

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	656	-	48,888	259	-1,965	741	46,322	775	0	13,527
Natural Gas Liquids and LRGs	612	829	1,812	2,782	-	-1,160	824	19	6,352	6,942
Pentanes Plus	104	-	0	0	-	10	0	0	94	22
Liquefied Petroleum Gases	508	829	1,812	2,782	-	-1,170	824	19	6,258	6,920
Ethane/Ethylene	8	15	0	0	-	0	0	0	23	0
Propane/Propylene	337	1,598	1,443	2,722	-	-186	0	17	6,269	4,233
Normal Butane/Butylene	110	-824	143	60	-	-915	306	1	97	2,403
Isobutane/Isobutylene	53	40	226	0	-	-69	518	0	-130	284
Other Liquids	-	-	28,727	14,575	8,554	222	51,126	124	384	39,656
Other Hydrocarbons/Oxygenates	-	-	247	0	7,045	55	7,120	117	0	6,193
Unfinished Oils	-	-	5,045	-46	-	-255	4,870	0	384	7,334
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,435	14,621	1,510	422	39,136	8	0	26,129
Reformulated	-	-	9,184	5,741	-4,937	693	9,295	0	0	14,478
Conventional	-	-	14,251	8,880	6,446	-271	29,841	7	0	11,651
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	100,183	20,259	59,414	-1,126	3,256	-	5,355	170,119	103,512
Finished Motor Gasoline	-	70,303	5,294	26,106	-1,126	1,683	-	993	97,901	21,757
Reformulated	-	38,224	0	0	5,150	-7	-	171	43,210	93
Conventional	-	32,079	5,294	26,106	-6,276	1,690	-	822	54,691	21,664
Finished Aviation Gasoline	-	0	5	71	-	-6	-	0	82	85
Kerosene-Type Jet Fuel	-	3,004	2,770	11,980	-	865	-	69	16,820	8,897
Kerosene	-	296	19	0	-	59	-	2	254	1,119
Distillate Fuel Oil ^e	-	15,360	5,074	19,643	0	836	-	1,197	38,044	51,374
15 ppm sulfur and under ^f	-	8,318	3,369	11,867	-109	-1,146	-	0	24,591	14,683
Greater than 15 ppm to 500 ppm sulfur ^f	-	1,025	853	2,444	109	977	-	638	2,816	6,671
Greater than 500 ppm sulfur	-	6,017	852	5,332	-	1,005	-	559	10,637	30,020
Residual Fuel Oil ^g	-	3,474	5,457	375	-	-28	-	1,705	7,629	14,077
Less than 0.31 percent sulfur	-	1,283	13	135	-	-1,005	-	-	-	3,871
0.31 to 1.00 percent sulfur	-	1,494	375	0	-	386	-	-	-	4,869
Greater than 1.00 percent sulfur	-	697	5,069	240	-	591	-	-	-	5,337
Petrochemical Feedstocks	-	534	500	-18	-	-15	-	-	1,031	541
Naphtha for Petro. Feed. Use	-	534	492	0	-	-15	-	-	1,041	541
Other Oils for Petro. Feed. Use	-	0	8	-18	-	0	-	-	-10	0
Special Naphthas	-	24	280	0	-	5	-	7	292	47
Lubricants	-	467	82	435	-	-4	-	151	837	1,261
Waxes	-	16	94	0	-	-6	-	27	89	145
Petroleum Coke	-	1,754	419	-	-	11	-	523	1,639	320
Marketable	-	672	419	-	-	11	-	523	557	320
Catalyst	-	1,082	-	-	-	-	-	-	1,082	-
Asphalt and Road Oil	-	2,987	265	822	-	-215	-	667	3,622	3,715
Still Gas	-	1,869	-	-	-	-	-	-	1,869	-
Miscellaneous Products	-	95	0	0	-	71	-	13	11	174
Total	1,268	101,012	99,686	77,030	5,463	3,059	98,272	6,273	176,855	163,637

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."