

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-October 2008**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>4,940</b>	<b>-</b>	<b>9,774</b>	<b>94</b>	<b>102</b>	<b>14,679</b>	<b>27</b>	<b>0</b>
Commercial	4,940	-	9,766	94	86	-	27	-
Alaskan	676	-	-	-	-	-	-	-
Lower 48 States	4,264	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	9	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	9	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,804</b>	<b>683</b>	<b>264</b>	<b>-</b>	<b>134</b>	<b>468</b>	<b>107</b>	<b>2,041</b>
Pentanes Plus	264	-	22	-	10	152	34	90
Liquefied Petroleum Gases	1,540	683	242	-	125	316	73	1,951
Ethane/Ethylene	718	18	0	-	33	0	0	703
Propane/Propylene	514	522	176	-	24	0	58	1,131
Normal Butane/Butylene	135	135	43	-	63	120	15	115
Isobutane/Isobutylene	173	7	22	-	4	195	0	2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,566</b>	<b>358</b>	<b>28</b>	<b>1,864</b>	<b>81</b>	<b>-49</b>
Other Hydrocarbons/Oxygenates	-	-	39	655	15	616	63	0
Unfinished Oils	-	-	758	-	33	775	0	-49
Motor Gasoline Blend. Comp. (MGBC)	-	-	769	-297	-20	474	18	0
Reformulated	-	-	279	-85	-21	215	0	0
Conventional	-	-	490	-212	1	259	18	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,298</b>	<b>1,297</b>	<b>419</b>	<b>-99</b>	<b>-</b>	<b>1,623</b>	<b>17,490</b>
Finished Motor Gasoline	-	8,345	339	419	-46	-	173	8,976
Reformulated	-	2,976	0	95	-1	-	12	3,060
Conventional	-	5,369	339	323	-46	-	160	5,917
Finished Aviation Gasoline	-	15	0	-	0	-	0	16
Kerosene-Type Jet Fuel	-	1,488	110	-	-3	-	63	1,538
Kerosene	-	32	1	-	-4	-	6	31
Distillate Fuel Oil <sup>d</sup>	-	4,246	207	0	-20	-	512	3,961
15 ppm sulfur and under <sup>e</sup>	-	3,134	121	-29	-8	-	0	3,234
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	619	11	29	-14	-	439	234
Greater than 500 ppm sulfur	-	493	74	-	2	-	73	492
Residual Fuel Oil <sup>f</sup>	-	626	350	-	3	-	358	615
Less than 0.31 percent sulfur	-	78	18	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	123	59	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	424	273	-	3	-	-	-
Petrochemical Feedstocks	-	341	204	-	0	-	-	546
Naphtha for Petro. Feed. Use	-	157	81	-	-1	-	-	239
Other Oils for Petro. Feed. Use	-	184	123	-	0	-	-	307
Special Naphthas	-	41	17	-	-1	-	13	45
Lubricants	-	175	18	-	-7	-	64	137
Waxes	-	11	3	-	0	-	5	9
Petroleum Coke	-	812	22	-	-5	-	399	440
Marketable	-	589	22	-	-5	-	399	217
Catalyst	-	223	-	-	-	-	-	223
Asphalt and Road Oil	-	420	24	-	-17	-	24	438
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	75	0	-	0	-	6	68
<b>Total</b>	<b>6,744</b>	<b>17,981</b>	<b>12,902</b>	<b>870</b>	<b>166</b>	<b>17,011</b>	<b>1,838</b>	<b>19,482</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."