Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2008 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	17,729	-	38,304	48,606	-1,381	3,807	98,907	544	0	64,654
Cushing, Oklahoma	-	-	-	-	-	3,105	-	-	-	17,607
Natural Gas Liquids and LRGs	9,404	2,113	3,306	62	-	-3,379	3,983	931	13,350	44,563
Pentanes Plus	1,158	-	35	1,121	-	33	1,391	768	122	3,644
Liquefied Petroleum Gases	8,246	2,113	3,271	-1,059	-	-3,412	2,592	163	13,228	40,919
Ethane/Ethylene	3,427	1	11	-2,680	-	-256	0	0	1,015	2,915
Propane/Propylene	3,203	2,924	2,722	965	-	-1,801	0	19	11,596	22,707
Normal Butane/Butylene	870	-699	405	369	-	-1,261	1,347	144	715	13,019
Isobutane/Isobutylene	746	-113	133	287	-	-94	1,245	0	-98	2,278
Other Liquids	-	-	4	6,114	1,159	-1,000	8,226	28	23	36,437
Other Hydrocarbons/Oxygenates	-	-	4	0	5,767	-647	6,391	27	0	5,113
Unfinished Oils	-	-	0	1,593	-	82	1,488	0	23	13,262
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,521	-4,608	-435	347	1	0	18,062
Reformulated	-	-	0	1,872	-140	70	1,662	0	0	6,047
Conventional	-	-	0	2,649	-4,468	-505	-1,315	1	0	12,015
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	_	114,542	543	25,952	6,211	-2,688	_	2,667	147,268	75,475
Finished Motor Gasoline	-	60,365	3	13,644	6,211	-712	-	567	80,368	29,615
Reformulated	-	11,545	0	0	156	-2	-	75	11,628	12
Conventional	-	48,820	3	13,644	6,055	-710	-	492	68,740	29,603
Finished Aviation Gasoline	-	114	3	85	-	68	-	0	134	300
Kerosene-Type Jet Fuel	-	6,390	0	2,146	-	229	-	386	7,921	7,134
Kerosene	-	51	0	33	-	24	-	1	59	92
Distillate Fuel Oil	-	30,995	45	9,222	0	-1,042	-	754	40,550	26,808
15 ppm sulfur and under ^e	-	27,553	19	7,014	-125	-773	-	0	35,234	20,868
Greater than 15 ppm to 500 ppm sulfur ^e	-	2,357	20	1,767	125	-385	_	503	4,151	3,556
Greater than 500 ppm sulfur	-	1,085	6	441	-	116		252	1,164	2,384
Residual Fuel Oil ^f	_	1,643	32	-184	_	-4	_	237	1,258	1,347
Less than 0.31 percent sulfur	_	1,040	0	0	_	-6		207	1,200	6
0.31 to 1.00 percent sulfur	-	374	19	0	_	71	_	_	-	171
Greater than 1.00 percent sulfur	-	1,268	13	-184	-	-69	_	_	-	1,170
Petrochemical Feedstocks	_	927	137	346	_	47		_	1,363	488
Naphtha for Petro. Feed. Use	-	673	90	328	-	41	-	-	1,050	393
Other Oils for Petro. Feed. Use	-	254	47	18	_	6	-	_	313	95
Special Naphthas	-	4	19	0	-	-44	-	0	67	165
Lubricants	-	276	82	539	-	14	-	190	693	1,160
Waxes	-	23	5	0	-	-41	-	15	54	27
Petroleum Coke	-	3,824	66	-	-	-226		292	3,824	742
Marketable	-	2,621	66	-	-	-226	-	292	2,621	742
Catalyst	-	1,203	-	-	-	-	-	-	1,203	-
Asphalt and Road Oil	-	5,776	144	121	-	-965	-	226	6,780	7,376
Still Gas	-	3,800	-	-	-	-	-	-	3,800	-
Miscellaneous Products	-	354	7	0	-	-36	-	0	397	221
Total	27,133	116.655	42,157	80.734	5.989	-3.260	111.116	4.171	160.641	221,129

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

¹Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

^{- =} Not Applicable.