

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,700	-	5,622	-1,397	47	83	6,888	0	0
Commercial	2,700	-	5,613	-	47	67	6,888	0	-
Strategic Petroleum Reserve (SPR)	-	-	9	-	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	9	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,136	400	88	120	-	95	271	44	1,335
Pentanes Plus	159	-	20	-4	-	7	89	0	79
Liquefied Petroleum Gases	978	400	68	124	-	88	182	44	1,257
Ethane/Ethylene	471	18	0	175	-	34	0	0	630
Propane/Propylene	320	310	26	-63	-	14	0	42	537
Normal Butane/Butylene	67	68	31	13	-	36	71	1	70
Isobutane/Isobutylene	120	5	11	-1	-	4	110	0	20
Other Liquids	-	-	611	-561	131	30	83	63	6
Other Hydrocarbons/Oxygenates	-	-	6	0	165	2	119	51	0
Unfinished Oils	-	-	526	-13	-	28	479	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	78	-548	-34	0	-516	12	0
Reformulated	-	-	0	-330	-17	4	-350	0	0
Conventional	-	-	78	-217	-17	-4	-165	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,351	406	-3,133	48	4	-	1,087	3,581
Finished Motor Gasoline	-	2,927	50	-1,567	48	2	-	104	1,351
Reformulated	-	365	0	-56	21	0	-	2	327
Conventional	-	2,562	50	-1,511	27	2	-	102	1,024
Finished Aviation Gasoline	-	10	0	-5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	700	1	-553	-	0	-	29	119
Kerosene	-	22	0	0	-	-1	-	0	22
Distillate Fuel Oil	-	2,052	13	-941	0	11	-	350	764
15 ppm sulfur and under ^e	-	1,381	1	-627	-22	9	-	0	725
Greater than 15 ppm to 500 ppm sulfur ^e	-	453	0	-145	22	-1	-	300	30
Greater than 500 ppm sulfur	-	218	12	-169	-	3	-	50	9
Residual Fuel Oil ^f	-	300	116	-13	-	7	-	255	141
Less than 0.31 percent sulfur	-	27	5	-7	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	32	19	-2	-	5	-	-	-
Greater than 1.00 percent sulfur	-	241	92	-4	-	0	-	-	-
Petrochemical Feedstocks	-	284	191	-8	-	0	-	-	467
Naphtha for Petro. Feed. Use	-	111	70	-7	-	0	-	-	174
Other Oils for Petro. Feed. Use	-	173	121	0	-	0	-	-	293
Special Naphthas	-	36	13	-1	-	0	-	9	40
Lubricants	-	125	12	-31	-	-4	-	41	68
Waxes	-	8	1	0	-	0	-	3	6
Petroleum Coke	-	434	9	-	-	-6	-	289	159
Marketable	-	326	9	-	-	-6	-	289	52
Catalyst	-	108	-	-	-	-	-	-	108
Asphalt and Road Oil	-	89	0	-13	-	-4	-	5	74
Still Gas	-	322	-	-	-	-	-	-	322
Miscellaneous Products	-	43	0	0	-	0	-	2	40
Total	3,836	7,751	6,727	-4,970	226	212	7,242	1,194	4,921

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."