,815	12,146	11,498	6,097	210,128
Transmission Expenses.....	0	8,935	0	0	1,038	9,141
Distribution Expenses.....	970	0	0	1,464	45	0
Customer Accounts Expenses.....	0	0	0	343	70	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	8,923	0	1,376	3,890	12,977
Total Electric Operation and Maintenance Expenses.....	10,269	63,673	12,146	14,681	11,141	232,246
Fuel Expenses in Operation						
Steam Power Generation.....	0	34,144	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	19	121	0	39	34	557
Part-time & Temporary.....	0	1	0	2	13	0
Total Elec Dept Employees.....	19	122	0	41	47	557

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of December 31	Murray City of December 31	Provo City Corp December 31	St George City of December 31	Utah Associated Mun Power Sys December 31	Utah Municipal Power Agency December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	12,340	5,918
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	135	166	0	0	0	0
Other Power Generation.....	443	94	0	145	0	10,961
Purchased Power.....	9,805	10,669	23,018	16,787	35,192	15,802
Other Production Expenses.....	0	0	998	0	15	711
Total Production Expenses.....	10,384	10,929	24,016	16,932	47,546	33,392
Transmission Expenses.....	170	230	132	0	4,530	821
Distribution Expenses.....	1,047	2,546	2,449	0	0	0
Customer Accounts Expenses.....	0	403	1,012	0	0	0
Customer Service and Information Expenses.....	0	254	88	0	0	0
Sales Expenses.....	261	0	0	0	0	0
Administrative and General Expenses.....	1,297	1,249	2,146	3,195	4,853	587
Total Electric Operation and Maintenance Expenses.....	13,160	15,613	29,843	20,127	56,930	34,801
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	10,062	3,552
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	72	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	33	56	89	38	0	29
Part-time & Temporary.....	12	0	8	12	0	0
Total Elec Dept Employees.....	45	56	97	50	0	29

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Vermont	Vermont	Virginia	Virginia	Virginia	Virginia
	Burlington City of December 31	Vermont Public Pwr Supply Auth December 31	Bedford City of December 31	Bristol Utilities Board December 31	Danville City of December 31	Harrisonburg City of December 31
Production Expenses						
Steam Power Generation.....	5,044	2,294	0	0	0	101
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	149	0	440	0
Other Power Generation.....	235	0	0	0	0	153
Purchased Power.....	14,318	11,166	7,148	19,284	28,612	22,487
Other Production Expenses.....	562	0	0	0	199	0
Total Production Expenses.....	20,158	13,461	7,297	19,284	29,251	22,741
Transmission Expenses.....	494	323	171	0	285	32
Distribution Expenses.....	1,885	0	525	2,015	2,758	1,033
Customer Accounts Expenses.....	1,271	0	152	465	2,250	489
Customer Service and Information Expenses.....	374	0	0	13	0	0
Sales Expenses.....	1	0	0	56	0	29
Administrative and General Expenses.....	3,198	614	544	1,055	2,070	858
Total Electric Operation and Maintenance Expenses.....	27,381	14,398	8,689	22,889	36,614	25,182
Fuel Expenses in Operation						
Steam Power Generation.....	3,221	0	0	0	0	44
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	130	0	0	0	0	96
Number of Elec Dept Employees¹						
Regular Full-time.....	144	12	16	45	75	47
Part-time & Temporary.....	3	0	0	1	0	1
Total Elec Dept Employees.....	147	12	16	46	75	48

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Manassas City of December 31	Martinsville City of December 31	Radford City of December 31	Salem City of December 31	Virginia Mun Elec Assn No 1 December 31	Virginia Tech Electric Service December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	286
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	290	4	0	0	0
Other Power Generation.....	862	0	0	0	413	0
Purchased Power.....	19,235	6,527	11,625	11,737	50,888	6,713
Other Production Expenses.....	314	0	5	-3,444	0	0
Total Production Expenses.....	20,411	6,817	11,634	8,293	51,301	6,999
Transmission Expenses.....	116	0	0	0	0	0
Distribution Expenses.....	1,602	835	421	1,408	59	2,101
Customer Accounts Expenses.....	685	151	0	0	5	397
Customer Service and Information Expenses.....	0	0	171	233	0	947
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,545	71	546	576	276	0
Total Electric Operation and Maintenance Expenses.....	25,359	7,874	12,772	10,509	51,641	10,444
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	152
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	168	0	0	0	94	0
Number of Elec Dept Employees¹						
Regular Full-time.....	58	18	22	27	2	32
Part-time & Temporary.....	0	1	1	0	0	5
Total Elec Dept Employees.....	58	19	23	27	2	37

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Centralia City of December 31	Ellensburg City of December 31	Energy Northwest December 31	Port Angeles City of December 31	PUD No 1 of Benton County December 31	PUD No 1 of Chelan County December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	111,430	0	0	0
Hydraulic Power Generation.....	522	0	205	0	0	38,174
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,810	4,305	0	9,729	40,050	61,240
Other Production Expenses.....	0	0	0	0	405	977
Total Production Expenses.....	5,332	4,305	111,634	9,729	40,455	100,391
Transmission Expenses.....	139	0	322	0	7	3,737
Distribution Expenses.....	869	531	0	2,151	4,029	7,549
Customer Accounts Expenses.....	123	301	0	0	1,566	1,267
Customer Service and Information Expenses.....	0	0	0	0	861	1,051
Sales Expenses.....	0	3	0	0	0	0
Administrative and General Expenses.....	752	749	42,081	771	4,909	17,489
Total Electric Operation and Maintenance Expenses.....	7,214	5,889	154,038	12,652	51,827	131,484
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	30,591	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	24	12	973	21	145	536
Part-time & Temporary.....	13	1	25	0	4	32
Total Elec Dept Employees.....	37	13	998	21	149	568

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	7,337
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	326	9,467	0	1
Other Power Generation.....	0	46,433	0	0	0	0
Purchased Power.....	13,599	80,406	89,603	-897	18,454	18,253
Other Production Expenses.....	76	731	43	256	0	2,908
Total Production Expenses.....	13,675	127,569	89,972	8,825	18,454	28,500
Transmission Expenses.....	127	2	898	1,438	0	771
Distribution Expenses.....	2,590	8,126	3,915	2,542	1,659	7,267
Customer Accounts Expenses.....	1,260	7,773	2,020	442	726	1,904
Customer Service and Information Expenses.....	228	927	645	148	274	126
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,380	9,604	3,092	5,847	2,993	4,048
Total Electric Operation and Maintenance Expenses.....	20,260	154,001	100,542	19,242	24,106	42,615
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	6,254
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	23,066	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	91	288	146	136	61	164
Part-time & Temporary.....	12	27	10	5	4	16
Total Elec Dept Employees.....	103	315	156	141	65	180

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	October 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	12,936	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	319	12	0	6,728	1,002	0
Other Power Generation.....	332	0	0	0	0	0
Purchased Power.....	6,468	17,834	10,152	8,012	205,861	4,039
Other Production Expenses.....	0	0	299	611	0	0
Total Production Expenses.....	7,119	17,846	10,451	15,351	219,799	4,039
Transmission Expenses.....	13	337	58	1,426	20,897	15
Distribution Expenses.....	1,570	2,625	1,887	1,617	24,470	5
Customer Accounts Expenses.....	682	1,133	649	534	10,704	0
Customer Service and Information Expenses.....	95	0	159	0	2,518	0
Sales Expenses.....	0	5	0	8	815	0
Administrative and General Expenses.....	1,494	893	1,516	1,918	27,659	171
Total Electric Operation and Maintenance Expenses.....	10,973	22,840	14,719	20,854	306,862	4,230
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	11,213	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	45	81	64	66	914	0
Part-time & Temporary.....	1	3	11	3	0	1
Total Elec Dept Employees.....	46	84	75	69	914	1

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County December 31	PUD No 2 of Pacific County December 31	PUD No 3 of Mason County December 31	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	13,736	13,593
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	18,765	0	0	0	17,336	9,793
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	25,933	7,123	13,976	15,278	61,118	58,047
Other Production Expenses.....	0	0	0	0	4,508	1,738
Total Production Expenses.....	44,698	7,123	13,976	15,278	96,699	83,172
Transmission Expenses.....	2,301	0	0	0	20,960	8,280
Distribution Expenses.....	6,500	1,602	3,821	2,713	37,139	16,672
Customer Accounts Expenses.....	2,247	567	1,252	797	16,179	5,395
Customer Service and Information Expenses.....	442	392	164	402	10,325	2,605
Sales Expenses.....	0	5	0	0	0	31
Administrative and General Expenses.....	15,012	1,218	2,520	1,189	43,311	21,655
Total Electric Operation and Maintenance Expenses.....	71,200	10,907	21,733	20,379	224,613	137,810
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	12,043	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	420	51	107	59	1,619	704
Part-time & Temporary.....	42	2	24	1	165	160
Total Elec Dept Employees.....	462	53	131	60	1,784	864

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District #15	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	9,618
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	682	0
Other Power Generation.....	0	0	0	0	186	536
Purchased Power.....	4,585	10,795	6,512	6,142	21,865	8,776
Other Production Expenses.....	0	0	0	0	231	4
Total Production Expenses.....	4,585	10,795	6,512	6,142	22,964	18,934
Transmission Expenses.....	0	74	0	0	42	60
Distribution Expenses.....	684	0	346	313	838	730
Customer Accounts Expenses.....	362	0	135	62	222	450
Customer Service and Information Expenses.....	121	0	0	0	0	0
Sales Expenses.....	21	0	6	19	28	125
Administrative and General Expenses.....	367	104	247	209	1,089	1,726
Total Electric Operation and Maintenance Expenses.....	6,140	10,974	7,247	6,745	25,184	22,024
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	5,702
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	349
Number of Elec Dept Employees¹						
Regular Full-time.....	29	0	12	7	45	80
Part-time & Temporary.....	1	0	0	0	0	0
Total Elec Dept Employees.....	30	0	12	7	45	80

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	548	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	309	0	0	0	0	0
Purchased Power.....	9,532	19,343	6,725	7,089	6,163	7,423
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	9,841	19,891	6,725	7,089	6,163	7,423
Transmission Expenses.....	29	126	0	0	0	12
Distribution Expenses.....	808	806	254	392	388	210
Customer Accounts Expenses.....	191	170	74	147	103	98
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	200	202	71	29	8	-50
Administrative and General Expenses.....	750	798	300	386	351	345
Total Electric Operation and Maintenance Expenses.....	11,819	21,993	7,424	8,043	7,013	8,038
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	26	34	5	18	14	12
Part-time & Temporary.....	2	1	0	18	0	0
Total Elec Dept Employees.....	28	35	5	36	14	12

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming
	Shawano Municipal Utilities December 31	Sheboygan Falls City of December 31	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	11,719	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	3,939	0	0
Purchased Power.....	8,588	6,979	7,021	91,164	7,913	8,665
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	8,588	6,979	7,021	106,822	7,913	8,665
Transmission Expenses.....	3	0	21	9,554	0	90
Distribution Expenses.....	229	289	255	0	597	811
Customer Accounts Expenses.....	80	64	118	0	307	44
Customer Service and Information Expenses.....	0	0	0	0	0	243
Sales Expenses.....	34	0	26	0	0	0
Administrative and General Expenses.....	279	145	283	6,459	594	214
Total Electric Operation and Maintenance Expenses.....	9,214	7,477	7,723	122,835	9,410	10,068
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	8,666	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	2,915	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	11	6	23	59	27	16
Part-time & Temporary.....	0	0	1	4	2	0
Total Elec Dept Employees.....	11	6	24	63	29	16

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 27. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Thousand Dollars)

Item	Wyoming					
	Wyoming Municipal Power Agency					
	December 31					
Production Expenses						
Steam Power Generation.....	1,535	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	1,834	0	0	0	0	0
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	3,369	0	0	0	0	0
Transmission Expenses.....	68	0	0	0	0	0
Distribution Expenses.....	0	0	0	0	0	0
Customer Accounts Expenses.....	0	0	0	0	0	0
Customer Service and Information Expenses.....	94	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	939	0	0	0	0	0
Total Electric Operation and Maintenance Expenses.....	4,471	0	0	0	0	0
Fuel Expenses in Operation						
Steam Power Generation.....	801	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees¹						
Regular Full-time.....	5	0	0	0	0	0
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	5	0	0	0	0	0

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	8,277	0	0
Distribution Plant.....	0	17,778	4,597	45,213	20,076	14,803
General Plant.....	0	2,272	0	3,712	2,920	2,837
Total Electric Plant in Service.....	0	20,051	4,597	57,202	22,996	17,640
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	53	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	0	20,051	4,597	57,202	23,049	17,640
Construction Work in Progress - Electric.....	0	125	0	7,966	2,528	164
Accumulated Provision for Depreciation and Amortization.....	0	7,296	1,688	17,951	13,643	7,649
Net Electric Utility Plant.....	0	12,879	2,909	47,218	11,933	10,155

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	4	0	0
Total Production Plant.....	0	0	0	4	0	0
Transmission Plant.....	0	0	16,421	13,381	0	0
Distribution Plant.....	45,175	0	66,890	52,205	14,700	11,014
General Plant.....	3,420	0	10,345	10,711	2,348	1,091
Total Electric Plant in Service.....	48,594	0	93,657	76,302	17,048	12,105
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	155	0	0	0	26	0
Electric Plant Misc.....	0	72,501	56	0	0	0
Total Electric Utility Plant.....	48,749	72,501	93,713	76,302	17,074	12,105
Construction Work in Progress - Electric.....	2,068	0	3,496	1,628	1,643	102
Accumulated Provision for Depreciation and Amortization.....	22,226	32,381	42,804	28,848	6,297	5,059
Net Electric Utility Plant.....	28,591	40,120	54,406	49,082	12,420	7,148

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	24,290	0	24,300	0	1,797	0
Distribution Plant.....	173,534	16,257	0	18,428	37,563	11,862
General Plant.....	23,913	2,838	0	2,635	5,223	1,318
Total Electric Plant in Service.....	221,737	19,095	24,300	21,063	44,582	13,180
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	221,737	19,095	24,300	21,063	44,582	13,180
Construction Work in Progress - Electric.....	11,706	125	1,206	13	1,046	0
Accumulated Provision for Depreciation and Amortization.....	91,483	7,149	14,133	7,962	18,803	6,395
Net Electric Utility Plant.....	141,960	12,071	11,372	13,113	26,825	6,785

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	2,989	13,934	0	0	0
Production Plant						
Steam.....	0	0	19,929	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	581,685	4,453	0	0	0
Other.....	0	0	90,086	0	0	0
Total Production Plant.....	0	581,685	114,467	0	0	0
Transmission Plant.....	0	339,177	19,003	289	0	0
Distribution Plant.....	10,907	0	109,409	220	16,658	0
General Plant.....	4,007	7,661	37,704	669	2,932	69,303
Total Electric Plant in Service.....	14,914	931,512	294,517	1,178	19,590	69,303
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	127,057	0	0	0
Total Electric Utility Plant.....	14,914	931,512	421,573	1,178	19,590	69,303
Construction Work in Progress - Electric.....	0	0	4,031	0	0	1,805
Accumulated Provision for Depreciation and Amortization.....	7,227	287,240	157,922	935	9,497	19,775
Net Electric Utility Plant.....	7,687	644,272	267,682	243	10,093	51,333

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	104,862	0	198	0	0
Production Plant						
Steam.....	0	1,680,828	0	0	0	39,896
Nuclear.....	0	1,018,623	0	0	0	0
Hydraulic.....	0	89,143	0	0	0	0
Other.....	0	109,943	375	0	0	0
Total Production Plant.....	0	2,898,537	375	0	0	39,896
Transmission Plant.....	18,883	715,517	0	0	5,154	7,842
Distribution Plant.....	119,227	1,505,193	9,807	0	11,106	37,799
General Plant.....	19,249	577,405	0	64,464	1,416	6,995
Total Electric Plant in Service.....	157,358	5,801,514	10,182	64,662	17,676	92,532
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	32,795	0	0	0	0
Electric Plant Misc.....	5,956	41,867	0	0	0	0
Total Electric Utility Plant.....	163,315	5,876,176	10,182	64,662	17,676	92,532
Construction Work in Progress - Electric.....	6,067	227,457	0	2,272	508	78
Accumulated Provision for Depreciation and Amortization.....	65,171	2,663,529	6,220	16,685	6,384	39,612
Net Electric Utility Plant.....	104,210	3,440,104	3,962	50,249	11,800	52,997

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of	Jonesboro City of	North Little Rock City of	Osceola City of	Paragould Light & Water Comm	Siloam Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	8,128	0	0	0	0
Production Plant						
Steam.....	0	113,094	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	112,271	0	0	0
Other.....	0	26,834	0	0	8,094	0
Total Production Plant.....	0	139,928	112,271	0	8,094	0
Transmission Plant.....	4,809	0	0	0	0	1,350
Distribution Plant.....	5,983	60,336	46,367	15,084	27,442	8,935
General Plant.....	156	12,371	7,894	12,206	0	50
Total Electric Plant in Service.....	10,949	220,763	166,532	27,289	35,536	10,335
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	10,949	220,763	166,532	27,289	35,536	10,335
Construction Work in Progress - Electric.....	567	20,024	5,087	0	0	0
Accumulated Provision for Depreciation and Amortization.....	7,257	98,491	53,951	11,908	15,669	4,632
Net Electric Utility Plant.....	4,260	142,295	117,668	15,382	19,867	5,703

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Arkansas	California	California	California	California	California
	West Memphis City of	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	16,826	0	0	0	17,303	0
Production Plant						
Steam.....	18,862	0	57,896	0	39,042	10
Nuclear.....	0	0	199,816	0	0	0
Hydraulic.....	0	0	0	0	0	556,689
Other.....	0	0	36,463	0	0	319,711
Total Production Plant.....	18,862	0	294,175	0	39,042	876,410
Transmission Plant.....	0	3,631	21,965	0	18,550	0
Distribution Plant.....	0	43,549	232,027	19,436	93,087	0
General Plant.....	0	12,874	59,580	0	11,905	0
Total Electric Plant in Service.....	35,688	60,054	607,747	19,436	179,887	876,410
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	35,688	60,054	607,747	19,436	179,887	876,410
Construction Work in Progress - Electric.....	0	1,613	61,234	0	11,158	0
Accumulated Provision for Depreciation and Amortization.....	18,701	23,666	206,157	4,652	106,261	392,214
Net Electric Utility Plant.....	16,987	38,001	462,824	14,785	84,784	484,196

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	52,493	123,274	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	40,013	0	54,780	65,684	0
Other.....	0	0	0	25,628	0	0
Total Production Plant.....	0	40,013	52,493	203,681	65,684	0
Transmission Plant.....	0	0	52,970	245,280	0	0
Distribution Plant.....	0	0	130,270	338,550	0	23,081
General Plant.....	30,571	0	40,409	88,763	0	0
Total Electric Plant in Service.....	30,571	40,013	276,142	876,274	65,684	23,081
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	30,571	40,013	276,142	876,274	65,684	23,081
Construction Work in Progress - Electric.....	189	0	1,692	49	0	0
Accumulated Provision for Depreciation and Amortization.....	8,525	15,561	143,952	299,128	22,804	5,789
Net Electric Utility Plant.....	22,235	24,452	133,882	577,195	42,879	17,293

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	15,151	0	122	333	0
Production Plant						
Steam.....	1,206,241	0	0	0	269,895	509,935
Nuclear.....	511,863	0	0	0	0	0
Hydraulic.....	489,178	38,378	175,092	27,453	0	385,419
Other.....	261,101	0	0	76,467	0	110,813
Total Production Plant.....	2,468,382	38,378	175,092	103,920	269,895	1,006,167
Transmission Plant.....	773,413	636	0	27,073	73,925	3,791
Distribution Plant.....	3,351,081	10	0	143,372	88	0
General Plant.....	796,680	1,547	0	55,511	1,898	5,385
Total Electric Plant in Service.....	7,389,556	55,722	175,092	329,998	346,139	1,015,343
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	-42,622	0	0	0	0	0
Total Electric Utility Plant.....	7,346,935	55,722	175,092	329,998	346,139	1,015,343
Construction Work in Progress - Electric.....	103,280	34,022	0	6,523	3,786	0
Accumulated Provision for Depreciation and Amortization.....	3,106,132	25,989	33,669	141,869	124,189	395,903
Net Electric Utility Plant.....	4,344,083	63,755	141,423	194,652	225,736	619,441

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	143	0
Production Plant						
Steam.....	0	0	0	53,843	0	16,105
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	58,873	0	0	5,694	113,481	4,025
Other.....	0	0	0	7,787	8	61,491
Total Production Plant.....	58,873	0	0	67,324	113,490	81,621
Transmission Plant.....	0	1,145	149,735	49,060	630	0
Distribution Plant.....	0	79,971	0	165,688	0	0
General Plant.....	3,190	5,442	0	9,965	6,432	135,688
Total Electric Plant in Service.....	62,063	86,558	149,735	292,038	120,695	217,308
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	62,063	86,558	149,735	292,038	120,695	217,308
Construction Work in Progress - Electric.....	0	94	10,085	8,042	6,355	1,920
Accumulated Provision for Depreciation and Amortization.....	27,826	47,861	61,595	151,353	50,853	77,800
Net Electric Utility Plant.....	34,237	38,791	98,225	148,726	76,197	141,428

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	147	7,658	0	8,912
Production Plant						
Steam.....	0	0	0	0	0	183,033
Nuclear.....	126,467	0	0	0	0	606,022
Hydraulic.....	0	0	251,769	101,943	137,898	0
Other.....	0	0	73,451	0	22,676	0
Total Production Plant.....	126,467	0	325,219	101,943	160,574	789,055
Transmission Plant.....	15,021	0	153,900	14,712	0	910,914
Distribution Plant.....	195,256	131,769	797,521	6,834	0	0
General Plant.....	26,259	1,305	445,507	7,264	127,047	32,314
Total Electric Plant in Service.....	363,002	133,073	1,722,295	138,411	287,621	1,741,195
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	111	0	0	0
Electric Plant Misc.....	0	0	518,165	267,398	0	0
Total Electric Utility Plant.....	363,002	133,073	2,240,571	405,808	287,621	1,741,195
Construction Work in Progress - Electric.....	7,300	3,478	155,384	9,964	8,857	19,132
Accumulated Provision for Depreciation and Amortization.....	153,895	29,625	733,103	212,943	104,915	684,058
Net Electric Utility Plant.....	216,407	106,926	1,662,851	202,829	191,563	1,076,269

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	November 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	505	0	96	87
Production Plant						
Steam.....	0	0	0	0	271,911	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	176,078	0	190,277	0	33,017	0
Other.....	0	9,842	0	0	32,626	0
Total Production Plant.....	176,078	9,842	190,277	0	337,554	0
Transmission Plant.....	37,112	58,190	1,537	2,710	725,638	1,448
Distribution Plant.....	106,586	27,332	0	0	1,085,567	99,502
General Plant.....	40,097	2,778	3,319	2,405	75,051	22,907
Total Electric Plant in Service.....	359,873	98,143	195,639	5,115	2,223,906	123,944
Electric Plant Leased to Others.....	25,541	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	4,485	0	0	0
Total Electric Utility Plant.....	385,414	98,143	200,124	5,115	2,223,906	123,944
Construction Work in Progress - Electric.....	8,007	1,680	0	993	67,934	9,682
Accumulated Provision for Depreciation and Amortization.....	122,197	41,329	67,717	621	685,970	57,640
Net Electric Utility Plant.....	271,224	58,493	132,407	5,488	1,605,869	75,987

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	5
Production Plant						
Steam.....	0	0	0	0	641,757	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	380	1,553	0	0
Other.....	0	0	3,358	0	3,663	0
Total Production Plant.....	0	0	3,738	1,553	645,420	0
Transmission Plant.....	0	0	0	3,933	109,055	0
Distribution Plant.....	13,118	8,716	48,910	44,629	0	4,901
General Plant.....	1,247	0	1,033	5,898	26,364	815
Total Electric Plant in Service.....	14,366	8,716	53,681	56,014	780,839	5,720
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	24,489	0
Total Electric Utility Plant.....	14,366	8,716	53,681	56,014	805,328	5,720
Construction Work in Progress - Electric.....	0	0	0	26	8,533	20
Accumulated Provision for Depreciation and Amortization.....	5,447	5,071	21,179	17,573	356,867	2,462
Net Electric Utility Plant.....	8,919	3,645	32,503	38,467	456,994	3,279

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	449	0	0	0	0	0
Production Plant						
Steam.....	50,691	0	0	6,833	64,465	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	3,279	0	0	0
Other.....	0	0	2,377	0	0	0
Total Production Plant.....	50,691	0	5,655	6,833	64,465	0
Transmission Plant.....	881	7,175	4,966	1,281	18,812	0
Distribution Plant.....	0	17,875	19,451	49,290	27,183	8,773
General Plant.....	2,408	3,374	5,949	6,484	1,348	0
Total Electric Plant in Service.....	54,429	28,424	36,021	63,887	111,808	8,773
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	5,391	0	0	0	0
Total Electric Utility Plant.....	54,429	33,815	36,021	63,887	111,808	8,773
Construction Work in Progress - Electric.....	2	1,857	5,502	0	1,427	0
Accumulated Provision for Depreciation and Amortization.....	22,930	21,129	21,963	33,066	47,238	5,582
Net Electric Utility Plant.....	31,502	14,543	19,560	30,821	65,997	3,191

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	1,175	0	0	0
Production Plant						
Steam.....	0	0	318,400	37,783	282,102	0
Nuclear.....	0	0	175,947	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	92,810	671	0	0
Total Production Plant.....	0	0	587,157	38,453	282,102	0
Transmission Plant.....	0	0	2,410	16,256	0	0
Distribution Plant.....	14,760	17,902	0	56,405	183,976	0
General Plant.....	883	0	204	9,356	37,769	59,633
Total Electric Plant in Service.....	15,642	17,902	590,946	120,470	503,847	59,633
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	6,048	0
Electric Plant Misc.....	0	0	0	0	8,617	0
Total Electric Utility Plant.....	15,642	17,902	590,946	120,470	518,512	59,633
Construction Work in Progress - Electric.....	0	0	7,784	3,070	29,342	0
Accumulated Provision for Depreciation and Amortization.....	8,119	7,569	149,136	60,613	191,938	30,924
Net Electric Utility Plant.....	7,524	10,333	449,594	62,928	355,915	28,708

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	612	220	1,465	0	0
Production Plant						
Steam.....	0	1,716,748	0	73,528	33,357	372,668
Nuclear.....	0	0	0	5,873	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	53,233	44,522	68,106	18,202	53,805
Total Production Plant.....	0	1,769,981	44,522	147,507	51,559	426,473
Transmission Plant.....	0	287,464	54,814	40,323	21,186	93,049
Distribution Plant.....	86,293	788,693	48,512	54,209	11,296	161,794
General Plant.....	0	146,269	10,429	16,778	4,173	55,073
Total Electric Plant in Service.....	86,293	2,993,019	158,498	260,281	88,213	736,390
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	1,048	0	1,027	0	0
Electric Plant Misc.....	0	36,092	0	0	0	0
Total Electric Utility Plant.....	86,293	3,030,159	158,498	261,309	88,213	736,390
Construction Work in Progress - Electric.....	9,754	143,143	4,117	12,970	145	18,098
Accumulated Provision for Depreciation and Amortization.....	30,091	1,034,850	52,255	102,978	51,185	287,292
Net Electric Utility Plant.....	65,957	2,138,452	110,360	171,301	37,174	467,197

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Reedy Creek Improvement Dist	Tallahassee City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	7,595	408	0	18,171	0	0
Production Plant						
Steam.....	0	0	0	931,648	2,732	145,470
Nuclear.....	0	4,434	12,709	116,949	0	12,281
Hydraulic.....	0	0	0	0	0	18,110
Other.....	0	6,682	0	55,936	25,617	7,972
Total Production Plant.....	0	11,116	12,709	1,104,533	28,348	183,833
Transmission Plant.....	17	12,226	6,844	214,239	0	47,109
Distribution Plant.....	40,313	34,348	96,047	391,238	138,168	244,116
General Plant.....	6,011	4,317	1,059	70,614	1,384	4,962
Total Electric Plant in Service.....	53,936	62,416	116,659	1,798,795	167,901	480,020
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	53,936	62,416	116,659	1,798,795	167,901	480,020
Construction Work in Progress - Electric.....	2,244	1,935	554	30,408	7,752	133,158
Accumulated Provision for Depreciation and Amortization.....	23,101	28,873	45,046	556,459	46,416	218,306
Net Electric Utility Plant.....	33,080	35,478	72,167	1,272,744	129,237	394,872

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	2,519	0	0	0	0	0
Production Plant						
Steam.....	76,837	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	314	0	8,360	0	0	0
Total Production Plant.....	77,151	0	8,360	0	0	0
Transmission Plant.....	32,908	0	0	0	0	0
Distribution Plant.....	52,933	29,973	86,307	12,938	10,206	8,644
General Plant.....	4,828	8,341	0	1,765	1,106	0
Total Electric Plant in Service.....	170,338	38,314	94,667	14,703	11,313	8,644
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	170,338	38,314	94,667	14,703	11,313	8,644
Construction Work in Progress - Electric.....	3,913	0	3,253	63	0	86
Accumulated Provision for Depreciation and Amortization.....	65,548	24,020	24,070	5,242	5,216	4,513
Net Electric Utility Plant.....	108,703	14,293	73,851	9,524	6,096	4,217

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	106	0	0	0	0	0
Production Plant						
Steam.....	5,603	22,581	0	0	0	0
Nuclear.....	0	133,783	0	0	0	0
Hydraulic.....	6,175	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	11,777	156,364	0	0	0	0
Transmission Plant.....	2,468	45,035	0	0	2,662	0
Distribution Plant.....	29,718	23,309	4,996	1,687	3,136	0
General Plant.....	6,069	2,919	0	5,238	2,092	15,756
Total Electric Plant in Service.....	50,138	227,627	4,996	6,925	7,890	15,756
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	50,138	227,627	4,996	6,925	7,890	15,756
Construction Work in Progress - Electric.....	158	3,743	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	29,838	97,391	2,905	4,559	4,194	458
Net Electric Utility Plant.....	20,458	133,979	2,091	2,365	3,697	15,298

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	286	0
Production Plant						
Steam.....	0	0	0	0	434,543	0
Nuclear.....	0	0	0	0	2,173,081	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	1,994	0
Total Production Plant.....	0	0	0	0	2,609,618	0
Transmission Plant.....	0	0	0	0	233,916	0
Distribution Plant.....	129,205	13,520	53,865	8,485	130,670	16,744
General Plant.....	0	0	0	0	47,110	2,189
Total Electric Plant in Service.....	129,205	13,520	53,865	8,485	3,021,600	18,933
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	484	0
Electric Plant Misc.....	0	0	0	0	108,412	0
Total Electric Utility Plant.....	129,205	13,520	53,865	8,485	3,130,496	18,933
Construction Work in Progress - Electric.....	0	0	0	0	42,570	0
Accumulated Provision for Depreciation and Amortization.....	35,152	5,303	25,976	4,861	1,315,812	7,677
Net Electric Utility Plant.....	94,053	8,217	27,889	3,625	1,857,254	11,256

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	Georgia	Georgia	Idaho	Illinois	Illinois	Illinois
	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of	Illinois Municipal Elec Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	2,036	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	97,579
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	94,344	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	94,344	0	0	97,579
Transmission Plant.....	0	0	8,082	0	0	0
Distribution Plant.....	0	18,196	29,774	22,414	28,238	0
General Plant.....	3,571	2,034	5,687	3,451	4,919	4,075
Total Electric Plant in Service.....	3,571	20,230	139,924	25,865	33,157	101,654
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	3,571	20,230	139,924	25,865	33,157	101,654
Construction Work in Progress - Electric.....	0	22	687	0	0	8,073
Accumulated Provision for Depreciation and Amortization.....	2,504	7,117	52,290	10,604	13,447	24,550
Net Electric Utility Plant.....	1,068	13,135	88,321	15,262	19,710	85,177

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Indiana
	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of	Anderson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	11,112	192,600	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	6,076	17,066	0	0
Total Production Plant.....	0	0	17,188	209,666	0	0
Transmission Plant.....	3,555	0	4,545	47,170	0	1,199
Distribution Plant.....	140,615	0	20,979	146,079	48,874	58,553
General Plant.....	12,292	20,034	832	35,441	371	9,029
Total Electric Plant in Service.....	156,463	20,034	43,544	438,356	49,245	68,781
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	4,591	0	0	1,569	0	0
Total Electric Utility Plant.....	161,054	20,034	43,544	439,925	49,245	68,781
Construction Work in Progress - Electric.....	18,766	452	2,806	47,422	0	2,211
Accumulated Provision for Depreciation and Amortization.....	43,053	14,098	21,750	238,367	13,038	31,473
Net Electric Utility Plant.....	136,768	6,388	24,600	248,980	36,207	39,519

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	184	0	27	0
Production Plant						
Steam.....	0	0	13,070	0	0	201,700
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,128	1,316	0	0	0	66,931
Total Production Plant.....	2,128	1,316	13,070	0	0	268,631
Transmission Plant.....	1,999	268	1,446	0	0	44,325
Distribution Plant.....	14,436	7,592	16,736	18,792	9,763	8,343
General Plant.....	2,963	1,198	3,651	3,385	2,057	3,456
Total Electric Plant in Service.....	21,526	10,374	35,087	22,177	11,847	324,754
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	140	0	0	0
Electric Plant Misc.....	0	0	28	0	0	0
Total Electric Utility Plant.....	21,526	10,374	35,255	22,177	11,847	324,754
Construction Work in Progress - Electric.....	3,078	0	1,148	0	0	6,637
Accumulated Provision for Depreciation and Amortization.....	7,525	5,667	21,481	9,909	3,774	109,968
Net Electric Utility Plant.....	17,079	4,707	14,922	12,268	8,074	221,424

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Jasper City of	Logansport City of	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	9,284	21,778	0	11,287	34,610	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	9,284	21,778	0	11,287	34,610	0
Transmission Plant.....	8	6,040	0	2,907	11,661	0
Distribution Plant.....	11,980	29,610	38,446	19,022	50,577	0
General Plant.....	2,755	6,386	4,189	2,479	15,971	9,791
Total Electric Plant in Service.....	24,026	63,813	42,635	35,694	112,818	9,791
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	572	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	24,026	63,813	42,635	35,694	113,391	9,791
Construction Work in Progress - Electric.....	1,305	382	15	47	2,593	0
Accumulated Provision for Depreciation and Amortization.....	9,509	34,549	22,855	20,826	56,055	0
Net Electric Utility Plant.....	15,822	29,646	19,795	14,915	59,929	9,791

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Indiana	Iowa	Iowa	Iowa	Iowa	Iowa
	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of	Spencer City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	223
Production Plant						
Steam.....	0	0	40,373	286,087	0	4,250
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	3,703	0	0	2,101
Total Production Plant.....	0	0	44,076	286,087	0	6,350
Transmission Plant.....	500	0	5,374	8,891	0	4,743
Distribution Plant.....	10,434	0	22,081	31,142	0	15,294
General Plant.....	1,143	110,439	7,689	14,978	0	2,687
Total Electric Plant in Service.....	12,077	110,439	79,220	341,098	0	29,297
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	723	0	0	0
Total Electric Utility Plant.....	12,077	110,439	79,943	341,098	0	29,297
Construction Work in Progress - Electric.....	101	0	2,642	13,867	0	3,815
Accumulated Provision for Depreciation and Amortization.....	5,777	72,221	46,776	162,682	0	17,788
Net Electric Utility Plant.....	6,401	38,218	35,810	192,283	0	15,324

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	350
Production Plant						
Steam.....	0	26,532	0	391,466	0	6,222
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	24,435	0	0	0	0	45,243
Total Production Plant.....	24,435	26,532	0	391,466	0	51,465
Transmission Plant.....	2,699	262	0	37,875	167	10,123
Distribution Plant.....	900	28,028	17,143	172,020	0	14,512
General Plant.....	169	1,060	0	71,297	198	2,297
Total Electric Plant in Service.....	28,202	55,882	17,143	672,658	365	78,746
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	72	0	0
Total Electric Utility Plant.....	28,202	55,882	17,143	672,730	365	78,746
Construction Work in Progress - Electric.....	0	0	0	34,834	0	42
Accumulated Provision for Depreciation and Amortization.....	12,280	32,228	5,824	322,583	224	35,987
Net Electric Utility Plant.....	15,922	23,654	11,320	384,981	141	42,802

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	8,677	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,877	0	0	0	0	0
Total Production Plant.....	11,555	0	0	0	0	0
Transmission Plant.....	8,097	0	1,330	9,209	0	956
Distribution Plant.....	15,115	5,453	39,338	21,450	6,924	14,224
General Plant.....	38	0	9,670	0	1,163	4,944
Total Electric Plant in Service.....	34,805	5,453	50,338	30,659	8,087	20,124
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	316
Total Electric Utility Plant.....	34,805	5,453	50,338	30,659	8,087	20,440
Construction Work in Progress - Electric.....	79	0	2,911	0	138	875
Accumulated Provision for Depreciation and Amortization.....	16,887	1,322	18,423	15,842	3,000	8,058
Net Electric Utility Plant.....	17,996	4,131	34,826	14,817	5,225	13,257

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Murray City of	Owensboro City of	Paducah City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	125,667	0	0	0	225,911	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	413	0	0	0	0	0
Total Production Plant.....	126,080	0	0	0	225,911	0
Transmission Plant.....	6,903	521	0	508	19,659	2,828
Distribution Plant.....	15,478	12,478	5,585	10,933	40,899	41,999
General Plant.....	2,793	4,249	0	1,311	10,451	7,539
Total Electric Plant in Service.....	151,253	17,247	5,585	12,753	296,920	52,366
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	151,253	17,247	5,585	12,753	296,920	52,366
Construction Work in Progress - Electric.....	0	1,819	0	474	8,412	568
Accumulated Provision for Depreciation and Amortization.....	94,231	8,269	0	5,980	104,366	18,725
Net Electric Utility Plant.....	57,022	10,797	5,585	7,246	200,966	34,209

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	31	0	8,580	11	0
Production Plant						
Steam.....	15,790	57,308	128,392	58,911	18,956	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	295	0	0	0	0
Total Production Plant.....	15,790	57,603	128,392	58,911	18,956	0
Transmission Plant.....	0	23,119	0	410	0	0
Distribution Plant.....	38,689	96,177	0	16	9,276	47,811
General Plant.....	0	30,638	23,883	4,712	0	0
Total Electric Plant in Service.....	54,478	207,567	152,274	72,629	28,244	47,811
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	109,694	0	0	15,722	0	0
Electric Plant Misc.....	0	59,405	0	0	1,499	0
Total Electric Utility Plant.....	164,172	266,973	152,274	88,351	29,743	47,811
Construction Work in Progress - Electric.....	12,816	476	68	1,330	187	0
Accumulated Provision for Depreciation and Amortization.....	80,112	125,963	81,937	33,851	23,273	0
Net Electric Utility Plant.....	96,877	141,486	70,406	55,829	6,657	47,811

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Maine	Maryland	Maryland	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm	Hagerstown City of	Braintree Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	2	0	0	0
Production Plant						
Steam.....	13,049	32,527	0	0	0	28,876
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	898	0	0	0
Other.....	3,190	0	228	22,806	0	2,113
Total Production Plant.....	16,239	32,527	1,127	22,806	0	30,989
Transmission Plant.....	0	0	342	8,452	0	13,595
Distribution Plant.....	14,143	32,376	1,905	15,164	27,263	26,558
General Plant.....	3,152	0	1,440	3,233	2,433	10,659
Total Electric Plant in Service.....	33,534	64,903	4,817	49,654	29,696	81,800
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	33,534	64,903	4,817	49,654	29,696	81,800
Construction Work in Progress - Electric.....	0	1,280	0	811	0	0
Accumulated Provision for Depreciation and Amortization.....	23,709	42,593	2,475	24,442	14,070	40,024
Net Electric Utility Plant.....	9,824	23,591	2,343	26,023	15,627	41,776

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Chicopee City of	Concord Town of	Danvers Town of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	2,086	0	0	4	0
Production Plant						
Steam.....	0	0	0	18,103	0	0
Nuclear.....	38,542	0	0	0	2,719	0
Hydraulic.....	0	0	0	2,271	0	0
Other.....	1,830	0	0	0	4,290	0
Total Production Plant.....	40,372	0	0	20,373	7,009	0
Transmission Plant.....	204	13,297	0	6,188	1,644	15
Distribution Plant.....	27,283	16,322	23,171	28,622	9,998	14,200
General Plant.....	6,983	7,348	5,045	4,646	1,977	5,531
Total Electric Plant in Service.....	74,842	39,054	28,216	59,830	20,631	19,746
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	908	0	0	0	0	0
Total Electric Utility Plant.....	75,750	39,054	28,216	59,830	20,631	19,746
Construction Work in Progress - Electric.....	1,655	0	0	253	0	419
Accumulated Provision for Depreciation and Amortization.....	37,109	11,353	13,575	37,191	15,170	8,062
Net Electric Utility Plant.....	40,296	27,701	14,641	22,892	5,462	12,103

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	1,168	0	0	0	0
Production Plant						
Steam.....	0	7,258	0	0	0	0
Nuclear.....	0	995,595	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	185,389	0	0	0	22,279
Total Production Plant.....	0	1,188,242	0	0	0	22,279
Transmission Plant.....	0	30,880	2,797	1,767	1,028	7,451
Distribution Plant.....	13,378	0	12,434	19,686	23,243	33,380
General Plant.....	0	16,462	3,092	5,868	2,842	10,620
Total Electric Plant in Service.....	13,378	1,236,752	18,322	27,320	27,113	73,731
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	13,378	1,236,752	18,322	27,320	27,113	73,731
Construction Work in Progress - Electric.....	23	3,448	0	40	0	0
Accumulated Provision for Depreciation and Amortization.....	8,464	500,389	12,547	9,439	20,345	32,781
Net Electric Utility Plant.....	4,938	739,811	5,775	17,921	6,769	40,950

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	61,331	0	0	0
Nuclear.....	0	0	4,039	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	3,076	1,130	0	0	2,454
Total Production Plant.....	0	3,076	66,500	0	0	2,454
Transmission Plant.....	2,327	2,258	7,122	0	7,656	0
Distribution Plant.....	47,757	19,310	41,216	15,520	27,026	35,723
General Plant.....	16,143	8,072	9,744	499	1,938	15,078
Total Electric Plant in Service.....	66,227	32,716	124,582	16,019	36,619	53,255
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	66,227	32,716	124,582	16,019	36,619	53,255
Construction Work in Progress - Electric.....	0	920	4,925	0	2,596	0
Accumulated Provision for Depreciation and Amortization.....	28,218	15,376	78,855	14,505	16,023	20,943
Net Electric Utility Plant.....	38,008	18,260	50,652	1,514	23,192	32,312

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Holland City of	Lansing City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	718
Production Plant						
Steam.....	0	7,293	96,656	81,853	40,241	201,388
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	5,775
Other.....	8,096	0	2,508	5,213	36,392	0
Total Production Plant.....	8,096	7,293	99,164	87,066	76,633	207,162
Transmission Plant.....	0	0	23,457	0	7,086	49,525
Distribution Plant.....	43,281	16,850	158,820	20,902	41,910	169,281
General Plant.....	909	2,714	14,048	632	6,921	37,868
Total Electric Plant in Service.....	52,286	26,857	295,489	108,601	132,550	464,554
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	52,286	26,857	295,489	108,601	132,550	464,554
Construction Work in Progress - Electric.....	0	0	20,504	597	407	18,283
Accumulated Provision for Depreciation and Amortization.....	21,876	9,991	136,089	57,774	68,361	256,852
Net Electric Utility Plant.....	30,410	16,866	179,904	51,424	64,596	225,985

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	65,429	429,223	55,161	0	9,495	87,671
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	5,435	0	0	5,415	4,596	0
Other.....	4,491	0	0	4,205	1,736	0
Total Production Plant.....	75,355	429,223	55,161	9,620	15,826	87,671
Transmission Plant.....	1,565	41,538	18,404	16,022	5,840	5,583
Distribution Plant.....	20,671	0	265	20,133	14,846	16,911
General Plant.....	4,660	3,113	4,601	3,464	1,463	3,295
Total Electric Plant in Service.....	102,252	473,875	78,431	49,239	37,976	113,460
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	102,252	473,875	78,431	49,239	37,976	113,460
Construction Work in Progress - Electric.....	17	0	1,195	0	2	0
Accumulated Provision for Depreciation and Amortization.....	57,235	206,584	39,997	22,031	17,292	52,595
Net Electric Utility Plant.....	45,033	267,291	39,630	27,208	20,685	60,865

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Michigan	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	576	0	14,992	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	8,682	2,153	0	1,065	0	0
Total Production Plant.....	8,682	2,729	0	16,057	0	0
Transmission Plant.....	7,820	688	518	982	0	0
Distribution Plant.....	14,505	17,926	17,782	18,336	8,864	10,572
General Plant.....	1,453	2,523	4,077	3,395	0	931
Total Electric Plant in Service.....	32,461	23,866	22,378	38,769	8,864	11,503
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	32,461	23,866	22,378	38,769	8,864	11,503
Construction Work in Progress - Electric.....	275	619	0	66	13	0
Accumulated Provision for Depreciation and Amortization.....	12,379	11,044	8,969	24,212	5,032	5,391
Net Electric Utility Plant.....	20,357	13,441	13,409	14,623	3,844	6,112

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	255	0	0
Production Plant						
Steam.....	0	0	0	3,900	12,367	304,476
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	33,658	2,325	0	0	2,465	0
Total Production Plant.....	33,658	2,325	0	3,900	14,832	304,476
Transmission Plant.....	6,375	3,472	0	3,989	5,339	34,599
Distribution Plant.....	11,515	17,935	0	18,129	11,437	0
General Plant.....	1,945	3,389	916	2,486	0	0
Total Electric Plant in Service.....	53,492	27,120	916	28,759	31,608	339,074
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	1,548	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	53,492	27,120	916	30,307	31,608	339,074
Construction Work in Progress - Electric.....	712	75	0	0	1,232	0
Accumulated Provision for Depreciation and Amortization.....	21,088	10,774	444	12,912	17,842	64,265
Net Electric Utility Plant.....	33,117	16,422	472	17,395	14,998	274,809

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny	Willmar Municipal Utils Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	4,365	0	32,351	0	0
Production Plant						
Steam.....	6,743	26,895	0	436,434	188,193	7,848
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	3,363	0	0	0	0
Other.....	1,936	2,554	0	9,058	0	0
Total Production Plant.....	8,679	32,812	0	445,492	188,193	7,848
Transmission Plant.....	2,861	11,142	0	67,877	62,880	7,862
Distribution Plant.....	15,384	59,063	10,700	0	0	15,356
General Plant.....	3,682	22,553	923	5,656	0	3,088
Total Electric Plant in Service.....	30,606	129,934	11,624	551,376	251,073	34,154
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	168	0	0
Total Electric Utility Plant.....	30,606	129,934	11,624	551,544	251,073	34,154
Construction Work in Progress - Electric.....	438	6,809	3,626	8,479	264	2,099
Accumulated Provision for Depreciation and Amortization.....	16,823	65,014	3,298	190,909	82,988	20,366
Net Electric Utility Plant.....	14,221	71,730	11,952	369,115	168,350	15,888

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	14,240	0
Production Plant						
Steam.....	0	0	17,830	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	6,243	0
Total Production Plant.....	0	0	17,830	0	6,243	0
Transmission Plant.....	0	0	3,416	10	731	0
Distribution Plant.....	11,726	6,173	8,313	25,354	10,983	15,574
General Plant.....	1,505	1,313	3,103	2,119	3,144	2,671
Total Electric Plant in Service.....	13,230	7,486	32,662	27,483	35,342	18,244
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	13,230	7,486	32,662	27,483	35,342	18,244
Construction Work in Progress - Electric.....	0	26	296	84	260	43
Accumulated Provision for Depreciation and Amortization.....	5,013	2,778	22,047	12,254	16,726	7,060
Net Electric Utility Plant.....	8,218	4,734	10,910	15,313	18,876	11,227

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	12,587	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	12,587	0	0	0	0
Transmission Plant.....	232	0	0	0	4,134	4,698
Distribution Plant.....	9,598	0	14,717	8,690	14,839	24,349
General Plant.....	1,500	0	1,233	1,198	2,145	2,263
Total Electric Plant in Service.....	11,329	12,587	15,950	9,888	21,118	31,310
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	11,329	12,587	15,950	9,888	21,118	31,310
Construction Work in Progress - Electric.....	132	0	1,299	922	111	10
Accumulated Provision for Depreciation and Amortization.....	4,264	1,663	6,452	3,415	4,806	12,765
Net Electric Utility Plant.....	7,197	10,924	10,797	7,395	16,424	18,555

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	Mississippi	Missouri	Missouri	Missouri	Missouri	Missouri
	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	20,025	0	80,813	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	8,179	3,124	0	31,345	7,255
Total Production Plant.....	0	8,179	23,149	0	112,158	7,255
Transmission Plant.....	76	4,050	15,859	2,074	21,821	790
Distribution Plant.....	7,369	10,114	58,301	10,130	60,310	6,450
General Plant.....	953	1,904	6,377	2,163	14,928	1,361
Total Electric Plant in Service.....	8,398	24,248	103,686	14,367	209,217	15,856
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	2,756	0
Total Electric Utility Plant.....	8,398	24,248	103,686	14,367	211,973	15,856
Construction Work in Progress - Electric.....	396	189	5,851	183	16,555	0
Accumulated Provision for Depreciation and Amortization.....	3,545	15,750	50,101	8,965	116,949	13,212
Net Electric Utility Plant.....	5,249	8,687	59,436	5,585	111,578	2,643

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	26,754	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	135	0	3,472	0
Total Production Plant.....	0	0	26,889	0	3,472	0
Transmission Plant.....	0	0	8,796	0	0	418
Distribution Plant.....	6,033	0	5,522	5,955	23,684	10,255
General Plant.....	0	0	2,623	0	3,573	3,581
Total Electric Plant in Service.....	6,033	0	43,830	5,955	30,728	14,253
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	6,033	0	43,830	5,955	30,728	14,253
Construction Work in Progress - Electric.....	0	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	3,420	0	24,317	4,188	12,683	8,808
Net Electric Utility Plant.....	2,612	0	19,513	1,767	18,046	5,445

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	18,232	1	3	0
Production Plant						
Steam.....	212,635	193,122	0	0	0	53,311
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	96,662	0	0	0
Other.....	0	53,961	0	0	0	0
Total Production Plant.....	212,635	247,083	96,662	0	0	53,311
Transmission Plant.....	4,885	79,834	1,974	3,276	6,659	381
Distribution Plant.....	17,759	171,823	0	32,743	45,469	17,517
General Plant.....	3,902	11,842	5,446	4,147	5,461	4,950
Total Electric Plant in Service.....	239,181	510,582	122,315	40,166	57,592	76,159
Electric Plant Leased to Others.....	0	0	0	0	4	0
Electric Plant Held for Future Use.....	0	0	0	0	1	0
Electric Plant Misc.....	10	0	0	0	-31	0
Total Electric Utility Plant.....	239,191	510,582	122,315	40,166	57,566	76,159
Construction Work in Progress - Electric.....	2,596	3,949	625	248	875	0
Accumulated Provision for Depreciation and Amortization.....	83,504	307,195	48,931	13,218	23,015	58,741
Net Electric Utility Plant.....	158,283	207,336	74,009	27,196	35,426	17,418

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE	Nebraska Public Power District
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	3,302	0	13,688	0	28,305	19,704
Production Plant						
Steam.....	123,266	77,624	140,830	0	0	911,470
Nuclear.....	0	0	0	0	0	400,013
Hydraulic.....	0	0	0	11,783	0	26,216
Other.....	1,555	2,628	44,853	0	0	15,947
Total Production Plant.....	124,821	80,252	185,683	11,783	0	1,353,646
Transmission Plant.....	11,607	10,260	107,540	16,747	0	587,033
Distribution Plant.....	34,630	22,122	209,019	30,506	0	137,640
General Plant.....	4,017	3,243	33,581	10,079	0	183,071
Total Electric Plant in Service.....	178,377	115,877	549,511	69,115	28,305	2,281,095
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	2,167	0	4,829	407	0	0
Total Electric Utility Plant.....	180,543	115,877	554,340	69,522	28,305	2,281,095
Construction Work in Progress - Electric.....	6,001	1,048	42,817	3,411	0	145,250
Accumulated Provision for Depreciation and Amortization.....	90,041	50,452	200,117	32,144	5,624	1,230,105
Net Electric Utility Plant.....	96,503	66,474	397,040	40,788	22,681	1,196,240

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Norris Public Power District December 31	North Platte City of December 31	Omaha Public Power District December 31	Perennial Public Power Dist December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada December 31
Electric Plant in Service						
Intangible Plant.....	2	0	0	1	0	0
Production Plant						
Steam.....	0	0	718,856	0	0	0
Nuclear.....	0	0	444,242	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	65,120	0	0	0
Total Production Plant.....	0	0	1,228,218	0	0	0
Transmission Plant.....	9,387	754	228,245	3,529	4,406	0
Distribution Plant.....	56,582	13,322	704,563	21,050	81,621	0
General Plant.....	9,836	3,398	198,045	3,945	9,798	0
Total Electric Plant in Service.....	75,808	17,473	2,359,071	28,525	95,825	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	2,300	0	0	0
Electric Plant Misc.....	1,417	0	7,998	0	0	0
Total Electric Utility Plant.....	77,225	17,473	2,369,368	28,525	95,825	0
Construction Work in Progress - Electric.....	362	1,579	221,111	243	1,451	47,879
Accumulated Provision for Depreciation and Amortization.....	25,517	10,445	1,063,994	7,075	42,516	0
Net Electric Utility Plant.....	52,070	8,608	1,526,485	21,693	54,760	47,879

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Overton Power District No 5 December 31	Vineland City of December 31	Farmington City of December 31	Gallup City of December 31	Los Alamos County December 31	Fairport Village of December 31
Electric Plant in Service						
Intangible Plant.....	2	0	5,784	0	61	0
Production Plant						
Steam.....	0	41,551	76,448	0	40,216	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	16,862	0	50,609	0
Other.....	0	6,667	17,709	0	0	0
Total Production Plant.....	0	48,218	111,018	0	90,825	0
Transmission Plant.....	13,128	1,673	21,815	12,663	353	3,896
Distribution Plant.....	24,848	28,566	66,928	2,194	9,798	15,030
General Plant.....	5,158	4,828	9,462	0	3,401	2,003
Total Electric Plant in Service.....	43,136	83,284	215,006	14,857	104,438	20,929
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	4,828	0
Total Electric Utility Plant.....	43,136	83,284	215,006	14,857	109,266	20,929
Construction Work in Progress - Electric.....	639	9,986	5,484	0	482	0
Accumulated Provision for Depreciation and Amortization.....	10,353	45,651	79,252	8,631	32,751	10,573
Net Electric Utility Plant.....	33,422	47,618	141,238	6,225	76,996	10,356

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	2,163	4	0	0
Production Plant						
Steam.....	0	49,998	0	0	432,270	0
Nuclear.....	0	0	0	0	1,399,858	0
Hydraulic.....	0	0	0	0	1,352,749	0
Other.....	15,424	0	0	0	136,504	16,831
Total Production Plant.....	15,424	49,998	0	0	3,321,381	16,831
Transmission Plant.....	16,183	11,035	4,791	7,986	1,543,953	5,535
Distribution Plant.....	14,958	27,216	11,057	18,744	0	15,078
General Plant.....	4,071	7,522	1,644	5,342	332,151	1,324
Total Electric Plant in Service.....	50,635	95,771	19,656	32,076	5,197,485	38,768
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	13	0	0	0	0	0
Electric Plant Misc.....	0	0	4,448	0	0	0
Total Electric Utility Plant.....	50,648	95,771	24,104	32,076	5,197,485	38,768
Construction Work in Progress - Electric.....	443	11,682	118	4,392	68,895	1,104
Accumulated Provision for Depreciation and Amortization.....	24,284	36,006	10,423	15,881	2,494,801	18,660
Net Electric Utility Plant.....	26,807	71,447	13,799	20,587	2,771,579	21,212

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Gastonia City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	3,448	0
Production Plant						
Steam.....	0	0	0	0	38,711	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	67,438	0
Total Production Plant.....	0	0	0	0	106,149	0
Transmission Plant.....	11,563	0	0	0	33,138	51,527
Distribution Plant.....	0	18,026	0	23,025	118,588	0
General Plant.....	0	1,203	59,143	5,679	27,354	0
Total Electric Plant in Service.....	11,563	19,229	59,143	28,704	288,678	51,527
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	11,563	19,229	59,143	28,704	288,678	51,527
Construction Work in Progress - Electric.....	3,843	0	0	0	10,352	1,303
Accumulated Provision for Depreciation and Amortization.....	5,371	13,218	26,113	12,409	107,221	27,948
Net Electric Utility Plant.....	10,036	6,011	33,029	16,295	191,809	24,883

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	12,840	0	0	5,157	0	0
Distribution Plant.....	90,178	0	20,989	29,750	11,455	45,817
General Plant.....	12,987	79,931	5,701	4,760	3,596	0
Total Electric Plant in Service.....	116,005	79,931	26,690	39,666	15,051	45,817
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	116,005	79,931	26,690	39,666	15,051	45,817
Construction Work in Progress - Electric.....	1,702	0	5,133	1,582	133	1,677
Accumulated Provision for Depreciation and Amortization.....	60,010	33,279	11,458	13,498	8,955	13,449
Net Electric Utility Plant.....	57,696	46,653	20,364	27,750	6,229	34,045

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	131,826	0	0
Nuclear.....	0	0	0	1,147,314	1,436,954	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	1,279,140	1,436,954	0
Transmission Plant.....	0	0	0	0	10,959	0
Distribution Plant.....	15,521	0	12,141	0	0	47,384
General Plant.....	0	34,789	2,563	134,556	0	0
Total Electric Plant in Service.....	15,521	34,789	14,703	1,413,696	1,447,913	47,384
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	15,521	34,789	14,703	1,413,696	1,447,913	47,384
Construction Work in Progress - Electric.....	0	287	37	14,870	4,088	4,389
Accumulated Provision for Depreciation and Amortization.....	7,005	14,236	4,450	582,313	516,226	23,431
Net Electric Utility Plant.....	8,516	20,840	10,290	846,253	935,775	28,341

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	987	0	0	10,932
Production Plant						
Steam.....	0	0	0	0	0	59,795
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	59,795
Transmission Plant.....	0	0	0	27,714	0	2,435
Distribution Plant.....	9,990	19,976	31,265	0	57,880	0
General Plant.....	0	0	0	7,136	11,696	438
Total Electric Plant in Service.....	9,990	19,976	32,252	34,850	69,576	73,600
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	9,990	19,976	32,252	34,850	69,576	73,600
Construction Work in Progress - Electric.....	381	146	0	84	1,783	42,403
Accumulated Provision for Depreciation and Amortization.....	5,408	8,920	9,359	18,363	34,369	26,784
Net Electric Utility Plant.....	4,963	11,202	22,893	16,570	36,990	89,219

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	275	1,184	4,937	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	3,014	0	0	0	0
Other.....	0	0	0	6,522	0	0
Total Production Plant.....	0	3,014	275	7,706	4,937	0
Transmission Plant.....	588	0	0	35,836	62,803	711
Distribution Plant.....	23,278	0	16,151	271,872	13,283	21,988
General Plant.....	4,067	18,238	1,227	78,981	37,928	3,342
Total Electric Plant in Service.....	27,933	21,252	17,653	394,395	118,951	26,041
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	27,933	21,252	17,653	394,395	118,951	26,041
Construction Work in Progress - Electric.....	0	0	0	11,078	0	0
Accumulated Provision for Depreciation and Amortization.....	11,432	13,209	0	105,774	46,424	14,378
Net Electric Utility Plant.....	16,501	8,043	17,653	299,699	72,527	11,664

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Niles City of	Orrville City of	Painesville City of	Piqua City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	742	0	0	0	3,128
Production Plant						
Steam.....	0	76,889	0	41,406	26,883	21,732
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	176,435	0	0	0	0
Other.....	0	3,840	0	0	0	131
Total Production Plant.....	0	257,164	0	41,406	26,883	21,864
Transmission Plant.....	15,467	4,665	0	4,855	0	2,680
Distribution Plant.....	0	64,552	0	14,703	10,265	25,316
General Plant.....	0	1,696	12,212	1,005	0	3,063
Total Electric Plant in Service.....	15,467	328,819	12,212	61,969	37,148	56,051
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	15,467	328,819	12,212	61,969	37,148	56,051
Construction Work in Progress - Electric.....	0	1,529	0	13	0	550
Accumulated Provision for Depreciation and Amortization.....	0	157,124	8,145	36,513	24,333	25,475
Net Electric Utility Plant.....	15,467	173,224	4,067	25,469	12,816	31,126

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Oklahoma	Oklahoma
	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	6,776	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,137	0	0	0	0	0
Total Production Plant.....	8,912	0	0	0	0	0
Transmission Plant.....	1,997	0	0	1,497	0	0
Distribution Plant.....	5,729	19,153	0	28,069	11,400	0
General Plant.....	701	350	0	13,398	0	0
Total Electric Plant in Service.....	17,339	19,503	0	42,964	11,400	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	17,339	19,503	0	42,964	11,400	0
Construction Work in Progress - Electric.....	0	0	0	6,446	0	0
Accumulated Provision for Depreciation and Amortization.....	10,142	6,262	0	19,661	6,178	0
Net Electric Utility Plant.....	7,197	13,241	0	29,750	5,221	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Duncan City of	Edmond City of	Grand River Dam Authority	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	625,943	115,108	16,819	15,601
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	72,288	36,072	0	0
Other.....	0	0	0	41,000	4,663	0
Total Production Plant.....	0	0	698,231	192,180	21,482	15,601
Transmission Plant.....	0	0	155,559	5,539	1,888	6,002
Distribution Plant.....	21,335	46,112	0	1,459	13,261	25,304
General Plant.....	352	0	27,284	3,483	302	3,821
Total Electric Plant in Service.....	21,688	46,112	881,074	202,662	36,933	50,728
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	14	2,188	0	0
Electric Plant Misc.....	0	0	25,327	0	0	0
Total Electric Utility Plant.....	21,688	46,112	906,415	204,850	36,933	50,728
Construction Work in Progress - Electric.....	0	0	10,767	120	0	919
Accumulated Provision for Depreciation and Amortization.....	13,267	22,333	426,856	62,025	18,961	21,999
Net Electric Utility Plant.....	8,420	23,779	490,326	142,945	17,972	29,648

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Central Lincoln Peoples Utl Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist	Emerald People's Utility Dist	Eugene City of	Forest Grove City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	148	7	0	115	0	0
Production Plant						
Steam.....	0	0	0	0	16,424	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	93,792	0
Other.....	0	0	0	2,828	13,077	0
Total Production Plant.....	0	0	0	2,828	123,294	0
Transmission Plant.....	0	0	982	1,062	43,571	22
Distribution Plant.....	80,075	9,948	15,366	51,592	136,739	11,980
General Plant.....	30,421	2,282	4,703	9,352	60,594	2,116
Total Electric Plant in Service.....	110,644	12,237	21,050	64,949	364,199	14,118
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	142	0
Electric Plant Misc.....	0	0	7,874	16,777	7,584	0
Total Electric Utility Plant.....	110,644	12,237	28,924	81,726	371,925	14,118
Construction Work in Progress - Electric.....	12,649	435	1,071	5,867	8,358	217
Accumulated Provision for Depreciation and Amortization.....	52,360	5,346	7,082	38,896	182,638	5,342
Net Electric Utility Plant.....	70,934	7,325	22,914	48,697	197,645	8,994

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Pennsylvania	South Carolina
	McMinnville City of	Northern Wasco County PUD	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	71	0	1	5	0
Production Plant						
Steam.....	0	0	0	0	40	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	23,894	0	0	0	0
Other.....	0	0	0	0	4,454	0
Total Production Plant.....	0	23,894	0	0	4,494	0
Transmission Plant.....	1,630	2,091	6,396	2,758	4,140	0
Distribution Plant.....	22,119	15,987	42,217	37,352	19,276	0
General Plant.....	3,677	5,874	8,558	7,390	719	14,156
Total Electric Plant in Service.....	27,426	47,918	57,172	47,501	28,634	14,156
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	176	0	0	0
Electric Plant Misc.....	0	1,390	4,574	1,603	0	0
Total Electric Utility Plant.....	27,426	49,309	61,921	49,104	28,634	14,156
Construction Work in Progress - Electric.....	2,088	444	3,274	736	4,482	526
Accumulated Provision for Depreciation and Amortization.....	8,857	14,420	19,282	13,216	14,511	8,348
Net Electric Utility Plant.....	20,656	35,333	45,913	36,624	18,605	6,334

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Orangeburg City of	Piedmont Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	550,299
Hydraulic.....	0	0	0	0	0	0
Other.....	0	516	0	0	11,536	0
Total Production Plant.....	0	516	0	0	11,536	550,299
Transmission Plant.....	0	0	0	18,639	0	0
Distribution Plant.....	21,197	1,935	13,387	0	50,997	585
General Plant.....	0	0	0	112,366	4,014	1,500
Total Electric Plant in Service.....	21,197	2,452	13,387	131,005	66,546	552,384
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	21,197	2,452	13,387	131,005	66,546	552,384
Construction Work in Progress - Electric.....	0	1,470	0	2,917	2,044	2,716
Accumulated Provision for Depreciation and Amortization.....	7,351	1,298	6,050	34,865	20,098	229,063
Net Electric Utility Plant.....	13,846	2,623	7,337	99,057	48,493	326,037

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota	South Dakota
	Rock Hill City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	15,597	0	2,083	0	0
Production Plant						
Steam.....	0	989,303	0	39,703	0	0
Nuclear.....	0	472,774	0	0	0	0
Hydraulic.....	0	67,942	0	0	0	0
Other.....	0	25,822	0	0	0	0
Total Production Plant.....	0	1,555,841	0	39,703	0	0
Transmission Plant.....	0	525,776	3,852	14,880	0	0
Distribution Plant.....	45,750	293,235	14,213	0	0	8,347
General Plant.....	0	133,977	4,110	1,735	3,292	1,206
Total Electric Plant in Service.....	45,750	2,524,426	22,174	58,402	3,292	9,553
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	12,694	0	0	0	0
Electric Plant Misc.....	0	840,102	0	0	0	0
Total Electric Utility Plant.....	45,750	3,377,222	22,174	58,402	3,292	9,553
Construction Work in Progress - Electric.....	7,563	159,211	951	48	0	0
Accumulated Provision for Depreciation and Amortization.....	17,194	1,290,031	8,046	15,879	0	3,796
Net Electric Utility Plant.....	36,119	2,246,402	15,079	42,571	3,292	5,757

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of	Bristol City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	12	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	209	0	0	0	0	0
Total Production Plant.....	209	0	0	0	0	0
Transmission Plant.....	2,792	5,918	2,156	303	3,852	16,247
Distribution Plant.....	19,136	21,475	22,061	18,564	17,406	34,002
General Plant.....	907	2,135	2,635	1,513	2,012	3,127
Total Electric Plant in Service.....	23,055	29,529	26,852	20,379	23,270	53,376
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	23,055	29,529	26,852	20,379	23,270	53,376
Construction Work in Progress - Electric.....	1	1,264	1,588	29	1,062	3,388
Accumulated Provision for Depreciation and Amortization.....	14,681	11,837	8,731	7,602	7,455	28,706
Net Electric Utility Plant.....	8,375	18,957	19,709	12,806	16,878	28,058

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	294	683	40,942	2,062	4,393	9,701
Distribution Plant.....	5,963	22,351	243,327	46,062	50,612	36,153
General Plant.....	1,714	2,093	35,972	7,003	6,604	4,501
Total Electric Plant in Service.....	7,970	25,127	320,242	55,127	61,609	50,355
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	226	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	7,970	25,127	320,242	55,353	61,609	50,355
Construction Work in Progress - Electric.....	1,785	5	9,077	432	356	259
Accumulated Provision for Depreciation and Amortization.....	3,905	10,347	134,134	13,723	21,616	17,816
Net Electric Utility Plant.....	5,851	14,785	195,185	42,062	40,349	32,798

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of	Dyersburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	7,275	377	1,310	0	0	3,199
Distribution Plant.....	27,875	20,060	6,646	13,736	50,243	29,017
General Plant.....	3,923	3,793	1,089	1,955	5,514	5,512
Total Electric Plant in Service.....	39,072	24,230	9,045	15,691	55,756	37,728
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	39,072	24,230	9,045	15,691	55,756	37,728
Construction Work in Progress - Electric.....	653	1,344	358	128	3,478	1,874
Accumulated Provision for Depreciation and Amortization.....	13,371	7,028	3,425	4,942	17,682	11,172
Net Electric Utility Plant.....	26,354	18,546	5,978	10,877	41,552	28,429

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Elizabethton City of	Erwin Town of	Fayetteville City of	Gallatin City of	Greenville City of	Harriman City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	5,398	0	1,274	503	6,722	3,459
Distribution Plant.....	28,133	10,836	32,487	14,622	46,356	20,684
General Plant.....	4,861	1,777	5,826	1,613	5,876	2,808
Total Electric Plant in Service.....	38,391	12,613	39,586	16,738	58,953	26,950
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	48
Total Electric Utility Plant.....	38,391	12,613	39,586	16,738	58,953	26,998
Construction Work in Progress - Electric.....	4,576	159	554	537	157	195
Accumulated Provision for Depreciation and Amortization.....	13,557	4,524	12,758	7,148	22,533	11,501
Net Electric Utility Plant.....	29,410	8,248	27,382	10,126	36,578	15,693

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	1,160	10,856	21,919	0	4,130	595
Distribution Plant.....	6,228	61,371	68,193	326,612	35,774	40,494
General Plant.....	1,961	8,608	4,545	20,448	3,490	3,102
Total Electric Plant in Service.....	9,350	80,835	94,658	347,060	43,395	44,191
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	269
Total Electric Utility Plant.....	9,350	80,835	94,658	347,060	43,395	44,460
Construction Work in Progress - Electric.....	922	2,342	9,856	13,705	2,577	178
Accumulated Provision for Depreciation and Amortization.....	3,650	30,571	33,757	167,720	13,084	15,048
Net Electric Utility Plant.....	6,622	52,606	70,757	193,045	32,889	29,590

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lebanon City of	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	0	5,607	4,929
Distribution Plant.....	16,955	80,917	10,973	26,781	19,890	23,096
General Plant.....	1,898	4,998	2,172	3,290	859	5,064
Total Electric Plant in Service.....	18,854	85,915	13,145	30,071	26,355	33,089
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	18,854	85,915	13,145	30,071	26,355	33,089
Construction Work in Progress - Electric.....	772	1,359	310	266	1,131	177
Accumulated Provision for Depreciation and Amortization.....	6,113	19,930	4,395	11,083	6,464	12,452
Net Electric Utility Plant.....	13,513	67,343	9,060	19,254	21,022	20,813

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	156,697	2,827	6,084	0	0
Distribution Plant.....	12,568	641,092	10,698	24,272	50,771	629,112
General Plant.....	2,043	71,873	1,230	5,969	4,963	68,878
Total Electric Plant in Service.....	14,610	869,662	14,756	36,325	55,733	697,990
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	10	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	14,610	869,662	14,766	36,325	55,733	697,990
Construction Work in Progress - Electric.....	29	41,574	348	910	4,110	50,399
Accumulated Provision for Depreciation and Amortization.....	6,613	320,575	6,051	12,617	15,843	274,840
Net Electric Utility Plant.....	8,026	590,661	9,062	24,618	44,000	473,549

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	6,867	3,784	2,876	0	2,035	0
Distribution Plant.....	29,097	34,550	29,086	29,465	6,804	22,434
General Plant.....	4,600	2,136	2,025	3,545	2,155	1,506
Total Electric Plant in Service.....	40,564	40,469	33,987	33,010	10,993	23,940
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	166	0
Total Electric Utility Plant.....	40,564	40,469	33,987	33,010	11,159	23,940
Construction Work in Progress - Electric.....	1,364	2,906	721	844	62	210
Accumulated Provision for Depreciation and Amortization.....	16,141	13,477	15,726	11,175	2,876	7,559
Net Electric Utility Plant.....	25,786	29,898	18,981	22,679	8,345	16,591

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	15,527	0	0	0	0	1,597
Distribution Plant.....	64,679	15,102	10,654	14,412	13,845	9,671
General Plant.....	8,065	2,240	1,297	2,066	2,486	1,961
Total Electric Plant in Service.....	88,271	17,342	11,951	16,478	16,331	13,229
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	104
Electric Plant Misc.....	0	0	210	0	0	0
Total Electric Utility Plant.....	88,271	17,342	12,161	16,478	16,331	13,333
Construction Work in Progress - Electric.....	3,979	127	1,140	23	580	39
Accumulated Provision for Depreciation and Amortization.....	25,600	5,575	4,762	5,461	7,375	5,228
Net Electric Utility Plant.....	66,649	11,894	8,538	11,040	9,536	8,144

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Weakley County Mun Elec Sys	Austin City of	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	94,624	0	0
Production Plant						
Steam.....	0	514,067	0	0	53,491	0
Nuclear.....	0	920,350	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	4,282	0	23,114	4,386	0
Total Production Plant.....	0	1,438,699	0	23,114	57,877	0
Transmission Plant.....	3,370	195,786	0	8,818	19,791	9,197
Distribution Plant.....	29,489	819,875	10,433	70,589	69,226	28,175
General Plant.....	3,623	133,475	0	181,192	8,695	4,032
Total Electric Plant in Service.....	36,483	2,587,835	10,433	378,336	155,589	41,404
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	32,654	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	213
Total Electric Utility Plant.....	36,483	2,620,489	10,433	378,336	155,589	41,617
Construction Work in Progress - Electric.....	2,099	52,799	0	42,628	2,447	9,596
Accumulated Provision for Depreciation and Amortization.....	16,134	972,368	4,114	118,191	76,480	14,215
Net Electric Utility Plant.....	22,448	1,700,920	6,319	302,773	81,556	36,998

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	163
Production Plant						
Steam.....	31,230	0	78,102	0	23,695	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	8,733	0	0	0	0	0
Other.....	769	0	0	0	0	0
Total Production Plant.....	40,732	0	78,102	0	23,695	0
Transmission Plant.....	5,122	1,492	20,002	0	7,881	0
Distribution Plant.....	64,190	31,155	123,527	0	17,753	30,556
General Plant.....	5,457	4,111	25,953	18,099	7,785	5,594
Total Electric Plant in Service.....	115,502	36,759	247,584	18,099	57,114	36,313
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	-527
Total Electric Utility Plant.....	115,502	36,759	247,584	18,099	57,114	35,786
Construction Work in Progress - Electric.....	8,058	0	25,128	0	0	685
Accumulated Provision for Depreciation and Amortization.....	72,485	13,922	127,752	4,461	36,685	12,798
Net Electric Utility Plant.....	51,074	22,837	144,960	13,638	20,429	23,673

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	Texas Lower Colorado River Authority December 31	Texas Lubbock City of December 31	Texas New Braunfels City of December 31	Texas Sam Rayburn Municipal Pwr Agny December 31	Texas San Antonio Public Service Bd December 31	Texas San Marcos City of December 31
Electric Plant in Service						
Intangible Plant.....	366	0	0	337	0	0
Production Plant						
Steam.....	975,534	0	0	136,674	1,190,308	0
Nuclear.....	0	0	0	0	2,179,155	0
Hydraulic.....	112,157	0	14,757	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	1,087,692	0	14,757	136,674	3,369,463	0
Transmission Plant.....	350,175	0	5,207	0	289,298	0
Distribution Plant.....	4,370	0	29,583	14,534	1,598,302	11,158
General Plant.....	224,172	151,883	7,006	0	301,118	1,872
Total Electric Plant in Service.....	1,666,775	151,883	56,554	151,544	5,558,181	13,029
Electric Plant Leased to Others.....	1	0	13,870	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,697	0	0	0	0	5,707
Total Electric Utility Plant.....	1,668,472	151,883	70,424	151,544	5,558,181	18,737
Construction Work in Progress - Electric.....	160,327	15,862	175	2,192	345,751	3,555
Accumulated Provision for Depreciation and Amortization.....	638,729	62,209	29,907	58,495	1,808,877	8,122
Net Electric Utility Plant.....	1,190,070	105,536	40,692	95,242	4,095,055	14,169

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	Texas Seguin City of December 31	Texas Texas Municipal Power Agency December 31	Texas Toledo Bend Project Joint Oper December 31	Texas Weatherford Mun Utility System December 31	Utah Bountiful City City of December 31	Utah Intermountain Power Agency December 31
Electric Plant in Service						
Intangible Plant.....	0	78,015	0	0	0	43,938
Production Plant						
Steam.....	0	609,846	0	0	0	2,637,566
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	522	0	71,230	0	8,403	0
Other.....	0	0	0	1,216	6,139	0
Total Production Plant.....	522	609,846	71,230	1,216	14,542	2,637,566
Transmission Plant.....	883	138,756	0	0	1,021	53,733
Distribution Plant.....	5,350	0	0	18,684	22,467	0
General Plant.....	1,062	10,590	1,657	4,752	3,293	41,751
Total Electric Plant in Service.....	7,817	837,207	72,887	24,652	41,324	2,776,988
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	9,515	0	0	0	0
Electric Plant Misc.....	0	1,090	0	0	0	0
Total Electric Utility Plant.....	7,817	847,812	72,887	24,652	41,324	2,776,988
Construction Work in Progress - Electric.....	0	6,133	0	2	795	0
Accumulated Provision for Depreciation and Amortization.....	4,907	440,904	0	9,617	18,352	1,003,957
Net Electric Utility Plant.....	2,909	413,041	72,887	15,037	23,767	1,773,031

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	46,576	0	90,854	26,913
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	12,756	8,571	0	1,308	0	0
Other.....	0	1,843	9,197	6,798	498	3,255
Total Production Plant.....	12,756	10,414	55,773	8,106	91,352	30,168
Transmission Plant.....	1,612	4,402	13,834	11,226	48,862	8,179
Distribution Plant.....	14,537	27,838	29,049	18,903	0	0
General Plant.....	2,507	9,545	6,695	3,632	842	1,412
Total Electric Plant in Service.....	31,412	52,200	105,351	41,866	141,056	39,759
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	31,412	52,200	105,351	41,866	141,056	39,759
Construction Work in Progress - Electric.....	0	1,378	0	0	1,409	0
Accumulated Provision for Depreciation and Amortization.....	14,311	29,774	54,874	16,929	42,975	12,857
Net Electric Utility Plant.....	17,101	23,804	50,477	24,938	99,490	26,902

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Vermont	Vermont	Virginia	Virginia	Virginia	Virginia
	Burlington City of	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	1,350	0	184	0	0	0
Production Plant						
Steam.....	40,569	17,307	0	0	0	2,190
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	11,168	0	0	0
Other.....	3,759	0	0	0	0	10,403
Total Production Plant.....	44,328	17,307	11,168	0	0	12,593
Transmission Plant.....	3,827	3,109	2,196	0	0	7,844
Distribution Plant.....	27,552	0	4,589	24,105	80,264	36,079
General Plant.....	7,410	1,138	970	3,936	0	4,290
Total Electric Plant in Service.....	84,467	21,554	19,106	28,041	80,264	60,806
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	89	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	4,960
Total Electric Utility Plant.....	84,556	21,554	19,106	28,041	80,264	65,766
Construction Work in Progress - Electric.....	29	0	0	0	9,376	2,210
Accumulated Provision for Depreciation and Amortization.....	39,182	11,852	8,174	12,025	32,634	23,100
Net Electric Utility Plant.....	45,403	9,702	10,932	16,016	57,006	44,876

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1	Virginia Tech Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	287	455	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	287	455	0	0	0
Transmission Plant.....	15	0	3,895	0	0	0
Distribution Plant.....	62,089	17,600	16,700	0	0	0
General Plant.....	0	2,460	0	23,054	0	0
Total Electric Plant in Service.....	62,104	20,347	21,050	23,054	0	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	62,104	20,347	21,050	23,054	0	0
Construction Work in Progress - Electric.....	0	0	0	140	0	0
Accumulated Provision for Depreciation and Amortization.....	22,343	11,249	11,621	13,623	0	0
Net Electric Utility Plant.....	39,761	9,098	9,429	9,570	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Centralia City of	Ellensburg City of	Energy Northwest	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	4,136	0	0	0	58	1,641
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	3,296,240	0	0	0
Hydraulic.....	9,912	0	12,093	1,772	0	783,887
Other.....	0	0	0	0	0	0
Total Production Plant.....	9,912	0	3,308,332	1,772	0	783,887
Transmission Plant.....	1,140	0	5,202	711	5,020	70,043
Distribution Plant.....	8,307	16,858	0	19,721	105,721	131,730
General Plant.....	1,462	643	164,929	839	24,398	53,888
Total Electric Plant in Service.....	24,957	17,501	3,478,464	23,043	135,198	1,041,189
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	389	0
Electric Plant Misc.....	0	137	0	0	0	0
Total Electric Utility Plant.....	24,957	17,638	3,478,464	23,043	135,587	1,041,189
Construction Work in Progress - Electric.....	6,205	0	7,931	2,273	2,804	22,818
Accumulated Provision for Depreciation and Amortization.....	10,339	8,187	1,530,933	9,933	53,470	234,688
Net Electric Utility Plant.....	20,823	9,451	1,955,461	15,383	84,921	829,319

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	17	967	163	160	131	188
Production Plant						
Steam.....	0	0	0	0	0	15,067
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	19,834	193,318	0	132
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	19,834	193,318	0	15,199
Transmission Plant.....	6,909	16,171	12,802	21,767	3,375	13,671
Distribution Plant.....	41,220	298,124	103,360	78,711	51,202	75,487
General Plant.....	12,010	30,875	23,206	21,557	8,625	20,321
Total Electric Plant in Service.....	60,156	346,137	159,365	315,512	63,333	124,865
Electric Plant Leased to Others.....	0	635	0	0	0	0
Electric Plant Held for Future Use.....	0	10	0	0	0	0
Electric Plant Misc.....	0	731	0	862	0	0
Total Electric Utility Plant.....	60,156	347,514	159,365	316,374	63,333	124,865
Construction Work in Progress - Electric.....	5,635	11,004	880	2,558	3,299	16,231
Accumulated Provision for Depreciation and Amortization.....	28,215	137,504	69,411	71,386	23,937	48,644
Net Electric Utility Plant.....	37,576	221,013	90,834	247,546	42,695	92,452

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	October 31
Electric Plant in Service						
Intangible Plant.....	211	121	92	206	29,335	0
Production Plant						
Steam.....	0	0	0	0	157,606	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	1,421	588	27,244	205,350	0
Other.....	7,800	0	0	0	0	0
Total Production Plant.....	7,800	1,421	588	27,244	362,956	0
Transmission Plant.....	3,322	18,019	3,379	33,191	75,716	2,240
Distribution Plant.....	35,837	60,630	50,824	23,864	519,456	561
General Plant.....	5,979	7,629	8,042	4,864	136,509	0
Total Electric Plant in Service.....	53,149	87,820	62,926	89,370	1,123,972	2,801
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	500	0	0
Electric Plant Misc.....	0	0	633	0	0	0
Total Electric Utility Plant.....	53,149	87,820	63,558	89,870	1,123,972	2,801
Construction Work in Progress - Electric.....	14,877	6,999	5,544	1,067	48,634	117
Accumulated Provision for Depreciation and Amortization.....	19,255	21,243	33,995	23,134	320,722	998
Net Electric Utility Plant.....	48,770	73,576	35,108	67,803	851,884	1,920

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of	Tacoma City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	33,278	0	12	0	34,264	26,710
Production Plant						
Steam.....	0	0	0	0	27,546	29,682
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	431,148	0	0	0	504,172	325,114
Other.....	0	0	0	0	0	0
Total Production Plant.....	431,148	0	0	0	531,717	354,796
Transmission Plant.....	96,919	1,591	3,648	686	91,892	90,117
Distribution Plant.....	214,448	27,696	83,941	58,506	788,028	226,732
General Plant.....	73,430	4,925	7,762	14,847	203,972	55,964
Total Electric Plant in Service.....	849,223	34,212	95,362	74,039	1,649,875	754,320
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	1,768	0
Electric Plant Misc.....	89	0	0	0	0	662
Total Electric Utility Plant.....	849,312	34,212	95,362	74,039	1,651,642	754,982
Construction Work in Progress - Electric.....	33,336	18,539	4,990	2,374	118,282	53,909
Accumulated Provision for Depreciation and Amortization.....	299,123	20,497	26,627	24,000	731,545	318,325
Net Electric Utility Plant.....	583,525	32,254	73,725	52,413	1,038,379	490,566

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	41,812
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	21,917	0
Other.....	0	0	0	0	2,731	12,936
Total Production Plant.....	0	0	0	0	24,647	54,748
Transmission Plant.....	0	6,817	0	0	3,263	3,029
Distribution Plant.....	17,597	0	12,478	8,757	20,260	19,314
General Plant.....	3,465	261	896	701	4,039	2,983
Total Electric Plant in Service.....	21,061	7,078	13,373	9,458	52,210	80,074
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	507	0	0	0	0
Total Electric Utility Plant.....	21,061	7,585	13,373	9,458	52,210	80,074
Construction Work in Progress - Electric.....	39	26	341	375	1,925	2,654
Accumulated Provision for Depreciation and Amortization.....	6,816	2,081	3,375	3,478	21,444	29,576
Net Electric Utility Plant.....	14,285	5,530	10,340	6,354	32,692	53,151

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	38	6,514	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	8,018	33	0	0	0	0
Total Production Plant.....	8,057	6,547	0	0	0	0
Transmission Plant.....	9,391	4,657	372		543	690
Distribution Plant.....	14,205	10,529	9,032	18,010	17,980	10,554
General Plant.....	2,594	3,403	1,317	1,210	1,665	907
Total Electric Plant in Service.....	34,247	25,136	10,720	19,220	20,188	12,151
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	163	0	0	0	0
Electric Plant Misc.....	0	18	0	441	0	8
Total Electric Utility Plant.....	34,247	25,318	10,720	19,661	20,188	12,159
Construction Work in Progress - Electric.....	356	894	1,911	0	414	21
Accumulated Provision for Depreciation and Amortization.....	9,305	13,935	3,537	8,022	7,989	4,193
Net Electric Utility Plant.....	25,298	12,277	9,094	11,639	12,613	7,986

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming
	Shawano Municipal Utilities	Sheboygan Falls City of	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	16,145	0	0
Production Plant						
Steam.....	0	0	0	75,772	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	65,229	0	0
Total Production Plant.....	0	0	0	141,001	0	0
Transmission Plant.....	395	513	3,369	2,373	0	1,155
Distribution Plant.....	9,787	9,454	12,869	290	20,719	20,752
General Plant.....	1,568	846	1,750	6,036	23,938	344
Total Electric Plant in Service.....	11,750	10,813	17,988	165,844	44,657	22,251
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	17	0	1	0
Electric Plant Misc.....	0	0	0	15,174	0	0
Total Electric Utility Plant.....	11,750	10,813	18,005	181,018	44,658	22,251
Construction Work in Progress - Electric.....	427	53	1,962	2	144	0
Accumulated Provision for Depreciation and Amortization.....	3,835	4,634	5,645	55,894	14,479	12,943
Net Electric Utility Plant.....	8,342	6,232	14,322	125,126	30,323	9,308

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1999 (Continued)**
(Thousand Dollars)

Item	Wyoming					
	Wyoming Municipal Power Agency					
	December 31					
Electric Plant in Service						
Intangible Plant.....	907	0	0	0	0	0
Production Plant						
Steam.....	15,732	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	15,732	0	0	0	0	0
Transmission Plant.....	5,228	0	0	0	0	0
Distribution Plant.....	0	0	0	0	0	0
General Plant.....	1,024	0	0	0	0	0
Total Electric Plant in Service.....	22,892	0	0	0	0	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	2	0	0	0	0	0
Total Electric Utility Plant.....	22,894	0	0	0	0	0
Construction Work in Progress - Electric.....	1	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	10,608	0	0	0	0	0
Net Electric Utility Plant.....	12,287	0	0	0	0	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	7,242	3,688	26,529	10,650	6,507
Commercial or Small.....	0	1,862	742	4,820	1,583	1,556
Industrial or Large.....	0	12	51	9	5	8
Other.....	0	6	3	141	4	38
Total Ultimate Consumers.....	0	9,122	4,484	31,499	12,242	8,109
Sales for the Year (megawatthours)						
Residential	0	106,399	44,638	445,241	124,506	89,347
Commercial or Small.....	0	115,306	29,932	211,571	124,291	154,791
Industrial or Large.....	0	270,693	292,491	96,245	51,277	86,103
Other.....	0	4,716	1,433	9,570	7,063	6,439
Total to Ultimate Consumers.....	0	497,114	368,494	762,627	307,137	336,680
Sales for Resale	2,856,332	0	0	0	0	0
Total Sales.....	2,856,332	497,114	368,494	762,627	307,137	336,680
Oper Revenues for the Year (thou\$)						
Residential	0	6,274	3,061	27,922	8,427	5,607
Commercial or Small.....	0	6,835	2,478	13,822	8,253	9,499
Industrial or Large.....	0	11,362	10,743	5,071	3,043	4,274
Other.....	0	376	119	917	538	423
Total to Ultimate Consumers.....	0	24,847	16,401	47,732	20,261	19,803
Sales for Resale	111,388	0	0	0	0	0
Total Revenues From Sales of Elec.....	111,388	24,847	16,401	47,732	20,261	19,803

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,298	23,230	37,021	22,967	5,943	4,671
Commercial or Small.....	3,324	3,731	6,781	4,960	1,785	1,393
Industrial or Large.....	21	268	16	4	11	10
Other.....	66	530	456	201	4	44
Total Ultimate Consumers.....	25,709	27,759	44,274	28,132	7,743	6,118
Sales for the Year (megawatthours)						
Residential	358,141	380,375	589,749	366,482	86,530	65,548
Commercial or Small.....	274,555	135,922	383,353	219,582	183,676	64,687
Industrial or Large.....	883,381	468,280	147,339	50,960	102,242	104,015
Other.....	7,689	93,711	10,835	12,084	5,708	4,651
Total to Ultimate Consumers.....	1,523,766	1,078,288	1,131,276	649,108	378,156	238,901
Sales for Resale	0	0	0	0	0	0
Total Sales.....	1,523,766	1,078,288	1,131,276	649,108	378,156	238,901
Oper Revenues for the Year (thou\$)						
Residential	20,228	23,362	37,602	24,506	5,438	4,151
Commercial or Small.....	16,904	10,023	24,926	15,723	11,059	4,357
Industrial or Large.....	34,579	21,208	8,402	2,869	5,250	5,107
Other.....	821	3,947	1,219	1,177	404	333
Total to Ultimate Consumers.....	72,532	58,540	72,149	44,275	22,151	13,948
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	72,532	58,540	72,149	44,275	22,151	13,948

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	112,655	4,998	8,680	6,518	15,124	5,297
Commercial or Small.....	16,769	1,293	1,301	1,248	2,724	814
Industrial or Large.....	76	7	5	8	11	21
Other.....	123	45	71	18	302	967
Total Ultimate Consumers.....	129,623	6,343	10,057	7,792	18,161	7,099
Sales for the Year (megawatthours)						
Residential	1,918,823	80,712	117,005	96,305	233,477	65,357
Commercial or Small.....	1,407,701	93,472	139,152	109,618	119,526	45,816
Industrial or Large.....	890,626	33,040	78,858	203,472	88,142	78,075
Other.....	27,291	4,167	6,426	4,247	6,641	3,867
Total to Ultimate Consumers.....	4,244,441	211,391	341,441	413,642	447,786	193,115
Sales for Resale	0	0	0	0	0	0
Total Sales.....	4,244,441	211,391	341,441	413,642	447,786	193,115
Oper Revenues for the Year (thou\$)						
Residential	109,745	5,093	5,184	6,378	15,474	4,591
Commercial or Small.....	78,049	6,229	5,791	7,217	8,629	3,506
Industrial or Large.....	42,162	1,853	2,772	7,704	4,581	4,083
Other.....	2,594	420	339	395	551	235
Total to Ultimate Consumers.....	232,550	13,595	14,086	21,694	29,235	12,415
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	232,550	13,595	14,086	21,694	29,235	12,415

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,311	0	23,757	0	2,096	13,201
Commercial or Small.....	1,075	0	5,860	0	247	2,391
Industrial or Large.....	120	0	0	0	14	0
Other.....	58	0	311	0	429	149
Total Ultimate Consumers.....	6,564	0	29,928	0	2,786	15,741
Sales for the Year (megawatthours)						
Residential	81,012	0	150,492	0	24,603	140,140
Commercial or Small.....	23,204	0	710,778	0	14,352	171,238
Industrial or Large.....	176,585	0	0	0	29,118	0
Other.....	1,878	0	11,279	0	83,577	38,269
Total to Ultimate Consumers.....	282,679	0	872,549	0	151,650	349,647
Sales for Resale	0	658,600	15,149	1,319,541	0	35,957
Total Sales.....	282,679	658,600	887,698	1,319,541	151,650	385,604
Oper Revenues for the Year (thou\$)						
Residential	4,965	0	14,368	0	2,277	12,617
Commercial or Small.....	1,530	0	53,555	0	1,238	13,830
Industrial or Large.....	9,522	0	0	0	1,730	0
Other.....	109	0	1,406	0	2,817	2,149
Total to Ultimate Consumers.....	16,126	0	69,329	0	8,062	28,596
Sales for Resale	0	24,958	388	21,549	0	81
Total Revenues From Sales of Elec.....	16,126	24,958	69,717	21,549	8,062	28,677

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	27,984	637,917	8,309	7,649	3,241	16,865
Commercial or Small.....	875	54,896	1,412	1,171	658	2,140
Industrial or Large.....	5	40	22	192	82	85
Other.....	2,602	9,964	0	0	0	3
Total Ultimate Consumers.....	31,466	702,817	9,743	9,012	3,981	19,093
Sales for the Year (megawatthours)						
Residential	124,265	9,020,380	87,602	75,742	34,424	200,433
Commercial or Small.....	53,525	7,481,987	68,597	29,480	25,688	95,518
Industrial or Large.....	292,780	3,563,403	41,573	198,418	175,554	418,081
Other.....	126,460	733,169	0	0	0	14,116
Total to Ultimate Consumers.....	597,030	20,798,939	197,772	303,640	235,666	728,148
Sales for Resale	0	11,517,030	0	0	0	0
Total Sales.....	597,030	32,315,969	197,772	303,640	235,666	728,148
Oper Revenues for the Year (thou\$)						
Residential	9,115	681,775	6,464	4,800	1,865	10,887
Commercial or Small.....	3,995	477,564	4,760	946	1,543	5,747
Industrial or Large.....	14,999	145,321	2,106	7,415	8,328	16,765
Other.....	11,241	49,929	0	0	0	798
Total to Ultimate Consumers.....	39,350	1,354,589	13,330	13,161	11,736	34,197
Sales for Resale	0	329,514	0	0	0	0
Total Revenues From Sales of Elec.....	39,350	1,684,103	13,330	13,161	11,736	34,197

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of	Jonesboro City of	North Little Rock City of	Osceola City of	Paragould Light & Water Comm	Siloam Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,915	22,977	31,695	3,110	9,192	4,385
Commercial or Small.....	1,060	3,952	4,362	537	1,507	749
Industrial or Large.....	2	191	185	20	46	117
Other.....	2,779	1	3	0	1,263	0
Total Ultimate Consumers.....	9,756	27,121	36,245	3,667	12,008	5,251
Sales for the Year (megawatthours)						
Residential	69,000	304,389	354,000	43,195	146,638	39,800
Commercial or Small.....	114,000	132,667	208,000	21,631	64,613	21,100
Industrial or Large.....	101,000	562,464	359,000	132,312	232,665	165,500
Other.....	6,000	18,806	10,000	0	4,847	0
Total to Ultimate Consumers.....	290,000	1,018,326	931,000	197,138	448,763	226,400
Sales for Resale	0	1,108,878	0	0	10,949	0
Total Sales.....	290,000	2,127,204	931,000	197,138	459,712	226,400
Oper Revenues for the Year (thou\$)						
Residential	3,997	15,123	31,537	2,845	6,775	2,803
Commercial or Small.....	6,477	7,523	17,547	1,624	2,990	1,349
Industrial or Large.....	3,810	19,941	21,998	5,588	8,725	8,993
Other.....	400	534	259	0	314	0
Total to Ultimate Consumers.....	14,684	43,121	71,341	10,057	18,804	13,145
Sales for Resale	0	32,294	0	0	1,615	0
Total Revenues From Sales of Elec.....	14,684	75,415	71,341	10,057	20,419	13,145

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Arkansas	California	California	California	California	California
	West Memphis City of	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,212	28,937	89,694	13,013	44,477	0
Commercial or Small.....	1,436	3,329	15,299	1,320	6,263	0
Industrial or Large.....	0	15	656	35	242	0
Other.....	56	288	106	181	506	0
Total Ultimate Consumers.....	11,704	32,569	105,755	14,549	51,488	0
Sales for the Year (megawatthours)						
Residential	143,030	139,632	536,452	66,618	241,609	0
Commercial or Small.....	207,055	168,319	611,655	68,795	232,612	0
Industrial or Large.....	0	47,926	1,222,328	79,463	519,700	0
Other.....	4,715	15,449	45,867	18,337	35,082	0
Total to Ultimate Consumers.....	354,800	371,326	2,416,302	233,213	1,029,003	0
Sales for Resale	0	0	516,457	132,600	16,603	4,453,752
Total Sales.....	354,800	371,326	2,932,759	365,813	1,045,606	4,453,752
Oper Revenues for the Year (thou\$)						
Residential	8,215	16,213	51,521	6,286	25,140	0
Commercial or Small.....	11,329	16,805	62,962	6,832	25,076	0
Industrial or Large.....	0	4,276	102,549	6,783	52,444	0
Other.....	234	1,685	3,900	1,171	3,700	0
Total to Ultimate Consumers.....	19,778	38,979	220,932	21,072	106,360	0
Sales for Resale	0	0	13,755	2,953	168	118,716
Total Revenues From Sales of Elec.....	19,778	38,979	234,687	24,025	106,528	118,716

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	California	California	California	California	California	California
	Colton City of	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lodi City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	14,973	0	70,417	78,035	0	20,569
Commercial or Small.....	1,718	0	12,395	13,677	0	2,946
Industrial or Large.....	29	0	284	21	0	89
Other.....	173	0	4	1,753	0	172
Total Ultimate Consumers.....	16,893	0	83,100	93,486	0	23,776
Sales for the Year (megawatthours)						
Residential	82,789	0	352,945	1,152,594	0	135,650
Commercial or Small.....	73,691	0	318,134	1,128,673	0	147,237
Industrial or Large.....	94,068	0	391,138	23,142	0	90,432
Other.....	15,560	0	9,060	80,540	0	17,957
Total to Ultimate Consumers.....	266,108	0	1,071,277	2,384,949	0	391,276
Sales for Resale	37,073	205,171	398,180	301,273	585,196	0
Total Sales.....	303,181	205,171	1,469,457	2,686,222	585,196	391,276
Oper Revenues for the Year (thou\$)						
Residential	8,750	0	40,293	92,008	0	14,843
Commercial or Small.....	8,287	0	37,333	92,338	0	14,716
Industrial or Large.....	7,522	0	33,921	2,424	0	7,380
Other.....	1,617	0	1,154	6,761	0	1,390
Total to Ultimate Consumers.....	26,176	0	112,701	193,531	0	38,329
Sales for Resale	78	4,044	13,016	4,182	4,447	0
Total Revenues From Sales of Elec.....	26,254	4,044	125,717	197,713	4,447	38,329

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	1,193,073	2	0	79,838	0	0
Commercial or Small.....	173,955	132	0	9,765	0	0
Industrial or Large.....	15,832	0	0	1,508	0	0
Other.....	2,536	14	0	1,118	0	0
Total Ultimate Consumers.....	1,385,396	148	0	92,229	0	0
Sales for the Year (megawatthours)						
Residential	5,805,313	33	0	729,667	0	0
Commercial or Small.....	11,403,683	108,965	0	573,511	0	0
Industrial or Large.....	2,395,005	0	0	777,832	0	0
Other.....	452,690	4,307	0	83,610	0	0
Total to Ultimate Consumers.....	20,056,691	113,305	0	2,164,620	0	0
Sales for Resale	4,266,118	366,843	305,222	361,403	1,685,220	3,307,807
Total Sales.....	24,322,809	480,148	305,222	2,526,023	1,685,220	3,307,807
Oper Revenues for the Year (thou\$)						
Residential	646,725	10	0	55,746	0	0
Commercial or Small.....	1,176,365	4,925	0	39,677	0	0
Industrial or Large.....	215,648	0	0	35,101	0	0
Other.....	41,998	427	0	6,042	0	0
Total to Ultimate Consumers.....	2,080,736	5,362	0	136,566	0	0
Sales for Resale	174,872	4,177	12,746	11,512	95,590	176,067
Total Revenues From Sales of Elec.....	2,255,608	9,539	12,746	148,078	95,590	176,067

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	0	24,890	49,644	0	32,094
Commercial or Small.....	0	0	2,430	7,589	0	5,217
Industrial or Large.....	0	0	202	970	0	525
Other.....	0	0	201	175	0	459
Total Ultimate Consumers.....	0	0	27,723	58,378	0	38,295
Sales for the Year (megawatthours)						
Residential	0	0	174,833	280,405	0	314,452
Commercial or Small.....	0	0	404,980	143,519	0	314,109
Industrial or Large.....	0	0	467,875	651,760	0	24,524
Other.....	0	0	76,337	53,699	0	30,408
Total to Ultimate Consumers.....	0	0	1,124,025	1,129,383	0	683,493
Sales for Resale	529,874	633,874	0	53,456	1,208,092	980,258
Total Sales.....	529,874	633,874	1,124,025	1,182,839	1,208,092	1,663,751
Oper Revenues for the Year (thou\$)						
Residential	0	0	10,849	33,049	0	31,101
Commercial or Small.....	0	0	25,318	17,561	0	32,076
Industrial or Large.....	0	0	25,877	73,535	0	2,555
Other.....	0	0	4,459	5,512	0	3,205
Total to Ultimate Consumers.....	0	0	66,503	129,657	0	68,937
Sales for Resale	7,334	9,200	0	5,792	13,609	37,264
Total Revenues From Sales of Elec.....	7,334	9,200	66,503	135,449	13,609	106,201

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	83,299	31,891	446,475	0	39,872	0
Commercial or Small.....	8,914	4,199	46,768	5	5,300	0
Industrial or Large.....	302	31	8,253	1	1,860	0
Other.....	129	122	2,119	3	492	0
Total Ultimate Consumers.....	92,644	36,243	503,615	9	47,524	0
Sales for the Year (megawatthours)						
Residential	569,990	259,182	3,944,244	0	227,280	0
Commercial or Small.....	414,166	295,761	794,849	329	89,564	0
Industrial or Large.....	613,969	230,687	4,470,519	5,879	2,154,917	0
Other.....	49,384	33,940	75,139	722,134	19,953	0
Total to Ultimate Consumers.....	1,647,509	819,570	9,284,751	728,342	2,491,714	0
Sales for Resale	272,815	0	1,077,912	1,249,533	14,608,589	3,579,486
Total Sales.....	1,920,324	819,570	10,362,663	1,977,875	17,100,303	3,579,486
Oper Revenues for the Year (thou\$)						
Residential	61,128	22,386	334,791	0	17,358	0
Commercial or Small.....	44,111	20,602	65,477	20	9,927	0
Industrial or Large.....	49,992	14,500	316,892	282	165,719	0
Other.....	5,542	2,515	4,886	40,286	1,778	0
Total to Ultimate Consumers.....	160,773	60,003	722,046	40,588	194,782	0
Sales for Resale	11,394	0	29,953	37,032	477,402	235,434
Total Revenues From Sales of Elec.....	172,167	60,003	751,999	77,620	672,184	235,434

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	54,341	27	0	0	152,279	43,439
Commercial or Small.....	6,369	993	0	0	20,164	5,504
Industrial or Large.....	1,293	862	0	0	222	13
Other.....	4,453	144	0	0	1,052	1
Total Ultimate Consumers.....	66,456	2,026	0	0	173,717	48,957
Sales for the Year (megawatthours)						
Residential	517,436	136	0	0	1,128,256	355,594
Commercial or Small.....	120,649	242,009	0	0	1,254,000	415,065
Industrial or Large.....	633,017	908,489	0	0	1,347,000	361,611
Other.....	144,060	10,539	0	0	150,000	2,406
Total to Ultimate Consumers.....	1,415,162	1,161,173	0	0	3,879,256	1,134,676
Sales for Resale	147,707	0	1,914,272	301,980	203,672	0
Total Sales.....	1,562,869	1,161,173	1,914,272	301,980	4,082,928	1,134,676
Oper Revenues for the Year (thou\$)						
Residential	44,701	3	0	0	73,610	21,270
Commercial or Small.....	11,689	9,292	0	0	67,370	22,084
Industrial or Large.....	39,527	44,779	0	0	56,472	14,240
Other.....	9,449	982	0	0	9,189	104
Total to Ultimate Consumers.....	105,366	55,056	0	0	206,641	57,698
Sales for Resale	5,494	0	11,854	11,451	7,128	0
Total Revenues From Sales of Elec.....	110,860	55,056	11,854	11,451	213,769	57,698

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,772	11,319	26,186	20,111	0	2,095
Commercial or Small.....	915	904	3,393	2,449	0	219
Industrial or Large.....	1	0	8	203	0	17
Other.....	227	1	0	116	0	49
Total Ultimate Consumers.....	5,915	12,224	29,587	22,879	0	2,380
Sales for the Year (megawatthours)						
Residential	44,104	85,535	204,043	149,523	0	19,326
Commercial or Small.....	86,582	67,333	301,419	56,506	0	4,836
Industrial or Large.....	69,619	0	98,597	265,365	0	12,916
Other.....	4,816	3,213	0	98	0	140,454
Total to Ultimate Consumers.....	205,121	156,081	604,059	471,492	0	177,532
Sales for Resale	0	0	0	0	4,167,032	0
Total Sales.....	205,121	156,081	604,059	471,492	4,167,032	177,532
Oper Revenues for the Year (thou\$)						
Residential	1,891	5,517	12,188	8,830	0	2,021
Commercial or Small.....	3,918	3,636	13,384	2,909	0	566
Industrial or Large.....	2,657	0	4,030	10,564	0	1,116
Other.....	203	108	0	9	0	4,646
Total to Ultimate Consumers.....	8,669	9,261	29,602	22,312	0	8,349
Sales for Resale	0	0	0	0	125,400	0
Total Revenues From Sales of Elec.....	8,669	9,261	29,602	22,312	125,400	8,349

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	9,861	15,308	19,713	16,585	4,034
Commercial or Small.....	0	1,381	2,669	3,023	2,508	775
Industrial or Large.....	0	3	47	26	35	17
Other.....	0	333	272	178	3	191
Total Ultimate Consumers.....	0	11,578	18,296	22,940	19,131	5,017
Sales for the Year (megawatthours)						
Residential	0	103,740	110,623	185,712	155,815	43,530
Commercial or Small.....	0	107,205	128,810	184,572	199,194	39,829
Industrial or Large.....	0	343,489	65,729	188,890	309,035	75,494
Other.....	0	11,288	19,929	21,320	8,240	2,576
Total to Ultimate Consumers.....	0	565,722	325,091	580,494	672,284	161,429
Sales for Resale	1,929,391	6,224	0	0	0	0
Total Sales.....	1,929,391	571,946	325,091	580,494	672,284	161,429
Oper Revenues for the Year (thou\$)						
Residential	0	9,873	12,038	14,876	14,212	4,312
Commercial or Small.....	0	8,657	11,700	13,470	18,533	3,573
Industrial or Large.....	0	20,362	5,221	11,350	13,665	3,845
Other.....	0	1,240	1,878	1,604	1,051	298
Total to Ultimate Consumers.....	0	40,132	30,837	41,300	47,461	12,028
Sales for Resale	101,764	420	0	0	0	0
Total Revenues From Sales of Elec.....	101,764	40,552	30,837	41,300	47,461	12,028

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,985	8,342	0	20,282	68,543	12,885
Commercial or Small.....	1,137	1,044	0	4,187	8,095	1,437
Industrial or Large.....	39	259	0	0	17	342
Other.....	0	123	0	2	2,691	52
Total Ultimate Consumers.....	10,161	9,768	0	24,471	79,346	14,716
Sales for the Year (megawatthours)						
Residential	82,663	122,736	0	218,335	763,361	152,565
Commercial or Small.....	61,624	23,614	0	324,589	647,893	29,510
Industrial or Large.....	196,056	113,693	0	0	173,202	111,577
Other.....	0	13,245	0	9,384	21,699	14,105
Total to Ultimate Consumers.....	340,343	273,288	0	552,308	1,606,155	307,757
Sales for Resale	0	0	6,327,488	0	245,902	1,783
Total Sales.....	340,343	273,288	6,327,488	552,308	1,852,057	309,540
Oper Revenues for the Year (thou\$)						
Residential	7,120	11,519	0	19,868	57,818	12,306
Commercial or Small.....	5,411	3,261	0	25,562	44,109	2,582
Industrial or Large.....	12,007	10,427	0	0	8,634	7,851
Other.....	0	1,082	0	1,025	3,202	1,063
Total to Ultimate Consumers.....	24,538	26,289	0	46,455	113,763	23,802
Sales for Resale	0	0	308,705	0	16,620	359
Total Revenues From Sales of Elec.....	24,538	26,289	308,705	46,455	130,383	24,161

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	25,424	311,578	22,622	36,132	21,226	87,955
Commercial or Small.....	4,658	34,891	3,360	7,882	2,983	10,421
Industrial or Large.....	0	192	1	192	0	73
Other.....	607	2,850	1,561	1,675	950	10,670
Total Ultimate Consumers.....	30,689	349,511	27,544	45,881	25,159	109,119
Sales for the Year (megawatthours)						
Residential	408,160	4,514,824	281,770	509,890	215,781	1,236,569
Commercial or Small.....	238,079	3,340,441	345,493	350,500	80,788	641,329
Industrial or Large.....	0	2,827,874	149	146,294	0	485,791
Other.....	3,831	85,562	5,338	8,189	76,185	99,606
Total to Ultimate Consumers.....	650,070	10,768,701	632,750	1,014,873	372,754	2,463,295
Sales for Resale	0	3,742,577	3,103	94,910	25,828	253,942
Total Sales.....	650,070	14,511,278	635,853	1,109,783	398,582	2,717,237
Oper Revenues for the Year (thou\$)						
Residential	31,984	310,886	24,807	40,234	19,148	96,075
Commercial or Small.....	20,881	184,851	32,646	25,188	8,045	44,100
Industrial or Large.....	0	111,035	19	8,152	0	23,865
Other.....	561	6,327	585	1,045	6,819	9,274
Total to Ultimate Consumers.....	53,426	613,099	58,057	74,619	34,012	173,314
Sales for Resale	0	145,569	93	2,601	1,321	17,453
Total Revenues From Sales of Elec.....	53,426	758,668	58,150	77,220	35,333	190,767

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Reedy Creek Improvement Dist	Tallahassee City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	15,270	19,026	35,575	123,854	9	77,357
Commercial or Small.....	2,493	1,893	6,145	19,584	1,253	11,393
Industrial or Large.....	294	0	1,021	101	0	0
Other.....	188	767	2,309	12,075	148	4,790
Total Ultimate Consumers.....	18,245	21,686	45,050	155,614	1,410	93,540
Sales for the Year (megawatthours)						
Residential	187,596	220,337	459,232	1,503,887	141	925,984
Commercial or Small.....	66,178	124,379	121,551	2,485,750	948,776	1,338,448
Industrial or Large.....	162,162	0	485,143	401,666	0	0
Other.....	12,779	1,975	87,285	106,250	198,407	93,151
Total to Ultimate Consumers.....	428,715	346,691	1,153,211	4,497,553	1,147,324	2,357,583
Sales for Resale	0	0	0	2,869,519	75,288	135,617
Total Sales.....	428,715	346,691	1,153,211	7,367,072	1,222,612	2,493,200
Oper Revenues for the Year (thou\$)						
Residential	14,514	16,476	37,670	115,812	10	79,662
Commercial or Small.....	5,648	8,835	9,685	144,709	57,828	86,894
Industrial or Large.....	11,830	0	35,872	20,479	0	0
Other.....	839	424	2,537	8,142	13,185	6,542
Total to Ultimate Consumers.....	32,831	25,735	85,764	289,142	71,023	173,098
Sales for Resale	0	0	0	131,080	6,940	6,544
Total Revenues From Sales of Elec.....	32,831	25,735	85,764	420,222	77,963	179,642

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	24,331	30,708	3,094	4,810	8,787	7,347
Commercial or Small.....	4,645	5,285	872	1,176	756	1,423
Industrial or Large.....	1	0	50	18	0	10
Other.....	238	3	0	61	334	0
Total Ultimate Consumers.....	29,215	35,996	4,016	6,065	9,877	8,780
Sales for the Year (megawatthours)						
Residential	312,614	382,827	31,549	56,103	87,062	91,345
Commercial or Small.....	308,356	504,212	84,979	121,774	166,860	100,001
Industrial or Large.....	17,901	0	238,141	354,632	0	105,685
Other.....	839	18,752	0	11,214	2,998	0
Total to Ultimate Consumers.....	639,710	905,791	354,669	543,723	256,920	297,031
Sales for Resale	269,125	0	0	0	277,714	0
Total Sales.....	908,835	905,791	354,669	543,723	534,634	297,031
Oper Revenues for the Year (thou\$)						
Residential	26,415	28,145	2,417	4,213	6,537	7,679
Commercial or Small.....	20,650	30,867	6,675	9,453	10,944	9,009
Industrial or Large.....	1,116	0	11,697	15,944	0	4,403
Other.....	208	1,687	0	1,045	1,249	0
Total to Ultimate Consumers.....	48,389	60,699	20,789	30,655	18,730	21,091
Sales for Resale	7,320	0	0	0	8,300	0
Total Revenues From Sales of Elec.....	55,709	60,699	20,789	30,655	27,030	21,091

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,002	9,756	3,753	14,890	5,261	12,362
Commercial or Small.....	2,113	2,657	1,288	1,335	673	2,015
Industrial or Large.....	74	92	14	0	43	13
Other.....	146	919	2	0	0	79
Total Ultimate Consumers.....	11,335	13,424	5,057	16,225	5,977	14,469
Sales for the Year (megawatthours)						
Residential	140,358	146,029	54,636	128,407	78,001	124,081
Commercial or Small.....	87,460	383,219	32,617	161,927	38,687	158,622
Industrial or Large.....	106,252	728,836	193,534	0	98,113	75,085
Other.....	29,919	138,883	4,397	0	0	11,222
Total to Ultimate Consumers.....	363,989	1,396,967	285,184	290,334	214,801	369,010
Sales for Resale	0	28,707	0	0	0	0
Total Sales.....	363,989	1,425,674	285,184	290,334	214,801	369,010
Oper Revenues for the Year (thou\$)						
Residential	7,999	5,499	4,312	12,861	5,892	7,912
Commercial or Small.....	5,695	16,530	2,913	12,772	3,294	11,766
Industrial or Large.....	4,663	22,543	10,315	0	5,548	2,665
Other.....	1,773	5,240	279	0	0	7,062
Total to Ultimate Consumers.....	20,130	49,812	17,819	25,633	14,734	29,405
Sales for Resale	0	658	0	0	0	0
Total Revenues From Sales of Elec.....	20,130	50,470	17,819	25,633	14,734	29,405

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,167	7,374	34,278	5,678	0	5,621
Commercial or Small.....	1,700	1,305	5,660	528	0	1,410
Industrial or Large.....	54	0	0	19	0	2
Other.....	300	0	4,486	0	0	0
Total Ultimate Consumers.....	12,221	8,679	44,424	6,225	0	7,033
Sales for the Year (megawatthours)						
Residential	103,258	87,652	339,265	70,612	0	50,626
Commercial or Small.....	114,921	194,263	652,054	63,057	0	89,717
Industrial or Large.....	267,640	0	0	34,730	0	67,264
Other.....	400	0	17,325	0	0	0
Total to Ultimate Consumers.....	486,219	281,915	1,008,644	168,399	0	207,607
Sales for Resale	0	0	0	0	11,717,189	0
Total Sales.....	486,219	281,915	1,008,644	168,399	11,717,189	207,607
Oper Revenues for the Year (thou\$)						
Residential	7,595	6,316	29,369	6,283	0	4,229
Commercial or Small.....	9,419	12,485	49,783	2,992	0	7,987
Industrial or Large.....	11,827	0	0	5,086	0	1,437
Other.....	482	0	2,908	0	0	0
Total to Ultimate Consumers.....	29,323	18,801	82,060	14,361	0	13,653
Sales for Resale	0	0	0	0	557,418	0
Total Revenues From Sales of Elec.....	29,323	18,801	82,060	14,361	557,418	13,653

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Georgia	Georgia	Idaho	Illinois	Illinois	Illinois
	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of	Geneva City of	Illinois Municipal Elec Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	1,748	11,567	19,155	8,342	6,750	0
Commercial or Small.....	346	2,124	2,885	527	1,562	0
Industrial or Large.....	3	0	6	478	0	0
Other.....	0	5,738	16	0	70	0
Total Ultimate Consumers.....	2,097	19,429	22,062	9,347	8,382	0
Sales for the Year (megawatthours)						
Residential	22,229	168,870	284,514	73,643	64,494	0
Commercial or Small.....	24,628	330,133	252,140	12,574	197,666	0
Industrial or Large.....	584,837	0	37,327	235,488	0	0
Other.....	0	16,275	41,238	0	7,783	0
Total to Ultimate Consumers.....	631,694	515,278	615,219	321,705	269,943	0
Sales for Resale	0	0	375,801	0	0	1,840,586
Total Sales.....	631,694	515,278	991,020	321,705	269,943	1,840,586
Oper Revenues for the Year (thou\$)						
Residential	1,897	12,139	12,307	5,021	2,855	0
Commercial or Small.....	2,323	19,662	11,854	489	8,751	0
Industrial or Large.....	12,355	0	1,347	12,434	0	0
Other.....	0	1,467	1,720	0	327	0
Total to Ultimate Consumers.....	16,575	33,268	27,228	17,944	11,933	0
Sales for Resale	0	0	9,388	0	0	75,793
Total Revenues From Sales of Elec.....	16,575	33,268	36,616	17,944	11,933	75,793

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Indiana
	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of	Anderson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	44,824	5,294	5,560	56,476	9,599	32,319
Commercial or Small.....	3,180	438	784	7,589	1,519	3,105
Industrial or Large.....	19	75	18	1	41	60
Other.....	192	101	32	3,099	2	2
Total Ultimate Consumers.....	48,215	5,908	6,394	67,165	11,161	35,486
Sales for the Year (megawatthours)						
Residential	454,234	43,737	43,577	619,448	95,192	306,186
Commercial or Small.....	410,463	10,334	33,289	949,584	134,069	317,249
Industrial or Large.....	179,582	106,652	88,455	20,544	212,172	91,901
Other.....	66,614	9,854	7,831	94,603	14,214	4,565
Total to Ultimate Consumers.....	1,110,893	170,577	173,152	1,684,179	455,647	719,901
Sales for Resale	0	0	0	1,658,111	0	0
Total Sales.....	1,110,893	170,577	173,152	3,342,290	455,647	719,901
Oper Revenues for the Year (thou\$)						
Residential	34,825	3,215	3,870	33,411	6,192	19,454
Commercial or Small.....	24,523	916	2,897	60,141	8,746	16,764
Industrial or Large.....	6,799	5,442	5,354	916	9,751	4,176
Other.....	3,578	499	575	5,294	766	392
Total to Ultimate Consumers.....	69,725	10,072	12,696	99,762	25,455	40,786
Sales for Resale	0	0	0	1,058	0	0
Total Revenues From Sales of Elec.....	69,725	10,072	12,696	100,820	25,455	40,786

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,301	4,506	7,649	7,854	6,454	0
Commercial or Small.....	844	618	1,326	1,183	715	0
Industrial or Large.....	35	36	93	100	17	0
Other.....	2	82	48	2	62	0
Total Ultimate Consumers.....	6,182	5,242	9,116	9,139	7,248	0
Sales for the Year (megawatthours)						
Residential	53,442	42,691	73,442	71,125	55,802	0
Commercial or Small.....	44,575	28,769	40,512	27,025	69,884	0
Industrial or Large.....	439,039	126,599	274,176	229,324	106,335	0
Other.....	1,301	2,189	3,219	2,619	4,811	0
Total to Ultimate Consumers.....	538,357	200,248	391,349	330,093	236,832	0
Sales for Resale	0	0	8,658	0	0	5,102,476
Total Sales.....	538,357	200,248	400,007	330,093	236,832	5,102,476
Oper Revenues for the Year (thou\$)						
Residential	2,716	2,782	4,638	4,219	3,196	0
Commercial or Small.....	1,477	1,956	2,464	1,609	3,286	0
Industrial or Large.....	21,613	6,514	11,475	9,096	4,649	0
Other.....	136	160	272	218	368	0
Total to Ultimate Consumers.....	25,942	11,412	18,849	15,142	11,499	0
Sales for Resale	0	0	1,854	0	0	173,084
Total Revenues From Sales of Elec.....	25,942	11,412	20,703	15,142	11,499	173,084

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Jasper City of	Logansport City of	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,087	10,718	21,088	9,517	18,715	2,467
Commercial or Small.....	919	1,969	3,036	322	2,809	780
Industrial or Large.....	172	71	0	937	185	92
Other.....	14	5	206	109	69	0
Total Ultimate Consumers.....	6,192	12,763	24,330	10,885	21,778	3,339
Sales for the Year (megawatthours)						
Residential	62,641	95,283	165,568	89,272	195,362	28,392
Commercial or Small.....	66,780	74,394	363,572	5,940	117,730	17,136
Industrial or Large.....	175,028	211,404	0	125,943	620,727	148,538
Other.....	8,257	2,552	25,181	4,383	11,124	0
Total to Ultimate Consumers.....	312,706	383,633	554,321	225,538	944,943	194,066
Sales for Resale	0	0	0	0	0	0
Total Sales.....	312,706	383,633	554,321	225,538	944,943	194,066
Oper Revenues for the Year (thou\$)						
Residential	3,524	6,241	11,428	5,090	11,187	1,611
Commercial or Small.....	3,536	4,489	20,304	325	6,553	1,029
Industrial or Large.....	8,228	9,665	0	5,679	23,913	6,265
Other.....	528	125	1,772	227	932	0
Total to Ultimate Consumers.....	15,816	20,520	33,504	11,321	42,585	8,905
Sales for Resale	0	0	0	0	21,070	0
Total Revenues From Sales of Elec.....	15,816	20,520	33,504	11,321	63,655	8,905

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Indiana	Iowa	Iowa	Iowa	Iowa	Iowa
	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of	Spencer City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,240	17,369	13,681	9,224	3,603	4,801
Commercial or Small.....	946	2,201	1,774	1,504	468	827
Industrial or Large.....	2	5	47	11	31	0
Other.....	48	186	314	34	54	102
Total Ultimate Consumers.....	7,236	19,761	15,816	10,773	4,156	5,730
Sales for the Year (megawatthours)						
Residential	65,439	125,487	135,039	92,425	32,377	54,058
Commercial or Small.....	63,521	198,014	105,382	170,801	17,898	70,287
Industrial or Large.....	27,130	98,776	56,541	610,764	120,783	0
Other.....	9,287	101,473	56,809	17,543	5,452	13,259
Total to Ultimate Consumers.....	165,377	523,750	353,771	891,533	176,510	137,604
Sales for Resale	0	3,584	29,703	399,670	0	22,550
Total Sales.....	165,377	527,334	383,474	1,291,203	176,510	160,154
Oper Revenues for the Year (thou\$)						
Residential	3,908	9,137	6,346	6,186	2,724	2,223
Commercial or Small.....	3,306	11,206	4,322	9,561	1,620	3,129
Industrial or Large.....	1,054	4,076	2,124	25,059	6,179	0
Other.....	386	3,670	1,757	744	410	594
Total to Ultimate Consumers.....	8,654	28,089	14,549	41,550	10,933	5,946
Sales for Resale	0	90	695	10,079	0	281
Total Revenues From Sales of Elec.....	8,654	28,179	15,244	51,629	10,933	6,227

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,671	6,837	9,575	57,673	0	6,856
Commercial or Small.....	859	1,037	733	6,819	0	1,114
Industrial or Large.....	96	0	492	119	0	15
Other.....	2	1	124	255	0	1
Total Ultimate Consumers.....	5,628	7,875	10,924	64,866	0	7,986
Sales for the Year (megawatthours)						
Residential	43,050	54,874	72,002	507,320	0	75,164
Commercial or Small.....	41,465	165,411	23,341	816,155	0	89,264
Industrial or Large.....	90,809	0	92,116	854,696	0	466,827
Other.....	3,930	34,162	6,639	45,072	0	3,622
Total to Ultimate Consumers.....	179,254	254,447	194,098	2,223,243	0	634,877
Sales for Resale	0	0	0	369,264	282,497	99,249
Total Sales.....	179,254	254,447	194,098	2,592,507	282,497	734,126
Oper Revenues for the Year (thou\$)						
Residential	2,922	3,910	6,609	32,757	0	3,339
Commercial or Small.....	2,443	9,590	1,702	44,517	0	3,940
Industrial or Large.....	3,828	0	6,005	31,666	0	13,681
Other.....	49	935	1,189	3,966	0	140
Total to Ultimate Consumers.....	9,242	14,435	15,505	112,906	0	21,100
Sales for Resale	0	0	0	20,280	10,987	8,409
Total Revenues From Sales of Elec.....	9,242	14,435	15,505	133,186	10,987	29,509

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,299	2,975	19,622	16,065	3,846	4,968
Commercial or Small.....	1,248	937	3,786	2,585	682	1,538
Industrial or Large.....	119	11	15	260	7	9
Other.....	1,298	432	152	749	28	47
Total Ultimate Consumers.....	8,964	4,355	23,575	19,659	4,563	6,562
Sales for the Year (megawatthours)						
Residential	55,200	39,410	215,634	192,851	45,615	58,623
Commercial or Small.....	20,384	49,156	339,994	70,435	40,606	110,877
Industrial or Large.....	164,155	79,048	194,754	404,427	146,007	165,438
Other.....	7,623	388	8,333	23,250	2,022	3,561
Total to Ultimate Consumers.....	247,362	168,002	758,715	690,963	234,250	338,499
Sales for Resale	5,425	0	0	28,118	0	0
Total Sales.....	252,787	168,002	758,715	719,081	234,250	338,499
Oper Revenues for the Year (thou\$)						
Residential	4,105	1,973	14,008	8,510	2,768	3,797
Commercial or Small.....	1,446	2,494	21,149	3,575	2,495	7,079
Industrial or Large.....	7,425	3,196	9,788	13,702	6,421	7,923
Other.....	468	33	703	1,059	146	340
Total to Ultimate Consumers.....	13,444	7,696	45,648	26,846	11,830	19,139
Sales for Resale	253	0	0	1,549	0	0
Total Revenues From Sales of Elec.....	13,697	7,696	45,648	28,395	11,830	19,139

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utils	Murray City of	Owensboro City of	Paducah City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,709	11,347	7,197	5,790	22,378	18,909
Commercial or Small.....	1,681	2,020	1,396	1,121	2,480	3,112
Industrial or Large.....	16	7	0	6	527	8
Other.....	1,595	30	0	12	3	480
Total Ultimate Consumers.....	13,001	13,404	8,593	6,929	25,388	22,509
Sales for the Year (megawatthours)						
Residential	121,214	136,263	75,446	72,866	233,790	224,863
Commercial or Small.....	199,301	148,689	231,019	67,092	44,094	269,236
Industrial or Large.....	277,915	136,250	0	117,604	506,730	77,143
Other.....	12,125	6,177	0	2,418	58,909	10,516
Total to Ultimate Consumers.....	610,555	427,379	306,465	259,980	843,523	581,758
Sales for Resale	1,560,275	0	0	0	1,877,905	0
Total Sales.....	2,170,830	427,379	306,465	259,980	2,721,428	581,758
Oper Revenues for the Year (thou\$)						
Residential	5,013	7,948	3,684	4,535	12,750	13,923
Commercial or Small.....	7,257	8,960	9,629	4,226	2,443	17,486
Industrial or Large.....	8,401	5,123	0	6,205	18,933	4,170
Other.....	531	520	0	205	1,485	965
Total to Ultimate Consumers.....	21,202	22,551	13,313	15,171	35,611	36,544
Sales for Resale	14,283	0	0	0	38,468	0
Total Revenues From Sales of Elec.....	35,485	22,551	13,313	15,171	74,079	36,544

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,443	45,530	0	0	5,021	6,490
Commercial or Small.....	2,690	6,750	0	0	1,257	902
Industrial or Large.....	0	0	0	0	0	12
Other.....	342	2,378	0	0	0	1
Total Ultimate Consumers.....	21,475	54,658	0	0	6,278	7,405
Sales for the Year (megawatthours)						
Residential	275,001	705,759	0	0	77,729	78,413
Commercial or Small.....	365,403	859,999	0	0	90,712	64,619
Industrial or Large.....	0	0	0	0	0	93,336
Other.....	28,866	101,044	0	0	0	7,514
Total to Ultimate Consumers.....	669,270	1,666,802	0	0	168,441	243,882
Sales for Resale	54,135	620,565	1,365,705	1,438,039	0	0
Total Sales.....	723,405	2,287,367	1,365,705	1,438,039	168,441	243,882
Oper Revenues for the Year (thou\$)						
Residential	19,479	41,325	0	0	5,170	7,815
Commercial or Small.....	25,340	48,616	0	0	5,670	7,496
Industrial or Large.....	0	0	0	0	0	5,170
Other.....	120	6,247	0	0	0	639
Total to Ultimate Consumers.....	44,939	96,188	0	0	10,840	21,120
Sales for Resale	1,733	23,505	40,755	56,768	0	0
Total Revenues From Sales of Elec.....	46,672	119,693	40,755	56,768	10,840	21,120

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Louisiana	Louisiana	Maine	Maryland	Maryland	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm	Hagerstown City of	Braintree Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,726	8,674	2,100	6,810	14,725	11,956
Commercial or Small.....	1,075	1,612	238	1,781	2,137	2,030
Industrial or Large.....	54	0	19	0	135	10
Other.....	238	0	76	127	4	302
Total Ultimate Consumers.....	9,093	10,286	2,433	8,718	17,001	14,298
Sales for the Year (megawatthours)						
Residential	77,942	142,148	14,837	83,459	126,297	98,148
Commercial or Small.....	68,582	130,925	3,333	146,242	59,454	232,993
Industrial or Large.....	53,463	0	171,869	0	126,329	33,426
Other.....	64,358	0	647	10,262	7,317	14,874
Total to Ultimate Consumers.....	264,345	273,073	190,686	239,963	319,397	379,441
Sales for Resale	12,741	28,828	0	0	0	13,693
Total Sales.....	277,086	301,901	190,686	239,963	319,397	393,134
Oper Revenues for the Year (thou\$)						
Residential	7,268	10,550	1,194	5,432	7,178	8,013
Commercial or Small.....	4,419	9,543	283	9,114	3,533	21,000
Industrial or Large.....	1,919	0	9,689	0	5,572	2,595
Other.....	65	0	51	704	399	1,266
Total to Ultimate Consumers.....	13,671	20,093	11,217	15,250	16,682	32,874
Sales for Resale	611	1,092	0	0	0	1,699
Total Revenues From Sales of Elec.....	14,282	21,185	11,217	15,250	16,682	34,573

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Chicopee City of	Concord Town of	Danvers Town of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,941	6,103	9,693	14,170	9,304	5,235
Commercial or Small.....	2,193	1,141	1,420	2,060	1,149	445
Industrial or Large.....	27	21	279	86	159	63
Other.....	224	59	343	564	280	51
Total Ultimate Consumers.....	25,385	7,324	11,735	16,880	10,892	5,794
Sales for the Year (megawatthours)						
Residential	166,134	61,316	75,867	94,650	77,149	51,295
Commercial or Small.....	108,137	40,957	30,242	147,870	16,252	10,714
Industrial or Large.....	97,284	53,329	178,462	21,753	203,711	105,153
Other.....	44,340	8,206	13,416	24,515	14,035	5,542
Total to Ultimate Consumers.....	415,895	163,808	297,987	288,788	311,147	172,704
Sales for Resale	0	0	2,247	0	0	0
Total Sales.....	415,895	163,808	300,234	288,788	311,147	172,704
Oper Revenues for the Year (thou\$)						
Residential	13,502	5,588	7,922	9,595	7,216	4,501
Commercial or Small.....	9,246	4,786	3,611	15,565	1,948	1,035
Industrial or Large.....	6,772	3,904	17,315	1,623	16,124	9,647
Other.....	3,342	821	1,558	2,583	1,131	498
Total to Ultimate Consumers.....	32,862	15,099	30,406	29,366	26,419	15,681
Sales for Resale	0	0	63	175	0	0
Total Revenues From Sales of Elec.....	32,862	15,099	30,469	29,541	26,419	15,681

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,959	0	10,331	10,325	12,534	19,394
Commercial or Small.....	534	0	1,492	883	2,132	1,979
Industrial or Large.....	254	0	26	192	76	1,271
Other.....	76	0	553	516	8	125
Total Ultimate Consumers.....	8,823	0	12,402	11,916	14,750	22,769
Sales for the Year (megawatthours)						
Residential	62,809	0	84,480	88,793	75,030	157,225
Commercial or Small.....	6,244	0	68,757	18,042	92,689	20,221
Industrial or Large.....	125,236	0	38,637	99,845	134,578	249,452
Other.....	6,760	0	6,448	13,564	7,186	21,751
Total to Ultimate Consumers.....	201,049	0	198,322	220,244	309,483	448,649
Sales for Resale	0	3,036,040	0	21	0	0
Total Sales.....	201,049	3,036,040	198,322	220,265	309,483	448,649
Oper Revenues for the Year (thou\$)						
Residential	6,472	0	7,626	8,412	5,313	12,170
Commercial or Small.....	987	0	6,817	2,000	9,038	2,114
Industrial or Large.....	10,561	0	3,267	8,980	9,315	21,689
Other.....	935	0	734	1,173	549	2,012
Total to Ultimate Consumers.....	18,955	0	18,444	20,565	24,215	37,985
Sales for Resale	0	232,072	0	10	0	0
Total Revenues From Sales of Elec.....	18,955	232,072	18,444	20,575	24,215	37,985

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	23,543	12,485	29,088	9,741	8,672	14,864
Commercial or Small.....	0	972	3,275	1,411	1,030	1,590
Industrial or Large.....	2,541	63	51	142	0	138
Other.....	581	99	195	2	72	114
Total Ultimate Consumers.....	26,665	13,619	32,609	11,296	9,774	16,706
Sales for the Year (megawatthours)						
Residential	203,900	104,017	220,895	67,110	81,512	110,807
Commercial or Small.....	0	32,821	187,392	24,346	114,988	93,431
Industrial or Large.....	418,513	122,395	171,196	65,335	0	95,933
Other.....	29,927	13,751	4,786	7,905	9,859	10,916
Total to Ultimate Consumers.....	652,340	272,984	584,269	164,696	206,359	311,087
Sales for Resale	728	0	42,098	0	0	13,748
Total Sales.....	653,068	272,984	626,367	164,696	206,359	324,835
Oper Revenues for the Year (thou\$)						
Residential	20,331	8,980	17,256	7,266	7,326	11,103
Commercial or Small.....	0	3,273	16,792	2,745	10,307	10,565
Industrial or Large.....	33,325	8,249	9,423	5,952	0	9,320
Other.....	2,720	1,063	2,291	713	837	1,269
Total to Ultimate Consumers.....	56,376	21,565	45,762	16,676	18,470	32,257
Sales for Resale	69	0	4,329	0	0	849
Total Revenues From Sales of Elec.....	56,445	21,565	50,091	16,676	18,470	33,106

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Holland City of	Lansing City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	17,635	5,165	0	10,754	20,077	81,426
Commercial or Small.....	2,381	947	1,555	1,262	3,539	13,877
Industrial or Large.....	45	190	8	147	99	369
Other.....	113	159	0	273	26	0
Total Ultimate Consumers.....	20,174	6,461	1,563	12,436	23,741	95,672
Sales for the Year (megawatthours)						
Residential	119,787	33,982	0	68,713	146,490	562,630
Commercial or Small.....	110,334	21,483	561,443	75,739	109,859	1,067,140
Industrial or Large.....	49,791	201,452	8,985	144,616	722,241	639,448
Other.....	27,379	497	0	10,916	3,425	38,448
Total to Ultimate Consumers.....	307,291	257,414	570,428	299,984	982,015	2,307,666
Sales for Resale	0	0	0	68,189	0	903,289
Total Sales.....	307,291	257,414	570,428	368,173	982,015	3,210,955
Oper Revenues for the Year (thou\$)						
Residential	8,636	3,070	0	5,574	9,354	34,608
Commercial or Small.....	7,808	2,230	43,948	5,479	8,260	60,578
Industrial or Large.....	2,919	11,096	1,637	8,487	37,279	30,511
Other.....	1,984	54	0	929	446	5,077
Total to Ultimate Consumers.....	21,347	16,450	45,585	20,469	55,339	130,774
Sales for Resale	0	0	0	1,443	0	25,161
Total Revenues From Sales of Elec.....	21,347	16,450	45,585	21,912	55,339	155,935

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	13,224	0	0	5,872	7,130	11,942
Commercial or Small.....	1,303	0	0	799	2,311	1,015
Industrial or Large.....	0	0	0	84	30	134
Other.....	416	0	0	0	1	1
Total Ultimate Consumers.....	14,943	0	0	6,755	9,472	13,092
Sales for the Year (megawatthours)						
Residential	86,046	0	0	48,888	42,510	77,409
Commercial or Small.....	123,341	0	0	48,875	124,472	23,600
Industrial or Large.....	0	0	0	137,931	99,301	169,679
Other.....	53,054	0	0	0	918	4,127
Total to Ultimate Consumers.....	262,441	0	0	235,694	267,201	274,815
Sales for Resale	33,978	3,003,783	606,060	0	0	0
Total Sales.....	296,419	3,003,783	606,060	235,694	267,201	274,815
Oper Revenues for the Year (thou\$)						
Residential	6,064	0	0	3,032	2,808	7,105
Commercial or Small.....	7,173	0	0	3,777	8,666	2,485
Industrial or Large.....	0	0	0	7,726	4,840	11,786
Other.....	3,106	0	0	0	167	436
Total to Ultimate Consumers.....	16,343	0	0	14,535	16,481	21,812
Sales for Resale	2,606	113,110	29,945	0	0	0
Total Revenues From Sales of Elec.....	18,949	113,110	29,945	14,535	16,481	21,812

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Michigan	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,824	6,523	9,915	10,137	6,051	5,462
Commercial or Small.....	420	1,291	1,149	1,135	1,342	294
Industrial or Large.....	89	58	18	1	23	277
Other.....	25	114	0	371	65	71
Total Ultimate Consumers.....	4,358	7,986	11,082	11,644	7,481	6,104
Sales for the Year (megawatthours)						
Residential	27,864	57,690	70,122	73,056	42,224	46,545
Commercial or Small.....	24,506	52,224	73,120	114,659	65,019	3,400
Industrial or Large.....	193,569	101,686	111,000	108,086	49,037	161,660
Other.....	680	2,408	0	3,994	5,283	8,099
Total to Ultimate Consumers.....	246,619	214,008	254,242	299,795	161,563	219,704
Sales for Resale	0	0	0	125,608	0	0
Total Sales.....	246,619	214,008	254,242	425,403	161,563	219,704
Oper Revenues for the Year (thou\$)						
Residential	1,766	3,213	5,338	5,726	2,445	3,102
Commercial or Small.....	1,785	2,714	4,781	7,793	3,636	243
Industrial or Large.....	10,194	4,695	5,501	5,080	2,429	8,302
Other.....	77	143	0	324	300	351
Total to Ultimate Consumers.....	13,822	10,765	15,620	18,923	8,810	11,998
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	13,822	10,765	15,620	18,923	8,810	11,998

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,438	5,092	0	11,692	5,857	0
Commercial or Small.....	856	857	0	1,587	915	0
Industrial or Large.....	2	93	0	176	8	0
Other.....	1	1	0	3	110	0
Total Ultimate Consumers.....	6,297	6,043	0	13,458	6,890	0
Sales for the Year (megawatthours)						
Residential	44,444	48,096	0	127,546	43,254	0
Commercial or Small.....	84,950	28,048	0	28,799	60,729	0
Industrial or Large.....	157,887	433,181	0	173,971	80,556	0
Other.....	1,179	977	0	8,943	10,458	0
Total to Ultimate Consumers.....	288,460	510,302	0	339,259	194,997	0
Sales for Resale	30,329	0	1,026,867	0	244	826,318
Total Sales.....	318,789	510,302	1,026,867	339,259	195,241	826,318
Oper Revenues for the Year (thou\$)						
Residential	2,512	2,384	0	6,096	3,324	0
Commercial or Small.....	4,611	1,351	0	1,600	3,422	0
Industrial or Large.....	6,800	13,892	0	6,914	4,007	0
Other.....	56	151	0	561	577	0
Total to Ultimate Consumers.....	13,979	17,778	0	15,171	11,330	0
Sales for Resale	1,055	0	41,827	0	53	37,865
Total Revenues From Sales of Elec.....	15,034	17,778	41,827	15,171	11,383	37,865

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny	Willmar Municipal Utils Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,842	34,575	8,354	0	0	7,468
Commercial or Small.....	729	3,680	912	0	0	1,042
Industrial or Large.....	69	2	0	0	0	48
Other.....	24	4	1	0	0	0
Total Ultimate Consumers.....	9,664	38,261	9,267	0	0	8,558
Sales for the Year (megawatthours)						
Residential	67,013	262,200	62,489	0	0	59,858
Commercial or Small.....	39,660	530,641	154,019	0	0	78,677
Industrial or Large.....	211,840	233,083	0	0	0	107,010
Other.....	3,406	15,558	2,035	0	0	0
Total to Ultimate Consumers.....	321,919	1,041,482	218,543	0	0	245,545
Sales for Resale	0	211,991	0	2,827,126	2,001,813	0
Total Sales.....	321,919	1,253,473	218,543	2,827,126	2,001,813	245,545
Oper Revenues for the Year (thou\$)						
Residential	5,411	20,532	4,476	0	0	4,227
Commercial or Small.....	2,726	33,241	8,050	0	0	5,288
Industrial or Large.....	11,318	11,962	0	0	0	5,871
Other.....	139	1,541	62	0	0	0
Total to Ultimate Consumers.....	19,594	67,276	12,588	0	0	15,386
Sales for Resale	0	9,627	0	137,171	45,348	0
Total Revenues From Sales of Elec.....	19,594	76,903	12,588	137,171	45,348	15,386

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,339	2,862	6,676	10,069	8,535	8,462
Commercial or Small.....	667	655	1,262	3,042	1,422	1,891
Industrial or Large.....	5	4	18	14	3	4
Other.....	1	19	78	27	146	19
Total Ultimate Consumers.....	5,012	3,540	8,034	13,152	10,106	10,376
Sales for the Year (megawatthours)						
Residential	31,467	39,243	81,521	143,481	105,475	125,075
Commercial or Small.....	56,378	32,185	65,746	198,682	136,164	72,351
Industrial or Large.....	69,513	150,251	37,210	157,830	37,834	28,145
Other.....	1,891	3,591	8,035	6,281	12,214	5,615
Total to Ultimate Consumers.....	159,249	225,270	192,512	506,274	291,687	231,186
Sales for Resale	3,481	0	45,066	0	0	0
Total Sales.....	162,730	225,270	237,578	506,274	291,687	231,186
Oper Revenues for the Year (thou\$)						
Residential	1,979	2,453	4,908	8,966	5,705	7,884
Commercial or Small.....	3,284	2,142	3,825	12,742	7,765	4,741
Industrial or Large.....	2,961	6,218	1,698	8,011	1,858	1,572
Other.....	225	267	504	605	891	565
Total to Ultimate Consumers.....	8,449	11,080	10,935	30,324	16,219	14,762
Sales for Resale	154	0	2,565	0	0	0
Total Revenues From Sales of Elec.....	8,603	11,080	13,500	30,324	16,219	14,762

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	2,724	0	7,776	5,321	8,689	10,856
Commercial or Small.....	803	0	2,005	1,019	1,486	4,084
Industrial or Large.....	3	0	6	1	6	13
Other.....	12	0	25	24	41	17
Total Ultimate Consumers.....	3,542	0	9,812	6,365	10,222	14,970
Sales for the Year (megawatthours)						
Residential	32,930	0	110,208	66,520	103,118	155,516
Commercial or Small.....	48,331	0	90,110	88,706	104,949	292,134
Industrial or Large.....	99,994	0	70,345	12,832	163,486	218,319
Other.....	2,340	0	4,699	3,548	2,924	12,859
Total to Ultimate Consumers.....	183,595	0	275,362	171,606	374,477	678,828
Sales for Resale	0	910,376	0	0	0	0
Total Sales.....	183,595	910,376	275,362	171,606	374,477	678,828
Oper Revenues for the Year (thou\$)						
Residential	2,184	0	6,925	4,192	6,767	9,301
Commercial or Small.....	3,249	0	5,932	5,489	6,774	17,816
Industrial or Large.....	5,001	0	4,050	677	7,912	10,858
Other.....	212	0	365	353	293	1,203
Total to Ultimate Consumers.....	10,646	0	17,272	10,711	21,746	39,178
Sales for Resale	0	30,912	0	0	0	0
Total Revenues From Sales of Elec.....	10,646	30,912	17,272	10,711	21,746	39,178

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Mississippi	Missouri	Missouri	Missouri	Missouri	Missouri
	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,380	5,947	29,380	7,653	47,964	4,744
Commercial or Small.....	670	942	4,822	1,056	4,773	1,079
Industrial or Large.....	6	20	23	128	14	7
Other.....	7	2	1	20	59	1
Total Ultimate Consumers.....	4,063	6,911	34,226	8,857	52,810	5,831
Sales for the Year (megawatthours)						
Residential	38,171	59,152	299,545	72,568	446,809	67,528
Commercial or Small.....	45,538	55,503	372,807	22,481	425,514	54,624
Industrial or Large.....	122,199	118,339	244,217	126,391	46,544	27,766
Other.....	3,694	11,658	6,577	7,329	9,165	2,084
Total to Ultimate Consumers.....	209,602	244,652	923,146	228,769	928,032	152,002
Sales for Resale	0	403	1,448	0	39,407	478
Total Sales.....	209,602	245,055	924,594	228,769	967,439	152,480
Oper Revenues for the Year (thou\$)						
Residential	2,524	3,627	21,350	4,059	33,801	2,852
Commercial or Small.....	2,946	2,934	24,215	1,409	26,904	2,420
Industrial or Large.....	6,482	4,780	13,496	6,057	2,039	873
Other.....	280	412	560	257	698	118
Total to Ultimate Consumers.....	12,232	11,753	59,621	11,782	63,442	6,263
Sales for Resale	0	38	47	0	2,891	71
Total Revenues From Sales of Elec.....	12,232	11,791	59,668	11,782	66,333	6,334

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,377	4,387	4,908	3,229	7,792	6,261
Commercial or Small.....	1,022	1,085	900	600	1,565	1,252
Industrial or Large.....	3	54	5	12	19	145
Other.....	6	0	1	2	1	0
Total Ultimate Consumers.....	9,408	5,526	5,814	3,843	9,377	7,658
Sales for the Year (megawatthours)						
Residential	85,767	50,891	45,351	32,534	103,919	78,940
Commercial or Small.....	70,804	44,664	59,767	39,215	125,172	33,821
Industrial or Large.....	26,979	135,289	71,493	113,117	73,363	152,223
Other.....	4,248	0	1,669	4,720	610	0
Total to Ultimate Consumers.....	187,798	230,844	178,280	189,586	303,064	264,984
Sales for Resale	0	0	350	0	30,974	0
Total Sales.....	187,798	230,844	178,630	189,586	334,038	264,984
Oper Revenues for the Year (thou\$)						
Residential	6,881	3,093	3,182	1,859	4,671	4,329
Commercial or Small.....	4,990	3,054	3,390	2,027	6,117	1,809
Industrial or Large.....	1,369	7,124	3,020	5,661	2,871	7,859
Other.....	219	0	111	217	27	0
Total to Ultimate Consumers.....	13,459	13,271	9,703	9,764	13,686	13,997
Sales for Resale	0	0	86	0	1,641	0
Total Revenues From Sales of Elec.....	13,459	13,271	9,789	9,764	15,327	13,997

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Central Nebraska Pub &I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,299	77,027	0	5,263	12,191	11,168
Commercial or Small.....	1,619	12,199	0	303	888	1,487
Industrial or Large.....	18	145	0	6	3	467
Other.....	1	0	0	2,673	4,399	550
Total Ultimate Consumers.....	8,937	89,371	0	8,245	17,481	13,672
Sales for the Year (megawatthours)						
Residential	105,516	798,478	0	108,056	165,271	122,330
Commercial or Small.....	105,170	1,310,695	0	37,547	40,466	40,577
Industrial or Large.....	75,978	466,415	0	46,427	10,119	194,163
Other.....	2,756	0	0	21,532	49,355	10,067
Total to Ultimate Consumers.....	289,420	2,575,588	0	213,562	265,211	367,137
Sales for Resale	1,850,336	407,731	497,234	3,976	5,718	56,451
Total Sales.....	2,139,756	2,983,319	497,234	217,538	270,929	423,588
Oper Revenues for the Year (thou\$)						
Residential	5,385	42,950	0	6,289	9,032	5,369
Commercial or Small.....	5,246	56,729	0	1,814	2,229	2,035
Industrial or Large.....	2,625	17,037	0	1,676	401	7,571
Other.....	259	0	0	1,858	4,990	369
Total to Ultimate Consumers.....	13,515	116,716	0	11,637	16,652	15,344
Sales for Resale	44,198	15,596	12,675	83	220	2,090
Total Revenues From Sales of Elec.....	57,713	132,312	12,675	11,720	16,872	17,434

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE	Nebraska Public Power District
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,514	10,312	95,140	13,788	0	82,912
Commercial or Small.....	3,139	1,818	12,472	2,788	0	18,696
Industrial or Large.....	68	89	244	31	0	63
Other.....	637	133	1,368	783	0	3,775
Total Ultimate Consumers.....	22,358	12,352	109,224	17,390	0	105,446
Sales for the Year (megawatthours)						
Residential	167,302	92,695	898,085	198,470	0	932,078
Commercial or Small.....	131,628	80,670	935,639	130,544	0	874,215
Industrial or Large.....	262,155	212,889	530,915	543,707	0	1,085,579
Other.....	8,074	15,140	256,208	35,454	0	202,456
Total to Ultimate Consumers.....	569,159	401,394	2,620,847	908,175	0	3,094,328
Sales for Resale	34,723	162,934	876,275	496,786	1,354,245	14,300,534
Total Sales.....	603,882	564,328	3,497,122	1,404,961	1,354,245	17,394,862
Oper Revenues for the Year (thou\$)						
Residential	9,495	5,533	55,350	9,406	0	70,230
Commercial or Small.....	7,231	4,271	42,754	6,004	0	50,474
Industrial or Large.....	9,744	7,056	20,993	14,357	0	30,362
Other.....	431	623	11,345	1,771	0	12,036
Total to Ultimate Consumers.....	26,901	17,483	130,442	31,538	0	163,102
Sales for Resale	1,119	2,030	14,998	15,225	43,249	396,978
Total Revenues From Sales of Elec.....	28,020	19,513	145,440	46,763	43,249	560,080

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Norris Public Power District	North Platte City of	Omaha Public Power District	Perennial Public Power Dist	Southern Nebraska Rural P P D	Colorado River Comm of Nevada
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	11,496	12,457	251,057	3,598	12,135	0
Commercial or Small.....	3,409	1,997	35,553	246	1,342	1
Industrial or Large.....	51	0	105	1,527	197	5
Other.....	97	2	560	485	7,467	0
Total Ultimate Consumers.....	15,053	14,456	287,275	5,856	21,141	6
Sales for the Year (megawatthours)						
Residential	196,515	97,903	2,719,020	62,562	185,509	0
Commercial or Small.....	49,003	116,862	3,025,455	13,771	18,790	29,766
Industrial or Large.....	219,489	0	2,315,924	91,142	215,217	753,697
Other.....	941	24,090	84,989	4,059	70,808	0
Total to Ultimate Consumers.....	465,948	238,855	8,145,388	171,534	490,324	783,463
Sales for Resale	15,584	0	3,278,694	0	0	1,175,202
Total Sales.....	481,532	238,855	11,424,082	171,534	490,324	1,958,665
Oper Revenues for the Year (thou\$)						
Residential	12,228	5,509	188,695	3,964	10,008	0
Commercial or Small.....	3,935	5,842	162,582	816	1,227	430
Industrial or Large.....	8,219	0	76,975	4,282	8,047	10,600
Other.....	117	657	11,935	342	7,046	0
Total to Ultimate Consumers.....	24,499	12,008	440,187	9,404	26,328	11,030
Sales for Resale	519	0	78,741	0	0	15,662
Total Revenues From Sales of Elec.....	25,018	12,008	518,928	9,404	26,328	26,692

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,768	15,451	29,193	7,882	7,454	13,780
Commercial or Small.....	821	2,549	5,239	1,761	608	1,237
Industrial or Large.....	0	50	2,135	0	0	11
Other.....	257	3	36	233	4	54
Total Ultimate Consumers.....	7,846	18,053	36,603	9,876	8,066	15,082
Sales for the Year (megawatthours)						
Residential	98,356	130,232	186,432	42,514	47,822	220,481
Commercial or Small.....	175,393	118,774	303,648	127,877	36,767	105,593
Industrial or Large.....	0	214,497	289,168	0	0	64,300
Other.....	16,044	4,165	4,360	23,289	405,896	2,885
Total to Ultimate Consumers.....	289,793	467,668	783,608	193,680	490,485	393,259
Sales for Resale	16,044	0	105,789	0	56,459	0
Total Sales.....	305,837	467,668	889,397	193,680	546,944	393,259
Oper Revenues for the Year (thou\$)						
Residential	4,800	12,881	15,157	3,271	4,385	6,868
Commercial or Small.....	7,348	11,279	22,975	9,413	2,994	3,786
Industrial or Large.....	0	14,508	13,210	0	0	1,360
Other.....	901	870	688	1,854	23,783	221
Total to Ultimate Consumers.....	13,049	39,538	52,030	14,538	31,162	12,235
Sales for Resale	594	0	1,104	0	1,046	0
Total Revenues From Sales of Elec.....	13,643	39,538	53,134	14,538	32,208	12,235

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,983	16,893	7,960	7,576	0	8,954
Commercial or Small.....	1,780	2,512	832	1,314	4	1,210
Industrial or Large.....	0	126	165	5	22	0
Other.....	124	226	293	202	116	45
Total Ultimate Consumers.....	14,887	19,757	9,250	9,097	142	10,209
Sales for the Year (megawatthours)						
Residential	108,688	141,054	85,472	149,132	0	82,204
Commercial or Small.....	136,597	144,919	12,680	132,215	125,656	96,573
Industrial or Large.....	0	187,820	62,762	253,187	4,548,385	0
Other.....	15,594	40,547	5,166	4,858	9,117,728	5,677
Total to Ultimate Consumers.....	260,879	514,340	166,080	539,392	13,791,769	184,454
Sales for Resale	1,492	68,008	0	0	25,554,347	0
Total Sales.....	262,371	582,348	166,080	539,392	39,346,116	184,454
Oper Revenues for the Year (thou\$)						
Residential	7,967	6,219	3,461	4,423	0	6,037
Commercial or Small.....	9,184	6,510	604	3,510	7,003	6,820
Industrial or Large.....	0	6,942	1,998	4,145	84,893	0
Other.....	1,309	1,720	330	295	723,472	411
Total to Ultimate Consumers.....	18,460	21,391	6,393	12,373	815,368	13,268
Sales for Resale	152	2,434	0	0	589,981	0
Total Revenues From Sales of Elec.....	18,612	23,825	6,393	12,373	1,405,349	13,268

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Gastonia City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,062	9,290	20,780	8,910	59,948	21,907
Commercial or Small.....	382	1,899	3,012	1,551	6,667	3,297
Industrial or Large.....	16	18	0	0	25	82
Other.....	4	1	1	4	3	263
Total Ultimate Consumers.....	5,464	11,208	23,793	10,465	66,643	25,549
Sales for the Year (megawatthours)						
Residential	54,579	107,774	223,948	110,768	787,412	221,042
Commercial or Small.....	29,324	110,183	288,678	136,117	686,717	301,886
Industrial or Large.....	249,498	55,187	0	0	427,157	109,987
Other.....	1,459	9,549	455	12,709	71,685	26,004
Total to Ultimate Consumers.....	334,860	282,693	513,081	259,594	1,972,971	658,919
Sales for Resale	0	0	0	0	0	0
Total Sales.....	334,860	282,693	513,081	259,594	1,972,971	658,919
Oper Revenues for the Year (thou\$)						
Residential	1,812	9,975	17,258	10,705	58,725	20,021
Commercial or Small.....	855	9,217	17,679	10,905	43,860	23,759
Industrial or Large.....	4,913	3,042	0	0	19,173	6,775
Other.....	112	675	29	894	4,808	1,872
Total to Ultimate Consumers.....	7,692	22,909	34,966	22,504	126,566	52,427
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,692	22,909	34,966	22,504	126,566	52,427

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	42,447	28,560	10,792	15,394	7,912	7,202
Commercial or Small.....	5,844	4,860	1,908	2,429	1,865	1,676
Industrial or Large.....	361	364	10	63	1	135
Other.....	11	2	2	79	0	45
Total Ultimate Consumers.....	48,663	33,786	12,712	17,965	9,778	9,058
Sales for the Year (megawatthours)						
Residential	521,757	309,395	133,652	182,712	86,055	77,649
Commercial or Small.....	529,833	437,322	163,233	138,186	159,434	75,984
Industrial or Large.....	293,835	179,317	131,099	117,432	6,008	319,842
Other.....	26,804	18,852	5,203	7,172	0	2,674
Total to Ultimate Consumers.....	1,372,229	944,886	433,187	445,502	251,497	476,149
Sales for Resale	41,016	0	0	0	0	0
Total Sales.....	1,413,245	944,886	433,187	445,502	251,497	476,149
Oper Revenues for the Year (thou\$)						
Residential	48,752	28,039	13,277	17,378	10,268	7,386
Commercial or Small.....	39,982	34,531	13,676	11,083	16,606	7,677
Industrial or Large.....	17,332	7,357	7,482	5,509	625	16,089
Other.....	2,024	1,889	671	695	0	374
Total to Ultimate Consumers.....	108,090	71,816	35,106	34,665	27,499	31,526
Sales for Resale	2,002	0	0	0	0	0
Total Revenues From Sales of Elec.....	110,092	71,816	35,106	34,665	27,499	31,526

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Morganton City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,666	14,231	5,200	0	0	23,694
Commercial or Small.....	1,398	2,509	1,448	0	0	3,668
Industrial or Large.....	52	8	2	0	0	10
Other.....	68	2	238	0	0	104
Total Ultimate Consumers.....	8,184	16,750	6,888	0	0	27,476
Sales for the Year (megawatthours)						
Residential	66,707	182,992	44,235	0	0	298,116
Commercial or Small.....	89,639	148,965	88,531	0	0	367,093
Industrial or Large.....	146,636	64,179	8,489	0	0	78,863
Other.....	22,303	4,008	51,532	0	0	10,076
Total to Ultimate Consumers.....	325,285	400,144	192,787	0	0	754,148
Sales for Resale	0	19	0	6,961,163	6,619,703	0
Total Sales.....	325,285	400,163	192,787	6,961,163	6,619,703	754,148
Oper Revenues for the Year (thou\$)						
Residential	5,910	18,579	3,665	0	0	27,618
Commercial or Small.....	7,066	13,534	5,649	0	0	29,072
Industrial or Large.....	8,025	4,560	571	0	0	5,176
Other.....	1,380	469	3,439	0	0	1,340
Total to Ultimate Consumers.....	22,381	37,142	13,324	0	0	63,206
Sales for Resale	0	16	0	445,358	272,295	0
Total Revenues From Sales of Elec.....	22,381	37,158	13,324	445,358	272,295	63,206

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,396	9,771	4,992	10,200	26,269	0
Commercial or Small.....	1,343	2,185	783	1,987	3,758	0
Industrial or Large.....	5	53	15	3	91	10
Other.....	1	101	2	1	105	0
Total Ultimate Consumers.....	7,745	12,110	5,792	12,191	30,223	10
Sales for the Year (megawatthours)						
Residential	69,150	95,037	54,508	115,398	345,691	0
Commercial or Small.....	102,167	181,381	66,546	102,739	296,021	0
Industrial or Large.....	2,748	133,973	107,913	25,574	492,619	181,897
Other.....	1,792	19,952	6,763	3,663	24,913	0
Total to Ultimate Consumers.....	175,857	430,343	235,730	247,374	1,159,244	181,897
Sales for Resale	0	0	0	0	25,493	6,056,704
Total Sales.....	175,857	430,343	235,730	247,374	1,184,737	6,238,601
Oper Revenues for the Year (thou\$)						
Residential	5,962	7,317	4,699	12,038	30,532	0
Commercial or Small.....	7,279	12,423	5,365	9,206	24,364	0
Industrial or Large.....	191	7,331	6,562	1,872	27,261	3,768
Other.....	100	1,297	649	427	2,544	0
Total to Ultimate Consumers.....	13,532	28,368	17,275	23,543	84,701	3,768
Sales for Resale	0	0	0	0	1,477	216,485
Total Revenues From Sales of Elec.....	13,532	28,368	17,275	23,543	86,178	220,253

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,734	4,580	6,242	71,390	9,411	20,975
Commercial or Small.....	1,539	660	791	6,444	2,818	1,526
Industrial or Large.....	81	45	14	23	470	164
Other.....	51	0	2	1,385	361	225
Total Ultimate Consumers.....	12,405	5,285	7,049	79,242	13,060	22,890
Sales for the Year (megawatthours)						
Residential	79,766	44,028	65,409	404,561	61,254	152,977
Commercial or Small.....	51,610	27,560	39,991	481,205	84,976	54,690
Industrial or Large.....	248,256	187,057	49,482	609,547	561,432	161,724
Other.....	2,871	0	3,513	75,439	33,054	15,743
Total to Ultimate Consumers.....	382,503	258,645	158,395	1,570,752	740,716	385,134
Sales for Resale	2,952	3,549	0	0	0	0
Total Sales.....	385,455	262,194	158,395	1,570,752	740,716	385,134
Oper Revenues for the Year (thou\$)						
Residential	5,125	2,519	3,693	40,864	4,866	12,565
Commercial or Small.....	2,893	1,884	2,381	44,292	6,805	4,648
Industrial or Large.....	12,588	8,571	2,429	35,422	30,598	11,080
Other.....	146	0	69	9,330	2,316	2,150
Total to Ultimate Consumers.....	20,752	12,974	8,572	129,908	44,585	30,443
Sales for Resale	162	344	0	0	0	0
Total Revenues From Sales of Elec.....	20,914	13,318	8,572	129,908	44,585	30,443

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Niles City of	Orrville City of	Painesville City of	Piqua City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,385	24,097	10,392	5,582	8,978	9,165
Commercial or Small.....	807	2,831	1,057	654	1,835	1,133
Industrial or Large.....	101	45	87	14	3	21
Other.....	0	0	694	24	0	0
Total Ultimate Consumers.....	6,293	26,973	12,230	6,274	10,816	10,319
Sales for the Year (megawatthours)						
Residential	49,874	222,816	84,401	74,401	64,441	80,254
Commercial or Small.....	24,430	188,129	87,598	64,988	102,341	111,357
Industrial or Large.....	118,725	162,681	85,425	145,206	37,326	90,664
Other.....	0	0	2,635	4,278	0	0
Total to Ultimate Consumers.....	193,029	573,626	260,059	288,873	204,108	282,275
Sales for Resale	0	41,060	0	65,677	0	1,892
Total Sales.....	193,029	614,686	260,059	354,550	204,108	284,167
Oper Revenues for the Year (thou\$)						
Residential	3,642	17,507	6,182	4,005	5,583	5,091
Commercial or Small.....	1,922	15,695	5,791	3,589	7,877	6,366
Industrial or Large.....	6,865	8,585	4,038	7,024	2,004	4,584
Other.....	0	0	304	244	0	0
Total to Ultimate Consumers.....	12,429	41,787	16,315	14,862	15,464	16,041
Sales for Resale	0	1,991	0	2,522	0	189
Total Revenues From Sales of Elec.....	12,429	43,778	16,315	17,384	15,464	16,230

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Oklahoma	Oklahoma
	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,441	9,061	4,458	12,410	7,822	8,193
Commercial or Small.....	468	1,171	591	1,476	1,191	1,137
Industrial or Large.....	17	141	12	14	5	105
Other.....	13	0	0	1	1	0
Total Ultimate Consumers.....	3,939	10,373	5,061	13,901	9,019	9,435
Sales for the Year (megawatthours)						
Residential	32,046	90,800	45,558	168,181	85,501	89,640
Commercial or Small.....	36,593	60,335	60,089	148,924	75,718	31,747
Industrial or Large.....	104,767	110,253	65,246	73,266	19,364	120,321
Other.....	1,764	0	0	262	858	0
Total to Ultimate Consumers.....	175,170	261,388	170,893	390,633	181,441	241,708
Sales for Resale	10,673	0	0	0	0	0
Total Sales.....	185,843	261,388	170,893	390,633	181,441	241,708
Oper Revenues for the Year (thou\$)						
Residential	2,136	6,822	2,285	9,379	5,917	6,843
Commercial or Small.....	2,162	4,128	3,050	7,551	3,684	2,322
Industrial or Large.....	4,757	6,885	2,533	2,684	1,667	6,523
Other.....	66	0	0	27	579	0
Total to Ultimate Consumers.....	9,121	17,835	7,868	19,641	11,847	15,688
Sales for Resale	542	0	0	0	0	0
Total Revenues From Sales of Elec.....	9,663	17,835	7,868	19,641	11,847	15,688

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Duncan City of	Edmond City of	Grand River Dam Authority	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,054	25,258	0	0	13,926	14,530
Commercial or Small.....	1,226	2,347	60	0	1,918	1,572
Industrial or Large.....	70	205	17	0	17	6
Other.....	1	292	0	0	163	0
Total Ultimate Consumers.....	8,351	28,102	77	0	16,024	16,108
Sales for the Year (megawatthours)						
Residential	78,000	338,538	0	0	136,450	157,188
Commercial or Small.....	48,000	61,975	40,790	0	121,771	134,046
Industrial or Large.....	43,000	125,816	778,693	0	52,030	156,885
Other.....	80	96,915	0	0	13,116	0
Total to Ultimate Consumers.....	169,080	623,244	819,483	0	323,367	448,119
Sales for Resale	0	0	4,793,382	2,509,364	0	0
Total Sales.....	169,080	623,244	5,612,865	2,509,364	323,367	448,119
Oper Revenues for the Year (thou\$)						
Residential	4,389	21,685	0	0	9,350	10,580
Commercial or Small.....	2,449	4,449	1,668	0	7,129	8,450
Industrial or Large.....	1,651	6,373	24,400	0	2,374	6,093
Other.....	34	4,054	0	0	580	0
Total to Ultimate Consumers.....	8,523	36,561	26,068	0	19,433	25,123
Sales for Resale	0	0	156,370	93,346	0	0
Total Revenues From Sales of Elec.....	8,523	36,561	182,438	93,346	19,433	25,123

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist	Emerald People's Utility Dist	Eugene City of	Forest Grove City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	29,025	3,021	8,026	14,911	69,810	6,804
Commercial or Small.....	4,699	390	739	1,560	8,579	781
Industrial or Large.....	126	2	8	10	2	96
Other.....	33	2	483	635	11	700
Total Ultimate Consumers.....	33,883	3,415	9,256	17,116	78,402	8,381
Sales for the Year (megawatthours)						
Residential	426,101	61,049	120,387	238,472	1,041,791	107,009
Commercial or Small.....	207,616	24,032	34,055	77,621	1,085,193	48,066
Industrial or Large.....	635,077	828,103	151,054	103,497	637,239	87,416
Other.....	3,760	600	1,491	8,217	26,310	1,906
Total to Ultimate Consumers.....	1,272,554	913,784	306,987	427,807	2,790,533	244,397
Sales for Resale	0	0	0	0	448,844	0
Total Sales.....	1,272,554	913,784	306,987	427,807	3,239,377	244,397
Oper Revenues for the Year (thou\$)						
Residential	21,877	1,636	5,837	13,497	46,257	4,086
Commercial or Small.....	9,824	746	1,819	4,495	41,312	1,674
Industrial or Large.....	17,957	21,606	5,231	4,785	16,538	2,802
Other.....	648	52	146	437	949	128
Total to Ultimate Consumers.....	50,306	24,040	13,033	23,214	105,056	8,690
Sales for Resale	0	0	0	0	13,508	0
Total Revenues From Sales of Elec.....	50,306	24,040	13,033	23,214	118,564	8,690

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Oregon	Oregon	Oregon	Oregon	Pennsylvania	South Carolina
	McMinnville City of	Northern Wasco County PUD	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,880	7,755	24,953	15,799	8,555	7,636
Commercial or Small.....	2,649	1,190	1,989	2,035	1,610	1,160
Industrial or Large.....	2	149	360	9	18	0
Other.....	1	48	57	2	72	0
Total Ultimate Consumers.....	13,532	9,142	27,359	17,845	10,255	8,796
Sales for the Year (megawatthours)						
Residential	192,250	113,691	379,312	220,604	70,378	92,291
Commercial or Small.....	172,435	29,846	55,460	124,796	88,588	65,061
Industrial or Large.....	419,484	108,161	447,412	65,048	83,400	0
Other.....	1,568	2,250	3,112	4,034	4,038	0
Total to Ultimate Consumers.....	785,737	253,948	885,296	414,482	246,404	157,352
Sales for Resale	0	31,680	10,440	14,809	0	0
Total Sales.....	785,737	285,628	895,736	429,291	246,404	157,352
Oper Revenues for the Year (thou\$)						
Residential	6,743	5,374	15,852	12,232	4,552	6,976
Commercial or Small.....	7,286	1,452	5,942	5,624	5,279	5,110
Industrial or Large.....	10,639	3,628	9,382	2,110	3,599	0
Other.....	53	252	1,189	278	273	0
Total to Ultimate Consumers.....	24,721	10,706	32,365	20,244	13,703	12,086
Sales for Resale	0	1,731	281	261	0	0
Total Revenues From Sales of Elec.....	24,721	12,437	32,646	20,505	13,703	12,086

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Orangeburg City of	Piedmont Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,305	6,088	9,233	8,968	19,535	0
Commercial or Small.....	1,554	1,154	1,322	1,393	3,269	0
Industrial or Large.....	0	33	246	0	96	0
Other.....	4,620	1,318	3	1	1	0
Total Ultimate Consumers.....	16,479	8,593	10,804	10,362	22,901	0
Sales for the Year (megawatthours)						
Residential	128,795	64,798	103,128	106,797	281,500	0
Commercial or Small.....	116,216	73,613	30,333	101,836	161,300	0
Industrial or Large.....	0	57,743	124,463	0	395,100	0
Other.....	2,984	4,066	4,836	1,664	2,000	0
Total to Ultimate Consumers.....	247,995	200,220	262,760	210,297	839,900	0
Sales for Resale	0	0	0	0	0	2,452,448
Total Sales.....	247,995	200,220	262,760	210,297	839,900	2,452,448
Oper Revenues for the Year (thou\$)						
Residential	10,860	5,149	5,942	8,365	15,355	0
Commercial or Small.....	8,160	5,946	1,996	6,381	8,427	0
Industrial or Large.....	0	3,627	5,937	0	15,726	0
Other.....	479	704	249	113	211	0
Total to Ultimate Consumers.....	19,499	15,426	14,124	14,859	39,719	0
Sales for Resale	0	0	0	0	0	137,855
Total Revenues From Sales of Elec.....	19,499	15,426	14,124	14,859	39,719	137,855

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota	South Dakota
	Rock Hill City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,398	101,275	6,690	0	0	5,993
Commercial or Small.....	3,055	22,680	966	0	0	713
Industrial or Large.....	10	35	52	0	0	86
Other.....	0	693	136	0	0	87
Total Ultimate Consumers.....	25,463	124,683	7,844	0	0	6,879
Sales for the Year (megawatthours)						
Residential	234,497	1,248,245	66,797	0	0	74,774
Commercial or Small.....	312,698	1,564,342	39,008	0	0	20,318
Industrial or Large.....	52,394	7,180,523	90,050	0	0	40,522
Other.....	0	66,391	14,278	0	0	8,899
Total to Ultimate Consumers.....	599,589	10,059,501	210,133	0	0	144,513
Sales for Resale	0	10,225,961	0	618,999	1,996,623	13,877
Total Sales.....	599,589	20,285,462	210,133	618,999	1,996,623	158,390
Oper Revenues for the Year (thou\$)						
Residential	19,546	82,387	2,811	0	0	3,464
Commercial or Small.....	24,607	89,367	1,941	0	0	999
Industrial or Large.....	3,662	228,110	3,719	0	0	2,013
Other.....	0	3,404	753	0	0	373
Total to Ultimate Consumers.....	47,815	403,268	9,224	0	0	6,849
Sales for Resale	0	398,570	0	17,088	64,272	297
Total Revenues From Sales of Elec.....	47,815	801,838	9,224	17,088	64,272	7,146

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of	Bristol City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,043	19,594	10,111	8,206	8,959	26,635
Commercial or Small.....	1,481	4,006	2,170	1,532	2,016	3,692
Industrial or Large.....	306	8	14	4	4	18
Other.....	917	39	108	125	20	186
Total Ultimate Consumers.....	11,747	23,647	12,403	9,867	10,999	30,531
Sales for the Year (megawatthours)						
Residential	91,974	297,654	140,569	110,487	134,861	424,035
Commercial or Small.....	27,785	152,036	153,086	52,178	62,764	235,282
Industrial or Large.....	137,954	46,492	312,679	70,650	31,676	204,456
Other.....	3,110	7,413	6,626	4,847	4,551	9,272
Total to Ultimate Consumers.....	260,823	503,595	612,960	238,162	233,852	873,045
Sales for Resale	0	0	0	0	0	0
Total Sales.....	260,823	503,595	612,960	238,162	233,852	873,045
Oper Revenues for the Year (thou\$)						
Residential	3,803	18,411	9,017	7,456	9,030	24,022
Commercial or Small.....	1,490	9,775	9,803	3,737	4,500	13,457
Industrial or Large.....	5,179	2,446	13,782	2,916	1,867	8,924
Other.....	254	640	626	438	495	833
Total to Ultimate Consumers.....	10,726	31,272	33,228	14,547	15,892	47,236
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	10,726	31,272	33,228	14,547	15,892	47,236

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,281	12,598	134,426	36,990	22,875	24,293
Commercial or Small.....	886	2,686	20,401	4,944	3,562	2,890
Industrial or Large.....	4	7	107	17	33	12
Other.....	35	129	152	456	63	234
Total Ultimate Consumers.....	5,206	15,420	155,086	42,407	26,533	27,429
Sales for the Year (megawatthours)						
Residential	60,136	189,108	2,054,772	552,537	338,048	362,821
Commercial or Small.....	52,093	106,647	1,850,004	337,627	285,707	180,681
Industrial or Large.....	100,674	92,114	1,906,765	169,401	374,026	168,132
Other.....	2,581	8,264	59,142	14,752	9,399	7,973
Total to Ultimate Consumers.....	215,484	396,133	5,870,683	1,074,317	1,007,180	719,607
Sales for Resale	0	0	0	0	0	0
Total Sales.....	215,484	396,133	5,870,683	1,074,317	1,007,180	719,607
Oper Revenues for the Year (thou\$)						
Residential	3,540	11,894	131,820	33,792	20,569	22,694
Commercial or Small.....	3,112	7,120	116,108	20,950	17,568	11,361
Industrial or Large.....	4,791	4,267	85,823	8,547	17,380	8,005
Other.....	200	619	4,544	1,039	836	760
Total to Ultimate Consumers.....	11,643	23,900	338,295	64,328	56,353	42,820
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	11,643	23,900	338,295	64,328	56,353	42,820

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of	Dyersburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,490	10,447	3,326	6,992	23,756	9,786
Commercial or Small.....	3,224	2,709	851	1,637	4,072	2,103
Industrial or Large.....	7	19	12	5	20	13
Other.....	32	76	46	21	66	74
Total Ultimate Consumers.....	21,753	13,251	4,235	8,655	27,914	11,976
Sales for the Year (megawatthours)						
Residential	273,107	132,665	45,911	87,902	371,836	136,149
Commercial or Small.....	216,802	213,183	66,704	76,313	197,191	122,502
Industrial or Large.....	74,634	178,877	175,902	56,500	190,667	406,637
Other.....	8,402	9,379	2,690	2,906	8,135	8,023
Total to Ultimate Consumers.....	572,945	534,104	291,207	223,621	767,829	673,311
Sales for Resale	0	0	0	0	0	0
Total Sales.....	572,945	534,104	291,207	223,621	767,829	673,311
Oper Revenues for the Year (thou\$)						
Residential	16,686	8,481	2,772	5,638	23,831	8,508
Commercial or Small.....	13,586	13,429	3,983	4,890	12,798	7,708
Industrial or Large.....	3,743	9,246	8,834	2,830	9,529	18,249
Other.....	623	674	237	234	578	792
Total to Ultimate Consumers.....	34,638	31,830	15,826	13,592	46,736	35,257
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	34,638	31,830	15,826	13,592	46,736	35,257

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Elizabethton City of	Erwin Town of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	20,829	7,333	13,693	8,989	27,857	9,582
Commercial or Small.....	3,519	1,144	2,287	1,679	5,449	1,373
Industrial or Large.....	8	8	6	19	23	3
Other.....	100	18	26	55	83	100
Total Ultimate Consumers.....	24,456	8,503	16,012	10,742	33,412	11,058
Sales for the Year (megawatthours)						
Residential	297,314	91,606	197,608	138,398	418,789	128,445
Commercial or Small.....	143,627	58,461	92,450	144,170	254,366	62,805
Industrial or Large.....	78,545	86,531	104,895	348,141	365,879	64,087
Other.....	7,842	2,368	4,453	5,464	10,021	4,606
Total to Ultimate Consumers.....	527,328	238,966	399,406	636,173	1,049,055	259,943
Sales for Resale	0	0	0	0	0	0
Total Sales.....	527,328	238,966	399,406	636,173	1,049,055	259,943
Oper Revenues for the Year (thou\$)						
Residential	19,059	5,711	13,780	7,881	25,177	8,667
Commercial or Small.....	9,526	3,646	6,879	8,147	15,566	4,481
Industrial or Large.....	4,039	4,212	5,707	15,041	16,458	2,371
Other.....	675	225	440	407	1,020	496
Total to Ultimate Consumers.....	33,299	13,794	26,806	31,476	58,221	16,015
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	33,299	13,794	26,806	31,476	58,221	16,015

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,846	25,568	54,879	152,354	15,765	17,068
Commercial or Small.....	833	5,184	8,171	19,553	2,693	2,535
Industrial or Large.....	9	48	36	70	13	6
Other.....	11	202	597	1,363	74	66
Total Ultimate Consumers.....	4,699	31,002	63,683	173,340	18,545	19,675
Sales for the Year (megawatthours)						
Residential	53,577	349,525	811,685	2,215,465	229,706	217,768
Commercial or Small.....	70,087	474,527	540,715	1,615,920	119,835	112,024
Industrial or Large.....	118,004	781,876	386,618	1,241,407	135,280	24,626
Other.....	3,568	19,449	17,580	57,644	6,162	5,498
Total to Ultimate Consumers.....	245,236	1,625,377	1,756,598	5,130,436	490,983	359,916
Sales for Resale	0	0	0	0	0	0
Total Sales.....	245,236	1,625,377	1,756,598	5,130,436	490,983	359,916
Oper Revenues for the Year (thou\$)						
Residential	3,128	24,891	51,804	138,282	15,162	14,667
Commercial or Small.....	3,874	30,400	34,552	99,014	8,580	7,995
Industrial or Large.....	5,823	35,066	21,183	56,027	6,632	1,862
Other.....	285	2,022	1,745	5,315	514	503
Total to Ultimate Consumers.....	13,110	92,379	109,284	298,638	30,888	25,027
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	13,110	92,379	109,284	298,638	30,888	25,027

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lebanon City of	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,447	37,966	4,060	16,660	6,988	15,552
Commercial or Small.....	1,898	7,018	1,235	3,359	1,146	2,395
Industrial or Large.....	11	26	15	15	11	10
Other.....	30	106	57	79	20	89
Total Ultimate Consumers.....	9,386	45,116	5,367	20,113	8,165	18,046
Sales for the Year (megawatthours)						
Residential	105,592	646,845	56,810	216,256	101,331	212,404
Commercial or Small.....	173,550	464,587	80,253	121,399	69,030	193,977
Industrial or Large.....	121,763	178,135	171,674	106,176	205,897	227,585
Other.....	10,262	10,906	4,033	9,924	2,799	6,539
Total to Ultimate Consumers.....	411,167	1,300,473	312,770	453,755	379,057	640,505
Sales for Resale	0	0	0	0	0	0
Total Sales.....	411,167	1,300,473	312,770	453,755	379,057	640,505
Oper Revenues for the Year (thou\$)						
Residential	6,760	40,016	3,499	13,696	6,850	12,787
Commercial or Small.....	10,985	28,879	5,068	8,311	4,654	11,577
Industrial or Large.....	5,624	9,598	8,503	5,892	10,251	10,040
Other.....	668	896	337	855	261	681
Total to Ultimate Consumers.....	24,037	79,389	17,407	28,754	22,016	35,085
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	24,037	79,389	17,407	28,754	22,016	35,085

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,756	343,212	6,383	10,974	27,569	276,428
Commercial or Small.....	1,603	41,121	1,356	2,548	3,986	35,333
Industrial or Large.....	9	271	9	34	26	175
Other.....	88	690	35	66	93	1,963
Total Ultimate Consumers.....	7,456	385,294	7,783	13,622	31,674	313,899
Sales for the Year (megawatthours)						
Residential	73,685	5,225,900	101,750	143,981	384,917	4,225,141
Commercial or Small.....	93,302	4,495,011	57,469	278,318	397,142	4,247,196
Industrial or Large.....	75,565	3,979,688	92,034	421,114	289,111	3,035,554
Other.....	4,693	120,533	3,364	9,279	11,376	121,545
Total to Ultimate Consumers.....	247,245	13,821,132	254,617	852,692	1,082,546	11,629,436
Sales for Resale	0	0	0	0	0	0
Total Sales.....	247,245	13,821,132	254,617	852,692	1,082,546	11,629,436
Oper Revenues for the Year (thou\$)						
Residential	4,594	335,006	6,530	8,853	23,244	266,384
Commercial or Small.....	6,056	280,464	3,636	16,692	23,154	254,162
Industrial or Large.....	3,858	186,896	5,300	21,073	15,141	135,457
Other.....	403	11,466	327	729	936	11,025
Total to Ultimate Consumers.....	14,911	813,832	15,793	47,347	62,475	667,028
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	14,911	813,832	15,793	47,347	62,475	667,028

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	15,518	12,643	15,131	11,013	5,543	10,700
Commercial or Small.....	3,285	1,830	3,930	2,216	1,278	2,055
Industrial or Large.....	8	6	9	10	9	6
Other.....	195	60	68	71	70	36
Total Ultimate Consumers.....	19,006	14,539	19,138	13,310	6,900	12,797
Sales for the Year (megawatthours)						
Residential	209,941	159,603	224,421	161,547	74,588	155,815
Commercial or Small.....	127,131	229,539	139,125	101,643	66,774	82,548
Industrial or Large.....	142,395	92,804	94,600	193,741	119,080	73,630
Other.....	6,673	6,398	9,219	5,764	5,161	4,885
Total to Ultimate Consumers.....	486,140	488,344	467,365	462,695	265,603	316,878
Sales for Resale	0	0	0	0	0	0
Total Sales.....	486,140	488,344	467,365	462,695	265,603	316,878
Oper Revenues for the Year (thou\$)						
Residential	14,066	10,275	13,471	10,881	4,541	10,330
Commercial or Small.....	8,650	14,146	8,757	7,316	4,079	5,562
Industrial or Large.....	6,609	4,492	4,409	8,752	6,497	3,315
Other.....	601	861	883	516	453	438
Total to Ultimate Consumers.....	29,926	29,774	27,520	27,465	15,570	19,645
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	29,926	29,774	27,520	27,465	15,570	19,645

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	30,972	6,711	5,446	6,095	7,993	5,206
Commercial or Small.....	7,883	1,248	1,065	1,539	1,595	1,027
Industrial or Large.....	12	17	10	5	4	8
Other.....	361	25	19	18	45	16
Total Ultimate Consumers.....	39,228	8,001	6,540	7,657	9,637	6,257
Sales for the Year (megawatthours)						
Residential	459,053	85,292	76,623	90,635	113,472	66,080
Commercial or Small.....	526,723	118,130	86,502	59,772	144,620	75,061
Industrial or Large.....	122,720	166,014	90,702	69,263	24,483	295,748
Other.....	11,581	3,896	4,929	5,139	4,781	3,965
Total to Ultimate Consumers.....	1,120,077	373,332	258,756	224,809	287,356	440,854
Sales for Resale	0	0	0	0	0	0
Total Sales.....	1,120,077	373,332	258,756	224,809	287,356	440,854
Oper Revenues for the Year (thou\$)						
Residential	28,892	5,427	4,782	5,554	7,006	3,815
Commercial or Small.....	33,861	7,320	5,469	3,816	8,559	4,504
Industrial or Large.....	5,832	8,674	4,571	3,754	1,266	12,080
Other.....	827	326	470	403	491	337
Total to Ultimate Consumers.....	69,412	21,747	15,292	13,527	17,322	20,736
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	69,412	21,747	15,292	13,527	17,322	20,736

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Weakley County Mun Elec Sys	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	16,389	301,057	4,719	29,717	33,488	22,275
Commercial or Small.....	3,336	35,197	1,196	3,859	4,940	725
Industrial or Large.....	12	27	35	607	34	0
Other.....	145	1,322	1	0	330	311
Total Ultimate Consumers.....	19,882	337,603	5,951	34,183	38,792	23,311
Sales for the Year (megawatthours)						
Residential	263,592	3,508,507	70,038	384,434	434,639	301,728
Commercial or Small.....	151,033	3,768,706	64,033	117,109	296,471	253,442
Industrial or Large.....	65,381	1,582,429	168,192	381,383	137,392	0
Other.....	8,861	974,238	1,526	0	59,631	152
Total to Ultimate Consumers.....	488,867	9,833,880	303,789	882,926	928,133	555,322
Sales for Resale	0	224,129	0	2,752	485,915	0
Total Sales.....	488,867	10,058,009	303,789	885,678	1,414,048	555,322
Oper Revenues for the Year (thou\$)						
Residential	15,988	265,161	4,396	26,193	34,779	18,682
Commercial or Small.....	9,597	249,099	3,410	7,750	22,776	13,608
Industrial or Large.....	3,430	65,582	6,828	24,289	5,884	0
Other.....	677	57,433	96	0	4,490	57
Total to Ultimate Consumers.....	29,692	637,275	14,730	58,232	67,929	32,347
Sales for Resale	0	25,303	0	16	26,588	0
Total Revenues From Sales of Elec.....	29,692	662,578	14,730	58,248	94,517	32,347

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	29,353	8,928	59,525	10,942	10,173	14,868
Commercial or Small.....	3,668	2,041	5,346	1,255	1,900	3,505
Industrial or Large.....	86	0	4	34	0	0
Other.....	1,446	1	453	182	543	157
Total Ultimate Consumers.....	34,553	10,970	65,328	12,413	12,616	18,530
Sales for the Year (megawatthours)						
Residential	353,845	138,084	949,547	133,998	123,898	208,949
Commercial or Small.....	195,478	67,507	684,987	78,610	334,624	192,300
Industrial or Large.....	427,406	0	220,916	26,582	0	0
Other.....	39,296	1,862	137,661	29,566	2,042	6,506
Total to Ultimate Consumers.....	1,016,025	207,453	1,993,111	268,756	460,564	407,755
Sales for Resale	45,219	0	374,264	0	19,021	0
Total Sales.....	1,061,244	207,453	2,367,375	268,756	479,585	407,755
Oper Revenues for the Year (thou\$)						
Residential	27,871	9,059	74,759	9,708	10,108	13,526
Commercial or Small.....	15,239	4,364	44,319	5,062	20,903	11,318
Industrial or Large.....	21,549	0	10,561	1,348	0	0
Other.....	3,269	283	6,466	1,726	267	326
Total to Ultimate Consumers.....	67,928	13,706	136,105	17,844	31,278	25,170
Sales for Resale	916	0	24,170	0	2,036	0
Total Revenues From Sales of Elec.....	68,844	13,706	160,275	17,844	33,314	25,170

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lower Colorado River Authority December 31	Lubbock City of December 31	New Braunfels City of December 31	Sam Rayburn Municipal Pwr Agny December 31	San Antonio Public Service Bd December 31	San Marcos City of December 31
Number of Consumers						
Residential	3	50,515	17,611	0	496,164	12,549
Commercial or Small.....	3	6,251	2,643	0	55,065	2,455
Industrial or Large.....	3	90	14	0	1,744	12
Other.....	0	910	242	0	4,979	108
Total Ultimate Consumers.....	9	57,766	20,510	0	557,952	15,124
Sales for the Year (megawatthours)						
Residential	1	490,789	260,899	0	6,498,441	142,492
Commercial or Small.....	221	275,661	207,828	0	2,521,569	150,177
Industrial or Large.....	66,432	254,008	393,446	0	4,418,867	67,905
Other.....	0	144,488	37,470	0	2,191,471	5,388
Total to Ultimate Consumers.....	66,654	1,164,946	899,643	0	15,630,348	365,962
Sales for Resale	11,221,255	576	0	781,223	797,612	0
Total Sales.....	11,287,909	1,165,522	899,643	781,223	16,427,960	365,962
Oper Revenues for the Year (thou\$)						
Residential	1	29,459	14,626	0	429,391	8,319
Commercial or Small.....	12	14,227	11,669	0	154,398	9,727
Industrial or Large.....	2,309	12,263	15,788	0	199,994	3,409
Other.....	0	6,822	2,101	0	104,175	263
Total to Ultimate Consumers.....	2,322	62,771	44,184	0	887,958	21,718
Sales for Resale	442,833	28	0	23,810	39,080	0
Total Revenues From Sales of Elec.....	445,155	62,799	44,184	23,810	927,038	21,718

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of December 31	Texas Municipal Power Agency December 31	Toledo Bend Project Joint Oper December 31	Weatherford Mun Utility System December 31	Bountiful City City of December 31	Intermountain Power Agency December 31
Number of Consumers						
Residential	7,392	0	0	8,893	13,079	0
Commercial or Small.....	1,100	0	0	1,428	1,120	0
Industrial or Large.....	8	0	0	1	1	0
Other.....	54	0	0	0	311	0
Total Ultimate Consumers.....	8,554	0	0	10,322	14,511	0
Sales for the Year (megawatthours)						
Residential	79,647	0	0	115,814	121,063	0
Commercial or Small.....	76,905	0	0	142,274	57,396	0
Industrial or Large.....	72,619	0	0	11,263	50,226	0
Other.....	7,694	0	0	0	36,516	0
Total to Ultimate Consumers.....	236,865	0	0	269,351	265,201	0
Sales for Resale	0	3,042,555	254,694	0	0	13,220,633
Total Sales.....	236,865	3,042,555	254,694	269,351	265,201	13,220,633
Oper Revenues for the Year (thou\$)						
Residential	4,818	0	0	8,152	6,862	0
Commercial or Small.....	4,311	0	0	9,698	2,974	0
Industrial or Large.....	3,135	0	0	580	1,570	0
Other.....	377	0	0	0	2,130	0
Total to Ultimate Consumers.....	12,641	0	0	18,430	13,536	0
Sales for Resale	0	143,610	5,349	0	0	700,770
Total Revenues From Sales of Elec.....	12,641	143,610	5,349	18,430	13,536	700,770

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	13,500	12,933	26,643	15,991	0	0
Commercial or Small.....	1,657	2,678	3,817	2,868	0	0
Industrial or Large.....	7	0	1	0	0	0
Other.....	2	293	0	105	0	0
Total Ultimate Consumers.....	15,166	15,904	30,461	18,964	0	0
Sales for the Year (megawatthours)						
Residential	79,693	104,704	197,695	186,832	0	0
Commercial or Small.....	173,117	228,615	355,157	215,340	0	0
Industrial or Large.....	41,833	0	120,654	0	0	0
Other.....	52,621	8,572	0	14,174	0	0
Total to Ultimate Consumers.....	347,264	341,891	673,506	416,346	0	0
Sales for Resale	0	0	0	0	3,406,987	1,189,861
Total Sales.....	347,264	341,891	673,506	416,346	3,406,987	1,189,861
Oper Revenues for the Year (thou\$)						
Residential	5,355	6,709	14,765	9,131	0	0
Commercial or Small.....	8,108	13,658	22,254	11,230	0	0
Industrial or Large.....	1,792	0	5,757	0	0	0
Other.....	2,246	363	0	780	0	0
Total to Ultimate Consumers.....	17,501	20,730	42,776	21,141	0	0
Sales for Resale	0	0	0	0	69,500	39,115
Total Revenues From Sales of Elec.....	17,501	20,730	42,776	21,141	69,500	39,115

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Vermont	Vermont	Virginia	Virginia	Virginia	Virginia
	Burlington City of	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	15,813	0	5,890	13,009	36,849	13,330
Commercial or Small.....	3,557	0	891	1,916	4,308	2,382
Industrial or Large.....	14	0	28	299	67	10
Other.....	1	0	1	25	7,124	173
Total Ultimate Consumers.....	19,385	0	6,810	15,249	48,348	15,895
Sales for the Year (megawatthours)						
Residential	89,437	0	72,968	188,556	458,053	142,616
Commercial or Small.....	170,703	0	36,445	33,189	282,816	268,683
Industrial or Large.....	73,973	0	118,016	355,651	143,462	148,581
Other.....	2,896	0	599	7,464	37,581	85,992
Total to Ultimate Consumers.....	337,009	0	228,028	584,860	921,912	645,872
Sales for Resale	72,672	273,636	0	0	0	0
Total Sales.....	409,681	273,636	228,028	584,860	921,912	645,872
Oper Revenues for the Year (thou\$)						
Residential	8,443	0	4,689	9,647	27,148	8,758
Commercial or Small.....	17,332	0	2,370	1,917	15,263	14,982
Industrial or Large.....	6,263	0	5,217	13,229	5,910	6,665
Other.....	282	0	74	682	2,391	5,074
Total to Ultimate Consumers.....	32,320	0	12,350	25,475	50,712	35,479
Sales for Resale	5,618	17,899	0	0	0	0
Total Revenues From Sales of Elec.....	37,938	17,899	12,350	25,475	50,712	35,479

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1	Virginia Tech Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	11,815	7,772	6,214	10,270	0	4,990
Commercial or Small.....	2,016	222	736	2,017	0	679
Industrial or Large.....	3	3	23	106	0	2
Other.....	1	155	11	2	0	297
Total Ultimate Consumers.....	13,835	8,152	6,984	12,395	0	5,968
Sales for the Year (megawatthours)						
Residential	162,612	91,576	67,751	122,164	0	52,953
Commercial or Small.....	150,102	71,463	26,068	75,819	0	49,963
Industrial or Large.....	231,008	15,747	290,695	160,646	0	11,390
Other.....	1,362	13,963	6,909	20,199	0	152,102
Total to Ultimate Consumers.....	545,084	192,749	391,423	378,828	0	266,408
Sales for Resale	0	0	0	0	1,494,728	0
Total Sales.....	545,084	192,749	391,423	378,828	1,494,728	266,408
Oper Revenues for the Year (thou\$)						
Residential	10,584	5,566	4,222	7,061	0	3,206
Commercial or Small.....	8,728	3,430	1,559	4,363	0	2,480
Industrial or Large.....	8,574	673	10,752	6,502	0	443
Other.....	95	747	481	1,242	0	7,589
Total to Ultimate Consumers.....	27,981	10,416	17,014	19,168	0	13,718
Sales for Resale	0	0	0	0	51,126	0
Total Revenues From Sales of Elec.....	27,981	10,416	17,014	19,168	51,126	13,718

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Centralia City of	Ellensburg City of	Energy Northwest	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,399	6,195	0	8,220	33,625	29,899
Commercial or Small.....	1,255	1,058	0	1,442	5,092	4,451
Industrial or Large.....	38	1	0	6	3	25
Other.....	1	47	0	230	1,594	3,272
Total Ultimate Consumers.....	8,693	7,301	0	9,898	40,314	37,647
Sales for the Year (megawatthours)						
Residential	119,607	58,588	0	141,944	594,533	608,726
Commercial or Small.....	86,686	56,959	0	100,882	903,146	385,841
Industrial or Large.....	27,675	14,778	0	186,601	219,640	273,374
Other.....	1,160	48,121	0	176	5,086	66,494
Total to Ultimate Consumers.....	235,128	178,446	0	429,603	1,722,405	1,334,435
Sales for Resale	0	0	6,202,678	0	33,171	11,082,782
Total Sales.....	235,128	178,446	6,202,678	429,603	1,755,576	12,417,217
Oper Revenues for the Year (thou\$)						
Residential	5,009	2,899	0	6,536	28,862	17,536
Commercial or Small.....	3,672	2,571	0	4,282	30,217	12,156
Industrial or Large.....	1,056	519	0	4,768	5,728	5,096
Other.....	30	1,625	0	23	607	2,322
Total to Ultimate Consumers.....	9,767	7,614	0	15,609	65,414	37,110
Sales for Resale	0	0	407,661	0	832	173,673
Total Revenues From Sales of Elec.....	9,767	7,614	407,661	15,609	66,246	210,783

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	23,803	135,756	38,665	13,423	14,078	33,608
Commercial or Small.....	3,251	9,901	5,033	1,156	2,713	4,427
Industrial or Large.....	207	19	82	1	0	40
Other.....	595	1,047	43	886	1,525	639
Total Ultimate Consumers.....	27,856	146,723	43,823	15,466	18,316	38,714
Sales for the Year (megawatthours)						
Residential	388,815	2,151,446	786,313	307,497	233,486	546,725
Commercial or Small.....	58,802	1,222,730	372,954	121,707	375,981	252,461
Industrial or Large.....	103,092	661,282	2,783,554	91,071	0	298,902
Other.....	15,368	42,005	11,938	66,014	130,267	2,607
Total to Ultimate Consumers.....	566,077	4,077,463	3,954,759	586,289	739,734	1,100,695
Sales for Resale	0	740,041	190,665	4,382,563	43,302	240,617
Total Sales.....	566,077	4,817,504	4,145,424	4,968,852	783,036	1,341,312
Oper Revenues for the Year (thou\$)						
Residential	19,803	100,045	21,200	6,711	11,568	26,182
Commercial or Small.....	2,997	45,503	12,604	2,572	13,831	11,961
Industrial or Large.....	4,108	16,278	68,824	1,603	0	10,307
Other.....	695	2,848	405	1,288	4,496	458
Total to Ultimate Consumers.....	27,603	164,674	103,033	12,174	29,895	48,908
Sales for Resale	0	16,041	3,664	33,723	819	4,186
Total Revenues From Sales of Elec.....	27,603	180,715	106,697	45,897	30,714	53,094

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,301	22,346	15,149	6,773	231,858	0
Commercial or Small.....	1,484	3,593	2,211	661	22,468	0
Industrial or Large.....	4	86	5	8	96	1
Other.....	246	695	1,382	32	1,151	0
Total Ultimate Consumers.....	10,035	26,720	18,747	7,474	255,573	1
Sales for the Year (megawatthours)						
Residential	119,691	404,049	284,172	122,276	3,436,872	0
Commercial or Small.....	82,289	133,864	204,817	43,474	2,082,247	0
Industrial or Large.....	87,821	159,472	46,312	760,044	991,553	178,805
Other.....	24,358	64,401	67,587	3,674	22,221	0
Total to Ultimate Consumers.....	314,159	761,786	602,888	929,468	6,532,893	178,805
Sales for Resale	38,304	0	27,265	122,362	1,513,055	0
Total Sales.....	352,463	761,786	630,153	1,051,830	8,045,948	178,805
Oper Revenues for the Year (thou\$)						
Residential	7,095	16,116	8,818	3,817	178,567	0
Commercial or Small.....	3,209	4,837	6,957	1,259	92,192	0
Industrial or Large.....	2,930	5,266	1,312	17,614	29,934	4,472
Other.....	1,172	2,375	1,586	110	1,624	0
Total to Ultimate Consumers.....	14,406	28,594	18,673	22,800	302,317	4,472
Sales for Resale	1,293	0	694	1,654	38,411	0
Total Revenues From Sales of Elec.....	15,699	28,594	19,367	24,454	340,728	4,472

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of	Tacoma City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	30,402	13,575	25,393	15,608	312,849	132,478
Commercial or Small.....	5,316	1,615	1,783	1,229	30,567	11,303
Industrial or Large.....	4,519	2	1	255	279	1,979
Other.....	117	516	84	388	1,817	372
Total Ultimate Consumers.....	40,354	15,708	27,261	17,480	345,512	146,132
Sales for the Year (megawatthours)						
Residential	623,709	176,290	356,341	269,485	3,314,126	1,881,640
Commercial or Small.....	376,722	61,669	159,422	72,661	3,742,142	322,465
Industrial or Large.....	1,649,144	30,064	69,422	320,049	1,341,721	2,816,612
Other.....	6,263	25,486	1,942	5,901	999,904	543,834
Total to Ultimate Consumers.....	2,655,838	293,509	587,127	668,096	9,397,893	5,564,551
Sales for Resale	8,858,283	0	6,964	0	0	1,485,316
Total Sales.....	11,514,121	293,509	594,091	668,096	9,397,893	7,049,867
Oper Revenues for the Year (thou\$)						
Residential	24,618	9,187	19,425	13,853	142,542	83,547
Commercial or Small.....	12,324	3,506	7,858	2,806	139,131	14,733
Industrial or Large.....	35,686	1,049	2,252	10,788	45,891	88,329
Other.....	791	1,524	437	322	38,396	15,905
Total to Ultimate Consumers.....	73,419	15,266	29,972	27,769	365,960	202,514
Sales for Resale	79,305	0	173	0	0	31,299
Total Revenues From Sales of Elec.....	152,724	15,266	30,145	27,769	365,960	233,813

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,417	0	4,180	3,080	10,030	14,801
Commercial or Small.....	654	0	704	496	1,073	1,631
Industrial or Large.....	0	0	5	4	6	421
Other.....	38	0	6	1	34	1
Total Ultimate Consumers.....	8,109	0	4,895	3,581	11,143	16,854
Sales for the Year (megawatthours)						
Residential	120,783	0	32,332	27,213	108,373	96,091
Commercial or Small.....	62,541	0	65,718	44,199	97,382	84,179
Industrial or Large.....	0	0	110,461	96,705	597,794	353,044
Other.....	8,739	0	1,817	568	3,460	4,335
Total to Ultimate Consumers.....	192,063	0	210,328	168,685	807,009	537,649
Sales for Resale	0	328,497	0	0	3,420	4,189
Total Sales.....	192,063	328,497	210,328	168,685	810,429	541,838
Oper Revenues for the Year (thou\$)						
Residential	5,140	0	2,188	1,645	4,725	6,633
Commercial or Small.....	2,683	0	3,471	2,430	4,203	5,090
Industrial or Large.....	0	0	3,825	3,756	19,826	16,149
Other.....	342	0	202	63	272	453
Total to Ultimate Consumers.....	8,165	0	9,686	7,894	29,026	28,325
Sales for Resale	0	11,963	0	0	1,403	821
Total Revenues From Sales of Elec.....	8,165	11,963	9,686	7,894	30,429	29,146

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Marshfield City of	Menasha City of	New London Electric & Water Util	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,109	6,510	3,119	6,126	5,961	3,367
Commercial or Small.....	1,579	573	449	915	718	524
Industrial or Large.....	40	16	4	6	73	63
Other.....	25	3	2	1	6	60
Total Ultimate Consumers.....	11,753	7,102	3,574	7,048	6,758	4,014
Sales for the Year (megawatthours)						
Residential	89,438	46,938	24,669	54,132	58,000	30,761
Commercial or Small.....	79,104	48,936	37,634	92,019	20,000	13,797
Industrial or Large.....	159,040	475,862	112,606	38,861	99,000	172,977
Other.....	3,499	1,266	1,800	1,404	1,000	876
Total to Ultimate Consumers.....	331,081	573,002	176,709	186,416	178,000	218,411
Sales for Resale	0	13,992	0	0	0	0
Total Sales.....	331,081	586,994	176,709	186,416	178,000	218,411
Oper Revenues for the Year (thou\$)						
Residential	4,083	3,141	1,494	3,322	3,424	1,708
Commercial or Small.....	3,628	2,593	2,229	4,592	1,197	756
Industrial or Large.....	5,579	16,988	4,532	1,595	4,013	6,767
Other.....	195	121	141	175	122	132
Total to Ultimate Consumers.....	13,485	22,843	8,396	9,684	8,756	9,363
Sales for Resale	0	1,498	0	0	0	0
Total Revenues From Sales of Elec.....	13,485	24,341	8,396	9,684	8,756	9,363

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming
	Shawano Municipal Utilities	Sheboygan Falls City of	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,829	3,004	7,497	0	10,575	7,304
Commercial or Small.....	1,000	341	1,147	0	1,524	1,583
Industrial or Large.....	112	54	2	0	36	0
Other.....	92	193	1	0	14	1
Total Ultimate Consumers.....	5,033	3,592	8,647	0	12,149	8,888
Sales for the Year (megawatthours)						
Residential	30,647	23,186	65,950	0	87,687	70,954
Commercial or Small.....	16,042	8,411	99,756	0	57,479	123,135
Industrial or Large.....	189,783	188,584	13,866	0	70,961	0
Other.....	2,065	3,009	1,491	0	4,674	2,917
Total to Ultimate Consumers.....	238,537	223,190	181,063	0	220,801	197,006
Sales for Resale	0	0	0	3,844,201	0	0
Total Sales.....	238,537	223,190	181,063	3,844,201	220,801	197,006
Oper Revenues for the Year (thou\$)						
Residential	1,781	1,028	3,982	0	4,603	5,182
Commercial or Small.....	1,052	383	4,685	0	3,254	7,331
Industrial or Large.....	7,442	6,632	504	0	3,055	0
Other.....	175	181	160	0	433	72
Total to Ultimate Consumers.....	10,450	8,224	9,331	0	11,345	12,585
Sales for Resale	0	0	0	146,063	0	0
Total Revenues From Sales of Elec.....	10,450	8,224	9,331	146,063	11,345	12,585

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 29. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)

Item	Wyoming					
	Wyoming Municipal Power Agency					
	December 31					
Number of Consumers						
Residential	0	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0	0
Industrial or Large.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Ultimate Consumers.....	0	0	0	0	0	0
Sales for the Year (megawatthours)						
Residential	0	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0	0
Industrial or Large.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total to Ultimate Consumers.....	0	0	0	0	0	0
Sales for Resale	228,640	0	0	0	0	0
Total Sales.....	228,640	0	0	0	0	0
Oper Revenues for the Year (thou\$)						
Residential	0	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0	0
Industrial or Large.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total to Ultimate Consumers.....	0	0	0	0	0	0
Sales for Resale	5,557	0	0	0	0	0
Total Revenues From Sales of Elec.....	5,557	0	0	0	0	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	2,856,332	511,233	379,561	812,035	336,580	354,384
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,856,332	511,233	379,561	812,035	336,580	354,384
Disposition of Energy						
Sales to Ultimate Consumers	0	497,150	368,494	756,788	313,000	341,449
Requirements Sales for Resale.....	2,856,332	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	480	81
Losses.....	0	14,082	11,067	55,247	23,100	12,854
Total Disposition	2,856,332	511,233	379,561	812,035	336,580	354,384

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,573,477	1,078,288	1,200,666	692,110	386,408	250,724
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,573,477	1,078,288	1,200,666	692,110	386,408	250,724
Disposition of Energy						
Sales to Ultimate Consumers.....	1,527,065	1,046,788	1,130,977	649,108	371,566	239,424
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	216	0	289	221
Losses.....	46,413	31,500	69,473	43,002	14,553	11,079
Total Disposition.....	1,573,477	1,078,288	1,200,666	692,110	386,408	250,724

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities	Sylacauga Utilities Board
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	4,428,023	222,913	366,571	422,402	477,571	203,810
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	4,428,023	222,913	366,571	422,402	477,571	203,810
Disposition of Energy						
Sales to Ultimate Consumers	4,256,227	211,356	341,441	405,866	443,092	193,115
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	565	238	0	370	0	0
Losses.....	171,232	11,319	25,130	16,166	34,479	10,695
Total Disposition	4,428,023	222,913	366,571	422,402	477,571	203,810

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Alabama	Alaska	Alaska	Arizona	Arizona	Arizona
	Troy City of	Alaska Energy Authority	Anchorage City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	181,265	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	658,600	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	587,977	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	658,600	769,242	0	0	0
Purchases from Utility.....	308,514	0	152,243	1,369,409	183,836	388,468
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	83,575	0	0	0	0
Delivered.....	0	83,575	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	308,514	658,600	921,485	1,369,409	183,836	388,468
Disposition of Energy						
Sales to Ultimate Consumers	282,679	0	872,549	0	161,727	343,067
Requirements Sales for Resale.....	0	658,600	15,149	1,319,541	0	35,315
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	12,916	0	0	0	0	0
Used by Utility (excluding station use).....	4,914	0	0	0	0	0
Losses.....	8,005	0	33,787	49,868	22,109	10,086
Total Disposition	308,514	658,600	921,485	1,369,409	183,836	388,468

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Arizona	Arizona	Arkansas	Arkansas	Arkansas	Arkansas
	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co December 31	Conway Corp December 31
Sources of Energy						
Steam.....	0	14,689,994	0	0	0	350,785
Nuclear.....	0	5,317,709	0	0	0	0
Hydro-Conventional.....	0	281,591	0	0	0	0
Hydro-Pumped Storage.....	0	150,692	0	0	0	0
Other.....	0	775,395	0	0	0	0
(Less) Energy for Pumping.....	0	281,591	0	0	0	0
Total Net Generation.....	0	20,933,790	0	0	0	350,785
Purchases from Utility.....	641,823	11,847,897	212,240	316,818	242,859	434,201
Purchases from Nonutility.....	0	41	0	0	0	0
Power Exchanges						
Received.....	0	391,838	0	0	0	0
Delivered.....	0	500,327	0	0	0	0
Net Exchanges.....	0	-108,489	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	207,728	0	0	0	0
Delivered.....	0	201,702	0	0	0	0
Net Transmission for Others.....	0	6,026	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-30,409
Total Net Energy Generated and Received.....	641,823	32,679,265	212,240	316,818	242,859	754,577
Disposition of Energy						
Sales to Ultimate Consumers.....	597,030	19,944,263	197,772	303,640	233,300	728,148
Requirements Sales for Resale.....	0	1,083,803	0	0	0	0
Nonrequirements Sales for Resale.....	0	10,482,583	0	0	0	0
Furnished Without Charge.....	0	0	0	0	4,538	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	44,793	1,168,616	14,468	13,178	5,021	26,429
Total Disposition.....	641,823	32,679,265	212,240	316,818	242,859	754,577

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Hope City of December 31	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31
Sources of Energy						
Steam.....	0	1,700,716	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	137,000	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	16,254	0	105	400	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,716,970	137,000	105	400	0
Purchases from Utility.....	313,536	456,378	830,000	206,292	469,461	240,700
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	6,398	0	0	0	0
Net Exchanges.....	0	-6,398	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	313,536	2,166,950	967,000	206,397	469,861	240,700
Disposition of Energy						
Sales to Ultimate Consumers.....	289,390	1,018,326	931,000	197,138	448,763	226,400
Requirements Sales for Resale.....	0	195,093	0	0	10,949	0
Nonrequirements Sales for Resale.....	0	913,785	0	0	0	0
Furnished Without Charge.....	3,500	8,444	0	2,745	0	12,000
Used by Utility (excluding station use).....	0	0	0	502	0	1,200
Losses.....	20,646	31,302	36,000	6,012	10,149	1,100
Total Disposition.....	313,536	2,166,950	967,000	206,397	469,861	240,700

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Arkansas	California	California	California	California	California
	West Memphis City of	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	175,393	0	378,715	0	97,948	1,597,086
Nuclear.....	0	0	513,926	0	0	0
Hydro-Conventional.....	0	0	0	0	0	2,772,862
Hydro-Pumped Storage	0	0	0	0	0	1,677,354
Other.....	0	0	27,719	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	142,592
Total Net Generation.....	175,393	0	920,360	0	97,948	5,904,710
Purchases from Utility.....	220,270	385,387	2,322,035	277,210	1,030,891	1,591,599
Purchases from Nonutility.....	0	0	65,100	99,476	0	0
Power Exchanges						
Received.....	0	0	0	0	0	5,300,292
Delivered.....	0	0	0	0	0	2,889,162
Net Exchanges	0	0	0	0	0	2,411,130
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	23,714	0
Delivered.....	0	0	0	0	23,714	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-147,908	-10,662	-36,343	-118,361
Total Net Energy Generated and Received.....	395,663	385,387	3,159,587	366,024	1,092,496	9,789,078
Disposition of Energy						
Sales to Ultimate Consumers.....	354,800	370,560	2,430,898	233,424	1,015,825	0
Requirements Sales for Resale.....	0	0	607,144	0	0	4,453,752
Nonrequirements Sales for Resale	0	0	0	132,600	17,520	0
Furnished Without Charge.....	1,919	0	0	0	0	0
Used by Utility (excluding station use).....	5,190	0	0	0	0	5,335,326
Losses.....	33,754	14,827	121,545	0	59,151	0
Total Disposition	395,663	385,387	3,159,587	366,024	1,092,496	9,789,078

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Colton City of December 31	East Bay Municipal Util Dist December 31	Glendale City of December 31	Imperial Irrigation District December 31	Kings River Conservation Dist December 31	Lodi City of December 31
Sources of Energy						
Steam.....	0	0	314,305	699,784	0	0
Nuclear.....	17,831	0	0	0	0	0
Hydro-Conventional.....	4,569	242,882	0	318,140	585,196	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	268,632	0	86,583	17,546	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	291,032	242,882	400,888	1,035,470	585,196	0
Purchases from Utility.....	9,565	0	1,404,743	1,869,922	0	425,412
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	35,004	0	0
Delivered.....	0	0	0	71,600	0	0
Net Exchanges.....	0	0	0	-36,596	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	3,981,948	0	0
Delivered.....	0	0	0	3,767,133	0	0
Net Transmission for Others.....	0	0	0	214,815	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	300,597	242,882	1,805,631	3,083,611	585,196	425,412
Disposition of Energy						
Sales to Ultimate Consumers.....	256,770	0	1,091,412	2,384,336	0	383,333
Requirements Sales for Resale.....	23,898	0	573,752	484,460	0	0
Nonrequirements Sales for Resale.....	0	242,882	0	0	585,196	0
Furnished Without Charge.....	0	0	7,500	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	19,929	0	132,967	214,815	0	42,079
Total Disposition.....	300,597	242,882	1,805,631	3,083,611	585,196	425,412

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	9,929,929	0	0	0	1,026,180	1,252,990
Nuclear.....	1,724,341	0	0	0	0	0
Hydro-Conventional.....	988,365	372,411	253,639	226,854	0	833,381
Hydro-Pumped Storage	1,124,290	0	0	0	0	0
Other.....	850	0	0	129,473	0	124,161
(Less) Energy for Pumping.....	1,433,723	0	0	0	0	0
Total Net Generation.....	12,334,052	372,411	253,639	356,327	1,026,180	2,210,532
Purchases from Utility.....	16,793,038	120,731	0	2,312,570	659,040	895,609
Purchases from Nonutility.....	386,361	0	0	0	0	2,412
Power Exchanges						
Received.....	0	0	0	26,711	119,516	544,748
Delivered.....	170,208	0	0	52,127	119,516	0
Net Exchanges	-170,208	0	0	-25,416	0	544,749
Transmission for Others (Wheeling)						
Received.....	18,891,615	0	0	0	0	0
Delivered.....	18,844,607	0	0	0	0	0
Net Transmission for Others	47,008	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	29,390,251	493,142	253,639	2,643,481	1,685,220	3,653,302
Disposition of Energy						
Sales to Ultimate Consumers.....	22,012,977	113,306	0	2,158,987	0	0
Requirements Sales for Resale.....	3,083,037	366,843	253,639	350,425	1,685,220	3,653,302
Nonrequirements Sales for Resale	1,881,256	0	0	10,977	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	90,000	0	0	5,633	0	0
Losses.....	2,322,981	12,993	0	117,459	0	0
Total Disposition	29,390,251	493,142	253,639	2,643,481	1,685,220	3,653,302

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	179,950	0	18,060
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	529,873	633,874	0	8,535	1,214,317	24,824
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	18,037
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	529,873	633,874	0	188,485	1,214,317	60,921
Purchases from Utility.....	0	0	1,167,811	1,450,000	0	1,630,179
Purchases from Nonutility.....	0	0	0	6,647	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	529,873	633,874	1,167,811	1,645,132	1,214,317	1,691,100
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	1,124,025	1,247,535	0	727,686
Requirements Sales for Resale.....	529,873	0	0	193,436	0	938,357
Nonrequirements Sales for Resale.....	0	633,874	0	0	1,208,092	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	25,057
Losses.....	0	0	43,786	204,161	6,225	0
Total Disposition.....	529,873	633,874	1,167,811	1,645,132	1,214,317	1,691,100

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Riverside City of December 31	Roseville City of December 31	Sacramento Municipal Util Dist December 31	San Francisco City & County of December 31	Santa Clara City of December 31	Southern California P P A December 31
Sources of Energy						
Steam.....	0	0	0	0	0	1,665,554
Nuclear.....	288,754	0	0	0	0	1,786,993
Hydro-Conventional.....	0	0	2,315,540	2,050,451	99,347	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	2,257,108	0	41,791	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	288,754	0	4,572,648	2,050,451	141,138	3,452,547
Purchases from Utility.....	1,709,045	855,339	6,344,394	251,758	10,409,964	126,939
Purchases from Nonutility.....	0	0	0	0	640,000	0
Power Exchanges						
Received.....	161,863	0	138,380	135,045	0	0
Delivered.....	195,571	0	142,750	194,316	0	0
Net Exchanges	-33,708	0	-4,370	-59,271	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	66,016	158,919	0
Delivered.....	0	0	0	66,016	155,803	0
Net Transmission for Others	0	0	0	0	3,116	0
Transmission by Others Losses.....	0	0	102,757	0	0	0
Total Net Energy Generated and Received.....	1,964,091	855,339	11,015,429	2,242,938	11,194,218	3,579,486
Disposition of Energy						
Sales to Ultimate Consumers.....	1,646,453	807,683	9,431,706	691,214	2,374,038	0
Requirements Sales for Resale.....	0	0	0	993,785	8,717,588	3,579,486
Nonrequirements Sales for Resale	151,071	0	1,077,912	288,746	0	0
Furnished Without Charge	0	0	0	62	8,812	0
Used by Utility (excluding station use).....	0	0	22,693	2,788	0	0
Losses.....	166,567	47,656	483,118	266,343	93,780	0
Total Disposition	1,964,091	855,339	11,015,429	2,242,938	11,194,218	3,579,486

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	November 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	2,622,819	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	538,294	0	2,164,659	0	71,881	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	130,676	1,412	0	0	22,292	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	668,970	1,412	2,164,659	0	2,716,992	0
Purchases from Utility.....	978,626	926,049	0	336,045	1,532,127	1,167,690
Purchases from Nonutility.....	0	306,787	0	0	0	0
Power Exchanges						
Received.....	24,026	0	0	0	6,906	0
Delivered.....	9,058	0	0	0	2,669	0
Net Exchanges.....	14,968	0	0	0	4,237	0
Transmission for Others (Wheeling)						
Received.....	11,097	0	0	0	27,608	0
Delivered.....	10,876	0	0	0	27,608	0
Net Transmission for Others.....	221	0	0	0	0	0
Transmission by Others Losses.....	-19,264	0	0	0	0	0
Total Net Energy Generated and Received.....	1,643,521	1,234,248	2,164,659	336,045	4,253,356	1,167,690
Disposition of Energy						
Sales to Ultimate Consumers.....	1,415,162	1,121,052	0	0	3,879,256	1,134,676
Requirements Sales for Resale.....	30,147	0	2,164,659	301,980	169,428	0
Nonrequirements Sales for Resale.....	117,560	0	0	0	34,244	0
Furnished Without Charge.....	0	0	0	0	0	7,252
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	80,652	113,196	0	34,065	170,428	25,762
Total Disposition.....	1,643,521	1,234,248	2,164,659	336,045	4,253,356	1,167,690

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Colorado	Colorado	Colorado	Colorado	Colorado	Connecticut
	Fort Morgan City of	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	3,324,846	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	2,222	1,993	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	3,553	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	2,222	1,993	3,328,399	0
Purchases from Utility.....	197,043	167	631,083	493,889	877,308	165,944
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	31,899	0
Delivered.....	0	0	0	0	13,909	0
Net Exchanges	0	0	0	0	17,990	0
Transmission for Others (Wheeling)						
Received.....	0	0	9,300	0	0	0
Delivered.....	0	0	9,204	0	0	0
Net Transmission for Others	0	0	96	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	197,043	167	633,401	495,882	4,223,697	165,944
Disposition of Energy						
Sales to Ultimate Consumers	197,043	162	604,059	471,492	0	162,235
Requirements Sales for Resale.....	0	0	0	0	3,305,903	0
Nonrequirements Sales for Resale	0	0	0	0	861,129	0
Furnished Without Charge	0	0	6,725	5,262	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	117
Losses.....	0	5	22,617	19,128	56,665	3,592
Total Disposition	197,043	167	633,401	495,882	4,223,697	165,944

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Connecticut	Connecticut	Connecticut	Connecticut	Delaware	Delaware
	Connecticut Mun Elec Engy Coop December 31	Groton City of December 31	Norwich City of December 31	Wallingford Town of December 31	Dover City of December 31	Milford City of December 31
Sources of Energy						
Steam.....	0	0	0	1,055	0	0
Nuclear.....	89,853	0	0	0	0	0
Hydro-Conventional.....	0	0	4,919	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	89,853	0	4,919	1,055	0	0
Purchases from Utility.....	2,059,212	495,125	330,264	600,645	708,209	175,377
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	1,900,790	0	0	0	0	0
Delivered.....	2,105,246	0	0	0	0	0
Net Exchanges.....	-204,456	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,944,609	495,125	335,183	601,700	708,209	175,377
Disposition of Energy						
Sales to Ultimate Consumers.....	0	560,011	322,479	580,494	672,284	161,429
Requirements Sales for Resale.....	1,929,391	6,086	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	1,396	0	0	0	0
Used by Utility (excluding station use).....	0	1,054	0	1,909	0	0
Losses.....	15,218	-73,422	12,704	19,297	35,925	13,948
Total Disposition.....	1,944,609	495,125	335,183	601,700	708,209	175,377

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Delaware	Florida	Florida	Florida	Florida	Florida
	Newark City of	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	2,051,748	0	1,560,859	0
Nuclear.....	0	0	572,733	0	100,283	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	479,443	0	0	73,393
(Less) Energy for Pumping.....	0	0	0	0	0	6,292
Total Net Generation.....	0	0	3,103,924	0	1,661,142	67,101
Purchases from Utility.....	379,710	283,213	3,816,256	582,973	283,457	261,887
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	379,710	283,213	6,920,180	582,973	1,944,599	328,988
Disposition of Energy						
Sales to Ultimate Consumers.....	340,343	273,288	0	562,071	1,605,301	297,878
Requirements Sales for Resale.....	0	0	6,396,115	0	107,001	0
Nonrequirements Sales for Resale.....	0	0	26,797	0	254,175	10,065
Furnished Without Charge.....	7,917	0	0	1,179	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	31,450	9,925	497,268	19,723	-21,878	21,045
Total Disposition.....	379,710	283,213	6,920,180	582,973	1,944,599	328,988

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Florida Jacksonville Beach City of December 31	Florida Jacksonville Electric Auth December 31	Florida Key West City of December 31	Florida Kissimmee Utility Authority December 31	Florida Lake Worth City of December 31	Florida Lakeland City of December 31
Sources of Energy						
Steam.....	0	13,490,074	0	644,999	209,244	1,948,972
Nuclear.....	0	0	0	49,293	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	79,581	23,974	0	0	542,381
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	13,569,655	23,974	694,292	209,244	2,491,353
Purchases from Utility.....	688,947	1,452,294	661,129	479,341	219,726	268,130
Purchases from Nonutility.....	0	11,998	7,660	0	0	0
Power Exchanges						
Received.....	0	0	3,103	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	3,103	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	2,530,565	0	0	0	199,736
Delivered.....	0	2,530,565	0	0	0	200,300
Net Transmission for Others.....	0	0	0	0	0	-564
Transmission by Others Losses.....	0	0	0	0	-1,967	0
Total Net Energy Generated and Received.....	688,947	15,033,947	695,866	1,173,633	427,003	2,758,919
Disposition of Energy						
Sales to Ultimate Consumers.....	648,299	10,710,764	629,998	1,014,873	376,373	2,464,559
Requirements Sales for Resale.....	0	3,314,851	0	0	6,266	0
Nonrequirements Sales for Resale.....	0	495,054	3,103	94,910	19,068	167,621
Furnished Without Charge.....	0	0	0	2,228	0	0
Used by Utility (excluding station use).....	0	0	888	23,117	0	0
Losses.....	40,648	513,278	61,877	38,505	25,296	126,739
Total Disposition.....	688,947	15,033,947	695,866	1,173,633	427,003	2,758,919

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Leesburg City of December 31	New Smyrna Beach Utils Comm December 31	Ocala City of December 31	Orlando Utilities Comm December 31	Reedy Creek Improvement Dist December 31	Tallahassee City of December 31
Sources of Energy						
Steam.....	0	0	0	6,740,178	30,042	1,641,641
Nuclear.....	74,588	97,649	98,575	572,276	0	100,194
Hydro-Conventional.....	0	0	0	0	0	15,278
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	2,093	0	190,669	174,880	27,964
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	74,588	99,742	98,575	7,503,123	204,922	1,785,077
Purchases from Utility.....	380,268	258,008	1,108,870	399,273	1,012,571	714,056
Purchases from Nonutility.....	0	8	0	0	0	93,746
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	-475	0	0	0	0
Total Net Energy Generated and Received.....	454,856	357,283	1,207,445	7,902,396	1,217,493	2,592,879
Disposition of Energy						
Sales to Ultimate Consumers	433,536	340,606	1,151,473	4,443,104	1,134,400	2,344,587
Requirements Sales for Resale.....	0	0	0	3,340,862	70,510	0
Nonrequirements Sales for Resale	0	1,684	0	0	0	115,071
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	21,320	14,993	55,972	118,430	12,583	133,221
Total Disposition	454,856	357,283	1,207,445	7,902,396	1,217,493	2,592,879

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	224,236	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	224,236	0	0	0	0	0
Purchases from Utility.....	460,590	994,000	365,873	584,632	350,253	312,370
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	684,826	994,000	365,873	584,632	350,253	312,370
Disposition of Energy						
Sales to Ultimate Consumers.....	420,290	994,000	354,669	543,723	323,075	297,031
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	224,236	0	0	0	10,116	0
Furnished Without Charge.....	0	0	0	0	4,243	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	40,300	0	11,204	40,909	12,819	15,339
Total Disposition.....	684,826	994,000	365,873	584,632	350,253	312,370

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm December 31	Dalton City of December 31	Douglas City of December 31	East Point City of December 31	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of December 31
Sources of Energy						
Steam.....	6,510	294,406	0	0	0	0
Nuclear.....	0	561,090	0	0	0	0
Hydro-Conventional.....	35,268	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	1,252	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	43,030	855,496	0	0	0	0
Purchases from Utility.....	336,844	613,755	295,822	361,815	231,727	407,316
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	379,874	1,469,251	295,822	361,815	231,727	407,316
Disposition of Energy						
Sales to Ultimate Consumers	363,989	1,396,930	285,184	318,993	214,801	407,316
Requirements Sales for Resale.....	0	28,707	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	11,862	9,023	0
Used by Utility (excluding station use).....	586	0	0	4,578	0	0
Losses.....	15,299	43,614	10,638	26,382	7,903	0
Total Disposition	379,874	1,469,251	295,822	361,815	231,727	407,316

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	4,921,510	0
Nuclear.....	0	0	0	0	6,515,809	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	4,505	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	11,441,824	0
Purchases from Utility.....	508,641	294,377	1,038,935	175,425	676,173	169,134
Purchases from Nonutility.....	0	0	0	0	69,600	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	617,282	0
Delivered.....	0	0	0	0	574,857	0
Net Transmission for Others.....	0	0	0	0	42,425	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	508,641	294,377	1,038,935	175,425	12,230,022	169,134
Disposition of Energy						
Sales to Ultimate Consumers.....	485,475	274,501	969,973	174,254	0	169,134
Requirements Sales for Resale.....	0	0	0	0	10,062,380	0
Nonrequirements Sales for Resale.....	0	0	0	0	1,654,809	0
Furnished Without Charge.....	0	5,158	5,825	1,171	0	0
Used by Utility (excluding station use).....	0	14,718	868	0	2,937	0
Losses.....	23,166	0	62,269	0	509,896	0
Total Disposition.....	508,641	294,377	1,038,935	175,425	12,230,022	169,134

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Idaho	Illinois	Illinois	Illinois
	Sylvania	Thomasville	Idaho	Batavia	Geneva	Illinois
	City of	City of	Falls	City of	City of	Municipal
	December 31	December 31	City of	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	492,241
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	339,402	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	339,402	0	0	492,241
Purchases from Utility.....	637,056	539,751	690,799	332,319	222,106	1,382,905
Purchases from Nonutility.....	0	0	0	0	28,977	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy						
Generated and Received.....	637,056	539,751	1,030,201	332,319	251,083	1,875,146
Disposition of Energy						
Sales to Ultimate Consumers.....	632,782	539,751	615,219	321,705	251,083	0
Requirements Sales for Resale.....	0	0	0	0	0	1,805,997
Nonrequirements Sales for Resale	0	0	375,801	0	0	0
Furnished Without Charge.....	900	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	3,374	0	39,181	10,614	0	69,149
Total Disposition	637,056	539,751	1,030,201	332,319	251,083	1,875,146

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Indiana
	Naperville City of	Rantoul Village of	Rochelle Municipal Utilities	Springfield City of	St Charles City of	Anderson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	62	1,931,782	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	16	990	94,061	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	16	1,052	2,025,843	0	0
Purchases from Utility.....	1,033,729	185,620	180,868	817,000	445,235	751,825
Purchases from Nonutility.....	22,184	0	0	625,660	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,055,913	185,636	181,920	3,468,503	445,235	751,825
Disposition of Energy						
Sales to Ultimate Consumers.....	1,032,829	171,416	173,152	1,684,179	442,829	719,901
Requirements Sales for Resale.....	0	0	0	260,134	0	0
Nonrequirements Sales for Resale.....	0	0	0	1,397,977	0	0
Furnished Without Charge.....	0	4,449	0	29,821	0	0
Used by Utility (excluding station use).....	0	1,740	236	3,625	0	0
Losses.....	23,084	8,031	8,532	92,767	2,406	31,924
Total Disposition.....	1,055,913	185,636	181,920	3,468,503	445,235	751,825

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	8,648	0	0	1,479,992
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	1,192	10	0	0	32,889
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,192	8,658	0	0	1,512,881
Purchases from Utility.....	546,522	206,573	399,762	336,521	245,419	2,838,643
Purchases from Nonutility.....	0	0	0	0	0	887,719
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	546,522	207,765	408,420	336,521	245,419	5,239,243
Disposition of Energy						
Sales to Ultimate Consumers	538,357	200,248	391,349	330,093	236,832	0
Requirements Sales for Resale.....	0	0	8,658	0	0	4,510,267
Nonrequirements Sales for Resale	0	0	0	0	0	592,209
Furnished Without Charge	252	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	2,818	566	0	2,113
Losses.....	7,913	7,517	5,595	5,862	8,587	134,654
Total Disposition	546,522	207,765	408,420	336,521	245,419	5,239,243

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Jasper City of	Logansport City of	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	56,285	162,228	0	12,601	627,786	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	577	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	56,285	162,805	0	12,601	627,786	0
Purchases from Utility.....	268,932	242,217	587,766	221,881	347,416	201,561
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	325,217	405,022	587,766	234,482	975,202	201,561
Disposition of Energy						
Sales to Ultimate Consumers.....	312,706	383,633	554,321	225,538	944,943	194,066
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	7	0
Used by Utility (excluding station use).....	793	0	0	0	2,517	0
Losses.....	11,718	21,389	33,445	8,944	27,735	7,495
Total Disposition.....	325,217	405,022	587,766	234,482	975,202	201,561

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Indiana	Iowa	Iowa	Iowa	Iowa	Iowa
	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of	Spencer City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	381,623	263,914	1,301,984	63,575	51,441
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	1,007	7,121	0	0	805
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	382,630	271,035	1,301,984	63,575	52,246
Purchases from Utility.....	174,357	162,600	137,104	25,585	119,599	120,378
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	341	0	0	6,426	0
Delivered.....	0	209	0	0	8,907	0
Net Exchanges	0	132	0	0	-2,481	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	6,278	0	0
Delivered.....	0	0	0	1,049	0	0
Net Transmission for Others	0	0	0	5,229	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	174,357	545,362	408,139	1,332,798	180,693	172,624
Disposition of Energy						
Sales to Ultimate Consumers	165,376	523,750	353,771	891,533	176,510	137,604
Requirements Sales for Resale.....	0	3,584	0	0	0	22,550
Nonrequirements Sales for Resale	0	0	29,703	399,670	0	0
Furnished Without Charge	0	0	0	4,942	0	0
Used by Utility (excluding station use).....	0	477	0	3,107	0	745
Losses.....	8,981	17,551	24,665	33,546	4,183	11,725
Total Disposition	174,357	545,362	408,139	1,332,798	180,693	172,624

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	68,579	0	2,253,112	0	13,725
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	11,195	0	0	0	0	57,220
(Less) Energy for Pumping.....	188	0	0	0	0	0
Total Net Generation.....	11,007	68,579	0	2,253,112	0	70,945
Purchases from Utility.....	170,276	200,632	208,223	574,679	253,062	686,631
Purchases from Nonutility.....	0	0	0	0	29,435	0
Power Exchanges						
Received.....	0	200,413	0	0	0	0
Delivered.....	0	200,632	0	13,926	0	0
Net Exchanges.....	0	-218	0	-13,926	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	181,283	268,993	208,223	2,813,865	282,497	757,576
Disposition of Energy						
Sales to Ultimate Consumers.....	179,319	254,540	187,458	2,223,243	0	634,857
Requirements Sales for Resale.....	0	0	0	369,264	0	99,250
Nonrequirements Sales for Resale.....	0	0	0	0	282,497	0
Furnished Without Charge.....	0	4,552	6,640	35,355	0	112
Used by Utility (excluding station use).....	0	706	0	52,808	0	0
Losses.....	1,964	9,195	14,125	133,195	0	23,357
Total Disposition.....	181,283	268,993	208,223	2,813,865	282,497	757,576

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	24,657	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	2,973	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	27,630	0	0	0	0	0
Purchases from Utility.....	261,160	184,380	788,854	736,468	242,737	355,042
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	24,350	0	0	0	0	0
Net Exchanges	-24,350	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	264,440	184,380	788,854	736,468	242,737	355,042
Disposition of Energy						
Sales to Ultimate Consumers	247,362	167,189	753,823	677,306	234,851	339,588
Requirements Sales for Resale.....	5,425	5,094	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	27,788	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	1,107	8,588	216	608
Losses.....	11,653	12,097	33,924	22,786	7,670	14,846
Total Disposition	264,440	184,380	788,854	736,468	242,737	355,042

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Murray City of	Owensboro City of	Paducah City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	2,154,171	0	0	0	2,600,771	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,154,171	0	0	0	2,600,771	0
Purchases from Utility.....	56,680	446,256	314,303	270,220	66,421	603,577
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,210,851	446,256	314,303	270,220	2,667,192	603,577
Disposition of Energy						
Sales to Ultimate Consumers.....	610,555	430,036	305,711	261,193	817,925	581,048
Requirements Sales for Resale.....	1,560,275	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	1,803,137	0
Furnished Without Charge.....	5,562	0	0	0	0	0
Used by Utility (excluding station use).....	7,744	470	0	206	2,263	1,296
Losses.....	26,715	15,750	8,592	8,822	43,867	21,233
Total Disposition.....	2,210,851	446,256	314,303	270,220	2,667,192	603,577

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	194,429	772,281	1,323,742	867,087	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	194,429	772,281	1,323,742	867,087	0	0
Purchases from Utility.....	751,787	1,620,323	0	615,255	182,274	262,824
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	210	0	0	0	0
Net Exchanges	0	-210	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	946,216	2,392,394	1,323,742	1,482,342	182,274	262,824
Disposition of Energy						
Sales to Ultimate Consumers	710,101	1,666,802	0	0	168,441	241,293
Requirements Sales for Resale.....	0	620,565	1,323,742	1,414,261	0	0
Nonrequirements Sales for Resale	0	0	0	23,778	0	0
Furnished Without Charge	113,107	0	0	0	0	0
Used by Utility (excluding station use).....	66,235	0	0	0	0	0
Losses.....	56,773	105,027	0	44,303	13,833	21,531
Total Disposition	946,216	2,392,394	1,323,742	1,482,342	182,274	262,824

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Louisiana	Louisiana	Maine	Maryland	Maryland	Massachusetts
	Ruston City of	Terbonne Parish Consol Govt	Madison Town of	Easton Utilities Comm	Hagerstown City of	Braintree Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	158,085	108,812	0	0	0	73,881
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	2,856	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	39,877	0	351
(Less) Energy for Pumping.....	0	0	0	2,267	0	0
Total Net Generation.....	158,085	108,812	2,856	37,610	0	74,232
Purchases from Utility.....	147,143	222,692	193,727	0	335,654	342,756
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	246,347	0	26
Delivered.....	0	0	0	37,360	0	2
Net Exchanges.....	0	0	0	208,987	0	24
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	305,228	331,504	196,583	246,597	335,654	417,012
Disposition of Energy						
Sales to Ultimate Consumers.....	264,345	275,683	194,265	237,663	319,397	379,441
Requirements Sales for Resale.....	0	28,819	0	0	0	13,693
Nonrequirements Sales for Resale.....	12,741	0	0	0	0	0
Furnished Without Charge.....	0	0	0	10	0	0
Used by Utility (excluding station use).....	0	0	67	316	378	4,708
Losses.....	28,142	27,002	2,251	8,608	15,879	19,170
Total Disposition.....	305,228	331,504	196,583	246,597	335,654	417,012

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Chicopee City of	Concord Town of	Danvers Town of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	-1,054	0	1,733
Nuclear.....	123,418	0	0	0	6,720	0
Hydro-Conventional.....	0	0	0	5,419	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	1,428	0	0	0	4,063	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	124,846	0	0	4,365	10,783	1,733
Purchases from Utility.....	307,045	173,294	229,006	358,111	276,437	172,893
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	97,460	0	47,505	23,234
Delivered.....	0	0	8,322	65,228	9,747	17,381
Net Exchanges	0	0	89,138	-65,228	37,758	5,853
Transmission for Others (Wheeling)						
Received.....	0	0	0	6,888	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	6,888	0	0
Transmission by Others Losses.....	0	0	0	0	-2,151	0
Total Net Energy Generated and Received.....	431,891	173,294	318,145	304,136	322,827	180,479
Disposition of Energy						
Sales to Ultimate Consumers	415,895	163,808	297,987	288,788	311,147	172,704
Requirements Sales for Resale.....	0	0	2,247	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge.....	0	0	133	0	0	0
Used by Utility (excluding station use).....	1,371	690	660	839	221	223
Losses.....	14,625	8,796	17,118	14,509	11,459	7,552
Total Disposition	431,891	173,294	318,145	304,136	322,827	180,479

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	67,339	0	0	0	0
Nuclear.....	0	1,404,207	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	748,988	0	0	0	11,866
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	2,220,534	0	0	0	11,866
Purchases from Utility.....	187,175	255,018	164,306	168,155	326,979	320,275
Purchases from Nonutility.....	0	21,494	0	0	0	1,292
Power Exchanges						
Received.....	35,238	538,994	43,287	65,629	0	148,262
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	35,238	538,994	43,287	65,629	0	148,262
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-15,534
Total Net Energy Generated and Received.....	222,413	3,036,040	207,593	233,784	326,979	466,161
Disposition of Energy						
Sales to Ultimate Consumers.....	206,629	0	198,322	220,244	307,667	448,649
Requirements Sales for Resale.....	0	3,036,040	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	21	0	0
Furnished Without Charge.....	0	0	0	0	0	22
Used by Utility (excluding station use).....	0	0	0	701	19,312	1,778
Losses.....	15,784	0	9,271	12,818	0	15,712
Total Disposition.....	222,413	3,036,040	207,593	233,784	326,979	466,161

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	165,068	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	1,082	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,082	165,068	0	0	0
Purchases from Utility.....	685,262	269,128	272,609	168,807	219,800	303,370
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	25,146	184,201	0	0	39,150
Delivered.....	0	0	2,296	0	0	0
Net Exchanges	0	25,146	181,905	0	0	39,150
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-1,397	0
Total Net Energy Generated and Received.....	685,262	295,356	619,582	168,807	218,403	342,520
Disposition of Energy						
Sales to Ultimate Consumers	652,340	272,984	589,349	164,696	206,359	311,087
Requirements Sales for Resale.....	728	0	42,098	0	0	4,643
Nonrequirements Sales for Resale	0	0	0	0	0	9,105
Furnished Without Charge	0	0	0	0	131	0
Used by Utility (excluding station use).....	740	1,027	5,449	380	445	1,066
Losses.....	31,454	21,345	-17,314	3,731	11,468	16,619
Total Disposition	685,262	295,356	619,582	168,807	218,403	342,520

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Holland City of	Lansing City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	288,491	325,312	321,995	2,262,124
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	1,583
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	5,923	7,081	0	73	55,740	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	5,923	7,081	288,491	325,385	377,735	2,263,707
Purchases from Utility.....	315,639	245,914	371,777	57,390	550,625	1,019,859
Purchases from Nonutility.....	0	0	0	0	91,837	0
Power Exchanges						
Received.....	0	0	0	0	-763	11,585
Delivered.....	0	0	0	0	318	11,685
Net Exchanges.....	0	0	0	0	-1,081	-100
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-4,717	0
Total Net Energy Generated and Received.....	321,562	252,995	660,268	382,775	1,014,399	3,283,466
Disposition of Energy						
Sales to Ultimate Consumers.....	313,462	241,560	537,083	298,970	950,573	2,307,666
Requirements Sales for Resale.....	0	0	0	78,185	0	903,289
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	109,083	0	0	0
Used by Utility (excluding station use).....	0	0	2,796	425	0	0
Losses.....	8,100	11,435	11,306	5,195	63,826	72,511
Total Disposition.....	321,562	252,995	660,268	382,775	1,014,399	3,283,466

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Marquette City of December 31	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy December 31	Sturgis City of December 31	Traverse City City of December 31	Wyandotte Municipal Serv Comm December 31
Sources of Energy						
Steam.....	263,218	1,586,170	254,166	0	3,250	245,823
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	14,282	0	0	8,223	12,095	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	5,060	0	0	7,123	842	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	282,560	1,586,170	254,166	15,346	16,187	245,823
Purchases from Utility.....	27,184	1,449,325	340,943	231,510	277,263	37,375
Purchases from Nonutility.....	0	47,000	0	2,992	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	309,744	3,082,495	595,109	249,848	293,450	283,198
Disposition of Energy						
Sales to Ultimate Consumers	262,441	0	0	235,694	267,201	270,688
Requirements Sales for Resale.....	13,693	0	583,760	0	0	0
Nonrequirements Sales for Resale	20,285	3,003,783	0	0	9,545	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	567	0	0	0	0	0
Losses.....	12,758	78,712	11,349	14,154	16,704	12,510
Total Disposition	309,744	3,082,495	595,109	249,848	293,450	283,198

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Michigan	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	125,115	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	11,637	501	0	493	0	0
(Less) Energy for Pumping.....	0	323	0	0	0	0
Total Net Generation.....	11,637	178	0	125,608	0	0
Purchases from Utility.....	252,279	230,898	265,816	315,831	172,452	229,547
Purchases from Nonutility.....	0	0	7	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	263,916	231,076	265,823	441,439	172,452	229,547
Disposition of Energy						
Sales to Ultimate Consumers.....	249,707	214,006	254,242	299,795	161,563	219,704
Requirements Sales for Resale.....	0	0	0	125,608	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	1,522	0
Used by Utility (excluding station use).....	996	0	0	1,042	0	0
Losses.....	13,213	17,070	11,581	14,994	9,367	9,843
Total Disposition.....	263,916	231,076	265,823	441,439	172,452	229,547

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	16,916	826,318
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	163,452	1,359	0	841	2,041	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	163,452	1,359	0	841	18,957	826,318
Purchases from Utility.....	170,842	520,778	1,018,361	352,323	182,039	0
Purchases from Nonutility.....	0	407	0	0	0	0
Power Exchanges						
Received.....	719	0	10,612	0	0	0
Delivered.....	842	0	119	0	0	0
Net Exchanges	-123	0	10,493	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	334,171	522,544	1,028,854	353,164	200,996	826,318
Disposition of Energy						
Sales to Ultimate Consumers.....	288,460	510,302	0	339,259	194,997	0
Requirements Sales for Resale.....	0	0	936,083	0	0	826,318
Nonrequirements Sales for Resale	30,329	0	90,784	0	244	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	7,437	120	0	1,065	5,278	0
Losses.....	7,945	12,122	1,987	12,840	477	0
Total Disposition	334,171	522,544	1,028,854	353,164	200,996	826,318

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agy	Western Minnesota Mun Pwr Agny	Willmar Municipal Utils Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	206,169	0	2,035,404	2,001,813	26,619
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	15,696	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	975	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	222,840	0	2,035,404	2,001,813	26,619
Purchases from Utility.....	340,327	1,052,763	245,004	850,025	0	232,304
Purchases from Nonutility.....	0	0	0	9,611	0	0
Power Exchanges						
Received.....	0	2,560	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	2,560	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	340,327	1,278,163	245,004	2,895,040	2,001,813	258,923
Disposition of Energy						
Sales to Ultimate Consumers.....	318,513	1,041,482	218,543	0	0	245,545
Requirements Sales for Resale.....	0	211,990	0	2,827,126	2,001,813	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	7,804	0	872	0	0	2,837
Used by Utility (excluding station use).....	3,406	5,609	138	0	0	3,015
Losses.....	10,604	19,082	25,451	67,914	0	7,526
Total Disposition.....	340,327	1,278,163	245,004	2,895,040	2,001,813	258,923

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	61,818	0	60,952	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	61,818	0	60,952	0
Purchases from Utility.....	177,666	230,855	213,425	531,837	256,394	251,761
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-7,121	0	0	0	0	0
Total Net Energy Generated and Received.....	170,545	230,855	275,243	531,837	317,346	251,761
Disposition of Energy						
Sales to Ultimate Consumers.....	159,249	225,359	192,416	512,788	301,532	233,398
Requirements Sales for Resale.....	3,481	0	61,818	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	75	89	0	258	0	258
Losses.....	7,740	5,407	21,009	18,791	15,814	18,105
Total Disposition.....	170,545	230,855	275,243	531,837	317,346	251,761

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	190,038	910,376	290,830	181,103	395,554	703,769
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	190,038	910,376	290,830	181,103	395,554	703,769
Disposition of Energy						
Sales to Ultimate Consumers.....	184,647	0	271,265	175,517	378,203	680,166
Requirements Sales for Resale.....	0	910,376	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	119	0	193	0	267	438
Losses.....	5,272	0	19,373	5,586	17,084	23,165
Total Disposition.....	190,038	910,376	290,830	181,103	395,554	703,769

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Mississippi	Missouri	Missouri	Missouri	Missouri	Missouri
	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	62,152	0	256,916	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	9,506	0	0	12,559	1,314
(Less) Energy for Pumping.....	0	1,056	0	0	0	0
Total Net Generation.....	0	8,450	62,152	0	269,475	1,314
Purchases from Utility.....	212,059	249,887	905,269	248,290	754,033	159,750
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	674,858	0
Delivered.....	0	0	0	0	674,782	0
Net Exchanges	0	0	0	0	76	0
Transmission for Others (Wheeling)						
Received.....	0	0	209,662	0	0	0
Delivered.....	0	0	206,713	0	0	0
Net Transmission for Others	0	0	2,949	0	0	0
Transmission by Others Losses.....	0	-6,910	-55	0	0	0
Total Net Energy Generated and Received.....	212,059	251,427	970,315	248,290	1,023,584	161,064
Disposition of Energy						
Sales to Ultimate Consumers	207,824	234,774	922,696	228,770	942,159	152,002
Requirements Sales for Resale.....	0	403	0	0	5,761	0
Nonrequirements Sales for Resale	0	0	893	0	12,429	478
Furnished Without Charge	0	0	0	3,066	0	0
Used by Utility (excluding station use).....	0	9,878	0	0	1,811	393
Losses.....	4,235	6,372	46,726	16,454	61,424	8,191
Total Disposition	212,059	251,427	970,315	248,290	1,023,584	161,064

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	48,751	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	4,491	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	48,751	0	4,491	0
Purchases from Utility.....	209,040	230,176	132,920	200,293	353,344	283,352
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	209,040	230,176	181,671	200,293	357,835	283,352
Disposition of Energy						
Sales to Ultimate Consumers.....	189,075	218,667	178,280	190,697	303,064	264,984
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	350	0	30,974	0
Furnished Without Charge.....	0	6,906	0	0	6,520	5,231
Used by Utility (excluding station use).....	0	4,603	0	4,752	46	291
Losses.....	19,965	0	3,041	4,844	17,231	12,846
Total Disposition.....	209,040	230,176	181,671	200,293	357,835	283,352

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Sikeston City of	Springfield City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	1,773,464	2,636,252	0	0	0	365,715
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	497,234	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	147,156	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,773,464	2,783,408	497,234	0	0	365,715
Purchases from Utility.....	190,288	429,898	0	238,044	295,172	75,562
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	6,929	94,777	0	0	0	0
Delivered	19,364	131,039	0	0	0	0
Net Exchanges	-12,435	-36,262	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	3,976	0	0
Delivered	0	0	0	3,976	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	-1,923	0	0	0	0
Total Net Energy Generated and Received.....	1,951,317	3,175,121	497,234	238,044	295,172	441,277
Disposition of Energy						
Sales to Ultimate Consumers	289,421	2,576,445	0	213,562	265,291	367,136
Requirements Sales for Resale.....	1,648,630	124,461	0	3,976	5,718	0
Nonrequirements Sales for Resale	0	302,350	497,234	0	0	56,451
Furnished Without Charge	1,969	70,094	0	0	0	5,984
Used by Utility (excluding station use).....	0	4,563	0	435	191	0
Losses.....	11,297	97,208	0	20,071	23,972	11,706
Total Disposition	1,951,317	3,175,121	497,234	238,044	295,172	441,277

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE	Nebraska Public Power District
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	590,599	503,783	1,368,728	0	0	9,460,421
Nuclear.....	0	0	0	0	0	6,510,415
Hydro-Conventional.....	0	0	0	153,921	0	189,180
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	520	1,549	33,372	0	206,362	18,347
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	591,119	505,332	1,402,100	153,921	206,362	16,178,363
Purchases from Utility.....	49,066	76,854	2,330,786	1,275,861	1,155,210	5,189,200
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	16,316	0	0	39,360
Delivered.....	0	0	17,294	0	0	92,172
Net Exchanges.....	0	0	-978	0	0	-52,812
Transmission for Others (Wheeling)						
Received.....	0	5,038	115,265	0	0	0
Delivered.....	0	5,038	115,265	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	640,185	582,186	3,731,908	1,429,782	1,361,572	21,314,751
Disposition of Energy						
Sales to Ultimate Consumers.....	572,441	401,394	2,620,847	908,175	0	3,094,328
Requirements Sales for Resale.....	0	158,762	214,418	496,786	982,785	6,071,251
Nonrequirements Sales for Resale.....	46,312	4,172	661,857	0	293,430	11,484,869
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	4,163	1,374	0	10,686
Losses.....	21,432	17,858	230,623	23,447	85,357	653,617
Total Disposition.....	640,185	582,186	3,731,908	1,429,782	1,361,572	21,314,751

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Norris Public Power District December 31	North Platte City of December 31	Omaha Public Power District December 31	Perennial Public Power Dist December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada December 31
Sources of Energy						
Steam.....	0	0	7,083,724	0	0	0
Nuclear.....	0	0	3,580,681	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	60,571	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	10,724,976	0	0	0
Purchases from Utility.....	506,447	256,007	890,892	184,165	544,021	2,237,191
Purchases from Nonutility.....	0	0	227,144	0	0	0
Power Exchanges						
Received.....	0	0	3,067	0	0	0
Delivered	0	0	39,715	0	0	0
Net Exchanges	0	0	-36,648	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	129,437	0	0	0
Delivered	0	0	122,382	0	0	0
Net Transmission for Others	0	0	7,055	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	506,447	256,007	11,813,419	184,165	544,021	2,237,191
Disposition of Energy						
Sales to Ultimate Consumers	465,947	240,438	8,141,264	171,534	490,324	545,996
Requirements Sales for Resale.....	15,584	0	162,887	0	0	1,691,195
Nonrequirements Sales for Resale	0	0	3,115,808	0	0	0
Furnished Without Charge	0	3,296	0	0	0	0
Used by Utility (excluding station use).....	0	404	0	0	642	0
Losses.....	24,916	11,869	393,460	12,631	53,055	0
Total Disposition	506,447	256,007	11,813,419	184,165	544,021	2,237,191

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Overton Power District No 5	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	63,333	472,169	0	243,629	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	79,201	0	61,346	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	63,333	551,370	0	304,975	0
Purchases from Utility.....	305,837	22,107	429,771	206,922	259,808	415,345
Purchases from Nonutility.....	0	78,844	0	0	0	0
Power Exchanges						
Received.....	0	326,917	2,035	0	36,041	0
Delivered.....	0	285	5,886	0	31,132	0
Net Exchanges.....	0	326,632	-3,851	0	4,909	0
Transmission for Others (Wheeling)						
Received.....	0	0	9,360	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	9,360	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	305,837	490,916	986,650	206,922	569,692	415,345
Disposition of Energy						
Sales to Ultimate Consumers.....	272,766	467,668	840,802	186,083	485,238	393,259
Requirements Sales for Resale.....	16,044	0	6,371	0	0	0
Nonrequirements Sales for Resale.....	0	0	60,545	0	58,328	0
Furnished Without Charge.....	0	92	0	0	0	0
Used by Utility (excluding station use).....	375	1,079	0	0	0	298
Losses.....	16,652	22,077	78,932	20,839	26,126	21,788
Total Disposition.....	305,837	490,916	986,650	206,922	569,692	415,345

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	150,393	0	0	2,822,535	0
Nuclear.....	0	0	0	0	13,836,565	0
Hydro-Conventional.....	0	0	0	0	19,196,703	0
Hydro-Pumped Storage	0	0	0	0	2,033,894	0
Other.....	3,343	0	0	0	0	12,868
(Less) Energy for Pumping.....	0	0	0	0	3,142,969	0
Total Net Generation.....	3,343	150,393	0	0	34,746,728	12,868
Purchases from Utility.....	272,239	479,244	174,784	570,172	4,093,993	176,693
Purchases from Nonutility.....	0	0	0	0	1,054,595	0
Power Exchanges						
Received.....	0	0	0	0	104,783	0
Delivered.....	0	0	0	0	135,119	0
Net Exchanges	0	0	0	0	-30,336	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	5,411,118	0
Delivered.....	0	0	0	0	5,393,052	0
Net Transmission for Others	0	0	0	0	18,066	0
Transmission by Others Losses.....	0	-27,390	0	0	0	0
Total Net Energy Generated and Received.....	275,582	602,247	174,784	570,172	39,883,046	189,561
Disposition of Energy						
Sales to Ultimate Consumers	260,876	502,834	166,080	539,392	13,791,769	184,454
Requirements Sales for Resale.....	1,492	68,008	0	0	4,627,283	0
Nonrequirements Sales for Resale	0	0	0	0	20,927,064	0
Furnished Without Charge	0	0	0	0	9,075	0
Used by Utility (excluding station use).....	0	1,161	356	1,036	13,978	0
Losses.....	13,214	30,244	8,348	29,744	513,877	5,107
Total Disposition	275,582	602,247	174,784	570,172	39,883,046	189,561

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Gastonia City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	2,922	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	2,922	0	0	0
Purchases from Utility.....	273,164	304,116	545,243	272,208	1,408,790	693,091
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	692,018	0
Delivered.....	0	0	0	0	40,080	0
Net Exchanges	0	0	0	0	651,938	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	273,164	304,116	548,165	272,208	2,060,728	693,091
Disposition of Energy						
Sales to Ultimate Consumers	250,136	284,217	513,081	255,682	1,998,202	639,577
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	3,950	0	0	0	17,174
Used by Utility (excluding station use).....	0	120	4,565	0	0	9,445
Losses.....	23,028	15,829	30,520	16,526	62,526	26,895
Total Disposition	273,164	304,116	548,165	272,208	2,060,728	693,091

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,358,000	981,281	485,537	488,278	282,957	532,300
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,358,000	981,281	485,537	488,278	282,957	532,300
Disposition of Energy						
Sales to Ultimate Consumers	1,258,000	944,887	452,871	461,422	249,383	476,149
Requirements Sales for Resale.....	37,000	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	12,150	0
Losses.....	63,000	36,394	32,666	26,856	21,424	56,151
Total Disposition	1,358,000	981,281	485,537	488,278	282,957	532,300

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Morganton City of December 31	New Bern City of December 31	New River Light & Power Co December 31	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of December 31
Sources of Energy						
Steam.....	0	0	0	1,174,673	0	0
Nuclear.....	0	0	0	3,573,717	6,531,494	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	387,603	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	5,135,993	6,531,494	0
Purchases from Utility.....	333,731	406,774	192,614	1,927,739	261,658	819,368
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	333,731	406,774	192,614	7,063,732	6,793,152	819,368
Disposition of Energy						
Sales to Ultimate Consumers.....	325,284	390,482	187,599	0	0	747,715
Requirements Sales for Resale.....	0	169	0	6,961,163	4,567,636	10,580
Nonrequirements Sales for Resale	0	0	0	0	2,052,067	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	236	283	0	0	0
Losses.....	8,447	15,887	4,732	102,569	173,449	61,073
Total Disposition	333,731	406,774	192,614	7,063,732	6,793,152	819,368

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of December 31	Statesville City of December 31	Tarboro Town of December 31	Washington City of December 31	Wilson City of December 31	American Mun Power Ohio Inc December 31
Sources of Energy						
Steam.....	0	0	0	0	0	1,376,874
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	1,376,874
Purchases from Utility.....	182,795	448,387	243,000	266,216	1,217,163	5,133,827
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	182,795	448,387	243,000	266,216	1,217,163	6,510,701
Disposition of Energy						
Sales to Ultimate Consumers	174,990	420,474	230,000	250,788	1,149,186	181,897
Requirements Sales for Resale.....	0	0	0	0	23,924	6,056,704
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	15,650	0
Losses.....	7,805	27,913	13,000	15,428	28,403	272,100
Total Disposition	182,795	448,387	243,000	266,216	1,217,163	6,510,701

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	5,869	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	8,631	0	5,000	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	8,631	0	5,000	5,869	0
Purchases from Utility.....	403,271	268,606	151,459	1,699,000	803,772	408,535
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	19,293	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	19,293	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-15,000	0	0
Total Net Energy Generated and Received.....	403,271	277,237	170,752	1,689,000	809,641	408,535
Disposition of Energy						
Sales to Ultimate Consumers.....	382,502	258,646	158,395	1,570,752	740,716	385,135
Requirements Sales for Resale.....	2,952	3,549	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	2,046	5,894	2,476	1,500	31,739	12,151
Used by Utility (excluding station use).....	344	1,540	298	0	2,278	159
Losses.....	15,427	7,608	9,583	116,748	34,908	11,090
Total Disposition.....	403,271	277,237	170,752	1,689,000	809,641	408,535

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Niles City of	Orrville City of	Painesville City of	Piqua City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	279,322	0	330,508	154,647	-711
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	259,602	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	63,588	3,804	0	0	0	2,849
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	63,588	542,728	0	330,508	154,647	2,138
Purchases from Utility.....	141,754	121,437	312,309	45,381	7,985	302,528
Purchases from Nonutility.....	0	0	0	0	63,912	0
Power Exchanges						
Received.....	0	0	0	487	3,103	0
Delivered.....	0	0	0	0	4,514	1
Net Exchanges	0	0	0	487	-1,411	-1
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	205,342	664,165	312,309	376,376	225,133	304,665
Disposition of Energy						
Sales to Ultimate Consumers	193,029	573,626	278,690	288,771	204,108	282,275
Requirements Sales for Resale.....	0	41,060	0	65,190	0	1,892
Nonrequirements Sales for Resale	0	0	0	487	0	0
Furnished Without Charge	0	11,126	11,683	2,215	7,516	3,112
Used by Utility (excluding station use).....	0	0	48	294	0	0
Losses.....	12,313	38,353	21,888	19,419	13,509	17,386
Total Disposition	205,342	664,165	312,309	376,376	225,133	304,665

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Oklahoma	Oklahoma
	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	42,426	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	42,426	0	0	0	0	0
Purchases from Utility.....	158,996	268,990	175,222	413,987	194,706	259,142
Purchases from Nonutility.....	920	0	0	0	0	0
Power Exchanges						
Received.....	1,804	0	0	0	0	0
Delivered.....	6,335	0	0	0	0	0
Net Exchanges.....	-4,531	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-382	0	0
Total Net Energy Generated and Received.....	197,811	268,990	175,222	413,605	194,706	259,142
Disposition of Energy						
Sales to Ultimate Consumers.....	175,169	254,513	170,893	390,633	181,441	243,568
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	10,673	0	0	0	0	0
Furnished Without Charge.....	819	7,211	4,329	1,649	0	0
Used by Utility (excluding station use).....	0	241	0	0	0	79
Losses.....	11,150	7,025	0	21,323	13,265	15,495
Total Disposition.....	197,811	268,990	175,222	413,605	194,706	259,142

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Duncan City of	Edmond City of	Grand River Dam Authority	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	5,159,072	665,364	0	9,431
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	805,541	157,672	0	0
Hydro-Pumped Storage	0	0	169,971	0	0	0
Other.....	0	0	0	138,484	0	0
(Less) Energy for Pumping.....	0	0	276,345	0	0	363
Total Net Generation.....	0	0	5,858,239	961,520	0	9,068
Purchases from Utility.....	180,240	648,787	92,970	1,584,647	368,448	474,328
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	248,606	0	0	0
Delivered.....	0	0	49,698	0	0	0
Net Exchanges	0	0	198,908	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	216,276	0	0
Delivered.....	0	0	0	210,026	0	0
Net Transmission for Others	0	0	0	6,250	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	180,240	648,787	6,150,117	2,552,417	368,448	483,396
Disposition of Energy						
Sales to Ultimate Consumers	169,080	648,153	819,483	0	343,523	441,909
Requirements Sales for Resale.....	0	0	4,228,569	2,046,212	0	0
Nonrequirements Sales for Resale	0	0	813,420	463,152	0	0
Furnished Without Charge	0	0	0	0	6,172	11,808
Used by Utility (excluding station use).....	0	0	0	0	0	365
Losses.....	11,160	634	288,645	43,053	18,753	29,314
Total Disposition	180,240	648,787	6,150,117	2,552,417	368,448	483,396

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Central Lincoln Peoples Utl Dt December 31	Clatskanie Peoples Util Dist December 31	Columbia River Peoples Ut Dist December 31	Emerald People's Utility Dist December 31	Eugene City of December 31	Forest Grove City of December 31
Sources of Energy						
Steam.....	0	0	0	0	100,801	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	671,868	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	21,178	32,537	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	21,178	805,206	0
Purchases from Utility.....	1,305,489	910,605	311,597	431,220	2,555,948	247,798
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	26,149	0
Delivered.....	0	0	0	0	35,362	0
Net Exchanges.....	0	0	0	0	-9,213	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,305,489	910,605	311,597	452,398	3,351,941	247,798
Disposition of Energy						
Sales to Ultimate Consumers.....	1,272,554	913,188	306,987	427,807	2,790,534	239,113
Requirements Sales for Resale.....	0	0	0	0	19,708	0
Nonrequirements Sales for Resale.....	0	0	0	0	429,136	0
Furnished Without Charge.....	0	170	0	0	0	0
Used by Utility (excluding station use).....	2,659	0	444	0	0	0
Losses.....	30,276	-2,753	4,166	24,591	112,563	8,685
Total Disposition.....	1,305,489	910,605	311,597	452,398	3,351,941	247,798

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Pennsylvania	South Carolina
	McMinnville City of	Northern Wasco County PUD	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	71,042	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	1,064	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	71,042	0	0	1,064	0
Purchases from Utility.....	800,192	227,088	906,699	445,529	259,524	175,463
Purchases from Nonutility.....	0	0	0	104	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	800,192	298,130	906,699	445,633	260,588	175,463
Disposition of Energy						
Sales to Ultimate Consumers.....	785,737	253,948	885,296	414,482	246,404	158,410
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	32,176	0	14,809	0	0
Furnished Without Charge.....	0	0	0	0	0	1,970
Used by Utility (excluding station use).....	1,402	759	0	1,044	0	0
Losses.....	13,053	11,247	21,403	15,298	14,184	15,083
Total Disposition	800,192	298,130	906,699	445,633	260,588	175,463

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	South Carolina Easley Combined Utility System December 31	South Carolina Gaffney City of December 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Orangeburg City of December 31	South Carolina Piedmont Municipal Power Agny December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	2,247,741
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	1,097	0	0	6,365	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,097	0	0	6,365	2,247,741
Purchases from Utility.....	265,436	224,586	277,925	222,603	859,777	346,546
Purchases from Nonutility.....	0	0	0	0	12,392	0
Power Exchanges						
Received.....	0	0	0	0	0	899,155
Delivered.....	0	0	0	0	0	969,723
Net Exchanges	0	0	0	0	0	-70,568
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	265,436	225,683	277,925	222,603	878,534	2,523,719
Disposition of Energy						
Sales to Ultimate Consumers	265,436	183,396	262,760	210,297	839,859	0
Requirements Sales for Resale.....	0	0	0	0	0	1,906,038
Nonrequirements Sales for Resale	0	0	0	0	0	546,410
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	17,874	0	4,794	0	0
Losses.....	0	24,413	15,165	7,512	38,675	71,271
Total Disposition	265,436	225,683	277,925	222,603	878,534	2,523,719

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota	South Dakota
	Rock Hill City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	17,165,066	0	386,099	0	0
Nuclear.....	0	2,449,713	0	0	0	0
Hydro-Conventional.....	0	304,556	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	45,696	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	19,965,031	0	386,099	0	0
Purchases from Utility.....	637,701	773,873	219,915	274,725	2,111,937	169,322
Purchases from Nonutility.....	0	1,766	0	0	23,192	0
Power Exchanges						
Received.....	0	43,162	0	0	92,641	0
Delivered	0	45,350	0	0	69,020	0
Net Exchanges	0	-2,188	0	0	23,621	0
Transmission for Others (Wheeling)						
Received.....	0	1,096,310	0	0	0	0
Delivered	0	1,065,846	0	0	0	0
Net Transmission for Others	0	30,464	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	637,701	20,768,946	219,915	660,824	2,158,750	169,322
Disposition of Energy						
Sales to Ultimate Consumers	599,589	10,059,501	210,133	0	0	144,513
Requirements Sales for Resale.....	0	10,225,961	0	441,595	1,178,922	13,877
Nonrequirements Sales for Resale	0	0	0	177,404	817,701	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	14,823	0	0	0	2,000
Losses.....	38,112	468,661	9,782	41,825	162,127	8,932
Total Disposition	637,701	20,768,946	219,915	660,824	2,158,750	169,322

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of	Bristol City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	274,659	534,658	621,118	245,538	253,361	919,695
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	274,659	534,658	621,118	245,538	253,361	919,695
Disposition of Energy						
Sales to Ultimate Consumers.....	260,823	501,258	600,667	231,473	235,409	876,916
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	234	540	256	0	843
Losses.....	13,836	33,166	19,911	13,810	17,952	41,936
Total Disposition.....	274,659	534,658	621,118	245,538	253,361	919,695

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	220,699	422,042	6,035,624	1,106,479	1,041,484	749,055
Purchases from Nonutility.....	0	0	161	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	220,699	422,042	6,035,785	1,106,479	1,041,484	749,055
Disposition of Energy						
Sales to Ultimate Consumers	216,290	399,627	5,837,968	1,068,610	1,005,138	711,509
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	135	177	9,103	1,333	1,530	0
Losses.....	4,274	22,238	188,714	36,536	34,816	37,546
Total Disposition	220,699	422,042	6,035,785	1,106,479	1,041,484	749,055

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of	Dyersburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	597,605	553,300	288,843	235,203	797,230	697,083
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	597,605	553,300	288,843	235,203	797,230	697,083
Disposition of Energy						
Sales to Ultimate Consumers	571,407	535,094	281,916	221,440	751,742	676,915
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	974	296	190	0	742	566
Losses.....	25,224	17,910	6,737	13,763	44,746	19,602
Total Disposition	597,605	553,300	288,843	235,203	797,230	697,083

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Elizabethton City of	Erwin Town of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	553,185	242,262	413,996	622,341	1,085,062	278,431
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	553,185	242,262	413,996	622,341	1,085,062	278,431
Disposition of Energy						
Sales to Ultimate Consumers	527,841	234,506	396,359	604,462	1,033,030	260,857
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	790	167	0	284	785	379
Losses.....	24,554	7,589	17,637	17,595	51,247	17,195
Total Disposition	553,185	242,262	413,996	622,341	1,085,062	278,431

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Humboldt City of	Jackson City of	Johnson City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	256,948	1,638,176	1,830,934	5,341,195	516,276	390,104
Purchases from Nonutility.....	0	0	0	19,314	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	256,948	1,638,176	1,830,934	5,360,509	516,276	390,104
Disposition of Energy						
Sales to Ultimate Consumers.....	243,895	1,591,687	1,749,020	5,119,825	493,497	363,387
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	145	0	1,011	15,189	488	688
Losses.....	12,908	46,489	80,903	225,495	22,291	26,029
Total Disposition.....	256,948	1,638,176	1,830,934	5,360,509	516,276	390,104

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lebanon City of	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	431,349	1,332,300	315,927	478,407	387,989	663,014
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	431,349	1,332,300	315,927	478,407	387,989	663,014
Disposition of Energy						
Sales to Ultimate Consumers	411,316	1,283,482	306,370	449,628	370,767	641,639
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	69	843	463	561	0	0
Losses.....	19,964	47,975	9,094	28,218	17,221	21,375
Total Disposition	431,349	1,332,300	315,927	478,407	387,989	663,014

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	255,591	14,505,704	263,636	860,306	1,116,898	12,044,934
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	255,591	14,505,704	263,636	860,306	1,116,898	12,044,934
Disposition of Energy						
Sales to Ultimate Consumers.....	247,158	13,917,184	252,282	835,882	1,074,684	11,587,075
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	321	7,308	0	1,069	1,211	24,268
Losses.....	8,112	581,212	11,353	23,354	41,001	433,591
Total Disposition.....	255,591	14,505,704	263,636	860,306	1,116,898	12,044,934

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	511,185	513,530	498,841	483,338	277,572	336,158
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	511,185	513,530	498,841	483,338	277,572	336,158
Disposition of Energy						
Sales to Ultimate Consumers	481,500	488,753	470,925	460,121	267,346	316,779
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	753	0	132	846	230	226
Losses.....	28,932	24,777	27,784	22,374	9,996	19,158
Total Disposition	511,185	513,530	498,841	483,338	277,572	336,158

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Sevier County Electric System December 31	Shelbyville City of December 31	Springfield City of December 31	Sweetwater City of December 31	Tullahoma Board of Pub Utils December 31	Union City City of December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,152,714	382,823	256,971	232,445	300,960	449,889
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,152,714	382,823	256,971	232,445	300,960	449,889
Disposition of Energy						
Sales to Ultimate Consumers	1,103,094	369,281	251,571	221,976	287,161	437,121
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	681	275	0	0	750	216
Losses.....	48,939	13,267	5,400	10,469	13,049	12,552
Total Disposition	1,152,714	382,823	256,971	232,445	300,960	449,889

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Weakley County Mun Elec Sys	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	6,883,549	0	491,940	576,873	0
Nuclear.....	0	3,111,920	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	58,827	0	158,661	2,541	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	10,054,296	0	650,601	579,414	0
Purchases from Utility.....	535,773	185,516	314,229	307,147	863,032	593,581
Purchases from Nonutility.....	0	18,000	0	0	0	0
Power Exchanges						
Received.....	0	5,712	0	171,162	908	0
Delivered.....	0	20,087	0	170,293	4,485	0
Net Exchanges	0	-14,375	0	869	-3,577	0
Transmission for Others (Wheeling)						
Received.....	0	26,921	0	0	0	0
Delivered.....	0	16,113	0	0	0	0
Net Transmission for Others	0	10,808	0	0	0	0
Transmission by Others Losses.....	0	0	0	-1,774	0	0
Total Net Energy Generated and Received.....	535,773	10,254,245	314,229	956,843	1,438,869	593,581
Disposition of Energy						
Sales to Ultimate Consumers	501,107	9,632,955	303,789	882,926	929,998	566,735
Requirements Sales for Resale.....	0	0	0	0	459,420	0
Nonrequirements Sales for Resale	0	354,082	0	2,752	0	0
Furnished Without Charge	0	0	0	24,930	0	1,534
Used by Utility (excluding station use).....	528	8,351	0	706	0	0
Losses.....	34,137	258,857	10,440	45,529	49,451	25,312
Total Disposition	535,773	10,254,245	314,229	956,843	1,438,869	593,581

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of December 31	Floresville City of December 31	Garland City of December 31	Georgetown City of December 31	Greenville Electric Util Sys December 31	Kerrville Public Utility Board December 31
Sources of Energy						
Steam.....	305,540	0	1,183,978	0	81,273	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	12,752	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	318,292	0	1,183,978	0	81,273	0
Purchases from Utility.....	832,961	224,821	1,265,349	287,152	435,258	427,979
Purchases from Nonutility.....	0	0	21,578	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,151,253	224,821	2,470,905	287,152	516,531	427,979
Disposition of Energy						
Sales to Ultimate Consumers.....	1,100,620	207,034	1,993,111	268,756	455,602	407,755
Requirements Sales for Resale.....	50,633	0	39,737	0	37,571	0
Nonrequirements Sales for Resale.....	0	0	334,527	0	0	0
Furnished Without Charge.....	0	75	1,265	0	0	0
Used by Utility (excluding station use).....	0	344	0	0	0	0
Losses.....	0	17,368	102,265	18,396	23,358	20,224
Total Disposition.....	1,151,253	224,821	2,470,905	287,152	516,531	427,979

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Texas Lower Colorado River Authority December 31	Texas Lubbock City of December 31	Texas New Braunfels City of December 31	Texas Sam Rayburn Municipal Pwr Agy December 31	Texas San Antonio Public Service Bd December 31	Texas San Marcos City of December 31
Sources of Energy						
Steam.....	10,684,499	505,739	0	681,191	14,937,404	0
Nuclear.....	0	0	0	0	5,399,983	0
Hydro-Conventional.....	256,390	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	-2,880,384	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	10,940,889	505,739	0	681,191	17,457,003	0
Purchases from Utility.....	119,346	714,696	916,109	62,742	14,835	406,444
Purchases from Nonutility.....	512,014	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	1,707,520	0
Delivered.....	0	0	0	0	1,803,157	0
Net Exchanges	0	0	0	0	-95,637	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	11,572,249	1,220,435	916,109	743,933	17,376,201	406,444
Disposition of Energy						
Sales to Ultimate Consumers	69,772	1,165,522	881,368	0	13,848,953	400,413
Requirements Sales for Resale.....	10,617,578	0	0	340,300	2,108,671	0
Nonrequirements Sales for Resale	430,930	0	0	398,036	470,335	0
Furnished Without Charge	0	0	2,614	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	51,271	0
Losses.....	453,969	54,913	32,127	5,597	896,971	6,031
Total Disposition	11,572,249	1,220,435	916,109	743,933	17,376,201	406,444

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	Seguin City of December 31	Texas Municipal Power Agency December 31	Toledo Bend Project Joint Oper December 31	Weatherford Mun Utility System December 31	Bountiful City City of December 31	Intermountain Power Agency December 31
Sources of Energy						
Steam.....	0	2,656,731	0	0	0	13,220,633
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	319,729	0	26,801	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	346	5,216	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	2,656,731	319,729	346	32,017	13,220,633
Purchases from Utility.....	245,570	0	0	280,073	251,390	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	245,570	2,656,731	319,729	280,419	283,407	13,220,633
Disposition of Energy						
Sales to Ultimate Consumers.....	236,312	0	0	269,352	262,209	0
Requirements Sales for Resale.....	0	2,602,361	0	0	0	13,211,071
Nonrequirements Sales for Resale	0	0	318,856	0	0	9,562
Furnished Without Charge	9,258	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	438	0	1,561	0
Losses.....	0	54,370	435	11,067	19,637	0
Total Disposition	245,570	2,656,731	319,729	280,419	283,407	13,220,633

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Logan City of December 31	Murray City of December 31	Provo City Corp December 31	St George City of December 31	Utah Associated Mun Power Sys December 31	Utah Municipal Power Agency December 31
Sources of Energy						
Steam.....	0	0	0	0	754,924	407,393
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	34,780	10,857	0	2,615	0	12,884
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	45	0	3,107	0	32,491
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	34,780	10,902	0	5,722	754,924	452,768
Purchases from Utility.....	331,059	350,351	703,438	450,322	1,621,852	767,263
Purchases from Nonutility.....	0	0	0	0	0	4,615
Power Exchanges						
Received.....	0	0	0	0	42,930	0
Delivered.....	0	0	0	0	42,029	0
Net Exchanges	0	0	0	0	901	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	365,839	361,253	703,438	456,044	2,377,677	1,224,646
Disposition of Energy						
Sales to Ultimate Consumers	344,855	341,891	662,161	409,166	0	0
Requirements Sales for Resale.....	0	0	0	0	2,377,677	924,696
Nonrequirements Sales for Resale	0	0	0	0	0	265,165
Furnished Without Charge	2,409	1,499	1,747	30,000	0	0
Used by Utility (excluding station use).....	653	0	1,545	0	0	0
Losses.....	17,922	17,863	37,985	16,878	0	34,785
Total Disposition	365,839	361,253	703,438	456,044	2,377,677	1,224,646

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Vermont	Vermont	Virginia	Virginia	Virginia	Virginia
	Burlington City of December 31	Vermont Public Pwr Supply Auth December 31	Bedford City of December 31	Bristol Utilities Board December 31	Danville City of December 31	Harrisonburg City of December 31
Sources of Energy						
Steam.....	91,555	41,563	0	0	0	379
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	9,702	0	14,846	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	2,093	0	0	0	0	2,072
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	93,648	41,563	9,702	0	14,846	2,451
Purchases from Utility.....	321,646	232,073	231,106	441,654	953,729	651,286
Purchases from Nonutility.....	4,361	0	0	0	0	0
Power Exchanges						
Received.....	250	0	0	0	0	0
Delivered.....	250	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	419,655	273,636	240,808	441,654	968,575	653,737
Disposition of Energy						
Sales to Ultimate Consumers	332,524	0	228,028	409,054	920,072	634,216
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	62,978	273,636	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	1,220	0	0	0	0	0
Losses.....	22,933	0	12,780	32,600	48,503	19,521
Total Disposition	419,655	273,636	240,808	441,654	968,575	653,737

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Manassas City of December 31	Martinsville City of December 31	Radford City of December 31	Salem City of December 31	Virginia Mun Elec Assn No 1 December 31	Virginia Tech Electric Service December 31
Sources of Energy						
Steam.....	0	0	0	0	0	16,564
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	1,868	3,486	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	1,772	0	0	0	2,232	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,772	1,868	3,486	0	2,232	16,564
Purchases from Utility.....	554,869	208,472	387,204	391,787	1,475,810	254,941
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	556,641	210,340	390,690	391,787	1,478,042	271,505
Disposition of Energy						
Sales to Ultimate Consumers	539,740	198,147	378,372	375,431	0	261,405
Requirements Sales for Resale.....	0	0	0	0	1,475,812	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	1,362	9	0	0	0
Used by Utility (excluding station use).....	0	180	14	0	0	0
Losses.....	16,901	10,651	12,295	16,356	2,230	10,100
Total Disposition	556,641	210,340	390,690	391,787	1,478,042	271,505

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Centralia City of	Ellensburg City of	Energy Northwest	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	6,975,110	0	0	0
Hydro-Conventional.....	58,143	0	89,755	0	0	11,069,861
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	58,143	0	7,064,865	0	0	11,069,861
Purchases from Utility.....	188,116	166,438	0	440,116	1,613,222	1,015,653
Purchases from Nonutility.....	0	17,520	0	0	204,748	0
Power Exchanges						
Received.....	0	0	0	0	0	1,266,833
Delivered.....	0	0	0	0	0	499,753
Net Exchanges.....	0	0	0	0	0	767,080
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	61,676
Delivered.....	0	0	0	0	0	47,974
Net Transmission for Others.....	0	0	0	0	0	13,702
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	246,259	183,958	7,064,865	440,116	1,817,970	12,866,296
Disposition of Energy						
Sales to Ultimate Consumers.....	235,127	179,481	0	430,543	1,722,405	1,334,435
Requirements Sales for Resale.....	0	0	7,064,865	0	33,171	9,181,738
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,901,044
Furnished Without Charge.....	0	0	0	1,116	0	19
Used by Utility (excluding station use).....	330	0	0	153	2,081	385
Losses.....	10,802	4,477	0	8,304	60,313	448,675
Total Disposition.....	246,259	183,958	7,064,865	440,116	1,817,970	12,866,296

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	375,454
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	322,223	5,259,110	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	1,711,503	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,711,503	322,223	5,259,110	0	375,454
Purchases from Utility.....	591,620	3,317,762	3,836,711	218,924	747,449	751,864
Purchases from Nonutility.....	233	0	0	0	75,302	0
Power Exchanges						
Received.....	0	0	33,853	313,110	0	0
Delivered.....	0	0	19,628	368,465	0	0
Net Exchanges.....	0	0	14,225	-55,355	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-18,719	0	0	0	0
Total Net Energy Generated and Received.....	591,853	5,010,546	4,173,159	5,422,679	822,751	1,127,318
Disposition of Energy						
Sales to Ultimate Consumers.....	566,077	4,085,073	3,954,759	586,354	739,734	917,295
Requirements Sales for Resale.....	0	740,041	190,665	3,356,804	43,302	0
Nonrequirements Sales for Resale.....	0	0	0	1,025,759	0	240,617
Furnished Without Charge.....	0	0	0	350,347	0	0
Used by Utility (excluding station use).....	2,119	0	3,611	2,641	1,175	3,209
Losses.....	23,657	185,432	24,124	100,774	38,540	-33,803
Total Disposition.....	591,853	5,010,546	4,173,159	5,422,679	822,751	1,127,318

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	October 31
Sources of Energy						
Steam.....	0	0	0	0	700,000	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	78,318	1,207	0	478,151	540,722	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	78,318	1,207	0	478,151	1,240,722	0
Purchases from Utility.....	279,614	808,335	660,611	588,876	6,760,348	194,196
Purchases from Nonutility.....	168	0	4,812	0	500,000	0
Power Exchanges						
Received.....	0	0	0	19,743	6,272	0
Delivered.....	0	0	0	23,780	101,950	0
Net Exchanges.....	0	0	0	-4,037	-95,678	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-1,884	0	0
Total Net Energy Generated and Received.....	358,100	809,542	665,423	1,061,106	8,405,392	194,196
Disposition of Energy						
Sales to Ultimate Consumers.....	352,000	761,786	602,888	929,468	6,532,893	194,196
Requirements Sales for Resale.....	0	0	0	122,362	208,086	0
Nonrequirements Sales for Resale.....	0	0	27,265	0	1,304,969	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	4,000	787	1,618	713	16,078	0
Losses.....	2,100	46,969	33,652	8,563	343,366	0
Total Disposition.....	358,100	809,542	665,423	1,061,106	8,405,392	194,196

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County December 31	PUD No 2 of Pacific County December 31	PUD No 3 of Mason County December 31	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31
Sources of Energy						
Steam.....	0	0	0	0	689,802	676,912
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	11,367,503	0	0	0	7,764,312	3,620,687
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	-12,735	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	11,367,503	0	0	0	8,441,379	4,297,599
Purchases from Utility.....	1,253,530	310,210	622,491	683,168	3,206,259	2,061,861
Purchases from Nonutility.....	0	0	0	0	7,554	510,916
Power Exchanges						
Received.....	363,964	0	0	0	7,071,392	37,250
Delivered.....	413,177	0	0	0	8,452,156	60,110
Net Exchanges	-49,213	0	0	0	-1,380,764	-22,860
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	47,983	1,423,508
Delivered.....	0	0	0	0	47,983	1,423,508
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-232,488	0
Total Net Energy Generated and Received.....	12,571,820	310,210	622,491	683,168	10,041,940	6,847,516
Disposition of Energy						
Sales to Ultimate Consumers	2,652,641	293,509	587,126	668,096	9,487,799	5,536,281
Requirements Sales for Resale.....	6,848,248	0	3,472	0	0	6,213
Nonrequirements Sales for Resale	2,010,035	0	3,492	0	0	1,479,103
Furnished Without Charge	846,231	0	0	0	0	0
Used by Utility (excluding station use).....	7,876	922	732	0	23,472	11,272
Losses.....	206,789	15,779	27,669	15,072	530,669	-185,353
Total Disposition	12,571,820	310,210	622,491	683,168	10,041,940	6,847,516

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Washington Vera Irrigation District # 15 December 31	Wisconsin Badger Power Marketing Auth December 31	Wisconsin Hartford City of December 31	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31
Sources of Energy						
Steam.....	0	0	0	0	0	248,927
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	139,890	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	3,274	6,241
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	143,164	255,168
Purchases from Utility.....	198,370	329,608	189,848	173,500	682,131	302,768
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	198,370	329,608	189,848	173,500	825,295	557,936
Disposition of Energy						
Sales to Ultimate Consumers.....	192,063	0	182,176	168,685	807,009	537,649
Requirements Sales for Resale.....	0	328,497	0	0	0	4,189
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	87	0	75	426
Losses.....	6,307	1,111	7,585	4,815	18,211	15,672
Total Disposition.....	198,370	329,608	189,848	173,500	825,295	557,936

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	13,992	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	13,992	0	0	0	0
Purchases from Utility.....	345,309	584,932	179,993	194,858	187,243	215,504
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	345,309	598,924	179,993	194,858	187,243	215,504
Disposition of Energy						
Sales to Ultimate Consumers	331,082	573,002	176,709	186,416	178,248	208,998
Requirements Sales for Resale.....	0	13,992	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	549	253	1,203	0	0	0
Losses.....	13,678	11,677	2,081	8,442	8,995	6,506
Total Disposition	345,309	598,924	179,993	194,858	187,243	215,504

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming
	Shawano Municipal Utilities December 31	Sheboygan Falls City of December 31	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of December 31
Sources of Energy						
Steam.....	0	0	0	633,079	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	64,858	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	697,937	0	0
Purchases from Utility.....	243,485	229,279	186,217	3,245,438	235,737	203,784
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	243,485	229,279	186,217	3,943,375	235,737	203,784
Disposition of Energy						
Sales to Ultimate Consumers.....	238,537	223,190	181,063	0	220,801	197,006
Requirements Sales for Resale.....	0	0	0	3,613,444	0	0
Nonrequirements Sales for Resale.....	0	0	0	230,757	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	235	0	219	0
Losses.....	4,948	6,089	4,919	99,174	14,717	6,778
Total Disposition.....	243,485	229,279	186,217	3,943,375	235,737	203,784

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1999 (Continued)
(Megawatthours)

Item	Wyoming					
	Wyoming Municipal Power Agency					
	December 31					
Sources of Energy						
Steam.....	167,444	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	167,444	0	0	0	0	0
Purchases from Utility.....	62,329	0	0	0	0	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	229,773	0	0	0	0	0
Disposition of Energy						
Sales to Ultimate Consumers	0	0	0	0	0	0
Requirements Sales for Resale.....	200,710	0	0	0	0	0
Nonrequirements Sales for Resale	27,930	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	1,133	0	0	0	0	0
Total Disposition	229,773	0	0	0	0	0

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 9 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's four power marketing administrations, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada.

Income Statement

As of the end of the fiscal year (September 31, 1999), operating revenues for the Federal electric utilities totaled \$10,186.4 million. Total electric utility operating expenses were \$7,775.1 million in 1999. A major portion of these total electric utility operating expenses include production expenses that totaled \$4,890.1 million. Production expenses for the Federal electric utilities were 62.9 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$5,847.8 million, 75.2 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$2,544.4 million. Income deductions totaled \$2,564.1 million. Of the income deductions, \$2,350.5 million came from interest on long-term debt, which represented 91.1 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1999 was \$197.0 million a 28.3 percent increase from the 153.5 million in 1998.

Balance Sheet

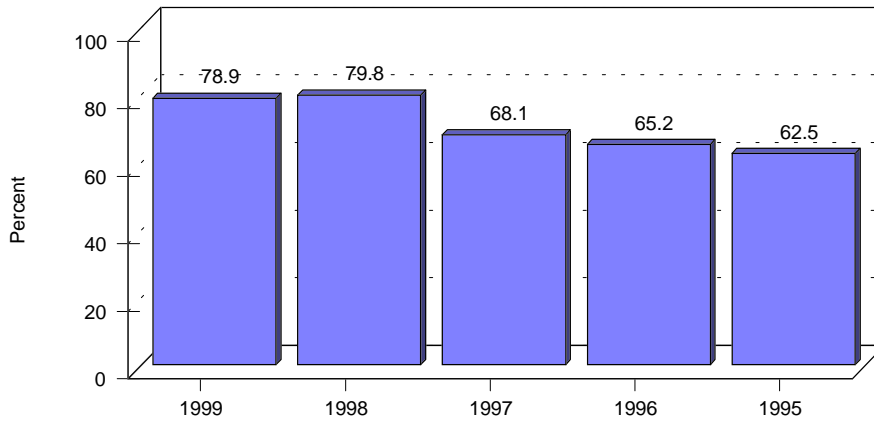
As of September 30, 1999, net investment in electric utility plant for the Federal electric utilities was \$35,263.0 million, including construction work in progress, which increased to \$7,355.2 million, compared with \$7,168.8 million in 1998.

Total proprietary capital was \$9,002.5 million in 1999, a slight increase from \$8,754.5 million in 1998. The amount of long-term debt was \$39,122.7 million, 71.5 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1999, the Federal electric utilities had sales of electric energy to ultimate consumers of 51.5 million megawatthours and electricity sold for resale of 252.6 million megawatthours. Total disposition of energy was 304.1 million megawatthours of which the Federal electric utilities had a net generation of 318.8 million megawatthours (Table 37).

Figure 10. Debt As a Percent of Total Liabilities, 1995-1999



Note: Summary data are provided in Table 33.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 31. Statement of Income by U.S. Federal Electric Utility, 1999
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	2,610,946	147,921	114,918	700,355
Operation Expenses.....	1,818,594	41,565	27,243	703,360
Maintenance Expenses.....	75,930	30	7,501	0
Depreciation Expenses.....	151,328	66	26,977	0
Amort, Prop Losses and Reg Study.....	0	0	2,298	0
Taxes and Tax Equivalents.....	0	94	0	0
Total Electric Utility Operating Expenses	2,045,852	41,756	64,019	703,360
Net Electric Utility Operating Income.....	565,095	106,165	50,899	-3,005
Income from Electric Plant Leased to Others.....	0	0	-67,271	0
Electric Utility Operating Income	565,095	106,165	-16,372	-3,005
Other Electric Income.....	46,950	3	0	164,583
Other Electric Deductions.....	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	-2,845
Taxes on Other Income and Deduct.....	0	0	0	0
Electric Utility Income	612,045	106,168	-16,372	158,733
Income Deductions from Interest on Long-term Debt.....	411,049	18	691	185,380
Other Income Deductions.....	-51	106,150	0	92,437
Allowance for Borrowed Funds Used During Construction.....	-8,441	0	0	0
Total Income Deductions	402,557	106,168	691	277,817
Income Before Extraordinary Items.....	209,488	0	-17,063	-119,084
Extraordinary Income.....	0	0	0	0
Extraordinary Deductions.....	0	0	0	0
Net Income	209,488	0	-17,063	-119,084

See endnotes at end of this table.

Table 31. Statement of Income by U.S. Federal Electric Utility, 1998 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs	Total September 30
		Mission Valley Power September 30	
Electric Utility Operating Revenues	6,595,564	16,714	10,186,418
Operation Expenses	2,809,143	11,984	5,411,890
Maintenance Expenses.....	351,531	890	435,881
Depreciation Expenses.....	944,897	0	1,123,268
Amort, Prop Losses and Reg Study.....	497,927	0	500,225
Taxes and Tax Equivalents	303,769	0	303,863
Total Electric Utility Operating Expenses	4,907,267	12,874	7,775,127
Net Electric Utility Operating Income.....	1,688,296	3,841	2,411,291
Income from Electric Plant Leased to Others.....	0	0	-67,271
Electric Utility Operating Income	1,688,296	3,841	2,344,020
Other Electric Income	80,784	467	292,788
Other Electric Deductions	89,531	0	89,531
Allowance for Other Funds Used During Construction.....	0	0	-2,845
Taxes on Other Income and Deduct.....	0	0	0
Electric Utility Income	1,679,550	4,308	2,544,432
Income Deductions from Interest on Long-term Debt	1,753,327	0	2,350,464
Other Income Deductions.....	59,805	0	258,342
Allowance for Borrowed Funds Used During Construction.....	-36,231	0	-44,672
Total Income Deductions	1,776,901	0	2,564,133
Income Before Extraordinary Items.....	-97,351	4,308	-19,701
Extraordinary Income	216,690	0	216,690
Extraordinary Deductions.....	0	0	0
Net Income	119,339	4,308	196,989

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 32. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1999**
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Utility Plant				
Electric Utility Plant & Adjust	4,874,351	929	181,741	5,158,166
Const Work in Progress	94,992	0	24,053	185,069
(less) Depr, Amort, and Depletion.....	1,741,826	601	61,868	1,899,421
Net Electric Utility Plant	3,227,516	328	143,926	3,443,814
Nuclear Fuel.....	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,227,516	328	143,926	3,443,814
Other Property & Investments				
Nonutility Property	39	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0
Invest & Special Funds	0	0	0	0
Total Other Property & Investments.....	39	0	0	0
Current and Accrued Assets				
Cash, Working Funds & Investments.....	604,583	9,668	9,666	274,910
Notes & Other Receivables.....	6,974	0	0	0
Customer Accts Receivable.....	187,618	392	15,130	139,669
(less) Accum Prov for Uncollected Accts	216	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0
Materials & Supplies	62,759	0	6,133	0
Other Supplies & Misc.....	0	0	0	0
Prepayments	82,695	0	0	0
Accrued Utility Revenues	5,200	10,550	4,865	0
Miscellaneous Current & Accrued Assets.....	0	0	2,384	207,281
Total Current & Accrued Assets.....	949,613	20,611	38,178	621,860
Deferred Debits				
Unamortized Debt Expenses	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	12,851,068	0	0	0
Total Deferred Debits.....	12,851,068	0	0	0
Total Assets & Other Debits	17,028,237	20,939	182,104	4,065,674
Proprietary Capital				
Investment of Municipality	0	17,366	59,024	12,785,656
Misc Capital.....	0	0	0	-9,345,727
Retained Earnings.....	858,766	0	108,596	270,653
Total Proprietary Capital	858,766	17,366	167,621	3,710,582
Long-term Debt				
Bonds	2,515,200	0	0	0
Advances from Municipality & Other.....	12,700,987	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0
(less) Unamort Discount on Long-term Debt.....	0	0	0	0
Total Long-term Debt	15,216,187	0	0	0
Other Noncurrent Liabilities				
Accum Operating Provisions.....	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0
Current and Accrued Liabilities				
Notes Payable	0	0	0	0
Accounts Payable.....	103,285	3,159	4,672	60,827
Payables to Assoc Enterprises.....	0	162	0	0
Customer Deposits.....	0	0	0	0
Taxes Accrued	0	0	0	0
Interest Accrued.....	31,774	0	0	0
Misc Current & Accrued Liabilities	455,596	252	2,372	294,265
Total Current & Accrued Liabilities	590,655	3,573	7,044	355,092
Deferred Credits				
Customer Advances for Construction.....	8,900	0	0	0
Other Deferred Credits	353,728	0	7,439	0
Unamort Gain on Reacqr Debt	0	0	0	0
Total Deferred Credits.....	362,628	0	7,439	0
Total Liabilities and Other Credits.....	17,028,237	20,939	182,104	4,065,674

See endnotes at end of this table.

**Table 32. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs	Total September 30
		Mission Valley Power September 30	
Electric Utility Plant			
Electric Utility Plant & Adjust	29,753,048	39,439	40,007,673
Const Work in Progress	7,049,085	2,003	7,355,202
(less) Depr, Amort, and Depletion.....	8,758,678	9,774	12,472,168
Net Electric Utility Plant	28,043,455	31,668	34,890,707
Nuclear Fuel.....	2,780,772	0	2,780,772
(less) Amort of Nucl Fuel	2,408,517	0	2,408,517
Net Elec Plant Incl Nucl Fuel	28,415,710	31,668	35,262,962
Other Property & Investments			
Nonutility Property	3,809	0	3,848
(less) Accum Provisions for Depr & Amort	2,731	0	2,731
Invest in Assoc Enterprises.....	0	0	0
Invest & Special Funds	731,325	0	731,325
Total Other Property & Investments.....	732,404	0	732,443
Current and Accrued Assets			
Cash, Working Funds & Investments.....	103,422	8,891	1,011,140
Notes & Other Receivables.....	32,445	817	40,236
Customer Accts Receivable.....	702,693	1,237	1,046,739
(less) Accum Prov for Uncollected Accts	5,210	-205	5,221
Fuel Stock & Exp Undistr.....	177,645	0	177,645
Materials & Supplies.....	262,535	914	332,341
Other Supplies & Misc.....	39,157	143	39,299
Prepayments.....	5,065	79	87,839
Accrued Utility Revenues	0	0	20,616
Miscellaneous Current & Accrued Assets.....	0	0	209,665
Total Current & Accrued Assets.....	1,317,750	12,286	2,960,299
Deferred Debits			
Unamortized Debt Expenses	1,188,000	0	1,188,000
Extraordinary Losses, Study Cost.....	1,089,695	0	1,089,695
Misc Debt, R & D Exp, Unamrt Losses	642,477	0	13,493,545
Total Deferred Debits.....	2,920,172	0	15,771,240
Total Assets & Other Debits	33,386,036	43,954	54,726,943
Proprietary Capital			
Investment of Municipality	548,315	0	13,410,362
Misc Capital.....	0	0	-9,345,727
Retained Earnings.....	3,662,600	37,292	4,937,908
Total Proprietary Capital	4,210,915	37,292	9,002,543
Long-term Debt			
Bonds	24,393,917	0	26,909,117
Advances from Municipality & Other.....	0	3,629	12,704,616
Unamort Prem on Long-term Debt.....	19,766	0	19,766
(less) Unamort Discount on Long-term Debt.....	510,803	0	510,803
Total Long-term Debt	23,902,881	3,629	39,122,697
Other Noncurrent Liabilities			
Accum Operating Provisions.....	1,062,672	0	1,062,672
Accum Prov for Rate Refunds.....	0	0	0
Total Other Noncurrent Liabilities	1,062,672	0	1,062,672
Current and Accrued Liabilities			
Notes Payable	982,145	0	982,145
Accounts Payable.....	649,358	1,575	822,875
Payables to Assoc Enterprises.....	13,230	0	13,392
Customer Deposits.....	0	214	214
Taxes Accrued	0	1	1
Interest Accrued.....	463,946	0	495,720
Misc Current & Accrued Liabilities	1,007,471	1,206	1,761,162
Total Current & Accrued Liabilities	3,116,150	2,995	4,075,509
Deferred Credits			
Customer Advances for Construction.....	0	14	8,915
Other Deferred Credits	1,093,418	23	1,454,609
Unamort Gain on Reacqr Debt	0	0	0
Total Deferred Credits.....	1,093,418	38	1,463,523
Total Liabilities and Other Credits.....	33,386,036	43,954	54,726,943

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 33. Composite Financial Indicators for
U.S. Federal Electric Utilities 1995-1999**

Item	1999	1998	1997	1996	1995
Total Electric Utility Plant per Dollar of Revenue	4.9	5.1	5.5	5.3	5.4
Current Assets to Current Liabilities7	.6	.6	.4	.4
Total Electric Utility Plant as a Percent of Total Assets	91.6	89.8	88.0	95.8	94.5
Net Electric Utility Plant as a Percent of Total Assets	64.4	64.8	65.7	72.7	73.0
Debt as a Percent of Total Liabilities	78.9	69.8	68.1	65.2	62.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	29.7	27.8	25.3	24.1	22.8
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	57.4	57.9	51.1	54.5	57.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.0	12.0	12.9	11.4	8.5
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.0	2.7	3.1	2.8	2.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	23.1	24.5	27.6	24.8	22.7
Net Income as a Percent of Electric Utility Operating Revenues	1.9	1.6	3.6	4.9	3.5
Purchased Power Cents Per Kilowatthour	8.6	27.1	-11.2	¹ 188.8	12.3
Generated Cents Per Kilowatthour8	.9	.7	.8	1.7
Total Power Supply Per Kilowatthour Sold	1.6	1.6	1.2	1.4	3.1

¹ Result of net power exchanges by TVA (-7,963,523) and Bonneville (-5,853,953) in 1996.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 34. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1999
(Thousand Dollars)**

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Production Expenses				
Steam Power Generation.....	0	0	0	0
Nuclear Power Generation.....	0	0	0	0
Hydraulic Power Generation.....	1,588	1,005	0	245,398
Other Power Generation.....	0	0	0	0
Purchased Power.....	1,073,917	7,600	12,474	152,978
Other Production Expenses.....	552,987	4,428	12,292	218,591
Total Production Expenses.....	1,628,492	13,033	24,766	616,967
Transmission Expenses.....	194,474	25,317	9,977	43,509
Distribution Expenses.....	0	136	0	0
Customer Accounts Expenses.....	6	88	0	0
Customer Service and Information Expenses.....	0	0	0	0
Sales Expenses.....	0	0	0	0
Administrative and General Expenses.....	71,552	3,021	0	42,884
Total Electric Operation and Maintenance Expenses.....	1,894,524	41,595	34,744	703,360
Number of Elec Dept Employees				
Regular Full-time.....	2,624	40	170	1,222
Part-time & Temporary.....	103	0	0	28
Total Elec Dept Employees.....	2,727	40	170	1,250

See endnotes at end of this table.

**Table 34. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1999 (Continued)**
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs	Total September 30
		Mission Valley Power September 30	
Production Expenses			
Steam Power Generation	1,546,059	0	1,546,059
Nuclear Power Generation	578,173	0	578,173
Hydraulic Power Generation	70,434	11	318,435
Other Power Generation	49,190	0	49,190
Purchased Power	339,975	6,802	1,593,747
Other Production Expenses	16,173	0	804,472
Total Production Expenses	2,600,003	6,813	4,890,075
Transmission Expenses	75,267	92	348,637
Distribution Expenses	0	1,646	1,782
Customer Accounts Expenses	0	765	859
Customer Service and Information Expenses	50,034	155	50,189
Sales Expenses	27,958	10	27,968
Administrative and General Expenses	407,412	3,392	528,260
Total Electric Operation and Maintenance Expenses	3,160,674	12,874	5,847,770
Number of Elec Dept Employees			
Regular Full-time	13,322	81	17,459
Part-time & Temporary	0	2	133
Total Elec Dept Employees	13,322	83	17,592

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 35. Electric Utility Plant by U.S. Federal Electric Utility on September 30, 1999
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Plant in Service				
Intangible Plant.....	8,143	0	0	0
Production Plant				
Steam.....	0	0	0	0
Nuclear.....	0	0	0	0
Hydraulic.....	0	0	0	2,818,082
Other.....	0	0	0	0
Total Production Plant.....	0	0	0	2,818,082
Transmission Plant.....	4,181,607	0	137,947	2,340,084
Distribution Plant.....	0	0	43,794	0
General Plant.....	681,169	929	0	0
Total Electric Plant in Service.....	4,870,918	929	181,741	5,158,166
Electric Plant Leased to Others.....	188	0	0	0
Construction Work in Progress - Electric.....	94,992	0	24,053	185,069
Electric Plant Held for Future Use.....	3,245	0	0	0
Electric Plant Misc.....	0	0	0	0
Total Electric Utility Plant.....	4,969,343	929	205,794	5,343,235
Accumulated Provision for Depreciation and Amortization.....	1,741,826	601	61,868	1,899,421
Net Electric Utility Plant.....	3,227,516	328	143,926	3,443,814

See endnotes at end of this table.

Table 35.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs	Total
	September 30	Mission Valley Power	
	September 30	September 30	September 30
Electric Plant in Service			
Intangible Plant.....	0	0	8,143
Production Plant			
Steam.....	7,982,901	0	7,982,901
Nuclear.....	14,704,638	0	14,704,638
Hydraulic.....	1,486,288	70	4,304,440
Other.....	370,042	0	370,042
Total Production Plant.....	24,543,869	70	27,362,021
Transmission Plant.....	3,384,085	4,583	10,048,306
Distribution Plant.....	0	28,864	72,657
General Plant.....	1,366,680	5,680	2,054,457
Total Electric Plant in Service.....	29,294,634	39,196	39,545,584
Electric Plant Leased to Others.....	27,727	0	27,915
Construction Work in Progress - Electric.....	7,049,085	2,003	7,355,202
Electric Plant Held for Future Use.....	430,687	0	433,932
Electric Plant Misc.....	0	242	242
Total Electric Utility Plant.....	36,802,133	41,442	47,362,875
Accumulated Provision for Depreciation and Amortization.....	8,758,678	9,774	12,472,168
Net Electric Utility Plant.....	28,043,455	31,668	34,890,707

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 36. Number of Consumers, Sales, and Operating Revenue
by U.S. Federal Electric Utility, 1999**

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Number of Consumers				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	13	0	0	0
Other.....	17	0	0	223
Total Ultimate Consumers.....	30	0	0	223
Sales for the Year (megawatthours)				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	16,847,593	0	0	0
Other.....	1,053,299	0	0	7,925,175
Total to Ultimate Consumers.....	17,900,892	0	0	7,925,175
Sales for Resale.....	80,220,603	6,056,819	5,860,000	36,788,000
Total Sales.....	98,121,495	6,056,819	5,860,000	44,713,175
Operating Revenues for the Year (thou\$)				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	341,451	0	0	0
Other.....	24,295	0	0	117,791
Total to Ultimate Consumers.....	365,746	0	0	117,791
Sales for Resale.....	2,005,920	147,920	91,239	594,104
Total Revenues From Sales of Electricity.....	2,371,666	147,920	91,239	711,895

See endnotes at end of this table.

Table 36.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs	Total
	September 30	Mission Valley Power	
	September 30	September 30	September 30
Number of Consumers			
Residential.....	0	11,986	23,296
Commercial or Small.....	0	2,550	3,807
Industrial or Large.....	68	1	161
Other.....	31	1,083	2,012
Total Ultimate Consumers.....	99	15,620	29,276
Sales for the Year (megawatthours)			
Residential.....	0	166,906	271,944
Commercial or Small.....	0	91,680	157,348
Industrial or Large.....	24,962,611	24,537	41,929,191
Other.....	88,806	23,448	9,141,206
Total to Ultimate Consumers.....	25,051,417	306,571	51,499,689
Sales for Resale.....	123,650,599	0	252,576,021
Total Sales.....	148,702,016	306,571	304,075,710
Operating Revenues for the Year (thou\$)			
Residential.....	0	8,747	17,609
Commercial or Small.....	0	5,404	9,885
Industrial or Large.....	731,102	968	1,078,676
Other.....	4,244	1,245	150,125
Total to Ultimate Consumers.....	735,346	16,364	1,256,295
Sales for Resale.....	5,532,083	0	8,371,266
Total Revenues From Sales of Electricity.....	6,267,429	16,364	9,627,561

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 37. Electric Energy Account by U.S. Federal Electric Utility, 1999
(Megawatthours)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Sources of Energy				
Total Net Generation	97,095,837	6,007,045	6,749,131	41,335,000
Purchases from Utility.....	2,147,217	287,315	130,276	5,919,000
Purchases from Nonutility.....	6,111,405	116,356	0	43,000
Interchanges				
In (gross).....	1,488,107	1,224	243,318	893,000
Out (gross).....	2,540,185	0	116,980	1,083,000
Net Interchanges.....	-1,052,078	1,224	126,338	-190,000
Transmission for/by Others (Wheeling)				
Received.....	44,081,897	3,620,978	0	0
Delivered.....	43,220,550	3,620,978	0	0
Net Transmission for Others.....	861,347	0	0	0
Transmission by Others Losses.....	0	0	0	0
Total Net Energy Generated and Received	105,163,728	6,411,940	7,005,745	47,107,000
Disposition of Energy				
Sales to Ultimate Consumers.....	18,114,162	0	0	5,109,000
Requirements Sales for Resale.....	65,343,880	5,708,039	6,592,848	30,347,000
Nonrequirements Sales for Resale.....	13,231,312	348,780	0	8,045,000
Furnished Without Charge.....	0	180,330	185,559	344,000
Used by Utility (excluding station use).....	77,186	14,386	0	1,507,000
Losses.....	8,397,188	160,405	227,338	1,755,000
Total Disposition	105,163,728	6,411,940	7,005,745	47,107,000

See endnotes at end of this table.

Table 37.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs	Total
	September 30	Mission Valley Power September 30	
Sources of Energy			
Total Net Generation	148,234,421	1,683	299,423,117
Purchases from Utility.....	11,534,927	318,887	20,337,622
Purchases from Nonutility.....	1,366,494	1,071	7,638,326
Interchanges			
In (gross).....	0	0	2,625,649
Out (gross).....	8,344,166	0	12,084,331
Net Interchanges.....	-8,344,166	0	-9,458,682
Transmission for/by Others (Wheeling)			
Received.....	0	0	47,702,875
Delivered.....	0	0	46,841,528
Net Transmission for Others.....	0	0	861,347
Transmission by Others Losses.....	0	0	0
Total Net Energy Generated and Received	152,791,676	321,641	318,801,730
Disposition of Energy			
Sales to Ultimate Consumers.....	25,916,219	305,770	49,445,151
Requirements Sales for Resale.....	122,880,494	0	230,872,261
Nonrequirements Sales for Resale.....	0	0	21,625,092
Furnished Without Charge.....	90,436	801	801,126
Used by Utility (excluding station use).....	9,292	0	1,607,864
Losses.....	3,895,235	15,070	14,450,236
Total Disposition	152,791,676	321,641	318,801,730

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure 11. Bonneville Power Administration, 1999

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *1999 Statistical Report, Rural Electric Borrowers*² publication show that 649 of 695 cooperative borrowers were distribution borrowers. The remaining 46 were power supply borrowers. By the end of 1999, the RUS-financed electric utilities were serving 11 million consumers in 46 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were \$23.8 billion in 1999, compared with \$24.0 billion in 1998, \$23.3 billion in 1997, \$24.4 billion in 1996, and \$24.6 billion in 1995.

Total electric utility operating expenses for the cooperative borrowers were \$21.3 billion in 1999. Operation and maintenance expenses represented \$19.3 billion or 90.8 percent of the total operating expenses.

Purchased power, a major portion of operation and maintenance expenses, was \$12.8 billion. Taxes were \$0.2 billion or 1.0 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.5 billion in 1999. Utility operating income, as a proportion of net utility plant, was 6.2 percent. Net income was \$1.1 billion.

Interest expense on long-term debt was \$1.8 billion in 1999, compared with \$1.9 billion in 1998. Interest expenses as a percentage of long-term debt was 5.7 percent in 1999.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was \$41.1 billion at the end of 1999, which includes \$2.0 billion for construction work in progress (CWIP). The CWIP was \$1.9 billion at the end of 1998. Accumulated Provisions for Depreciation and Amortization increased \$0.7 billion (3.4 percent) at the end of 1999. The investment and fund accounts were \$5.7 billion and long-term debt was \$32.3 billion at the end of 1999.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 9.5 million in 1999, down slightly from 9.7 million in 1998. Revenues from residential consumers were \$9.1 billion or 65.6 percent of total revenues from all ultimate consumers. In 1999, consumption of electricity by each residential customer averaged 12.8 megawatthours at an average annual cost of \$963.24, an increase of less than 1.0 percent from 1998 when each residential customer averaged 12.8 megawatthours at an average annual cost of \$961.70.

² U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Utility Operating Revenues	23,823,791	23,987,773	23,321,068	24,423,637	24,609,188
Utility Operating Expenses					
Operation and Maintenance Expenses	19,336,309	19,280,046	18,405,027	20,748,250	19,333,521
Depreciation and Amortization	1,746,681	1,732,056	1,726,982	1,786,955	1,777,568
Taxes	200,115	211,191	582,587	613,961	628,072
Total Electric Utility Operating Expenses	21,283,105	21,223,293	20,714,596	23,149,166	21,741,161
Utility Operating Income	2,540,686	2,764,479	2,606,472	2,871,769	2,868,026
Nonoperating Income	374,320	289,257	382,518	377,582	388,966
Capital Credits and Patronage Capital	221,863	287,240	272,305	300,426	285,748
Allowance for Funds Used During Construction ..	8,516	8,183	6,974	8,923	34,004
Gross Income	3,145,385	3,349,159	3,268,269	3,558,700	3,576,744
Income Deductions from					
Interest on Long-term Debt.....	1,842,812	1,898,232	1,915,425	2,061,699	2,205,174
Other Income Deductions	191,655	176,621	334,142	170,562	135,520
Total Income Deductions	2,034,467	2,074,853	2,249,567	2,232,261	2,340,694
Net Income and Patronage Capital	1,112,665	1,274,306	1,018,702	1,326,440	1,236,050

Notes: Totals may not equal sum of components because of independent rounding. Data for 1999 represent 649 Distribution Borrowers and 46 Power Supply Borrowers; data for 1998 represent 686 Distribution Borrowers and 48 Power Supply Borrowers; data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1995, 1996, 1997, 1998, and 1999.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Assets and Other Debits					
Utility Plant	60,709,102	59,853,706	59,174,104	59,953,062	60,431,984
Construction Work in Progress	1,975,252	1,867,261	1,596,775	1,441,940	1,435,854
(Less) Accumulated Provisions for					
Depreciation and Amortization	21,607,997	20,906,670	20,048,490	19,712,785	19,069,186
Net Utility Plant	41,076,357	40,814,297	40,722,389	41,682,218	42,798,652
Investment and Fund Accounts	5,723,811	5,691,137	5,682,380	5,804,724	5,747,458
Current and Accrued Assets	7,058,757	6,805,635	6,642,911	7,207,279	7,683,116
Deferred Debits	3,176,336	3,315,970	3,285,585	3,803,818	4,046,858
Total Assets and Other Debits	57,035,260	56,627,039	56,333,265	58,498,039	60,276,084
Liabilities and Other Credits					
Memberships	123,589	134,914	132,859	86,825	116,501
Patronage Capital and Other Equities	15,853,599	15,967,531	15,510,397	15,609,514	15,265,631
Total Equity	15,977,188	16,102,445	15,643,256	15,696,339	15,382,132
Long-term Debt	32,259,761	32,170,146	32,239,651	33,896,328	36,061,751
Current and Accrued Liabilities	4,622,964	4,049,181	3,946,938	3,992,319	3,870,455
Deferred Credits	1,549,020	1,605,416	1,639,424	1,720,170	1,735,838
Operating Reserves	2,626,327	2,699,851	2,863,996	3,192,972	3,225,911
Total Liabilities and Other Credits	57,035,260	56,627,039	56,333,265	58,498,039	60,276,084

Notes: Totals may not equal sum of components because of independent rounding. Data for 1999 represent 649 Distribution Borrowers and 46 Power Supply Borrowers; data for 1998 represent 686 Distribution Borrowers and 48 Power Supply Borrowers; data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1995, 1996, 1997, 1998, and 1999.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Production Expenses					
Power Production Expenses	2,949,009	3,012,513	2,731,235	2,900,794	3,093,246
Purchased Power	12,750,942	12,670,194	12,374,169	14,521,294	12,813,715
Total Production Expenses	15,699,951	15,682,707	15,105,404	17,422,088	15,906,961
Transmission Expenses	466,223	451,620	338,625	371,595	365,972
Distribution Expenses	1,457,337	1,440,447	1,133,984	1,132,665	1,126,924
Customer Accounts Expenses	455,102	446,239	382,302	375,142	383,154
Customer Service and Informational Expenses	131,560	132,190	117,854	117,529	111,930
Sales Expenses	80,994	77,235	60,586	72,216	71,620
Administration and General Expenses	1,045,142	1,049,608	1,266,272	1,257,015	1,366,960
Total Electric Operation and Maintenance Expenses	19,336,309	19,280,046	18,405,027	20,748,250	19,333,521

Notes: Totals may not equal sum of components because of independent rounding. Data for 1999 represent 649 Distribution Borrowers and 46 Power Supply Borrowers; data for 1998 represent 686 Distribution Borrowers and 48 Power Supply Borrowers; data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1995, 1996, 1997, 1998, and 1999.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1995-1999

Item	1999	1998	1997	1996	1995
Number of Consumers on December 31					
Residential (farm and nonfarm)	9,486,116	9,723,306	9,988,742	10,040,510	10,393,104
Commercial and Industrial					
Small (or commercial)	950,607	968,646	984,308	984,186	1,005,741
Large (or industrial)	6,219	6,565	7,934	7,040	7,046
Other Sales to Ultimate Consumers	148,258	159,842	164,431	168,039	175,910
Total Ultimate Consumers	10,591,200	10,858,359	11,145,415	11,199,775	11,581,801
Sales for Resale	191	192	182	249	265
Total Number of Consumers	10,591,391	10,858,551	11,145,597	11,200,024	11,582,066
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	121,414,311	125,210,030	124,321,863	129,024,190	129,138,195
Commercial and Industrial					
Small (or commercial)	37,625,857	38,436,382	38,163,945	38,521,425	39,504,104
Large (or industrial)	45,641,429	45,832,466	45,573,056	43,821,044	41,616,526
Other Sales to Ultimate Consumers	5,258,915	5,959,161	5,703,386	5,850,289	5,899,793
Total Sales to Ultimate Consumers	209,940,491	215,438,039	213,762,250	217,216,948	216,158,618
Sales for Resale	2,119,032	2,206,671	1,869,481	2,079,144	2,110,446
Total Sales	212,059,523	217,644,710	215,631,731	219,296,092	218,269,064
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm)	9,137,004	9,350,915	9,341,836	9,693,845	9,934,585
Commercial and Industrial					
Small (or commercial)	2,639,953	2,692,966	2,700,967	2,735,515	2,848,613
Large (or industrial)	1,787,088	1,814,926	1,818,452	1,788,079	1,745,063
Other Sales to Ultimate Consumers	361,808	405,431	383,592	401,337	414,604
Total Sales to Ultimate Consumers	13,925,853	14,264,238	14,244,847	14,618,776	14,942,865
Sales for Resale	80,940	83,129	86,249	92,342	97,508
Total Revenues from Sales of Electricity	14,006,794	14,347,368	14,331,096	14,711,118	15,040,373
Other Operating Revenues	249,526	244,197	239,269	223,106	216,359
Total Operating Revenues	14,256,320	14,591,565	14,570,365	14,934,224	15,256,732

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1999 the 46 Power Supply Borrowers, in 1998 the 48 Power Supply Borrowers, in 1997 the 45 Power Supply Borrowers, in 1996 the 50 Power Supply Borrowers, and in 1995 the 51 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1999 represent 649 Distribution Borrowers; data for 1998 represent 686 Distribution Borrowers; data for 1997 represent 721 Distribution Borrowers; data for 1996 represent 782 Distribution Borrowers; and data for 1995 represent 805 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), *Statistical Report, Rural Electric Borrowers* publications for the years 1995, 1996, 1997, 1998, and 1999.

Appendix B

**Major U.S.
Publicly
Owned
Electric Utility
Respondents**

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1995-1999

Year	Added		Deleted		Total Number Available ¹
	No.	Name	No.	Name	
1995.....	09	Bardstown City of (Kentucky) Ephrata Borough of (Pennsylvania) Lebanon City of (Indiana) Jasper City of (Texas) Madison City of (New Jersey) Overton City of (Nevada) Scottsburg City of (Indiana) West Plains City of (Montana) Winchester City of (Tennessee)	-		512
1996.....	03	Amory City of (Mississippi) Philadelphia City of (Mississippi) Russellville City of (Kentucky)	-		515
1997.....	33	Arcade Village of (New York) Alexander City City of (Alabama) Bozrah Light & Power Co (Connecticut) Bringham City Corp (Utah) Cairo City of (Georgia) Denison City of (Iowa) East Bay Municipal Util Dept (California) East Grand Forks City of (Minnesota) Elkhorn Rural Public Power (Nebraska) Farmington City of (Missouri) Fountain City of (Colorado) Front Royal Town of (Virginia) Georgetown City of (South Carolina) Hartford City of (Wisconsin) Hudson City of (Ohio) Jackson City of (Ohio) Lexington City of (Nebraska) Madison Town of (Maine) Minnesota Municipal Power Agency (Minnesota) Nebraska City City of (Nebraska) Newnan Water Sewer & Light (Georgia) Nicholasville City of (Kentucky) Peru City of (Illinois) Rantoul Village of (Illinois) Rice Lake City of (Wisconsin) Smithfield Town of (North Carolina) South Hadley Town of (Massachusetts) Spencer City of (Iowa) Sylvania City of (Georgia) Tahlequah Public Works Authority (Oklahoma) Union City of (South Carolina) Virginia Municipal Electric (Virginia) York County Rural Public Power (Nebraska)	04	Fairbanks City of (Alaska) Tohono O Odham Utility Auth (Arizona) Toledo Bend Project Joint Operation (Texas) Vermont Public Power (Vermont)	544

See endnotes at end of this table.

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1995-1999 –Continued

Year	Added		Deleted		Total Number Available ¹
	No.	Name	No.	Name	
1998.....	-		57	Arcade Village of (New York) Alexander City of (Alabama) Amory City of (Mississippi) Ashland City of (Oregon) Beatrice City of (Nebraska) Brainerd Public Utilities (Minnesota) Brigham City Corp. (Utah) Cairo City of (Georgia) Clyde City of (Ohio) Denison City of (Iowa) East Grand Forks City of (Minnesota) Elkhorn Rural Public Pwr (Nebraska) Ephrata Borough of (Pennsylvania) Etowah City of (Tennessee) Fairmont Public Utilities (Minnesota) Forest City Town of (North Carolina) Fountain City of (Colorado) Front Royal Town of (Virginia) Georgetown City of (South Carolina) Hartselle City of (Alabama) Hillsdale Board of Public (Michigan) Hingham City of (Massachusetts) Hudson City of (Ohio) Jackson City of (Tennessee) Jasper City of (Texas) Ketchikan City of (Alaska) Lake Placid Village Inc. (New York) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility (California) Lebanon City of (Indiana) Lexington City of (Nebraska) Madison Borough (New Jersey) Mayfield City of (Kentucky) Miami City of (Oklahoma) Milford City of (Delaware) Murphy City of (North Carolina) Napoleon City of (Ohio) Nebraska City of (Nebraska) Newberry City of (South Carolina) Newnan Wtr Sewer & Light (Georgia) Nicholasville City of (Kentucky) Peru City of (Illinois) Philadelphia City of (Mississippi) Pierre City of (South Dakota) Quincy City of (Florida) Rice Lake Utilities (Wisconsin) Russellville City of (Kentucky) Seneca City of (South Carolina) Smithfield Town of (North Carolina) South Hadley Town of (Massachusetts) Sturgeon Bay City of (Wisconsin) Tahlequah Public Works Auth. (Oklahoma) Tuskegee City of (Alabama) Union City of (South Carolina) West Plains City of (Missouri) Winchester City of (Tennessee) York County Rural Pub Pwr (Nebraska)	487
1999.....	6	Brainerd Public Utilities (Minnesota) Fountain City of (Colorado) Lodi City of (California) Toledo Bend Project Joint Op (Texas) Newnan Wtr Sewer & Light Comm (Georgia) Vermont Public Pwr Supply Auth (Vermont)	-		493

¹ Excluded are the Federal electric utilities.
 Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

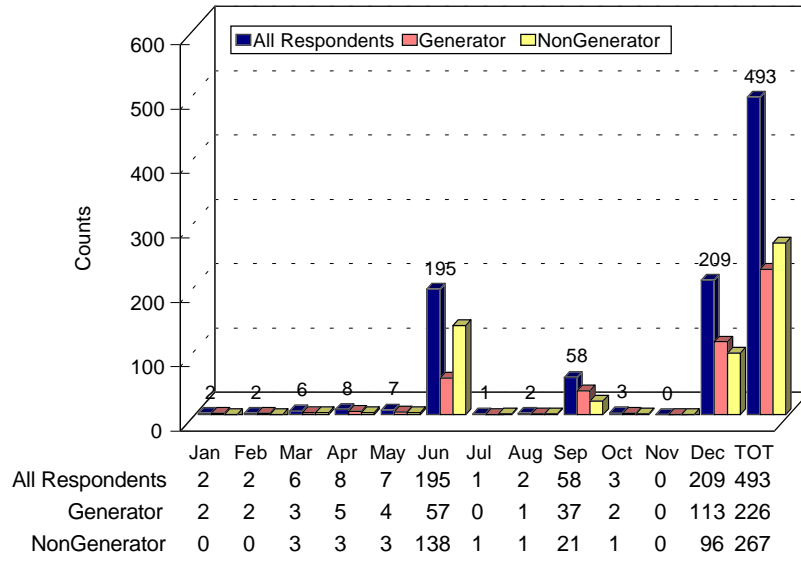
Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1999

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
January 31	2	2	0
February 28	2	2	0
March 31	6	3	3
April 30	8	5	3
May 31	7	4	3
June 30	195	57	138
July 31	1	0	1
August 31	2	1	1
September 30	58	37	21
October 31	3	2	1
December 31	209	113	96
Total	493	226	267

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator / Nongenerator Status from the Form EIA - 412, 1999

Figure B1. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1999



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1999

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alabama.....	19	0	19
Alaska.....	2	2	0
Arizona.....	5	1	4
Arkansas.....	11	6	5
California.....	32	27	5
Colorado.....	8	4	4
Connecticut.....	5	3	2
Delaware.....	3	0	3
Florida.....	18	15	3
Georgia.....	19	3	16
Hawaii.....	0	0	0
Idaho.....	1	1	0
Illinois.....	8	4	4
Indiana.....	14	7	7
Iowa.....	5	5	0
Kansas.....	7	5	2
Kentucky.....	11	2	9
Louisiana.....	8	6	2
Maine.....	1	1	0
Maryland.....	2	1	1
Massachusetts.....	19	9	10
Michigan.....	13	13	0
Minnesota.....	18	11	7
Mississippi.....	12	2	10
Missouri.....	13	8	5
Montana.....	0	0	0
Nebraska.....	15	9	6
Nevada.....	2	0	2
New Hampshire.....	0	0	0
New Jersey.....	1	1	0
New Mexico.....	3	2	1
New York.....	8	4	4
North Carolina.....	22	3	19
North Dakota.....	0	0	0
Ohio.....	17	10	7
Oklahoma.....	8	3	5
Oregon.....	10	3	7

See endnotes at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1999—Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania.....	1	1	0
Rhode Island.....	0	0	0
South Carolina.....	9	4	5
South Dakota.....	5	1	4
Tennessee.....	54	0	54
Texas.....	21	13	8
Utah.....	8	7	1
Vermont.....	2	2	0
Virginia.....	10	8	2
Washington.....	25	14	11
West Virginia.....	0	0	0
Wisconsin.....	16	4	12
Wyoming.....	2	1	1
Total.....	493	226	267

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	December 31	Nongenerator
Alabama Municipal Elec Auth.....	Alabama	December 31	Nongenerator
Alameda City of	California	December 31	Nongenerator
Alaska Energy Authority.....	Alaska	December 31	Generator
Albany Water Gas & Light Comm.....	Georgia	December 31	Nongenerator
Albemarle City of	North Carolina	December 31	Nongenerator
Albertville Municipal Utils Bd.....	Alabama	December 31	Nongenerator
Alcoa Utilities	Tennessee	December 31	Nongenerator
Alexandria City of	Louisiana	December 31	Generator
Alexandria City of	Minnesota	December 31	Generator
Altus City of	Oklahoma	December 31	Nongenerator
American Mun Power Ohio Inc.....	Ohio	December 31	Generator
Ames City of.....	Iowa	December 31	Generator
Anaheim City of	California	December 31	Generator
Anchorage City of	Alaska	December 31	Generator
Andalusia City of.....	Alabama	December 31	Nongenerator
Anderson City of	Indiana	December 31	Nongenerator
Anoka City of	Minnesota	December 31	Nongenerator
Arizona Power Authority	Arizona	December 31	Nongenerator
Arkansas River Power Authority	Colorado	December 31	Nongenerator
Athens City of.....	Alabama	December 31	Nongenerator
Athens Utility Board.....	Tennessee	December 31	Nongenerator
Auburn City of	Indiana	December 31	Nongenerator
Austin City of	Minnesota	December 31	Generator
Austin City of	Texas	December 31	Generator
Azusa City of.....	California	December 31	Nongenerator
Badger Power Marketing Auth	Wisconsin	December 31	Nongenerator
Bardstown City of.....	Kentucky	December 31	Nongenerator
Bartow City of	Florida	December 31	Nongenerator
Batavia City of.....	Illinois	December 31	Nongenerator
Bay City City of	Michigan	December 31	Generator
Bedford City of.....	Virginia	December 31	Generator
Benton City of	Arkansas	December 31	Nongenerator
Benton County	Tennessee	December 31	Nongenerator
Bentonville City of	Arkansas	December 31	Nongenerator
Bessemer City of	Alabama	December 31	Nongenerator
Bluffton City of	Indiana	December 31	Generator
Bolivar City of.....	Tennessee	December 31	Nongenerator
Bountiful City City of	Utah	December 31	Generator
Bowling Green City of.....	Kentucky	December 31	Nongenerator
Bowling Green City of.....	Ohio	December 31	Nongenerator
Bozrah Light & Power Co	Connecticut	December 31	Nongenerator
Brainerd Public Utilities.....	Minnesota	December 31	Nongenerator
Braintree Town of.....	Massachusetts	December 31	Generator
Brenham City of	Texas	December 31	Nongenerator
Bristol City of	Tennessee	December 31	Nongenerator
Bristol Utilities Board.....	Virginia	December 31	Nongenerator
Brookings City of	South Dakota	December 31	Nongenerator
Brownsville City of	Tennessee	December 31	Nongenerator
Brownsville Public Utils Board	Texas	December 31	Generator
Bryan City of.....	Ohio	December 31	Generator
Bryan City of.....	Texas	December 31	Generator
Burbank City of.....	California	December 31	Generator
Burlington City of.....	Vermont	December 31	Generator
Callhoun City of.....	Georgia	December 31	Nongenerator
California Dept Wtr Resources	California	December 31	Generator
Camden City of.....	South Carolina	December 31	Nongenerator
Carroll County	Tennessee	December 31	Nongenerator
Cartersville City of	Georgia	December 31	Nongenerator
Carthage City of	Missouri	December 31	Generator
Cedar Falls City of	Iowa	December 31	Generator
Celina City of	Ohio	December 31	Nongenerator
Central Lincoln Peoples Util Dt.....	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist.....	Nebraska	December 31	Generator
Centralia City of	Washington	December 31	Generator
Chambersburg Borough of	Pennsylvania	December 31	Generator
Chanute City of.....	Kansas	December 31	Generator
Chaska City of	Minnesota	December 31	Nongenerator
Chattanooga City of.....	Tennessee	December 31	Nongenerator
Chicopee City of.....	Massachusetts	December 31	Generator
Claremore City of.....	Oklahoma	December 31	Nongenerator
Clarksdale City of.....	Mississippi	December 31	Generator
Clarksville City of	Tennessee	December 31	Nongenerator
Clarksville Light & Water Co.....	Arkansas	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Clatskanie Peoples Util Dist.....	Oregon	December 31	Nongenerator
Cleveland City of.....	Ohio	December 31	Generator
Cleveland City of.....	Tennessee	December 31	Nongenerator
Clinton City of.....	Tennessee	December 31	Nongenerator
Coffeyville City of.....	Kansas	December 31	Generator
Coldwater Board of Public Util.....	Michigan	December 31	Generator
College Park City of.....	Georgia	December 31	Nongenerator
College Station City of.....	Texas	December 31	Nongenerator
Colorado River Comm of Nevada.....	Nevada	December 31	Nongenerator
Colorado Springs City of.....	Colorado	December 31	Generator
Colton City of.....	California	December 31	Generator
Columbia City of.....	Missouri	December 31	Generator
Columbia City of.....	Tennessee	December 31	Nongenerator
Columbia River Peoples Ut Dist.....	Oregon	December 31	Nongenerator
Columbus City of.....	Mississippi	December 31	Nongenerator
Columbus City of.....	Ohio	December 31	Generator
Concord City of.....	North Carolina	December 31	Generator
Concord Town of.....	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop.....	Connecticut	December 31	Generator
Conway Corp.....	Arkansas	December 31	Generator
Cookeville City of.....	Tennessee	December 31	Nongenerator
Cornhusker Public Power Dist.....	Nebraska	December 31	Nongenerator
Covington City of.....	Georgia	December 31	Nongenerator
Covington City of.....	Tennessee	December 31	Nongenerator
Crawfordsville Elec Lgt&Pwr Co.....	Indiana	December 31	Generator
Crisp County Power Comm.....	Georgia	December 31	Generator
Cullman Power Board.....	Alabama	December 31	Nongenerator
Cuyahoga Falls City of.....	Ohio	December 31	Nongenerator
Dalton City of.....	Georgia	December 31	Generator
Danvers Town of.....	Massachusetts	December 31	Nongenerator
Danville City of.....	Virginia	December 31	Generator
Dawson County Public Pwr Dist.....	Nebraska	December 31	Nongenerator
Dayton City of.....	Tennessee	December 31	Nongenerator
Decatur City of.....	Alabama	December 31	Nongenerator
Denton City of.....	Texas	December 31	Generator
Detroit City of.....	Michigan	December 31	Generator
Dickson City of.....	Tennessee	December 31	Nongenerator
Dothan City of.....	Alabama	December 31	Nongenerator
Douglas City of.....	Georgia	December 31	Nongenerator
Dover City of.....	Delaware	December 31	Nongenerator
Dover City of.....	Ohio	December 31	Generator
Duncan City of.....	Oklahoma	December 31	Nongenerator
Dyersburg City of.....	Tennessee	December 31	Nongenerator
Easley Combined Utility System.....	South Carolina	December 31	Nongenerator
East Bay Municipal Util Dist.....	California	December 31	Generator
East Point City of.....	Georgia	December 31	Nongenerator
Easton Utilities Comm.....	Maryland	December 31	Generator
Edmond City of.....	Oklahoma	December 31	Nongenerator
Electrical Dist No2 Pinal Cnty.....	Arizona	December 31	Nongenerator
Elizabeth City City of.....	North Carolina	December 31	Nongenerator
Elizabethton City of.....	Tennessee	December 31	Nongenerator
Ellensburg City of.....	Washington	December 31	Nongenerator
Emerald People 's Utility Dist.....	Oregon	December 31	Generator
Energy Northwest.....	Washington	December 31	Generator
Erwin Town of.....	Tennessee	December 31	Nongenerator
Eugene City of.....	Oregon	December 31	Generator
Fairport Village of.....	New York	December 31	Nongenerator
Farmington City of.....	New Mexico	December 31	Generator
Fayetteville City of.....	Tennessee	December 31	Nongenerator
Fayetteville Public Works Comm.....	North Carolina	December 31	Nongenerator
Fitzgerald Wtr Lgt & Bond Comm.....	Georgia	December 31	Nongenerator
Florence City of.....	Alabama	December 31	Nongenerator
Floresville City of.....	Texas	December 31	Nongenerator
Florida Municipal Power Agency.....	Florida	December 31	Generator
Foley City of (Riviera Utls).....	Alabama	December 31	Nongenerator
Forest Grove City of.....	Oregon	December 31	Nongenerator
Fort Collins City of.....	Colorado	December 31	Nongenerator
Fort Morgan City of.....	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth.....	Alabama	December 31	Nongenerator
Fort Pierce Utilities Auth.....	Florida	December 31	Nongenerator
Fountain City of.....	Colorado	December 31	Nongenerator
Frankfort City of.....	Indiana	December 31	Nongenerator
Frankfort City of.....	Kentucky	December 31	Nongenerator
Franklin City of.....	Kentucky	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Freeport Village of Inc	New York	December 31	Generator
Fremont City of	Nebraska	December 31	Generator
Gaffney City of	South Carolina	December 31	Generator
Gainesville Regional Utilities	Florida	December 31	Generator
Gallatin City of	Tennessee	December 31	Nongenerator
Gallup City of	New Mexico	December 31	Nongenerator
Garden City City of	Kansas	December 31	Nongenerator
Garland City of	Texas	December 31	Generator
Gastonia City of	North Carolina	December 31	Nongenerator
Geneva City of	Illinois	December 31	Nongenerator
Georgetown City of	Texas	December 31	Nongenerator
Gillette City of	Wyoming	December 31	Nongenerator
Glasgow City of	Kentucky	December 31	Nongenerator
Glendale City of	California	December 31	Generator
Grand Haven City of	Michigan	December 31	Generator
Grand Island City of	Nebraska	December 31	Generator
Grand River Dam Authority	Oklahoma	December 31	Generator
Greenville City of	Tennessee	December 31	Nongenerator
Greenfield City of	Indiana	December 31	Nongenerator
Greenville Electric Util Sys	Texas	December 31	Generator
Greenville Utilities Comm	North Carolina	December 31	Nongenerator
Greenwood Commissioners Pub Wk	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm	Mississippi	December 31	Generator
Greer Comm of Public Works	South Carolina	December 31	Nongenerator
Griffin City of	Georgia	December 31	Nongenerator
Groton City of	Connecticut	December 31	Nongenerator
Guntersville Electric Board	Alabama	December 31	Nongenerator
Hagerstown City of	Maryland	December 31	Nongenerator
Hamilton City of	Ohio	December 31	Generator
Hannibal City of	Missouri	December 31	Nongenerator
Harriman City of	Tennessee	December 31	Nongenerator
Harrisonburg City of	Virginia	December 31	Generator
Hartford City of	Wisconsin	December 31	Nongenerator
Hastings City of	Nebraska	December 31	Generator
Heartland Consumers Power Dist	South Dakota	December 31	Generator
Henderson City Utility Comm	Kentucky	December 31	Generator
High Point Town of	North Carolina	December 31	Nongenerator
Holland City of	Michigan	December 31	Generator
Holly Springs City of	Mississippi	December 31	Nongenerator
Holyoke City of	Massachusetts	December 31	Generator
Homestead City of	Florida	December 31	Generator
Hope City of	Arkansas	December 31	Nongenerator
Hopkinsville City of	Kentucky	December 31	Nongenerator
Hudson Town of	Massachusetts	December 31	Generator
Humboldt City of	Tennessee	December 31	Nongenerator
Huntsville City of	Alabama	December 31	Nongenerator
Hutchinson Utilities Comm	Minnesota	December 31	Generator
Idaho Falls City of	Idaho	December 31	Generator
Illinois Municipal Elec Agency	Illinois	December 31	Generator
Imperial Irrigation District	California	December 31	Generator
Independence City of	Missouri	December 31	Generator
Indiana Municipal Power Agency	Indiana	December 31	Generator
Intermountain Power Agency	Utah	December 31	Generator
Jackson City of	Tennessee	December 31	Nongenerator
Jacksonville Beach City of	Florida	December 31	Nongenerator
Jacksonville Electric Auth	Florida	December 31	Generator
Jamestown City of	New York	December 31	Generator
Jasper City of	Indiana	December 31	Generator
Jefferson City of	Wisconsin	December 31	Nongenerator
Johnson City City of	Tennessee	December 31	Nongenerator
Jonesboro City of	Arkansas	December 31	Generator
Kansas City City of	Kansas	December 31	Generator
Kansas Municipal Energy Agency	Kansas	December 31	Nongenerator
Kaukauna City of	Wisconsin	December 31	Generator
Kennett City of	Missouri	December 31	Generator
Kerrville Public Utility Board	Texas	December 31	Nongenerator
Key West City of	Florida	December 31	Generator
Kings River Conservation Dist	California	December 31	Generator
Kinston City of	North Carolina	December 31	Nongenerator
Kirkwood City of	Missouri	December 31	Nongenerator
Kissimmee Utility Authority	Florida	December 31	Generator
Knoxville Utilities Board	Tennessee	December 31	Nongenerator
La Grange City of	Georgia	December 31	Nongenerator
Lafayette City of	Louisiana	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Lafayette Public Power Auth	Louisiana	December 31	Generator
Lake Worth City of	Florida	December 31	Generator
Lakeland City of	Florida	December 31	Generator
Lansing City of	Michigan	December 31	Generator
Lawrenceburg City of	Tennessee	December 31	Nongenerator
Lawrenceville City of	Georgia	December 31	Nongenerator
LaFollette City of	Tennessee	December 31	Nongenerator
Lebanon City of	Missouri	December 31	Nongenerator
Lebanon City of	Tennessee	December 31	Nongenerator
Leesburg City of	Florida	December 31	Generator
Lenoir City City of	Tennessee	December 31	Nongenerator
Lewisburg City of	Tennessee	December 31	Nongenerator
Lexington City of	North Carolina	December 31	Nongenerator
Lexington City of	Tennessee	December 31	Nongenerator
Lincoln Electric System	Nebraska	December 31	Generator
Littleton Town of	Massachusetts	December 31	Generator
Lodi City of	California	December 31	Nongenerator
Logan City of	Utah	December 31	Generator
Logansport City of	Indiana	December 31	Generator
Longmont City of	Colorado	December 31	Generator
Los Alamos County	New Mexico	December 31	Generator
Los Angeles City of	California	December 31	Generator
Loudon Utilities Board	Tennessee	December 31	Nongenerator
Louisiana Energy & Power Auth	Louisiana	December 31	Generator
Louisville Electric System	Mississippi	December 31	Nongenerator
Loup River Public Power Dist	Nebraska	December 31	Generator
Loveland City of	Colorado	December 31	Generator
Lower Colorado River Authority	Texas	December 31	Generator
Lubbock City of	Texas	December 31	Generator
Lumberton City of	North Carolina	December 31	Nongenerator
Madison Town of	Maine	December 31	Generator
Madisonville Municipal Utils	Kentucky	December 31	Nongenerator
Manassas City of	Virginia	December 31	Generator
Manitowoc Public Utilities	Wisconsin	December 31	Generator
Mansfield Town of	Massachusetts	December 31	Nongenerator
Marietta City of	Georgia	December 31	Nongenerator
Marquette City of	Michigan	December 31	Generator
Marshall City of	Minnesota	December 31	Generator
Marshall City of	Missouri	December 31	Generator
Marshfield City of	Wisconsin	December 31	Nongenerator
Martinsville City of	Virginia	December 31	Generator
Maryville Utilities	Tennessee	December 31	Nongenerator
Massachusetts Mun Whls Elec Co	Massachusetts	December 31	Generator
Massena Town of	New York	December 31	Nongenerator
McMinnville City of	Oregon	December 31	Nongenerator
McMinnville Electric System	Tennessee	December 31	Nongenerator
McPherson City of	Kansas	December 31	Generator
Memphis City of	Tennessee	December 31	Nongenerator
Menasha City of	Wisconsin	December 31	Generator
Merced Irrigation District	California	December 31	Generator
Mesa City of	Arizona	December 31	Nongenerator
Metropolitan Water District	California	December 31	Generator
Michigan Public Power Agency	Michigan	December 31	Generator
Michigan South Central Pwr Agy	Michigan	December 31	Generator
Middleborough Town of	Massachusetts	December 31	Nongenerator
Milan City of	Tennessee	December 31	Nongenerator
Milford City of	Delaware	December 31	Nongenerator
Minnesota Municipal Power Agny	Minnesota	December 31	Nongenerator
Mishawaka City of	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny	South Dakota	December 31	Nongenerator
Modesto Irrigation District	California	December 31	Generator
Monett City of	Missouri	December 31	Nongenerator
Monroe City of	North Carolina	December 31	Nongenerator
Moorhead City of	Minnesota	December 31	Generator
Morgan City City of	Louisiana	December 31	Nongenerator
Morganton City of	North Carolina	December 31	Nongenerator
Morristown City of	Tennessee	December 31	Nongenerator
Moultrie City of	Georgia	December 31	Nongenerator
Municipal Electric Authority	Georgia	December 31	Generator
Municipal Energy Agency of MS	Mississippi	December 31	Nongenerator
Municipal Energy Agency of NE	Nebraska	December 31	Generator
Murfreesboro City of	Tennessee	December 31	Nongenerator
Murray City of	Kentucky	December 31	Nongenerator
Murray City of	Utah	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Muscatine City of	Iowa	December 31	Generator
Muscle Shoals City of	Alabama	December 31	Nongenerator
MSR Public Power Agency	California	December 31	Generator
Naperville City of	Illinois	December 31	Nongenerator
Nashville Electric Service	Tennessee	December 31	Nongenerator
Natchitoches City of	Louisiana	December 31	Nongenerator
Navajo Tribal Utility Auth	Arizona	December 31	Nongenerator
Nebraska Public Power District	Nebraska	December 31	Generator
New Albany City of	Mississippi	December 31	Nongenerator
New Bern City of	North Carolina	December 31	Nongenerator
New Braunfels City of	Texas	December 31	Nongenerator
New London Electric&Water Util	Wisconsin	December 31	Nongenerator
New River Light & Power Co	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm	Florida	December 31	Generator
New Ulm Public Utilities Comm	Minnesota	December 31	Generator
Newark City of	Delaware	December 31	Nongenerator
Newnan Wtr Sewer & Light Comm	Georgia	December 31	Nongenerator
Newport City of	Tennessee	December 31	Nongenerator
Niles City of	Ohio	December 31	Nongenerator
Norris Public Power District	Nebraska	December 31	Nongenerator
North Attleborough Town of	Massachusetts	December 31	Nongenerator
North Carolina Eastern M P A	North Carolina	December 31	Generator
North Carolina Mun Power Agny	North Carolina	December 31	Generator
North Little Rock City of	Arkansas	December 31	Generator
North Platte City of	Nebraska	December 31	Nongenerator
Northern California Power Agny	California	December 31	Generator
Northern Municipal Power Agny	Minnesota	December 31	Generator
Northern Wasco County PUD	Oregon	December 31	Generator
Norwich City of	Connecticut	December 31	Generator
Norwood City of	Massachusetts	December 31	Nongenerator
Oak Ridge City of	Tennessee	December 31	Nongenerator
Oakdale & South San Joaquin	California	December 31	Generator
Ocala City of	Florida	December 31	Generator
Oconomowoc City of	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth	Oklahoma	December 31	Generator
Omaha Public Power District	Nebraska	December 31	Generator
Opelika City of	Alabama	December 31	Nongenerator
Orangeburg City of	South Carolina	December 31	Generator
Orlando Utilities Comm	Florida	December 31	Generator
Oroville Wyandotte Irrig Dist	California	December 31	Generator
Orrville City of	Ohio	December 31	Generator
Osceola City of	Arkansas	December 31	Generator
Overton Power District No 5	Nevada	December 31	Nongenerator
Owatonna City of	Minnesota	December 31	Nongenerator
Owensboro City of	Kentucky	December 31	Generator
Oxford City of	Mississippi	December 31	Nongenerator
Paducah City of	Kentucky	December 31	Nongenerator
Painesville City of	Ohio	December 31	Generator
Palo Alto City of	California	December 31	Nongenerator
Paragould Light & Water Comm	Arkansas	December 31	Generator
Paris City of	Tennessee	December 31	Nongenerator
Pasadena City of	California	December 31	Generator
Peabody City of	Massachusetts	December 31	Generator
Pella City of	Iowa	December 31	Generator
Perennial Public Power Dist	Nebraska	December 31	Nongenerator
Peru City of	Indiana	December 31	Generator
Piedmont Municipal Power Agny	South Carolina	December 31	Generator
Pierre City of	South Dakota	December 31	Nongenerator
Piqua City of	Ohio	December 31	Generator
Placer County Water Agency	California	December 31	Generator
Platte River Power Authority	Colorado	December 31	Generator
Plattsburgh City of	New York	December 31	Nongenerator
Plymouth City of	Wisconsin	December 31	Nongenerator
Ponca City City of	Oklahoma	December 31	Nongenerator
Poplar Bluff City of	Missouri	December 31	Generator
Port Angeles City of	Washington	December 31	Nongenerator
Power Authority of State of NY	New York	December 31	Generator
Provo City Corp	Utah	December 31	Nongenerator
Pulaski City of	Tennessee	December 31	Nongenerator
PUD No 1 of Benton County	Washington	December 31	Nongenerator
PUD No 1 of Chelan County	Washington	December 31	Generator
PUD No 1 of Clallam County	Washington	December 31	Nongenerator
PUD No 1 of Clark County	Washington	December 31	Generator
PUD No 1 of Cowlitz County	Washington	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
PUD No 1 of Douglas County.....	Washington	December 31	Generator
PUD No 1 of Franklin County.....	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty.....	Washington	December 31	Generator
PUD No 1 of Klickitat County.....	Washington	December 31	Generator
PUD No 1 of Lewis County.....	Washington	December 31	Generator
PUD No 1 of Okanogan County.....	Washington	December 31	Nongenerator
PUD No 1 of Pend Oreille Cnty.....	Washington	December 31	Generator
PUD No 1 of Snohomish County.....	Washington	December 31	Generator
PUD No 1 of Whatcom County.....	Washington	October 31	Nongenerator
PUD No 2 of Grant County.....	Washington	December 31	Generator
PUD No 2 of Pacific County.....	Washington	December 31	Nongenerator
PUD No 3 of Mason County.....	Washington	December 31	Nongenerator
Radford City of.....	Virginia	December 31	Generator
Rantoul Village of.....	Illinois	December 31	Generator
Reading Town of.....	Massachusetts	December 31	Nongenerator
Redding City of.....	California	December 31	Generator
Reedsburg Utility Comm.....	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist.....	Florida	December 31	Generator
Richland City of.....	Washington	December 31	Nongenerator
Richmond City of.....	Indiana	December 31	Generator
Ripley City of.....	Tennessee	December 31	Nongenerator
Riverside City of.....	California	December 31	Generator
Rochelle Municipal Utilities.....	Illinois	December 31	Generator
Rochester Public Utilities.....	Minnesota	December 31	Generator
Rock Hill City of.....	South Carolina	December 31	Nongenerator
Rockville Centre Village of.....	New York	December 31	Generator
Rockwood City of.....	Tennessee	December 31	Nongenerator
Rocky Mount City of.....	North Carolina	December 31	Nongenerator
Rolla City of.....	Missouri	December 31	Nongenerator
Roseville City of.....	California	December 31	Nongenerator
Ruston City of.....	Louisiana	December 31	Generator
Sacramento Municipal Util Dist.....	California	December 31	Generator
Salem City of.....	Virginia	December 31	Nongenerator
Salt River Proj Ag I & P Dist.....	Arizona	December 31	Generator
Sam Rayburn Municipal Pwr Agny.....	Texas	December 31	Generator
San Antonio Public Service Bd.....	Texas	December 31	Generator
San Francisco City & County of.....	California	December 31	Generator
San Marcos City of.....	Texas	December 31	Nongenerator
Santa Clara City of.....	California	December 31	Generator
Scottsboro City of.....	Alabama	December 31	Nongenerator
Scottsburg City of.....	Indiana	December 31	Nongenerator
Seattle City of.....	Washington	December 31	Generator
Seguin City of.....	Texas	December 31	Nongenerator
Sevier County Electric System.....	Tennessee	December 31	Nongenerator
Shakopee Public Utilities Comm.....	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities.....	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of.....	Wisconsin	December 31	Nongenerator
Sheffield Utilities.....	Alabama	December 31	Nongenerator
Shelby City of.....	North Carolina	December 31	Nongenerator
Shelbyville City of.....	Tennessee	December 31	Nongenerator
Shrewsbury Town of.....	Massachusetts	December 31	Generator
Sikeston City of.....	Missouri	December 31	Generator
Siloam Springs City of.....	Arkansas	December 31	Nongenerator
Solvay Village of.....	New York	December 31	Nongenerator
South Carolina Pub Serv Auth.....	South Carolina	December 31	Generator
Southern California P P A.....	California	December 31	Generator
Southern Minnesota Mun P Agny.....	Minnesota	December 31	Generator
Southern Nebraska Rural P P D.....	Nebraska	December 31	Nongenerator
Spencer City of.....	Iowa	December 31	Generator
Springfield City of.....	Illinois	December 31	Generator
Springfield City of.....	Missouri	December 31	Generator
Springfield City of.....	Oregon	December 31	Nongenerator
Springfield City of.....	Tennessee	December 31	Nongenerator
St Charles City of.....	Illinois	December 31	Nongenerator
St George City of.....	Utah	December 31	Generator
St Marys City of.....	Ohio	December 31	Generator
Starkville City of.....	Mississippi	December 31	Nongenerator
Statesville City of.....	North Carolina	December 31	Nongenerator
Stillwater Utilities Authority.....	Oklahoma	December 31	Generator
Sturgis City of.....	Michigan	December 31	Generator
Sun Prairie Water & Light Comm.....	Wisconsin	December 31	Nongenerator
Sweetwater City of.....	Tennessee	December 31	Nongenerator
Sylacauga Utilities Board.....	Alabama	December 31	Nongenerator
Sylvania City of.....	Georgia	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1999 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Tacoma City of	Washington	December 31	Generator
Tallahassee City of	Florida	December 31	Generator
Tarboro Town of	North Carolina	December 31	Nongenerator
Taunton City of	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt	Louisiana	December 31	Generator
Texas Municipal Power Agency	Texas	December 31	Generator
Thomasville City of	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist	Oregon	December 31	Nongenerator
Toledo Bend Project Joint Oper	Texas	December 31	Generator
Traverse City City of	Michigan	December 31	Generator
Troy City of	Alabama	December 31	Nongenerator
Tullahoma Board of Pub Utils	Tennessee	December 31	Nongenerator
Tupelo City of	Mississippi	December 31	Nongenerator
Turlock Irrigation District	California	December 31	Generator
Union City City of	Tennessee	December 31	Nongenerator
Utah Associated Mun Power Sys	Utah	December 31	Generator
Utah Municipal Power Agency	Utah	December 31	Generator
Vera Irrigation District # 15	Washington	December 31	Nongenerator
Vermont Public Pwr Supply Auth	Vermont	December 31	Generator
Vernon City of	California	November 30	Generator
Vero Beach City of	Florida	December 31	Generator
Vineland City of	New Jersey	December 31	Generator
Virginia Mun Elec Assn No 1	Virginia	December 31	Generator
Virginia Tech Electric Service	Virginia	December 31	Generator
Wadsworth City of	Ohio	December 31	Nongenerator
Wakefield Town of	Massachusetts	December 31	Nongenerator
Wallingford Town of	Connecticut	December 31	Generator
Wapakoneta City of	Ohio	December 31	Nongenerator
Washington City of	Indiana	December 31	Nongenerator
Washington City of	North Carolina	December 31	Nongenerator
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys	Tennessee	December 31	Nongenerator
Weatherford Mun Utility System	Texas	December 31	Generator
Wellesley Town of	Massachusetts	December 31	Nongenerator
West Memphis City of	Arkansas	December 31	Generator
West Point City of	Mississippi	December 31	Nongenerator
Western Minnesota Mun Pwr Agny	Minnesota	December 31	Generator
Westerville City of	Ohio	December 31	Nongenerator
Westfield City of	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm	Minnesota	December 31	Generator
Wilson City of	North Carolina	December 31	Nongenerator
Winfield City of	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Worthington City of	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm	Michigan	December 31	Generator
Wyoming Municipal Power Agency	Wyoming	December 31	Generator
Yuba County Water Agency	California	December 31	Generator
Zeeland City of	Michigan	December 31	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B2. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1999

Appendix C

**Major U.S.
Publicly
Owned
Electric
Utilities for All
Respondents,
1995-1999**

Appendix C

Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999

Table C1. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1999

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	22,012,977	June 30
Salt River Proj Ag I & P Dist	Arizona	19,944,263	April 30
Memphis City of.....	Tennessee	13,917,184	June 30
San Antonio Public Service Bd.....	Texas	13,848,953	January 31
Power Authority of State of NY.....	New York	13,791,769	December 31
Nashville Electric Service	Tennessee	11,587,075	June 30
Jacksonville Electric Auth.....	Florida	10,710,764	September 30
South Carolina Pub Serv Auth.....	South Carolina	10,059,501	December 31
Austin City of.....	Texas	9,632,955	September 30
Seattle City of.....	Washington	9,487,799	December 31
Sacramento Municipal Util Dist	California	9,431,706	December 31
Omaha Public Power District.....	Nebraska	8,141,264	December 31
PUD No 1 of Snohomish County	Washington	6,532,893	December 31
Chattanooga City of	Tennessee	5,837,968	June 30
Tacoma City of.....	Washington	5,536,281	December 31
Knoxville Utilities Board.....	Tennessee	5,119,825	June 30
Orlando Utilities Comm.....	Florida	4,443,104	September 30
Huntsville City of.....	Alabama	4,256,227	June 30
PUD No 1 of Clark County.....	Washington	4,085,073	December 31
PUD No 1 of Cowlitz County	Washington	3,954,759	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C2. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1999

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY.....	New York	25,554,347	December 31
Nebraska Public Power District.....	Nebraska	17,556,120	December 31
Intermountain Power Agency.....	Utah	13,220,633	June 30
Municipal Electric Authority	Georgia	11,717,189	December 31
Salt River Proj Ag I & P Dist	Arizona	11,566,386	April 30
PUD No 1 of Chelan County.....	Washington	11,082,782	December 31
Lower Colorado River Authority.....	Texas	11,048,508	June 30
South Carolina Pub Serv Auth.....	South Carolina	10,225,961	December 31
PUD No 2 of Grant County.....	Washington	8,858,283	December 31
Santa Clara City of.....	California	8,717,588	June 30
Energy Northwest	Washington	7,064,865	June 30
North Carolina Eastern M P A	North Carolina	6,961,163	December 31
North Carolina Mun Power Agny	North Carolina	6,619,703	December 31
Florida Municipal Power Agency.....	Florida	6,422,912	September 30
American Mun Power-Ohio Inc.....	Ohio	6,056,704	December 31
Indiana Municipal Power Agency.....	Indiana	5,102,476	December 31
Grand River Dam Authority	Oklahoma	5,041,989	December 31
Los Angeles City of.....	California	4,964,293	June 30
California Dept-Wtr Resources	California	4,453,752	December 31
PUD No 1 of Douglas County.....	Washington	4,382,563	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C3. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1999
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	2,203,364	June 30
Salt River Proj Ag I & P Dist	Arizona	1,687,731	April 30
Power Authority of State of NY.....	New York	1,458,376	December 31
San Antonio Public Service Bd.....	Texas	932,460	January 31
Memphis City of.....	Tennessee	827,229	June 30
South Carolina Pub Serv Auth.....	South Carolina	810,572	December 31
Jacksonville Electric Auth.....	Florida	782,339	September 30
Sacramento Municipal Util Dist	California	775,496	December 31
Austin City of	Texas	682,088	September 30
Nashville Electric Service	Tennessee	674,053	June 30
Intermountain Power Agency.....	Utah	615,106	June 30
Nebraska Public Power District.....	Nebraska	600,630	December 31
Municipal Electric Authority	Georgia	562,757	December 31
Omaha Public Power District.....	Nebraska	523,730	December 31
North Carolina Eastern M P A	North Carolina	445,358	December 31
Orlando Utilities Comm.....	Florida	430,476	September 30
Lower Colorado River Authority.....	Texas	424,655	June 30
PUD No 1 of Snohomish County	Washington	412,071	December 31
Energy Northwest.....	Washington	402,710	June 30
Seattle City of.....	Washington	367,935	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C4. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1999
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	797,743	June 30
Memphis City of.....	Tennessee	644,910	June 30
Nashville Electric Service	Tennessee	543,254	June 30
Salt River Proj Ag I & P Dist	Arizona	322,169	April 30
Chattanooga City of	Tennessee	268,766	June 30
Knoxville Utilities Board.....	Tennessee	243,487	June 30
PUD No 1 of Snohomish County.....	Washington	205,861	December 31
Huntsville City of.....	Alabama	205,589	June 30
Sacramento Municipal Util Dist	California	170,827	December 31
American Mun Power-Ohio Inc.....	Ohio	164,715	December 31
Nebraska Public Power District.....	Nebraska	157,310	December 31
Power Authority of State of NY.....	New York	156,146	December 31
Anaheim City of.....	California	137,713	June 30
Florida Municipal Power Agency.....	Florida	122,706	September 30
Santa Clara City of.....	California	105,416	June 30
Modesto Irrigation District.....	California	98,741	December 31
Riverside City of	California	92,850	June 30
Imperial Irrigation District.....	California	92,660	December 31
Indiana Municipal Power Agency.....	Indiana	91,230	December 31
Wisconsin Public Power Inc Sys.....	Wisconsin	91,164	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C5. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1999
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	7,346,935	June 30
Salt River Proj Ag I & P Dist	Arizona	5,876,176	April 30
San Antonio Public Service Bd	Texas	5,558,181	January 31
Power Authority of State of NY	New York	5,197,485	December 31
Energy Northwest	Washington	3,478,464	June 30
South Carolina Pub Serv Auth	South Carolina	3,377,222	December 31
Municipal Electric Authority	Georgia	3,130,496	December 31
Jacksonville Electric Auth	Florida	3,030,159	September 30
Intermountain Power Agency	Utah	2,776,988	June 30
Austin City of	Texas	2,620,489	September 30
Omaha Public Power District	Nebraska	2,369,368	December 31
Nebraska Public Power District	Nebraska	2,281,095	December 31
Sacramento Municipal Util Dist	California	2,240,571	December 31
Colorado Springs City of	Colorado	2,223,906	December 31
Orlando Utilities Comm	Florida	1,798,795	September 30
Southern California P P A	California	1,741,195	June 30
Lower Colorado River Authority	Texas	1,668,472	June 30
Seattle City of	Washington	1,651,642	December 31
North Carolina Mun Power Agny	North Carolina	1,447,913	December 31
North Carolina Eastern M P A	North Carolina	1,413,696	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C6. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1999
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
San Antonio Public Service Bd	Texas	345,751	January 31
Salt River Proj Ag I & P Dist	Arizona	227,457	April 30
Omaha Public Power District	Nebraska	221,111	December 31
Lower Colorado River Authority	Texas	160,327	June 30
South Carolina Pub Serv Auth	South Carolina	159,211	December 31
Sacramento Municipal Util Dist	California	155,384	December 31
Nebraska Public Power District	Nebraska	145,250	December 31
Jacksonville Electric Auth	Florida	143,143	September 30
Tallahassee City of	Florida	133,158	September 30
Seattle City of	Washington	118,282	December 31
Los Angeles City of	California	103,280	June 30
Power Authority of State of NY	New York	68,895	December 31
Colorado Springs City of	Colorado	67,934	December 31
Anaheim City of	California	61,234	June 30
Tacoma City of	Washington	53,909	December 31
Austin City of	Texas	52,799	September 30
Nashville Electric Service	Tennessee	50,399	June 30
PUD No 1 of Snohomish County	Washington	48,634	December 31
Colorado River Comm of Nevada	Nevada	47,879	June 30
Springfield City of	Illinois	47,422	February 28

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C7. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Utility Operating Revenues	36,120,923	34,944,955	33,983,098	32,788,868	31,908,333
Operation Expenses.....	23,259,497	22,556,255	22,034,329	21,126,636	20,825,743
Maintenance Expenses.....	1,958,420	1,894,840	1,946,550	1,881,943	1,824,788
Depreciation Expenses.....	3,605,781	3,567,368	3,431,028	3,177,060	3,112,365
Amort, Prop Losses and Reg Study.....	267,376	221,870	162,374	152,325	133,953
Taxes and Tax Equivalents.....	919,830	885,240	884,318	868,831	1,040,837
Total Electric Utility Operating Expenses	30,010,904	29,125,573	28,458,600	27,206,795	26,937,686
Net Electric Utility Operating Income.....	6,110,019	5,819,381	5,524,498	5,582,073	4,970,646
Income from Electric Plant Leased to Others	15,806	21,776	30,943	38,483	20,710
Electric Utility Operating Income	6,125,825	5,841,158	5,555,441	5,620,556	4,991,356
Other Electric Income.....	1,563,518	1,691,656	1,643,761	1,648,294	1,587,180
Other Electric Deductions.....	503,623	228,947	214,527	293,967	272,663
Allowance for Other Funds Used During Construction	5,998	5,400	4,631	6,730	9,186
Taxes on Other Income and Deduct	6,151	6,676	10,563	8,503	27,883
Electric Utility Income	7,185,567	7,302,591	6,978,744	6,973,110	6,287,175
Income Deductions from Interest on Long-term Debt.....	3,918,260	4,087,711	4,227,297	4,255,597	4,333,306
Other Income Deductions	748,444	669,062	634,942	563,068	611,883
Allowance for Borrowed Funds Used During Construction	-43,072	-29,434	-32,112	-35,970	-48,495
Total Income Deductions	4,623,632	4,727,338	4,830,127	4,782,694	4,896,694
Income Before Extraordinary Items.....	2,561,934	2,575,253	2,148,617	2,190,416	1,390,481
Extraordinary Income	201,178	226,333	239,275	248,781	323,098
Extraordinary Deductions	380,484	337,213	249,482	255,150	78,840
Net Income	2,382,628	2,464,372	2,138,410	2,184,047	1,634,740

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C8. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Utility Plant					
Electric Utility Plant & Adjust.....	110,880,313	106,418,991	106,619,064	101,115,035	96,514,499
Const Work in Progress.....	3,805,528	3,372,156	3,703,350	3,508,109	4,592,439
(less) Depr. Amort, and Depletion.....	44,786,214	40,775,429	38,679,294	35,004,613	32,264,546
Net Electric Utility Plant.....	69,899,628	69,015,717	71,643,120	69,618,530	68,842,392
Nuclear Fuel.....	3,071,157	2,947,740	2,855,430	2,734,959	2,601,232
(less) Amort of Nucl Fuel.....	2,377,050	2,238,401	2,111,306	1,934,162	1,763,678
Net Elec Plant Incl Nucl Fuel.....	70,593,734	69,725,056	72,387,244	70,419,327	69,679,946
Other Property & Investments					
Nonutility Property.....	10,946,732	9,464,645	9,276,928	8,423,947	8,069,208
(less) Accum Provisions for Depr & Amort.....	2,577,984	2,626,057	2,560,139	2,404,295	2,330,245
Invest in Assoc Enterprises.....	535,189	335,978	239,486	98,154	108,000
Invest & Special Funds.....	14,880,869	14,918,511	15,268,059	15,442,368	17,346,848
Total Other Property & Investments.....	23,784,806	22,093,077	22,224,335	21,560,174	23,193,812
Current and Accrued Assets					
Cash, Working Funds & Investments.....	12,421,637	12,346,263	11,861,289	11,189,963	10,362,961
Notes & Other Receivables.....	1,462,603	1,462,213	1,449,474	1,339,537	1,248,745
Customer Accts Receivable.....	3,016,267	2,789,146	2,701,218	2,596,415	2,396,525
(less) Accum Prov for Uncollected Accts.....	106,000	99,476	101,278	100,387	93,127
Fuel Stock & Exp Undistr.....	489,491	445,617	437,481	613,660	540,206
Materials & Supplies.....	1,296,644	1,284,773	1,310,859	1,258,060	1,263,123
Other Supplies & Misc.....	77,924	69,027	43,214	42,999	56,839
Prepayments.....	725,076	493,998	503,559	455,335	360,396
Accrued Utility Revenues.....	444,375	434,832	427,173	408,309	440,845
Miscellaneous Current & Accrued Assets.....	1,316,291	876,669	1,440,399	1,419,497	1,394,017
Total Current & Accrued Assets.....	21,144,306	20,103,063	20,073,388	19,223,389	17,970,530
Deferred Debits					
Unamortized Debt Expenses.....	1,277,612	1,660,802	1,776,470	1,802,449	2,726,265
Extraordinary Losses, Study Cost.....	1,356,477	1,029,739	1,134,219	1,175,731	1,642,157
Misc Debt, R & D Exp, Unamrt Losses.....	11,371,071	11,048,844	11,174,578	10,950,508	10,366,946
Total Deferred Debits.....	14,005,160	13,739,384	14,085,267	13,928,689	14,735,368
Total Assets & Other Debits.....	129,528,005	125,660,580	128,770,233	125,131,579	125,579,656
Proprietary Capital					
Investment of Municipality.....	2,073,972	1,989,974	1,978,465	2,000,477	2,246,446
Misc Capital.....	1,262,094	1,113,116	1,020,370	964,755	836,320
Retained Earnings.....	37,338,136	34,769,915	34,656,462	31,657,136	29,303,365
Total Proprietary Capital.....	40,674,202	37,873,006	37,655,297	34,622,368	32,386,130
Long-term Debt					
Bonds.....	71,771,898	72,026,913	75,579,981	75,259,746	76,256,520
Advances from Municipality & Other.....	3,793,042	3,958,712	4,537,639	4,765,136	4,945,640
Unamort Prem on Long-term Debt.....	372,754	679,902	625,850	492,130	347,940
(less) Unamort Discount on Long-term Debt.....	3,666,760	3,843,473	3,899,581	3,973,222	3,126,187
Total Long-term Debt.....	72,270,934	72,822,053	76,843,890	76,543,790	78,423,914
Other Noncurrent Liabilities					
Accum Operating Provisions.....	555,512	727,578	450,677	646,300	569,350
Accum Prov for Rate Refunds.....	191,707	18,460	157,138	137,783	161,183
Total Other Noncurrent Liabilities.....	747,220	746,038	607,815	784,083	730,533
Current and Accrued Liabilities					
Notes Payable.....	2,035,798	2,054,186	1,881,233	1,872,925	1,471,926
Accounts Payable.....	3,970,170	3,680,837	3,382,440	3,066,621	2,862,965
Payables to Assoc Enterprises.....	188,075	197,228	279,662	446,674	374,750
Customer Deposits.....	384,504	401,352	519,106	511,389	467,452
Taxes Accrued.....	229,901	229,963	238,983	241,357	242,160
Interest Accrued.....	1,607,389	1,613,803	1,682,647	1,650,128	1,580,370
Misc Current & Accrued Liabilities.....	2,004,225	1,853,921	1,829,278	1,642,390	3,317,862
Total Current & Accrued Liabilities.....	10,420,062	10,031,290	9,813,349	9,431,482	10,317,486
Deferred Credits					
Customer Advances for Construction.....	398,809	232,063	289,422	278,207	260,047
Other Deferred Credits.....	4,485,470	3,756,956	3,550,702	3,453,655	3,406,465
Unamort Gain on Reacqr Debt.....	531,307	199,174	9,759	17,993	55,081
Total Deferred Credits.....	5,415,587	4,188,193	3,849,883	3,749,855	3,721,593
Total Liabilities and Other Credits.....	129,528,005	125,660,580	128,770,233	125,131,579	125,579,656

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C9. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999

Item	1999	1998	1997	1996	1995
Total Electric Utility Plant per Dollar of Revenue	3.3	3.2	3.3	3.3	3.3
Current Assets to Current Liabilities	2.0	2.0	2.0	2.0	1.7
Total Electric Utility Plant as a Percent of Total Assets	90.9	89.7	87.9	85.8	82.6
Net Electric Utility Plant as a Percent of Total Assets	54.5	55.5	56.2	56.3	55.5
Debt as a Percent of Total Liabilities	63.8	65.9	67.3	68.7	70.7
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	40.1	38.2	36.0	34.4	32.8
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	69.8	70.0	70.6	70.2	71.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	10.0	10.2	10.1	9.7	9.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.5	2.5	2.6	2.6	3.3
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	10.8	11.7	12.4	13.0	13.6
Net Income as a Percent of Electric Utility Operating Revenues	6.6	7.1	6.3	6.7	5.1
Purchased Power Cents Per Kilowatthour	3.6	3.6	3.6	3.9	3.9
Generated Cents Per Kilowatthour.....	1.7	1.7	1.7	1.5	1.8
Total Power Supply Per Kilowatthour Sold.....	2.8	2.8	2.8	2.9	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C10. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Production Expenses					
Steam Power Generation	4,280,651	4,154,784	4,089,777	3,773,659	3,894,795
Nuclear Power Generation.....	1,292,076	1,297,301	1,281,934	915,094	1,276,994
Hydraulic Power Generation	281,228	257,029	301,468	220,104	260,920
Other Power Generation	404,647	387,740	297,283	266,310	230,873
Purchased Power.....	13,586,261	13,025,282	12,611,890	13,252,290	11,988,014
Other Production Expenses.....	181,891	175,413	152,692	188,484	211,509
Total Production Expenses	20,026,753	19,297,549	18,735,044	18,615,939	17,863,105
Transmission Expenses	906,048	952,060	907,159	656,198	788,473
Distribution Expenses	1,520,629	1,564,191	1,650,139	1,395,105	1,273,878
Customer Accounts Expenses.....	557,262	520,286	529,387	506,735	448,265
Customer Service and Information Expenses	182,340	147,675	149,636	121,619	119,994
Sales Expenses	62,897	59,672	59,078	29,145	29,152
Administrative and General Expenses	1,961,987	1,909,662	1,950,437	1,683,838	2,127,664
Total Electric Operation and Maintenance Expenses	25,217,917	24,451,096	23,980,879	23,008,579	22,650,531
Fuel Expenses in Operation					
Steam Power Generation	2,870,430	2,673,865	2,649,538	2,177,924	2,163,327
Nuclear Power Generation.....	333,449	315,962	316,701	229,664	221,948
Other Power Generation	189,261	179,470	131,247	89,627	100,742
Number of Elec Dept Employees¹					
Regular Full-time ²	68,634	59,105	67,888	69,698	70,688
Part-time & Temporary ²	2,631	2,541	2,736	2,222	2,484
	71,265	61,646	70,624	71,920	73,172

¹ Number of employees were not submitted by some publicly owned electric utilities because the number of electric utility employees could not be separated from the other employees within the municipal or the electric utility outsourced much of the work.

² Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C11. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1995-1999
(Thousand Dollars)

Item	1999	1998	1997	1996	1995
Electric Plant in Service					
Intangible Plant	793,282	678,296	621,363	622,974	642,085
Production Plant					
Steam.....	26,403,221	26,042,229	25,843,111	25,705,131	24,669,840
Nuclear.....	18,385,942	19,257,975	19,143,015	18,903,044	18,663,445
Hydraulic.....	8,661,451	8,420,602	8,348,480	8,265,937	8,124,665
Other	3,062,457	2,843,891	2,862,331	2,939,165	2,540,910
Total Production Plant	56,513,071	56,564,697	56,196,937	55,813,277	53,998,860
Transmission Plant.....	12,645,393	11,530,483	11,394,542	11,098,954	10,320,798
Distribution Plant	29,680,277	27,020,185	27,993,438	24,256,046	22,859,351
General Plant.....	8,761,538	8,103,096	7,897,770	7,234,531	6,841,840
Total Electric Plant in Service.....	108,393,561	103,896,757	104,104,050	99,025,782	94,662,935
Electric Plant Leased to Others.....	40,051	40,129	40,129	39,685	55,635
Construction Work in Progress - Electric.....	3,805,528	3,372,155	3,703,350	3,508,109	4,592,439
Electric Plant Held for Future Use.....	232,397	279,131	288,834	157,569	306,095
Electric Plant Misc.....	2,214,303	2,202,973	2,186,051	1,891,999	1,489,834
Total Electric Utility Plant	114,685,841	109,791,146	110,322,414	104,623,143	101,106,938
Accumulated Provision for Depreciation and Amortization.....	44,786,214	40,775,429	38,679,294	35,004,613	32,264,546
Net Electric Utility Plant.....	69,899,628	69,015,717	71,643,120	69,618,530	68,842,392

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C12. Number of Consumers, Sales, and Operating Revenue
for Major U.S. Publicly Owned Electric Utilities
for All Respondents, 1995-1999**

Item	1999	1998	1997	1996	1995
Number of Consumers					
Residential	12,453,775	12,222,974	12,303,053	11,951,748	11,755,365
Commercial or Small	1,704,084	1,666,946	1,700,844	1,593,547	1,561,508
Industrial or Large	73,754	70,315	100,372	109,705	106,842
Other	195,942	215,641	250,270	184,972	178,451
Total Ultimate Consumers	14,427,555	14,175,876	14,354,539	13,839,972	13,602,166
Sales for the Year (megawatthours)					
Residential	141,335,702	140,720,025	136,874,289	137,683,767	128,633,225
Commercial or Small	128,224,432	124,635,611	119,212,609	100,691,245	97,466,688
Industrial or Large	130,726,711	129,847,673	130,370,684	140,032,236	135,515,504
Other	24,426,424	23,677,944	27,048,190	21,862,727	21,488,443
Total Sales to Ultimate Consumers	424,713,269	418,881,253	413,505,772	400,269,975	383,103,860
Sales for Resale	295,947,180	284,292,454	261,201,790	241,792,503	224,077,904
Total Sales	720,660,449	703,173,707	674,707,562	642,062,478	607,181,764
Operating Revenues for the Year (thousand dollars)					
Residential	9,677,026	9,622,115	9,258,294	9,177,190	8,596,265
Commercial or Small	8,357,643	8,093,514	7,607,484	6,627,621	6,435,831
Industrial or Large	5,874,527	5,782,003	5,870,596	6,509,547	6,330,506
Other	1,661,058	1,599,200	1,948,096	1,523,476	1,477,548
Total Revenues from Sales to Ultimate Consumers	25,570,254	25,096,832	24,684,470	23,837,834	22,840,150
Sales for Resale	10,376,139	9,830,557	9,069,104	8,436,078	8,084,854
Total Revenues From Sales of Electricity	35,946,393	34,927,389	33,753,574	32,273,912	30,925,004

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C13. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999
(Megawatthours)

Item	1999	1998	1997	1996	1995
Sources of Energy					
Steam.....	214,337,520	201,697,005	192,866,084	177,732,050	170,232,784
Nuclear.....	74,233,581	71,602,200	68,190,259	68,844,632	61,425,458
Hydro-Conventional.....	81,736,648	80,468,825	88,222,408	84,439,609	78,246,578
Hydro-Pumped Storage.....	5,156,201	5,616,192	5,116,048	5,232,725	5,488,354
Other.....	7,785,887	9,163,189	5,900,995	3,668,948	3,741,342
(Less) Energy for Pumping.....	5,287,709	5,181,321	5,021,286	4,399,426	4,025,506
Total Net Generation.....	377,962,128	363,366,090	355,274,508	335,518,538	315,109,010
Purchases from Utility.....	364,089,430	351,981,943	348,798,120	334,360,977	292,413,856
Purchases from Nonutility.....	6,822,616	2,482,241	2,466,437	4,154,030	8,075,028
Power Exchanges					
Received.....	24,918,893	24,143,791	23,343,362	21,928,337	28,532,264
Delivered.....	21,220,582	19,550,622	20,465,592	21,300,804	21,973,488
Net Exchanges.....	3,698,313	4,593,170	2,877,760	627,527	6,558,765
Transmission for Others (Wheeling)					
Received.....	35,578,799	33,522,877	34,169,371	34,103,087	26,002,200
Delivered.....	35,154,885	33,156,439	33,817,124	26,748,449	25,455,190
Net Transmission for Others.....	423,914	366,438	352,247	7,354,637	547,010
Transmission by Others Losses.....	-600,077	-1,033,450	-919,284	-393,074	-161,056
Total Net Energy Generated and Received.....	752,396,325	721,756,435	708,849,800	681,622,635	622,542,622
Disposition of Energy					
Sales to Ultimate Consumers.....	422,528,599	412,286,675	407,266,282	399,776,902	374,821,005
Requirements Sales for Resale.....	212,857,781	196,942,868	186,628,035	184,506,957	164,826,112
Nonrequirements Sales for Resale.....	83,908,342	80,806,539	83,168,223	66,418,811	55,174,544
Furnished Without Charge.....	1,993,148	2,318,259	2,208,398	1,883,276	3,027,202
Used by Utility (excluding station use).....	6,167,989	3,861,200	6,253,288	6,082,142	4,434,146
Losses.....	24,940,473	25,540,884	23,325,496	22,954,547	20,259,625
Total Disposition.....	752,396,325	721,756,435	708,849,800	681,622,635	622,542,622

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C14. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1995-1999
(Million Megawatthours)

Item	1999	1998	1997	1996	1995
Sources of Energy					
Steam.....	214.3	201.7	192.9	177.7	170.2
Nuclear.....	74.2	71.6	68.2	68.8	61.4
Hydro-Conventional.....	81.7	80.5	88.2	84.4	78.2
Hydro-Pumped Storage.....	5.2	5.6	5.1	5.2	5.5
Other.....	7.8	9.2	5.9	3.7	3.7
(Less) Energy for Pumping.....	5.3	5.2	5.0	4.4	4.0
Total Net Generation.....	378.0	363.4	355.3	335.5	315.1
Purchases from Utility.....	364.1	352.0	348.8	334.4	292.4
Purchases from Nonutility.....	6.8	2.5	2.5	4.2	8.1
Power Exchanges					
Received.....	24.9	24.1	23.3	21.9	28.5
Delivered.....	21.2	19.6	20.5	21.3	22.0
Net Exchanges.....	3.7	4.6	2.9	.6	6.6
Transmission for Others (Wheeling)					
Received.....	35.6	33.5	34.2	34.1	26.0
Delivered.....	35.2	33.2	33.8	26.7	25.5
Net Transmission for Others.....	.4	.4	.4	7.4	.5
Transmission by Others Losses.....	-.6	-1.0	-.9	-.4	-.2
Total Net Energy Generated and Received.....	752.4	721.8	708.8	681.6	622.5
Disposition of Energy					
Sales to Ultimate Consumers.....	422.5	412.3	407.3	399.8	374.8
Requirements Sales for Resale.....	212.9	196.9	186.6	184.5	164.8
Nonrequirements Sales for Resale.....	83.9	80.8	83.2	66.4	55.2
Furnished Without Charge.....	2.0	2.3	2.2	1.9	3.0
Used by Utility (excluding station use).....	6.2	3.9	6.3	6.1	4.4
Losses.....	24.9	25.5	23.3	23.0	20.3
Total Disposition.....	752.4	721.8	708.8	681.6	622.5
	Percent Change 1998-1999	Percent Change 1997-1998	Percent Change 1996-1997	Percent Change 1995-1996	
Sources of Energy					
Steam.....	6.3	4.6		8.5	4.4
Nuclear.....	3.7	5.0		-1.0	12.1
Hydro-Conventional.....	1.6	-8.8		4.5	7.9
Hydro-Pumped Storage.....	-8.2	9.8		-2.2	-4.7
Other.....	-15.0	55.3		60.8	-1.9
(Less) Energy for Pumping.....	2.1	3.2		14.1	9.3
Total Net Generation.....	4.0	2.3		5.9	6.5
Purchases from Utility.....	3.4	.9		4.3	14.3
Purchases from Nonutility.....	174.9	.6		-40.6	-48.6
Power Exchanges					
Received.....	3.2	3.4		6.5	-23.1
Delivered.....	8.5	-4.5		-3.9	-3.1
Net Exchanges.....	-19.5	59.6		358.6	-90.4
Transmission for Others (Wheeling)					
Received.....	6.1	-1.9		.2	31.2
Delivered.....	6.0	-2.0		26.4	5.1
Net Transmission for Others.....	15.7	4.0		-95.2	1,244.5
Transmission by Others Losses.....	-45.2	12.4		133.9	144.1
Total Net Energy Generated and Received.....	4.2	1.8		4.0	9.5
Disposition of Energy					
Sales to Ultimate Consumers.....	2.5	1.2		1.9	6.7
Requirements Sales for Resale.....	8.1	5.5		1.1	11.9
Nonrequirements Sales for Resale.....	3.8	-2.8		25.2	20.4
Furnished Without Charge.....	-14.0	5.0		17.3	-37.8
Used by Utility (excluding station use).....	59.7	-38.3		2.8	37.2
Losses.....	-2.4	9.5		1.6	13.3
Total Disposition.....	4.2	1.8		4.0	9.5

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 493 for 1999, 487 for 1998, 544 for 1997, 515 for 1996, and, 512 for 1995.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1999

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside ¹	X	X	
GA	Georgia Public Service Commission	NO	outside home cty			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside ²	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside ³			

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.
See endnotes at end of this table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1999-(Continued)

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, *Utility Regulatory Policy in the United States and Canada Compilation 1994-1995*, publication.

Appendix E

Technical Notes

Appendix E

Technical Notes

Sources of Data

gated into a master file used as input to the publication.

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1995 through 1999. A brief summary of surveys used in this publication is presented below.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual, Volume I*, *Electric Power Annual, Volume II*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1999, the criteria used to select the respondents for this survey resulted in submissions by 493 publicly owned and 6 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 150,000 megawatthours of sales to ultimate consumers and/or 150,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the Department of Defense - U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Rural Utilities Service

Data Processing. The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated

The Rural Utilities Service (RUS), previously the Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1999, borrowers' operations data are based on the financial and operating statements of 695 active bor-

rowers, of which 649 were distribution borrowers and 46 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to possible revisions from audits and adjustments. No

attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to $r+d$ digits by adding five to the $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \quad (E1)$$

where $TEUP$ is the Total Electric Utility Plant for the i^{th} public utility; and, $EUOR$ is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \quad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

General Information

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \quad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGK_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to :

Energy Information Administration
Electric Power Division, EI-53
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 287-1745
FAX (202) 287-1946

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact :

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact :

Superintendent of Documents
U.S. Government Printing Office
Attn : Electronic Products Sales Coordinator
P.O. Box 37080
Washington, DC 20013-7082
(202) 512-1530
FAX (202) 512-1262

Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refileing.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP): The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory body with appropriate oversight authority.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatt-hours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licensees: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy (in kilowatthours) lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a maturity of less than one year.

Solar Energy: Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Stranded Commitments: The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Ultra high voltage transmission lines near Vancouver, Washington, owned by Bonneville Power Administration.

Underground power house of Boundary Dam located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Boundary Dam, a hydroelectric plant, is located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Moses Power Dam, a hydroelectric plant, is located in St. Lawrence County, New York, and owned by the Power Authority of the State of New York.