

# **Financial Stat. Major U.S. Publicly Owned Electric Utilities 1997**

**December 1998**

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# Introduction

## About This Publication

The 1997 edition of *The Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1993 through 1997) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

## History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC. In 1982, the EIA combined the contents of two publi-

cations containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities*. In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities*. In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*.

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

## About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (in contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that have investment in electric utility plant and production to supply some or all of their consumer needs. However, many generators can supplement their demand by purchasing power. The nongenerators can not produce electric power for end use and rely exclusively on purchasing power. Their primary func-

tion is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (766 of 921 in 1997 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the four Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The four Federal power marketing administrations are the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily sold in the wholesale market to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

## Data Users

*The Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial

markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

## Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatthours of sales to ultimate consumers.
- 120,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 1997.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1997, 544 major publicly owned electric utilities submitted data to the EIA. Electric utilities report data on a fiscal year basis. Electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

## Industry Profile

Key facts of sales and revenues in 1997 are as follows:

- The 2,013 publicly owned electric utilities, which accounted for close to two-thirds of all electric utilities, accounted for 12.9 percent of all revenues from sales to ultimate consumers and 17.9 percent of all revenues from sales for resale.
- The 922 cooperative electric utilities, more than a quarter of all electric utilities, accounted for 8.2 percent of all revenues from sales to ultimate consumers and 20.9 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 15.1 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.4 to 7.1 cents depending on the type of electric utility servicing them. The overall average was 6.8 cents.
- The average sales for resale revenue per kilowatthour ranged from 2.9 to 3.6 cents, depending on the type of electric utility making the sale. The overall average was 3.1 cents.

**Table 1. Selected Electric Utility Data by Ownership, 1997**

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total <sup>1</sup>
Number of Electric Utilities.....	242	2,013	922	10	3,187
Electric Utilities (percent).....	7.6	63.2	28.9	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars).....	168,700,227	27,740,643	17,583,460	1,034,662	215,058,992
Revenues from Sales to Ultimate Consumers (percent).....	78.4	12.9	8.2	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	2,373,173	460,101	263,236	43,250	3,139,759
Sales of Electricity to Ultimate Consumers (percent).....	75.6	14.7	8.4	1.4	100.0
Average Revenue per kWh for Ultimate Consumers (cents).....	7.1	6.0	6.7	2.4	6.8
Revenues from Sales for Resale (thousand dollars).....	23,461,399	9,106,134	10,658,001	7,660,195	50,885,729
Revenues from Sales for Resale (percent).....	46.1	17.9	20.9	15.1	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	797,207	262,275	297,465	259,049	1,615,997
Sales of Electricity Available for Resale (percent).....	49.3	16.2	18.4	16.0	100.0
Average Revenue per kWh for Sales for Resale (cents).....	2.9	3.5	3.6	3.0	3.1

<sup>1</sup> Includes only those electric utilities in the United States and the District of Columbia.  
 Note: Totals may not equal sum of components because of independent rounding.  
 Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.



This publication will concentrate on selected operational data for 544 of the 2,013 publicly owned electric utilities and for 7 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1997, the 544 major publicly owned electric utilities in this publication accounted for 89.0 percent of the revenues from sales to ultimate consumers and 99.6 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 7 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 544 major publicly owned electric utilities (Tables 3 through 26). Also, included are summary and detailed data for the 7 Federal electric utilities (Tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S.

publicly owned electric utilities added and deleted for 1993 through 1997 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

**Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1997**

Item	Publicly Owned	Federal <sup>1</sup>
Number of Electric Utilities in This Report .....	544	7
Share of Electric Utilities Within Ownership Class (percent) .....	27.0	54.6
Revenues from Sales to Ultimate Consumers (thousand dollars) .....	24,684,470	1,008,342
Share of Revenues from Sales to Ultimate Consumers (percent) .....	89.0	97.5
Sales of Electricity to Ultimate Consumers (thousand megawatthours) .....	413,506	42,870
Share of Sales of Electricity to Ultimate Consumers (percent) .....	89.9	99.1
Revenues from Sales for Resale (thousand dollars) .....	9,069,104	7,659,121
Share of Revenues from Sales for Resale (percent) .....	99.6	99.9
Sales of Electricity Available for Resale (thousand megawatthours) .....	261,202	258,982
Share of Sales of Electricity Available for Resale (percent) .....	99.6	99.9

<sup>1</sup> The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

# Summary Statistics of Major U.S. Publicly Owned Electric Utilities

# Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1997

## Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 544 electric utilities for 1997; 515 electric utilities for 1996; 512 electric utilities for 1995; 503 electric utilities for 1994; and 495 electric utilities for 1993. Over the five years summarized in this report, a net of 61 publicly owned electric utilities have been added as Form EIA-412 respondents. Currently, these additional respondents represent 6.2 percent of the 1997 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

**Economic Context.** Strong economic growth characterized 1997 with the real gross domestic product (GDP) growing by 3.8 percent, a full percentage point over the 2.8 percent increase in 1996. It was the fastest rate of growth since 1988, and is the third year in a row in which the Federal Reserve used minimal intervention to stimulate the economy. Another sign of the sturdy economy was that industrial production increased a robust 5.75 percent last year. The consumer price index (CPI) rose a slight 1.7 percent during 1997, making it the lowest increase in 11 years. Capacity utilization was 83.4 percent for 1997. This represents the fourth year in a row where the measure of economic activity as a percent of capacity has been over 83 percent.

Long-term interest rates rose earlier in the year, then proceeded to fall finishing the year approximately a half of percentage point lower at 5.0 percent. The combination of declining unemployment and low inflation aided in the decline of interest rates.<sup>1</sup>

**Weather.** Heating and cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling- degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65 degrees Fahrenheit. Heating degree-days were only 4.1 percent above normal in 1997 and cooling degree-days 8.7 percent below normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.<sup>2</sup>

## Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities per dollar of revenue generated. In 1997, generator electric utilities had \$3.73 of electric utility plant (without nuclear fuel) per dollar of electric utility operating revenue, compared with \$1.39 for nongenerator electric utilities.

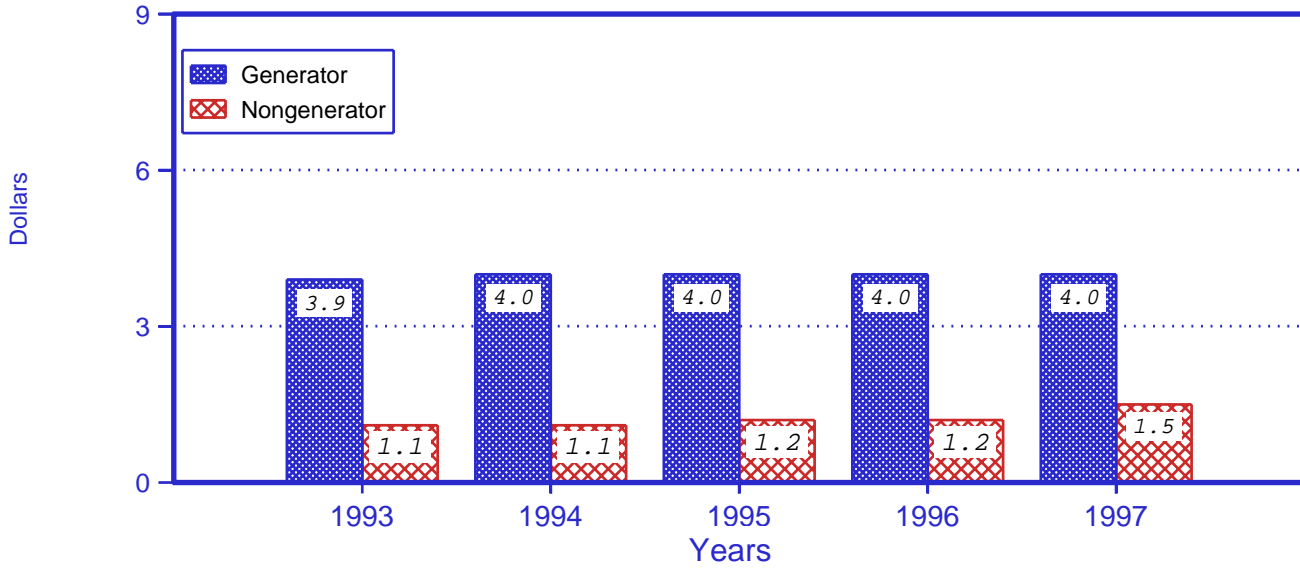
Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1997, nongenerators' O&M expenses were 86.8 percent of revenues and depreciation was only 4.1 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 65.1 percent of revenues, but depreciation was 12.1 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 16.2 percent of revenues in 1997 for the generators versus just 1.3 percent of revenues for the nongenerators (Tables 7 and 16).

<sup>1</sup> Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1998).

<sup>2</sup> Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(97/01) (Washington, DC, January 1998).

**Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1993-1997**



**Note: Summary data are provided in Tables 7 and 16.  
Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'**

# Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 245 electric utilities for 1997; 231 electric utilities for 1996; 226 electric utilities for 1995; 227 electric utilities for 1994; and 226 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

## Highlights of Generator Financial Performance

Increased sales and revenues were offset with significantly higher operating expenses to yield a 3.1-percent decrease in electric operating income. After accounting for changes in other income and deductions, net income fell 5.5 percent over the prior year. Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 4.9 percent on the basis of a 5.2-percent increase in retail sales and a 7.3-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 7.3 percent, but on a per kilowatthour sold basis decreased to 29.9 mills, a 2.3 percent decrease from 1996.
- Interest expense continued its downward trend in 1997, dropping for the fifth year.
- Assets increased a modest \$0.6 billion after \$1.4 billion increase in 1996.
- Investments in distribution plant continued to increase the most in electric plant, up \$1.3 billion.

## Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1993 to 1997 is presented in Table 5. Net income of \$1.6 billion for generator electric utilities was down a modest 5.5 percent from the previous year.

**Revenues.** Generator electric utilities revenues were \$25.4 billion a 4.9-percent increase from the previous year. In 1997, there was greater growth in revenue from sales to the retail sector than to the wholesale sector although revenues increased from both wholesale and retail consumers.

**Electric Utility Operating Expenses.** Total electric utility operating expenses of \$20.4 billion were up 7.0 percent over the previous year, and the largest increase in expenses was in operation expenses, up \$1.2 billion to \$14.9 billion in 1997. Operation expenses accounted for 73.3 percent of the total electric operating expenses. The second largest contributor to increase was depreciation expenses, which

accounted for 15.1 percent of total electric utility operating expenses (up 7.3 percent over the previous year). Expenses associated with tax amortization in 1997 contributed to the increase in total electric utility operating expenses. Operation and tax and tax equivalent expenses decreased from the previous year.

**Production Expenses.** Production expenses were \$12.5 billion in 1997, up 3.8 percent over the prior year (Table 8). Production expenses represented 75.6 percent of total operations and maintenance expenses and were 23.6 mills per kilowatthours sold in 1997.

At \$6.4 billion in 1997, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less about half of total production expenses on purchased power. Purchased power expenses were down 5.4 percent from the previous year.

In 1997, steam generating expenses were the second largest production expense, \$4.1 billion, representing 32.7 percent of total production expenses. Steam production expenses were up 8.4 percent from the prior year. Nuclear power production expenses of \$1.3 billion were also up, 40.1 percent from the prior year's value, and represented 10.3 percent of total production expenses in 1997.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.7 billion of total power production expenses. Combined, these production expenses accounted for only 5.9 percent of the total production expenses.

Fuel expenses in 1997 were \$3.1 billion, up 24.0 percent from the previous year, and represented 24.8 percent of total production expenses. This was up from 20.7 percent of total production expenses in 1996 and yielded lower purchased power production expenses.

**Transmission and Distribution Expenses.** After decreasing 3.2 percent in 1996, transmission and distribution expenses were up 22.1 percent in 1997. Transmission expenses of \$0.8 billion were up 41.4 percent over the prior year, while distribution expenses of \$1.0 billion were up 9.6 percent. On a mills per kilowatthour sold basis, transmission and distribution expenses were 1.5 and 1.8, respectively.

**Electric Utility Income.** Operating revenues increased \$1.2 billion, while expenses increased \$1.3 billion and provided a decrease of \$0.1 billion in electric utility operating income. A slight increase in other electric income accompanied by a decrease of \$0.1 billion in other electric deductions, led to the decrease in electric utility income (0.6 percent from the prior year).

**Interest Expense.** Interest expense was \$4.1 billion in 1997, just 0.9 percent less than the 1996 amount. Debt outstanding as reported on the balance sheet decreased \$0.9 billion compared with the \$1.0 billion decrease between 1995 and 1996.

**Net Income.** The positive effect of the reduction in interest expense mentioned above was offset by an increase in other income deductions which yielded a mild \$0.1 billion decrease to \$1.6 billion for income before extraordinary items.

## **Balance Sheet**

The Composite Balance Sheet for major publicly owned generator electric utilities revealed a 0.9-percent increase in assets for the year (Table 6).

**Assets and Other Debits.** Total assets were up from prior years values by \$1.0 billion. Net electric utility plant (including net nuclear fuel) represents 55.7 percent of the assets. Total other property and investments accounted for 17.5 percent of the total assets or \$20.2 billion. Other changes in assets include:

- Construction work in progress (CWIP) decreased in 1997, down 9.3 percent over the \$3.1 billion figure for 1996.
- Miscellaneous accounts represented \$1.3 billion and increased 2.4 percent from the previous year.

**Electric Utility Plant.** Electric utility plant in service increased 2.9 percent to \$92.2 billion in 1997 (Table 9). Net utility plant decreased to \$63.2 billion (Table 6). Notable changes in electric utility plant account included:

- Total production plant decreased \$0.5 billion to \$56.1 billion. Steam production plant remained as the largest component of production plant at \$25.8 billion in 1997. Other production plant only accounted for \$2.8 billion out of the total production plant at the end of 1997. Nuclear plant investments of \$19.1 billion accounted for 20.8 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 60.9 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to \$1.3 billion. By the end of 1997, distribution plant accounted for 20.0 percent of total electric plant in service.
- Transmission plant increased \$0.3 billion during 1997, and represented 11.5 percent of total electric plant in service.
- General plant showed an increase from the previous year to \$6.5 billion in 1997. However, general plant represented 7.0 percent of total electric plant in service.

**Liabilities and Other Credits.** Proprietary capital increased \$1.6 billion or 6.0 percent. Increases in retained earnings added \$1.7 billion to the net of proprietary capital at year's end. Proprietary capital increased from 27.1 percent in 1996 to 28.5 percent in 1997 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased \$0.9 billion, or 1.2 percent to \$73.0 billion in 1997. Advances from municipalities and other decreased slightly and was aided by a \$0.1 billion decrease in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion (\$2.6 billion) of the nearly \$8.6 billion in total current and accrued liabilities.
- Total deferred credits changed little during 1997, representing a 1.4 percent increase.

## **Consumers, Sales, and Revenue**

The information in this section is based on the data reported on the Form EIA-861.

**Sales Growth.** Sales to ultimate consumers of the major publicly owned generator electric utilities grew 6.3 percent in 1997, a slight increase over the 5.6-percent increase in sales between 1995 and 1996 (Table 10). Industrial sales represented 31.7 percent of total sales to ultimate consumers in 1997, up from 30.4 percent in 1996. Commercial sales decreased 0.8 percent in 1997 compared with a 3.5 percent increase in 1996.

Residential sales were up a 4.3 percent in 1997 versus the 6.6-percent increase in sales experienced in 1996. Residential sales represented 31.9 percent of total sales to ultimate consumers for 1997.

**Average Revenue (Revenues Divided by Sales).** Average revenues from sales to ultimate consumers from publicly owned generator electric utilities remained essentially unchanged between 1996 and 1997, decreasing modestly to 61.2 mills per kilowatthour. Residential customers provided an 0.5-percent increase in average, while industrial consumers provided an increase of 0.6 percent. The average revenue provided by residential consumers in 1997 was 70.3 mills per kilowatthour versus 69.9 mills per kilowatthour in 1996. The average revenue provided by industrial consumers in 1997 was 45.4 mills per kilowatthour versus 45.1 mills per kilowatthour in 1996. The average revenue provided by commercial consumers in 1997 was 65.4 mills per kilowatthour versus 66.6 mills per kilowatthour in 1996.

Average revenue per consumer per month from the commercial consumers, in 1997, decreased 7.9 percent. For residential consumers, it was almost unchanged. The average revenue monthly provided by commercial consumers was \$373.72 per month down from 1996 when the average was \$406.15 per month. The average revenue monthly provided by residential consumers was \$60.73 in 1997 compared with \$60.76 in 1996.

In 1997, average revenue provided by industrial consumers decreased \$1,290.50 to \$3,985.30. Average industrial revenue decreased 24.5 percent from the 1996 average of \$5,275.80.

**Sales for Resale.** Sales for resale by publicly owned utilities were up 8.2 percent in 1997, reaching 48.2 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1997 (up 0.5 percent from the 47.7-percent level in 1996). The share of revenues represented by sales for resale was 34.6 percent in 1997 compared to 34.3 percent in 1996 (a modest increase of 7.7 percent to \$8.8 billion). Average revenues from sales for resale decreased 0.6 percent to 34.9 mills per kilowatthour, down from 35.1 mills per kilowatthour in 1996.

### ***Generation and Purchased Power.***

In 1997, total net energy generated and received increased 6.3 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required increased moderately in 1997, to 64.3 percent. The corresponding figures for 1996 and 1995 were 64.5 percent and 66.6 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 3.6 percent from the prior year, decreasing its proportion of total purchased power and net generation (i.e., total supply) to 16.0 percent. Steam generation increased 8.5 percent in 1997, accounting for 54.3 percent of the net generation. Nuclear generation increased 0.9 percent. However, nuclear generation accounted for 19.2 percent of net generation in 1997, down from 20.5 percent in 1996.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1997, purchased power represented 35.3 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 98.9 percent of power purchases. However, purchases from nonutilities decreased slightly by 0.5 percent in 1997.

In 1997, steam power production expenses were 21.2 mills per kilowatthour generated, the same as in 1996. Nuclear power production expenses were 18.8 mills per kilowatthour generated compared with 13.3 mills per kilowatthour generated in 1996.

**Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	21,409,426	8.05
Salt River Proj Ag I & P Dist.....	Arizona	18,856,006	7.09
San Antonio Public Service Bd.....	Texas	14,528,075	5.46
Power Authority of State of NY.....	New York	13,006,809	4.89
Jacksonville Electric Auth.....	Florida	9,649,234	3.63
South Carolina Pub Serv Auth.....	South Carolina	9,394,934	3.53
Seattle City of.....	Washington	9,247,887	3.48
Sacramento Municipal Util Dist.....	California	8,975,951	3.37
Austin City of.....	Texas	8,371,571	3.15
Omaha Public Power District.....	Nebraska	8,040,593	3.02
<b>Subtotal.....</b>		<b>121,480,486</b>	<b>45.65</b>

Note: Percentage calculations are based on total generator electric utilities.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY.....	New York	28,768,871	11.10
Nebraska Public Power District.....	Nebraska	25,997,293	10.03
Intermountain Power Agency.....	Utah	12,659,875	4.88
PUD No 1 of Chelan County.....	Washington	10,888,560	4.20
Municipal Electric Authority.....	Georgia	10,821,153	4.17
Lower Colorado River Authority.....	Texas	10,570,819	4.08
South Carolina Pub Serv Auth.....	South Carolina	9,042,120	3.49
PUD No 2 of Grant County.....	Washington	8,507,352	3.28
Washington Pub Pwr Supply Sys.....	Washington	7,079,345	2.73
North Carolina Eastern M P A.....	North Carolina	6,619,027	2.55
<b>Subtotal.....</b>		<b>130,954,415</b>	<b>50.52</b>

Note: Percentage calculations are based on total generator electric utilities.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.



**Table 5. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>25,397,219</b>	<b>24,207,226</b>	<b>23,472,888</b>	<b>23,266,686</b>	<b>22,521,847</b>
Operation Expenses.....	14,917,174	13,768,044	13,652,884	13,577,615	13,241,567
Maintenance Expenses.....	1,608,781	1,637,828	1,575,208	1,584,444	1,565,293
Depreciation Expenses.....	3,080,165	2,871,448	2,802,473	2,591,423	2,441,927
Amort, Prop Losses and Reg Study.....	159,289	144,216	131,121	129,137	154,172
Taxes and Tax Equivalents.....	659,702	662,443	797,189	766,068	759,205
<b>Total Electric Utility Operating Expenses</b> .....	<b>20,425,111</b>	<b>19,083,980</b>	<b>18,958,876</b>	<b>18,648,687</b>	<b>18,162,164</b>
Net Electric Utility Operating Income.....	4,972,108	5,123,246	4,514,013	4,617,999	4,359,683
Income from Electric Plant Leased to Others .....	17,953	25,914	16,365	30,242	23,576
<b>Electric Utility Operating Income</b> .....	<b>4,990,061</b>	<b>5,149,160</b>	<b>4,530,377</b>	<b>4,648,240</b>	<b>4,383,258</b>
Other Electric Income.....	1,478,106	1,440,435	1,371,621	1,237,067	1,455,984
Other Electric Deductions.....	143,161	231,405	198,944	136,369	262,574
Allowance for Other Funds Used During Construction .....	4,320	6,660	9,145	7,872	28,476
Taxes on Other Income and Deduct .....	5,279	4,431	23,870	39,890	25,751
<b>Electric Utility Income</b> .....	<b>6,324,047</b>	<b>6,360,419</b>	<b>5,688,329</b>	<b>5,716,920</b>	<b>5,579,392</b>
Income Deductions from Interest on Long-term Debt.....	4,119,946	4,155,829	4,206,294	4,332,296	4,433,067
Other Income Deductions .....	593,713	515,462	570,311	387,497	291,966
Allowance for Borrowed Funds Used During Construction .....	-31,829	-36,743	-48,543	-38,652	-43,010
<b>Total Income Deductions</b> .....	<b>4,681,830</b>	<b>4,634,548</b>	<b>4,728,063</b>	<b>4,681,141</b>	<b>4,682,023</b>
Income Before Extraordinary Items.....	1,642,217	1,725,871	960,266	1,035,779	897,369
Extraordinary Income .....	221,285	234,884	307,740	77,340	69,757
Extraordinary Deductions .....	234,542	237,188	56,822	201,551	283,984
<b>Net Income</b> .....	<b>1,628,959</b>	<b>1,723,567</b>	<b>1,211,184</b>	<b>911,568</b>	<b>683,142</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	94,656,569	91,574,571	86,958,613	85,250,576	81,995,168
Const Work in Progress.....	2,834,540	3,123,475	4,212,261	4,229,508	3,777,408
(less) Depr, Amort, and Depletion.....	34,296,194	31,339,433	28,600,640	26,779,491	24,224,587
<b>Net Electric Utility Plant.....</b>	<b>63,194,915</b>	<b>63,358,614</b>	<b>62,570,234</b>	<b>62,700,593</b>	<b>61,547,988</b>
Nuclear Fuel.....	2,855,430	2,734,959	2,600,445	2,564,002	2,580,570
(less) Amort of Nucl Fuel.....	2,110,546	1,934,162	1,758,071	1,688,491	1,650,975
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>63,939,798</b>	<b>64,159,411</b>	<b>63,412,608</b>	<b>63,576,104</b>	<b>62,477,584</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	7,880,804	7,063,879	6,478,362	6,011,888	5,453,823
(less) Accum Provisions for Depr & Amort.....	2,214,492	2,036,245	1,910,192	1,903,408	1,763,781
Invest in Assoc Enterprises.....	184,729	67,353	36,316	259,765	351,033
Invest & Special Funds.....	14,305,918	14,579,925	16,392,429	16,605,752	16,446,328
<b>Total Other Property &amp; Investments.....</b>	<b>20,156,959</b>	<b>19,674,912</b>	<b>20,996,914</b>	<b>20,973,996</b>	<b>20,487,402</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	10,207,798	9,801,652	8,811,457	9,571,515	9,563,657
Notes & Other Receivables.....	1,013,485	894,491	809,388	693,020	725,707
Customer Accts Receivable.....	2,291,320	2,168,581	1,952,922	2,001,427	1,999,590
(less) Accum Prov for Uncollected Accts.....	82,253	77,810	72,376	66,493	106,485
Fuel Stock & Exp Undistr.....	435,931	612,406	539,131	542,697	496,149
Materials & Supplies.....	1,105,012	1,070,141	1,081,332	1,130,673	1,107,019
Other Supplies & Misc.....	34,502	34,193	45,965	-	241,763
Prepayments.....	401,367	334,169	223,028	253,603	-
Accrued Utility Revenues.....	383,349	358,767	398,826	313,896	303,140
Miscellaneous Current & Accrued Assets.....	1,357,513	1,325,154	1,296,771	1,341,955	1,026,573
<b>Total Current &amp; Accrued Assets.....</b>	<b>17,148,023</b>	<b>16,521,745</b>	<b>15,086,442</b>	<b>15,782,291</b>	<b>15,357,112</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	1,678,457	1,706,650	2,582,636	2,784,363	2,427,106
Extraordinary Losses, Study Cost.....	1,128,865	1,163,881	1,633,362	517,236	911,714
Misc Debt, R & D Exp, Unamrt Losses.....	10,812,608	10,650,194	10,026,679	10,612,155	10,648,504
<b>Total Deferred Debits.....</b>	<b>13,619,929</b>	<b>13,520,724</b>	<b>14,242,677</b>	<b>13,913,754</b>	<b>13,987,324</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>114,864,710</b>	<b>113,876,791</b>	<b>113,738,640</b>	<b>114,246,146</b>	<b>112,309,422</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	1,575,314	1,627,763	1,878,305	1,553,731	1,565,518
Misc Capital.....	342,164	378,204	261,665	270,335	205,855
Retained Earnings.....	27,194,498	25,466,380	23,307,191	22,694,785	21,756,224
<b>Total Proprietary Capital.....</b>	<b>29,111,977</b>	<b>27,472,346</b>	<b>25,447,162</b>	<b>24,518,851</b>	<b>23,527,598</b>
<b>Long-term Debt</b>					
Bonds.....	72,088,361	73,053,082	73,320,395	75,197,478	75,154,364
Advances from Municipality & Other.....	4,264,940	4,447,814	4,426,379	4,934,423	3,225,141
Unamort Prem on Long-term Debt.....	569,965	411,778	348,015	56,467	619,279
(less) Unamort Discount on Long-term Debt.....	3,888,110	3,962,260	3,112,633	3,373,060	2,830,002
<b>Total Long-term Debt.....</b>	<b>73,035,157</b>	<b>73,950,415</b>	<b>74,982,156</b>	<b>76,815,309</b>	<b>76,168,783</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	439,145	630,974	556,419	596,899	475,624
Accum Prov for Rate Refunds.....	153,862	135,119	157,935	104,507	115,164
<b>Total Other Noncurrent Liabilities.....</b>	<b>593,007</b>	<b>766,093</b>	<b>714,354</b>	<b>701,406</b>	<b>590,789</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	1,773,435	1,748,503	1,348,606	1,249,705	1,310,284
Accounts Payable.....	2,627,824	2,356,476	2,142,509	2,151,413	2,056,839
Payables to Assoc Enterprises.....	257,571	342,057	351,767	312,779	304,054
Customer Deposits.....	360,358	377,789	320,250	311,864	284,735
Taxes Accrued.....	216,514	220,991	215,340	219,358	202,354
Interest Accrued.....	1,631,762	1,608,534	1,536,951	1,506,666	1,472,136
Misc Current & Accrued Liabilities.....	1,686,759	1,513,319	3,169,439	3,161,371	2,963,651
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>8,554,223</b>	<b>8,167,668</b>	<b>9,084,862</b>	<b>8,913,155</b>	<b>8,594,053</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	212,490	168,814	199,920	171,987	170,922
Other Deferred Credits.....	3,352,317	3,336,836	3,272,692	2,891,952	2,947,484
Unamort Gain on Reacqr Debt.....	5,540	14,619	37,494	233,486	309,794
<b>Total Deferred Credits.....</b>	<b>3,570,346</b>	<b>3,520,270</b>	<b>3,510,106</b>	<b>3,297,425</b>	<b>3,428,200</b>
<b>Total Liabilities and Other Credits.....</b>	<b>114,864,710</b>	<b>113,876,791</b>	<b>113,738,640</b>	<b>114,246,146</b>	<b>112,309,422</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997**

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	4.0	4.0	4.0	4.0	3.9
Current Assets to Current Liabilities .....	2.0	2.0	1.7	1.8	1.8
Total Electric Utility Plant as a Percent of Total Assets .....	87.4	85.6	82.4	80.6	78.7
Net Electric Utility Plant as a Percent of Total Assets .....	55.7	56.3	55.8	55.6	55.6
Debt as a Percent of Total Liabilities.....	71.0	72.1	73.9	75.0	75.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	36.3	34.2	32.4	30.9	29.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	65.1	63.6	64.9	65.2	65.7
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	12.1	11.9	11.9	11.1	10.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.6	2.7	3.4	3.3	3.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	16.2	17.2	17.9	18.6	19.7
Net Income as a Percent of Electric Utility Operating Revenues .....	6.4	7.1	5.2	3.9	3.0
Purchased Power Cents Per Kilowatthour .....	3.2	3.8	3.6	3.6	3.6
Generated Cents Per Kilowatthour.....	1.7	1.5	1.8	1.9	1.9
Total Power Supply Per Kilowatthour Sold.....	2.4	2.4	2.5	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Steam Power Generation .....	4,089,777	3,772,416	3,883,864	4,037,562	4,104,660
Nuclear Power Generation.....	1,281,934	915,094	1,276,994	1,291,932	1,304,604
Hydraulic Power Generation .....	301,468	220,076	260,833	243,794	241,456
Other Power Generation .....	297,283	251,248	213,297	177,422	178,489
Purchased Power.....	6,389,681	6,751,217	5,630,686	5,639,389	5,350,345
Other Production Expenses.....	135,180	127,545	175,466	140,427	127,581
<b>Total Production Expenses .....</b>	<b>12,495,324</b>	<b>12,037,596</b>	<b>11,441,140</b>	<b>11,530,527</b>	<b>11,307,136</b>
Transmission Expenses .....	840,931	594,553	741,704	710,745	687,949
Distribution Expenses .....	1,017,646	928,194	831,151	826,853	812,479
Customer Accounts Expenses.....	390,231	365,277	323,122	316,794	314,992
Customer Service and Information Expenses .....	133,257	103,390	102,061	104,101	94,089
Sales Expenses .....	46,181	17,528	19,617	22,436	17,210
Administrative and General Expenses .....	1,602,386	1,360,111	1,769,298	1,652,093	1,573,005
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>16,525,956</b>	<b>15,406,649</b>	<b>15,228,092</b>	<b>15,163,549</b>	<b>14,806,860</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	2,649,538	2,177,924	2,163,202	2,970,626	3,036,075
Nuclear Power Generation.....	316,701	229,664	221,948	313,803	299,445
Other Power Generation .....	131,247	89,627	100,619	101,290	102,401
<b>Number of Elec Dept Employees</b>					
Regular Full-time .....	53,966	55,071	56,051	59,073	58,603
Part-time & Temporary.....	2,368	1,878	2,150	2,567	2,610
<b>Total Elec Dept Employees .....</b>	<b>56,334</b>	<b>56,949</b>	<b>58,201</b>	<b>61,640</b>	<b>61,213</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator  
Electric Utilities at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Plant in Service</b>					
Intangible Plant .....	599,489	602,079	621,698	508,196	341,387
Production Plant					
Steam.....	25,797,291	25,624,494	24,535,139	24,254,425	24,169,408
Nuclear.....	19,143,015	18,903,044	18,663,445	18,786,140	18,814,910
Hydraulic.....	8,347,018	8,250,069	7,860,427	7,823,762	7,632,945
Other .....	2,846,260	2,907,850	2,460,248	2,436,094	1,816,249
<b>Total Production Plant .....</b>	<b>56,133,583</b>	<b>55,685,457</b>	<b>53,519,260</b>	<b>53,300,422</b>	<b>52,433,513</b>
Transmission Plant.....	10,619,462	10,306,538	9,460,706	9,223,466	8,920,683
Distribution Plant .....	18,406,611	17,072,242	16,099,332	15,284,908	14,222,657
General Plant.....	6,481,754	5,934,932	5,492,153	5,502,919	4,573,592
<b>Total Electric Plant in Service.....</b>	<b>92,240,898</b>	<b>89,601,247</b>	<b>85,193,149</b>	<b>83,819,911</b>	<b>80,491,832</b>
Electric Plant Leased to Others.....	40,125	25,508	36,010	15,545	16,701
Construction Work in Progress - Electric.....	2,834,540	3,123,475	4,212,261	4,229,508	3,777,408
Electric Plant Held for Future Use.....	287,243	145,467	293,584	302,567	321,707
Electric Plant Misc.....	2,088,302	1,802,349	1,435,871	1,112,552	1,164,928
<b>Total Electric Utility Plant .....</b>	<b>97,491,108</b>	<b>94,698,047</b>	<b>91,170,874</b>	<b>89,480,084</b>	<b>85,772,576</b>
Accumulated Provision for Depreciation and Amortization.....	34,296,194	31,339,433	28,600,640	26,779,491	24,224,587
<b>Net Electric Utility Plant.....</b>	<b>63,194,915</b>	<b>63,358,614</b>	<b>62,570,234</b>	<b>62,700,593</b>	<b>61,547,988</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers</b>					
Residential.....	8,303,723	7,918,094	7,658,917	7,614,061	7,489,340
Commercial or Small.....	1,094,142	1,033,946	1,000,856	992,375	985,258
Industrial or Large.....	81,447	55,351	51,768	54,196	51,989
Other.....	156,529	113,602	104,078	99,554	92,891
<b>Total Ultimate Consumers.....</b>	<b>9,635,841</b>	<b>9,120,993</b>	<b>8,815,619</b>	<b>8,760,186</b>	<b>8,619,478</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	86,133,371	82,549,502	77,447,645	75,909,946	74,252,932
Commercial or Small.....	75,027,134	75,643,208	73,101,668	66,553,738	68,401,493
Industrial or Large.....	85,758,254	77,630,449	72,156,095	77,301,989	71,517,638
Other.....	24,037,879	19,119,841	18,702,989	18,727,718	17,804,844
<b>Total Sales to Ultimate Consumers.....</b>	<b>270,956,638</b>	<b>254,943,000</b>	<b>241,408,397</b>	<b>238,493,391</b>	<b>231,976,907</b>
Sales for Resale.....	251,717,343	232,712,521	214,227,775	203,426,731	198,650,136
<b>Total Sales.....</b>	<b>522,673,981</b>	<b>487,655,521</b>	<b>455,636,172</b>	<b>441,920,122</b>	<b>430,627,043</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	6,050,994	5,772,829	5,405,315	5,363,914	5,168,480
Commercial or Small.....	4,906,236	5,034,661	4,855,839	4,468,693	4,658,839
Industrial or Large.....	3,895,094	3,504,248	3,233,599	3,709,714	3,365,369
Other.....	1,732,442	1,319,999	1,274,059	1,352,861	1,279,902
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>16,584,766</b>	<b>15,631,737</b>	<b>14,768,812</b>	<b>14,895,182</b>	<b>14,472,590</b>
Sales for Resale.....	8,793,119	8,163,401	7,734,977	7,902,934	7,592,335
<b>Total Revenues From Sales of Electricity.....</b>	<b>25,377,885</b>	<b>23,795,138</b>	<b>22,503,789</b>	<b>22,798,116</b>	<b>22,064,925</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table 11. Electric Energy Account for Major U.S. Publicly Owned  
Generator Electric Utilities, 1993-1997**  
(Megawatthours)

Item	1997	1996	1995	1994	1993
<b>Sources of Energy</b>					
Steam .....	192,866,084	177,758,982	170,232,784	181,935,951	179,616,592
Nuclear .....	68,190,259	68,817,700	61,425,458	53,082,028	48,580,405
Hydro-Conventional .....	88,222,408	84,439,609	78,246,578	64,584,646	71,114,954
Hydro-Pumped Storage .....	5,116,048	5,232,725	5,488,354	4,161,991	4,423,179
Other .....	5,900,995	3,668,948	3,741,342	3,288,915	3,053,440
(Less) Energy for Pumping .....	5,021,286	4,399,426	4,025,506	4,609,045	4,354,233
<b>Total Net Generation .....</b>	<b>355,274,508</b>	<b>335,518,538</b>	<b>315,109,010</b>	<b>302,444,488</b>	<b>302,434,335</b>
Purchases from Utility .....	193,128,493	175,029,801	145,038,513	155,682,364	148,390,636
Purchases from Nonutility .....	2,228,978	2,239,479	6,655,007	1,330,033	1,353,022
Power Exchanges					
Received .....	21,867,259	21,427,769	27,607,895	18,536,937	21,148,873
Delivered .....	19,260,222	21,104,555	21,664,702	16,749,120	21,036,289
Net Exchanges .....	2,607,027	323,208	5,943,182	1,787,820	112,592
Transmission for Others (Wheeling)					
Received .....	33,953,541	33,926,675	25,415,896	29,584,752	26,921,886
Delivered .....	33,601,294	26,572,037	25,209,468	29,288,330	26,654,703
Net Transmission for Others .....	352,247	7,354,637	206,428	296,423	267,183
Transmission by Others Losses .....	-903,925	-369,587	-124,194	-355,513	-282,349
<b>Total Net Energy Generated and Received .....</b>	<b>552,687,339</b>	<b>520,096,076</b>	<b>472,827,955</b>	<b>461,185,617</b>	<b>452,275,424</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers .....	266,989,004	253,813,296	239,543,049	237,232,643	232,596,331
Requirements Sales for Resale .....	178,415,314	177,143,570	157,420,636	158,681,120	154,746,622
Nonrequirements Sales for Resale .....	82,065,577	65,553,103	54,417,784	42,193,324	41,023,702
Furnished Without Charge .....	1,912,749	1,643,407	2,788,094	1,697,254	1,727,438
Used by Utility (excluding station use) .....	6,070,245	5,826,302	4,116,098	5,222,487	5,071,240
Losses .....	17,234,449	16,116,398	14,542,300	16,158,776	17,110,110
<b>Total Disposition .....</b>	<b>552,687,339</b>	<b>520,096,076</b>	<b>472,827,955</b>	<b>461,185,617</b>	<b>452,275,424</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

# Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 299 electric utilities for 1997; 284 electric utilities for 1996; 286 electric utilities for 1995; 276 electric utilities for 1994; and 269 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

## Highlights of Nongenerator Financial Performance

In 1997, electric utility operating revenues increased faster than operating costs, leading the publicly owned nongenerator electric utilities net income to increase 10.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 0.1 percent with total electric operating expenses down 1.1 percent.
- Purchased power costs decreased 4.3 percent to \$6.2 billion.
- Debt outstanding increased \$1.2 billion or 46.9 percent, whereas interest expenses increased 7.6 percent.

## Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1993 to 1997 is presented (Table 14). Net income of \$0.5 billion for nongenerator electric utilities was up 10.6 percent over the prior year. Income before extraordinary items increased 9.0 percent in 1997.

**Revenues.** Nongenerator electric utilities revenues remained steady at \$8.6 billion in 1997. Increased sales to commercial consumers were a major contributing factor for the consistent revenues.

**Electric Utility Operating Expenses.** Total electric utility operating expenses of \$8.0 billion were down 1.1 percent over the previous year. The largest dollar decrease was in operation expenses (down 3.3 percent or \$0.2 billion in 1997). Operation expenses accounted for 88.6 percent of total electric utility expenses. Depreciation expense, was up 14.8 percent over the prior year. Maintenance expenses were up 38.4 percent over the previous year. Tax and tax equivalents rose 8.8 percent in 1997.

**Production Expenses.** Production expenses were down 5.1 percent from the prior year, accounting for \$6.2 billion of expenses (Table 17). Purchased power

expenses represented virtually all of production expenses, averaged 39.8 mills per kilowatthour sold, compared with 40.3 mills per kilowatthour in 1996.

**Transmission and Distribution Expenses.** Transmission expenses were up 7.4 percent. Distribution expenses were up 35.5 percent in 1997.

**Electric Utility Income.** With steady revenues combined with falling electric operating expenses, electric utility operating income rose 19.9 percent to \$0.6 billion in 1997. Electric utility income increased 6.9 percent to \$0.7 billion in 1997.

**Interest Expense.** Nongenerator electric utilities increased their long-term debt by \$1.2 billion for the year ending 1997, while interest expenses increased 7.6 percent, which amounted to \$0.1 billion in 1997.

**Net Income.** Net income increased 10.6 percent in 1997. The net income of \$0.5 billion in 1997 was up for the seventh year in a row.

## Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities is presented in Table 15.

**Assets and Other Debits.** Total assets and other debits amounted to \$13.9 billion in 1997, up from \$11.3 billion in 1996.

**Electric Utility Plant.** Electric utility plant in service increased 25.9 percent to \$11.9 billion in 1997 (Table 18). Distribution plant increased 33.5 percent from \$7.2 billion in 1996 to \$9.6 billion in 1997. Distribution plant represented 80.8 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant, including nuclear fuel, represented \$8.4 billion, up substantially as compared to 1996.
- Total other property and investments increased 9.7 percent, ending the year at \$2.1 billion.
- Total current and accrued assets of \$2.9 billion increased from the \$2.7 billion in 1996.

**Liabilities and Other Credits.** One of the most significant increases in liabilities and other credits was a 19.5-percent increase in total proprietary capital. Total proprietary capital increased \$1.4 billion to \$8.5 billion in 1997. Other changes in liabilities and other credits included:

- Long-term debt at year-end increased from \$2.6 billion in 1996 to \$3.8 billion in 1997. in 1997.
- Total capitalization represented 88.8 percent of total liabilities and other credits in 1997, up from 86.6 percent in 1996.
- Current and accrued liabilities decreased 0.4 percent to \$1.3 billion.



## **Consumers, Sales, and Revenue**

The information in this section is based upon the Form EIA-861.

**Sales Growth.** Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities fell 1.9 percent in 1997, a decrease from the 2.6 percent sales growth between 1995 and 1996 (Table 19). Residential sales decreased at a 7.9-percent rate. Commercial sales increased 76.4 percent, while industrial sales decreased 28.5 percent.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for 31.0 percent. In the case of generator electric utilities, commercial sales accounted for 27.7 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

**Average Revenue (Revenues Divided by Sales).** Residential consumers paid on average 63.2 mills per kilowatthour for electricity in 1997, while commercial consumers paid 61.1 mills per kilowatthour and industrial consumers paid 44.3 mills per kilowatthour. This compares with 61.7, 63.6, and 48.2 mills per kilowatthour in 1996.

Consumption per consumer in the residential sector dropped 7.2 percent, while consumption per consumer in the commercial sector rose 62.7 percent. Industrial consumption per consumer doubled in 1997. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$66.84, \$370.85, and \$8,664.48, respectively. The residential monthly bill decreased 4.9 percent, while the commercial and industrial monthly bills increased 56.5 percent and 86.9 percent, respectively.

Resale sales increased 4.4 percent in 1997 after falling 7.8 percent from 1995 to 1996. Sales for resale accounted for 6.2 percent of the total nongenerator electric utility sales of electricity in 1997. Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1997, sales for resale revenues accounted for \$0.3 billion dollars or 3.3 percent of total revenues from the sale of electricity.

Total revenues were down 1.2 percent for the year. Decreased sales volume resulted in decreased revenues in 1997. Average revenues were 55.1 mills per kilowatthour sold in 1997 versus 54.9 mills per kilowatthour sold in 1996.

## **Purchased Power**

In 1997, purchased power from electric utilities and nonutilities fell to 155.9 million megawatthours compared to 161.2 million megawatthours in 1996. Purchased power averaged 39.8 mills per kilowatthour in 1997 and 40.3 mills per kilowatthour in 1996.

**Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,327,203	9.07
Nashville Electric Service.....	Tennessee	10,854,932	7.98
Chattanooga City of.....	Tennessee	5,500,859	4.05
Knoxville Utilities Board.....	Tennessee	4,853,118	3.57
Huntsville City of.....	Alabama	3,914,158	2.88
Johnson City City of.....	Tennessee	1,656,861	1.22
PUD No 1 of Benton County.....	Washington	1,594,476	1.17
Decatur City of.....	Alabama	1,481,853	1.09
Central Lincoln Peoples Utl Dt.....	Oregon	1,403,647	1.03
Jackson City of.....	Tennessee	1,317,006	.97
<b>Subtotal.....</b>		<b>44,904,113</b>	<b>33.03</b>

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth.....	Alabama	2,593,479	30.82
Missouri Basin Mun Power Agny.....	South Dakota	1,910,140	22.70
Arizona Power Authority.....	Arizona	1,563,776	18.58
Colorado River Comm of Nevada.....	Nevada	1,142,235	13.57
Badger Power Marketing Auth.....	Wisconsin	309,858	3.68
Kansas Municipal Energy Agency.....	Kansas	297,047	3.53
Arkansas River Power Authority.....	Colorado	296,685	3.53
Wilson City of.....	North Carolina	61,592	.73
Greenville Utilities Comm.....	North Carolina	36,000	.43
PUD No 1 of Benton County.....	Washington	28,356	.34
<b>Subtotal.....</b>		<b>8,239,168</b>	<b>97.91</b>

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 14. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>8,585,879</b>	<b>8,581,642</b>	<b>8,435,445</b>	<b>7,995,632</b>	<b>7,523,453</b>
Operation Expenses.....	7,117,155	7,358,592	7,172,858	6,857,970	6,424,798
Maintenance Expenses.....	337,769	244,115	249,580	233,967	207,046
Depreciation Expenses.....	350,862	305,612	309,892	268,790	252,850
Amort, Prop Losses and Reg Study.....	3,086	8,108	2,832	4,980	3,887
Taxes and Tax Equivalents.....	224,617	206,389	243,648	210,038	174,681
<b>Total Electric Utility Operating Expenses</b> .....	<b>8,033,488</b>	<b>8,122,815</b>	<b>7,978,811</b>	<b>7,566,745</b>	<b>7,063,260</b>
Net Electric Utility Operating Income.....	552,391	458,827	456,634	428,887	460,193
Income from Electric Plant Leased to Others .....	12,989	12,569	4,345	2,185	2,405
<b>Electric Utility Operating Income</b> .....	<b>565,380</b>	<b>471,396</b>	<b>460,979</b>	<b>431,071</b>	<b>462,598</b>
Other Electric Income.....	165,655	207,859	215,559	178,515	172,569
Other Electric Deductions.....	71,366	62,562	73,718	79,813	74,084
Allowance for Other Funds Used During Construction .....	311	70	41	51	106
Taxes on Other Income and Deduct .....	5,283	4,072	4,013	3,274	2,174
<b>Electric Utility Income</b> .....	<b>654,698</b>	<b>612,691</b>	<b>598,847</b>	<b>526,551</b>	<b>559,015</b>
Income Deductions from Interest on Long-term Debt.....	107,351	99,768	127,013	108,647	114,527
Other Income Deductions .....	41,229	47,605	41,571	47,961	58,534
Allowance for Borrowed Funds Used During Construction .....	-283	773	48	-175	-270
<b>Total Income Deductions</b> .....	<b>148,297</b>	<b>148,146</b>	<b>168,632</b>	<b>156,433</b>	<b>172,792</b>
Income Before Extraordinary Items.....	506,400	464,545	430,215	370,118	386,223
Extraordinary Income .....	17,990	13,897	15,359	36,207	17,981
Extraordinary Deductions .....	14,940	17,962	22,018	40,028	43,581
<b>Net Income</b> .....	<b>509,451</b>	<b>460,479</b>	<b>423,556</b>	<b>366,297</b>	<b>360,624</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	11,962,496	9,540,464	9,555,886	8,506,732	8,055,891
Const Work in Progress.....	868,810	384,633	380,178	253,118	261,205
(less) Depr, Amort, and Depletion.....	4,383,101	3,665,181	3,663,906	3,263,791	3,048,867
<b>Net Electric Utility Plant.....</b>	<b>8,448,205</b>	<b>6,259,916</b>	<b>6,272,158</b>	<b>5,496,059</b>	<b>5,268,229</b>
Nuclear Fuel.....	—	—	787	—	—
(less) Amort of Nucl Fuel.....	760	—	5,607	—	—
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>8,448,205</b>	<b>6,259,916</b>	<b>6,272,158</b>	<b>5,496,059</b>	<b>5,268,229</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	1,396,124	1,360,069	1,590,847	1,529,415	1,503,937
(less) Accum Provisions for Depr & Amort.....	345,647	368,049	420,053	378,494	374,268
Invest in Assoc Enterprises.....	54,758	30,800	71,685	22,531	20,759
Invest & Special Funds.....	962,141	862,443	954,420	730,742	761,295
<b>Total Other Property &amp; Investments.....</b>	<b>2,067,375</b>	<b>1,885,263</b>	<b>2,196,898</b>	<b>1,904,194</b>	<b>1,911,724</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	1,653,490	1,388,311	1,551,504	1,292,506	1,327,201
Notes & Other Receivables.....	435,989	445,046	439,357	406,300	377,135
Customer Accts Receivable.....	409,898	427,834	443,603	382,764	374,415
(less) Accum Prov for Uncollected Accts.....	19,024	22,577	20,751	19,943	19,173
Fuel Stock & Exp Undistr.....	1,550	1,254	1,075	2,433	264
Materials & Supplies.....	205,847	187,920	181,792	176,286	176,825
Other Supplies & Misc.....	8,713	8,806	—	—	—
Prepayments.....	102,192	121,167	141,255	141,586	155,980
Accrued Utility Revenues.....	43,824	49,542	42,019	33,663	31,701
Miscellaneous Current & Accrued Assets.....	82,886	94,343	97,246	82,222	75,888
<b>Total Current &amp; Accrued Assets.....</b>	<b>2,925,365</b>	<b>2,701,644</b>	<b>2,884,088</b>	<b>2,497,816</b>	<b>2,495,760</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	98,014	95,800	143,630	105,075	109,026
Extraordinary Losses, Study Cost.....	5,354	11,850	8,795	5,159	6,718
Misc Debt, R & D Exp, Unamrt Losses.....	361,970	300,315	340,267	290,212	308,163
<b>Total Deferred Debits.....</b>	<b>465,338</b>	<b>407,965</b>	<b>492,691</b>	<b>400,447</b>	<b>423,907</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>13,905,523</b>	<b>11,254,787</b>	<b>11,841,016</b>	<b>10,298,517</b>	<b>10,099,620</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	403,151	372,714	368,140	343,536	325,706
Misc Capital.....	678,205	586,551	574,655	501,696	450,733
Retained Earnings.....	7,461,964	6,190,757	5,996,173	5,436,414	5,206,936
<b>Total Proprietary Capital.....</b>	<b>8,543,320</b>	<b>7,150,022</b>	<b>6,938,969</b>	<b>6,281,647</b>	<b>5,983,376</b>
<b>Long-term Debt</b>					
Bonds.....	3,491,620	2,206,664	2,936,125	2,282,753	2,470,313
Advances from Municipality & Other.....	272,699	317,321	519,261	444,506	442,009
Unamort Prem on Long-term Debt.....	55,885	80,352	-75	4,485	543
(less) Unamort Discount on Long-term Debt.....	11,471	10,962	13,555	8,237	14,048
<b>Total Long-term Debt.....</b>	<b>3,808,733</b>	<b>2,593,375</b>	<b>3,441,757</b>	<b>2,723,507</b>	<b>2,898,817</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	11,532	15,326	12,931	11,380	10,525
Accum Prov for Rate Refunds.....	3,276	2,664	3,248	34	224
<b>Total Other Noncurrent Liabilities.....</b>	<b>14,808</b>	<b>17,991</b>	<b>16,179</b>	<b>11,414</b>	<b>10,749</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	107,798	124,421	123,320	65,262	54,495
Accounts Payable.....	754,616	710,145	720,456	687,920	667,104
Payables to Assoc Enterprises.....	22,090	104,617	22,983	12,918	10,391
Customer Deposits.....	158,748	133,600	147,202	144,062	137,456
Taxes Accrued.....	22,470	20,366	26,820	26,922	23,935
Interest Accrued.....	50,885	41,594	43,419	38,475	36,594
Misc Current & Accrued Liabilities.....	142,519	129,071	148,423	123,382	109,891
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>1,259,125</b>	<b>1,263,814</b>	<b>1,232,623</b>	<b>1,098,941</b>	<b>1,039,867</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	76,932	109,393	60,127	59,491	57,474
Other Deferred Credits.....	198,386	116,819	133,773	118,618	107,830
Unamort Gain on Reacqr Debt.....	4,219	3,374	17,587	4,900	1,508
<b>Total Deferred Credits.....</b>	<b>279,537</b>	<b>229,585</b>	<b>211,487</b>	<b>183,009</b>	<b>166,812</b>
<b>Total Liabilities and Other Credits.....</b>	<b>13,905,523</b>	<b>11,254,787</b>	<b>11,841,016</b>	<b>10,298,517</b>	<b>10,099,620</b>

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997**

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.5	1.2	1.2	1.1	1.1
Current Assets to Current Liabilities .....	2.3	2.1	2.3	2.3	2.4
Total Electric Utility Plant as a Percent of Total Assets .....	92.3	88.2	83.9	85.1	82.4
Net Electric Utility Plant as a Percent of Total Assets .....	60.7	55.6	52.9	53.4	52.2
Debt as a Percent of Total Liabilities .....	36.4	34.3	39.5	37.1	39.0
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	34.2	36.9	36.9	37.3	36.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	86.8	88.6	88.0	88.7	88.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	4.1	3.6	3.7	3.4	3.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.6	2.4	2.9	2.5	2.3
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	1.3	1.2	1.5	1.4	1.5
Net Income as a Percent of Electric Utility Operating Revenues .....	5.9	5.4	5.0	4.6	4.8
Purchased Power Cents Per Kilowatthour .....	4.0	4.0	4.3	4.1	4.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Steam Power Generation .....	-	1,242	10,931	284	362
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation .....	-	29	87	23	92
Other Power Generation .....	-	15,062	17,575	1,500	1,249
Purchased Power.....	6,222,208	6,501,072	6,357,328	6,169,491	5,746,737
Other Production Expenses.....	17,512	60,939	36,043	14,405	13,283
<b>Total Production Expenses .....</b>	<b>6,239,721</b>	<b>6,578,344</b>	<b>6,421,965</b>	<b>6,185,703</b>	<b>5,761,722</b>
Transmission Expenses .....	66,228	61,645	46,769	44,274	41,796
Distribution Expenses .....	632,492	466,911	442,727	413,250	386,932
Customer Accounts Expenses.....	139,156	141,458	125,143	119,019	117,353
Customer Service and Information Expenses .....	16,379	18,229	17,934	16,941	17,166
Sales Expenses .....	12,897	11,616	9,535	9,845	8,704
Administrative and General Expenses .....	348,739	324,503	358,367	302,904	298,151
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>7,455,612</b>	<b>7,602,706</b>	<b>7,422,439</b>	<b>7,091,937</b>	<b>6,631,823</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	-	-	124	-	2
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation .....	-	-	122	13	13
<b>Number of Elec Dept Employees</b>					
Regular Full-time .....	13,922	14,627	14,637	14,850	14,712
Part-time & Temporary.....	368	344	334	367	1,031
<b>Total Elec Dept Employees .....</b>	<b>14,290</b>	<b>14,971</b>	<b>14,971</b>	<b>15,217</b>	<b>15,743</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator  
Electric Utilities at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Plant in Service</b>					
Intangible Plant .....	21,874	20,895	20,387	18,825	10,565
Production Plant					
Steam.....	45,820	80,637	134,701	79,781	69,761
Nuclear.....	-	-	-	-	-
Hydraulic.....	1,462	15,867	264,238	15,345	15,334
Other .....	16,071	31,316	80,662	35,502	27,082
<b>Total Production Plant .....</b>	<b>63,354</b>	<b>127,820</b>	<b>479,601</b>	<b>130,628</b>	<b>112,177</b>
Transmission Plant.....	775,081	792,416	860,091	697,132	628,184
Distribution Plant .....	9,586,828	7,183,804	6,760,020	6,313,989	5,923,094
General Plant.....	1,416,016	1,299,599	1,349,688	1,265,635	1,286,857
<b>Total Electric Plant in Service.....</b>	<b>11,863,152</b>	<b>9,424,534</b>	<b>9,469,786</b>	<b>8,426,208</b>	<b>7,960,877</b>
Electric Plant Leased to Others.....	4	14,177	19,625	745	704
Construction Work in Progress - Electric.....	868,810	384,633	380,178	253,118	261,205
Electric Plant Held for Future Use.....	1,591	12,102	12,511	11,069	16,268
Electric Plant Misc.....	97,749	89,650	53,963	68,710	78,042
<b>Total Electric Utility Plant .....</b>	<b>12,831,306</b>	<b>9,925,097</b>	<b>9,936,064</b>	<b>8,759,850</b>	<b>8,317,096</b>
Accumulated Provision for Depreciation and Amortization.....	4,383,101	3,665,181	3,663,906	3,263,791	3,048,867
<b>Net Electric Utility Plant.....</b>	<b>8,448,205</b>	<b>6,259,916</b>	<b>6,272,158</b>	<b>5,496,059</b>	<b>5,268,229</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers</b>					
Residential.....	3,999,330	4,033,654	4,096,448	3,914,442	3,830,086
Commercial or Small.....	606,702	559,601	560,652	541,723	517,443
Industrial or Large.....	18,925	54,354	55,074	51,956	48,652
Other.....	93,741	71,370	74,373	64,542	68,043
<b>Total Ultimate Consumers.....</b>	<b>4,718,698</b>	<b>4,718,979</b>	<b>4,786,547</b>	<b>4,572,663</b>	<b>4,464,224</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	50,740,918	55,134,265	51,185,580	51,347,293	48,808,834
Commercial or Small.....	44,185,475	25,048,037	24,365,020	23,173,716	22,130,179
Industrial or Large.....	44,612,430	62,401,787	63,359,409	57,975,900	54,452,381
Other.....	3,010,311	2,742,886	2,785,454	2,754,024	2,669,498
<b>Total Sales to Ultimate Consumers.....</b>	<b>142,549,134</b>	<b>145,326,975</b>	<b>141,695,463</b>	<b>135,250,933</b>	<b>128,060,892</b>
Sales for Resale.....	9,484,447	9,079,982	9,850,129	7,968,820	7,428,071
<b>Total Sales.....</b>	<b>152,033,581</b>	<b>154,406,957</b>	<b>151,545,592</b>	<b>143,219,753</b>	<b>135,488,963</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	3,207,300	3,404,361	3,190,950	3,174,212	2,956,759
Commercial or Small.....	2,701,248	1,592,960	1,579,992	1,514,358	1,448,407
Industrial or Large.....	1,975,502	3,005,299	3,096,907	2,801,005	2,675,253
Other.....	215,654	203,477	203,489	186,033	182,112
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>8,099,704</b>	<b>8,206,097</b>	<b>8,071,338</b>	<b>7,675,608</b>	<b>7,262,531</b>
Sales for Resale.....	275,985	272,677	349,877	263,032	246,614
<b>Total Revenues From Sales of Electricity.....</b>	<b>8,375,689</b>	<b>8,478,774</b>	<b>8,421,215</b>	<b>7,938,640</b>	<b>7,509,145</b>

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.



**Table 20. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997**  
(Megawatthours)

Item	1997	1996	1995	1994	1993
<b>Sources of Energy</b>					
Steam .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Hydro-Conventional .....	-	-	-	-	-
Hydro-Pumped Storage .....	-	-	-	-	-
Other .....	-	-	-	-	-
(Less) Energy for Pumping .....	-	-	-	-	-
<b>Total Net Generation .....</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Purchases from Utility .....	155,669,627	159,331,176	147,375,343	149,325,324	141,301,052
Purchases from Nonutility .....	237,459	1,914,551	1,420,021	310,443	190,793
Power Exchanges					
Received .....	1,476,103	500,568	924,369	505,977	328,487
Delivered .....	1,205,370	196,249	308,786	163,845	127,897
Net Exchanges .....	270,733	304,319	615,583	342,132	200,591
Transmission for Others (Wheeling)					
Received .....	215,830	176,412	586,304	501,119	311,854
Delivered .....	215,830	176,412	245,722	499,627	307,924
Net Transmission for Others .....	-	-	340,582	1,492	3,930
Transmission by Others Losses .....	-15,359	-23,487	-36,862	-2,416	-3,930
<b>Total Net Energy Generated and Received .....</b>	<b>156,162,461</b>	<b>161,526,559</b>	<b>149,714,667</b>	<b>149,976,976</b>	<b>141,692,435</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers .....	140,277,278	145,963,606	135,277,956	135,074,037	127,375,590
Requirements Sales for Resale .....	8,212,721	7,363,387	7,405,476	7,136,752	6,414,892
Nonrequirements Sales for Resale .....	1,102,646	865,708	756,760	857,994	918,823
Furnished Without Charge .....	295,649	239,869	239,108	299,317	281,140
Used by Utility (excluding station use) .....	183,043	255,840	318,048	219,718	262,001
Losses .....	6,091,047	6,838,149	5,717,325	6,389,169	6,439,913
<b>Total Disposition .....</b>	<b>156,162,461</b>	<b>161,526,559</b>	<b>149,714,667</b>	<b>149,976,976</b>	<b>141,692,435</b>

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

# Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997  
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Alexander City City of	Andalusia City of	Athens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>100,178</b>	<b>20,738</b>	<b>7,680</b>	<b>14,313</b>	<b>41,880</b>	<b>18,383</b>
Operation Expenses .....	70,738	18,959	6,495	13,123	35,409	15,596
Maintenance Expenses.....	0	602	121	190	1,414	952
Depreciation Expenses.....	288	589	312	340	1,220	810
Amort, Prop Losses and Reg Study.....	0	0	0	0	8	0
Taxes and Tax Equivalents .....	1,126	430	305	0	1,041	820
<b>Total Electric Utility Operating Expenses .....</b>	<b>72,152</b>	<b>20,580</b>	<b>7,233</b>	<b>13,653</b>	<b>39,091</b>	<b>18,178</b>
Net Electric Utility Operating Income.....	28,026	158	448	660	2,789	205
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>28,026</b>	<b>158</b>	<b>448</b>	<b>660</b>	<b>2,789</b>	<b>205</b>
Other Electric Income .....	2,399	231	290	80	815	57
Other Electric Deductions .....	21,091	0	140	2,352	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>9,333</b>	<b>388</b>	<b>597</b>	<b>-1,612</b>	<b>3,604</b>	<b>262</b>
Income Deductions from Interest on Long-term Debt .....	8,692	43	0	0	1,574	137
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>8,692</b>	<b>43</b>	<b>0</b>	<b>0</b>	<b>1,574</b>	<b>137</b>
Income Before Extraordinary Items.....	641	345	597	-1,612	2,030	125
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>641</b>	<b>345</b>	<b>597</b>	<b>-1,612</b>	<b>2,030</b>	<b>125</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Cullman Power Board	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>17,241</b>	<b>60,448</b>	<b>53,176</b>	<b>64,418</b>	<b>39,883</b>	<b>19,115</b>
Operation Expenses .....	15,614	57,259	41,503	55,353	29,887	16,852
Maintenance Expenses.....	273	817	4,354	1,948	660	519
Depreciation Expenses.....	494	1,443	4,320	2,669	2,572	437
Amort, Prop Losses and Reg Study.....	0	33	0	12	0	6
Taxes and Tax Equivalents .....	343	1,159	0	2,213	3,556	364
<b>Total Electric Utility Operating Expenses .....</b>	<b>16,723</b>	<b>60,710</b>	<b>50,176</b>	<b>62,195</b>	<b>36,676</b>	<b>18,179</b>
Net Electric Utility Operating Income.....	518	-262	2,999	2,223	3,208	937
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>518</b>	<b>-262</b>	<b>2,999</b>	<b>2,223</b>	<b>3,208</b>	<b>937</b>
Other Electric Income .....	89	405	0	420	869	194
Other Electric Deductions .....	0	0	1,249	116	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>607</b>	<b>143</b>	<b>1,750</b>	<b>2,527</b>	<b>4,077</b>	<b>1,131</b>
Income Deductions from Interest on Long-term Debt .....	173	0	0	16	320	288
Other Income Deductions.....	0	0	0	0	17	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>173</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>337</b>	<b>288</b>
Income Before Extraordinary Items.....	434	143	1,750	2,510	3,740	843
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>434</b>	<b>143</b>	<b>1,750</b>	<b>2,510</b>	<b>3,740</b>	<b>843</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>12,479</b>	<b>7,756</b>	<b>203,268</b>	<b>12,196</b>	<b>17,744</b>	<b>18,473</b>
Operation Expenses .....	11,284	7,043	184,747	10,199	14,007	16,183
Maintenance Expenses.....	355	381	4,409	462	909	824
Depreciation Expenses.....	349	213	5,819	523	825	524
Amort, Prop Losses and Reg Study.....	0	5	0	0	0	0
Taxes and Tax Equivalents .....	298	108	5,826	449	0	355
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,286</b>	<b>7,751</b>	<b>200,802</b>	<b>11,634</b>	<b>15,741</b>	<b>17,886</b>
Net Electric Utility Operating Income.....	193	6	2,466	562	2,004	587
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>193</b>	<b>6</b>	<b>2,466</b>	<b>562</b>	<b>2,004</b>	<b>587</b>
Other Electric Income .....	89	76	3,330	73	315	50
Other Electric Deductions .....	18	0	0	6	144	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>264</b>	<b>81</b>	<b>5,796</b>	<b>629</b>	<b>2,174</b>	<b>631</b>
Income Deductions from Interest on Long-term Debt .....	22	29	983	74	168	215
Other Income Deductions.....	0	0	0	0	1,548	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>22</b>	<b>29</b>	<b>983</b>	<b>74</b>	<b>1,716</b>	<b>215</b>
Income Before Extraordinary Items.....	242	53	4,813	555	458	416
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>242</b>	<b>53</b>	<b>4,813</b>	<b>555</b>	<b>458</b>	<b>416</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>25,752</b>	<b>11,514</b>	<b>14,712</b>	<b>8,642</b>	<b>21,016</b>	<b>71,023</b>
Operation Expenses .....	22,283	6,936	10,701	7,680	4,151	23,209
Maintenance Expenses.....	1,087	406	443	65	594	5,272
Depreciation Expenses.....	1,207	542	313	278	23,049	16,699
Amort, Prop Losses and Reg Study.....	21	0	0	0	0	515
Taxes and Tax Equivalents .....	759	1,943	3,317	392	0	3,473
<b>Total Electric Utility Operating Expenses .....</b>	<b>25,357</b>	<b>9,827</b>	<b>14,775</b>	<b>8,415</b>	<b>27,795</b>	<b>49,167</b>
Net Electric Utility Operating Income.....	395	1,687	-63	227	-6,779	21,856
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>395</b>	<b>1,687</b>	<b>-63</b>	<b>227</b>	<b>-6,779</b>	<b>21,856</b>
Other Electric Income .....	143	0	509	268	2,900	15,770
Other Electric Deductions .....	27	0	0	1,068	0	10,393
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>511</b>	<b>1,687</b>	<b>447</b>	<b>-573</b>	<b>-3,879</b>	<b>27,234</b>
Income Deductions from Interest on Long-term Debt .....	130	104	554	0	16,339	18,296
Other Income Deductions.....	0	0	282	0	0	3,125
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-748
<b>Total Income Deductions.....</b>	<b>130</b>	<b>104</b>	<b>836</b>	<b>0</b>	<b>16,339</b>	<b>20,673</b>
Income Before Extraordinary Items.....	381	1,582	-389	-573	-20,218	6,561
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	1	0	0	0	0	0
<b>Net Income .....</b>	<b>380</b>	<b>1,582</b>	<b>-389</b>	<b>-573</b>	<b>-20,218</b>	<b>6,561</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of  December 31	Arizona Power Authority  June 30	Electrical Dist No2 Pinal Cnty  December 31	Mesa City of  June 30	Navajo Tribal Utility Auth  December 31	Salt River Proj Ag I & P Dist  April 30
<b>Electric Utility Operating Revenues.....</b>	<b>12,759</b>	<b>25,167</b>	<b>8,940</b>	<b>24,563</b>	<b>39,068</b>	<b>1,449,329</b>
Operation Expenses .....	8,906	23,927	6,847	15,510	29,668	778,518
Maintenance Expenses.....	1,208	0	371	2,264	1,082	89,001
Depreciation Expenses.....	1,742	59	825	1,555	4,637	217,515
Amort, Prop Losses and Reg Study.....	0	0	0	-2,460	0	14,971
Taxes and Tax Equivalents .....	291	0	0	0	0	85,944
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,147</b>	<b>23,986</b>	<b>8,044</b>	<b>16,869</b>	<b>35,388</b>	<b>1,185,948</b>
Net Electric Utility Operating Income.....	612	1,181	896	7,694	3,680	263,381
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>612</b>	<b>1,181</b>	<b>896</b>	<b>7,694</b>	<b>3,680</b>	<b>263,381</b>
Other Electric Income .....	635	4,109	193	318	1,022	45,413
Other Electric Deductions .....	0	0	0	0	351	1,241
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,246</b>	<b>5,289</b>	<b>1,089</b>	<b>8,013</b>	<b>4,352</b>	<b>307,554</b>
Income Deductions from Interest on Long-term Debt .....	543	3,748	0	29	1,781	197,155
Other Income Deductions.....	19	955	0	0	10	17,317
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-247	-8,743
<b>Total Income Deductions.....</b>	<b>562</b>	<b>4,703</b>	<b>0</b>	<b>29</b>	<b>1,545</b>	<b>205,729</b>
Income Before Extraordinary Items.....	685	586	1,089	7,984	2,807	101,826
Extraordinary Income .....	0	0	925	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>685</b>	<b>586</b>	<b>2,014</b>	<b>7,984</b>	<b>2,807</b>	<b>101,826</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of  December 31	Bentonville City of  December 31	Clarksville Light & Water Co  September 30	Conway Corp  December 31	Hope City of  December 31	Jonesboro City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>16,445</b>	<b>11,492</b>	<b>11,112</b>	<b>33,093</b>	<b>14,214</b>	<b>64,685</b>
Operation Expenses .....	10,977	9,035	7,608	19,571	10,288	46,144
Maintenance Expenses.....	186	160	150	1,821	671	1,711
Depreciation Expenses.....	466	367	564	2,843	674	7,469
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	671	675	0	644	527	482
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,300</b>	<b>10,237</b>	<b>8,322</b>	<b>24,880</b>	<b>12,159</b>	<b>55,806</b>
Net Electric Utility Operating Income.....	4,145	1,255	2,790	8,213	2,055	8,878
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>4,145</b>	<b>1,255</b>	<b>2,790</b>	<b>8,213</b>	<b>2,055</b>	<b>8,878</b>
Other Electric Income .....	509	8	150	1,251	0	1,975
Other Electric Deductions .....	0	0	0	925	20	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>4,654</b>	<b>1,264</b>	<b>2,941</b>	<b>8,539</b>	<b>2,035</b>	<b>10,853</b>
Income Deductions from Interest on Long-term Debt .....	0	8	1	1,313	0	3,944
Other Income Deductions.....	0	0	363	0	0	506
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>8</b>	<b>364</b>	<b>1,313</b>	<b>0</b>	<b>4,450</b>
Income Before Extraordinary Items.....	4,654	1,255	2,577	7,226	2,035	6,403
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>4,654</b>	<b>1,255</b>	<b>2,577</b>	<b>7,226</b>	<b>2,035</b>	<b>6,403</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
<b>Electric Utility Operating Revenues</b> .....	<b>66,532</b>	<b>11,574</b>	<b>16,200</b>	<b>11,965</b>	<b>23,114</b>	<b>39,572</b>
Operation Expenses .....	36,489	10,600	12,712	8,387	18,391	31,221
Maintenance Expenses.....	2,592	108	0	50	241	450
Depreciation Expenses.....	4,111	431	1,169	289	2,210	2,143
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	12,476	0	0	0	839	351
<b>Total Electric Utility Operating Expenses</b> .....	<b>55,668</b>	<b>11,139</b>	<b>13,882</b>	<b>8,726</b>	<b>21,681</b>	<b>34,166</b>
Net Electric Utility Operating Income.....	10,864	435	2,319	3,239	1,432	5,406
Income from Electric Plant Leased to Others.....	0	0	0	0	0	54
<b>Electric Utility Operating Income</b> .....	<b>10,864</b>	<b>435</b>	<b>2,319</b>	<b>3,239</b>	<b>1,432</b>	<b>5,460</b>
Other Electric Income .....	2,488	0	301	530	1,266	1,280
Other Electric Deductions .....	800	0	81	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>12,551</b>	<b>435</b>	<b>2,538</b>	<b>3,769</b>	<b>2,699</b>	<b>6,740</b>
Income Deductions from Interest on Long-term Debt .....	9,014	320	417	0	891	482
Other Income Deductions.....	0	0	0	0	237	-8
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>9,014</b>	<b>320</b>	<b>417</b>	<b>0</b>	<b>1,128</b>	<b>474</b>
Income Before Extraordinary Items.....	3,537	115	2,121	3,769	1,571	6,266
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>3,537</b>	<b>115</b>	<b>2,121</b>	<b>3,769</b>	<b>1,571</b>	<b>6,266</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of	California East Bay Municipal Util Dist
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>244,195</b>	<b>23,343</b>	<b>97,847</b>	<b>140,942</b>	<b>26,186</b>	<b>241,074</b>
Operation Expenses .....	181,425	19,536	78,950	55,965	25,634	75,867
Maintenance Expenses.....	14,817	1,880	3,383	0	969	71,231
Depreciation Expenses.....	18,081	401	5,632	36,897	780	45,809
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	1,944	6,049	1,472	0	16,332
<b>Total Electric Utility Operating Expenses .....</b>	<b>214,323</b>	<b>23,761</b>	<b>94,014</b>	<b>94,334</b>	<b>27,382</b>	<b>209,239</b>
Net Electric Utility Operating Income.....	29,872	-418	3,833	46,608	-1,196	31,835
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>29,872</b>	<b>-418</b>	<b>3,833</b>	<b>46,608</b>	<b>-1,196</b>	<b>31,835</b>
Other Electric Income .....	4,940	1,434	3,585	1,734	630	-8,374
Other Electric Deductions .....	0	69	0	0	1,359	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>34,812</b>	<b>946</b>	<b>7,418</b>	<b>48,342</b>	<b>-1,925</b>	<b>23,461</b>
Income Deductions from Interest on Long-term Debt .....	19,903	0	1,752	46,594	166	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>19,903</b>	<b>0</b>	<b>1,752</b>	<b>46,594</b>	<b>166</b>	<b>0</b>
Income Before Extraordinary Items.....	14,909	946	5,666	1,748	-2,091	23,461
Extraordinary Income .....	0	0	0	24,148	0	0
Extraordinary Deductions.....	0	0	0	20,904	0	0
<b>Net Income .....</b>	<b>14,909</b>	<b>946</b>	<b>5,666</b>	<b>4,992</b>	<b>-2,091</b>	<b>23,461</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>122,098</b>	<b>208,158</b>	<b>15,193</b>	<b>12,803</b>	<b>34,926</b>	<b>2,017,066</b>
Operation Expenses .....	80,694	139,521	6,331	6,365	32,724	1,257,000
Maintenance Expenses.....	6,704	11,948	625	664	2,189	178,613
Depreciation Expenses.....	9,526	21,119	1,516	864	491	239,693
Amort, Prop Losses and Reg Study.....	0	0	130	0	0	0
Taxes and Tax Equivalents .....	0	500	0	0	23	11,373
<b>Total Electric Utility Operating Expenses</b> .....	<b>96,924</b>	<b>173,088</b>	<b>8,602</b>	<b>7,893</b>	<b>35,428</b>	<b>1,686,679</b>
Net Electric Utility Operating Income.....	25,174	35,070	6,591	4,910	-502	330,387
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>25,174</b>	<b>35,070</b>	<b>6,591</b>	<b>4,910</b>	<b>-502</b>	<b>330,387</b>
Other Electric Income .....	5,347	8,286	365	733	1,495	31,038
Other Electric Deductions .....	10,845	24	0	0	0	12,784
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>19,676</b>	<b>43,332</b>	<b>6,957</b>	<b>5,643</b>	<b>994</b>	<b>348,641</b>
Income Deductions from Interest on Long-term Debt .....	479	8,923	3,992	1,250	0	179,527
Other Income Deductions.....	0	0	3,016	101	700	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-4,414
<b>Total Income Deductions</b> .....	<b>479</b>	<b>8,923</b>	<b>7,008</b>	<b>1,352</b>	<b>700</b>	<b>175,113</b>
Income Before Extraordinary Items.....	19,197	34,409	-51	4,291	293	173,528
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>19,197</b>	<b>34,409</b>	<b>-51</b>	<b>4,291</b>	<b>293</b>	<b>173,528</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District  December 31	Metropolitan Water District  June 30	Modesto Irrigation District  December 31	MSR Public Power Agency  December 31	Northern California Power Agny  June 30	Oakdale & South San Joaquin  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>6,305</b>	<b>14,181</b>	<b>139,820</b>	<b>124,630</b>	<b>194,684</b>	<b>7,854</b>
Operation Expenses .....	4,067	1,591	121,698	74,992	63,313	2,772
Maintenance Expenses.....	356	0	6,857	3,269	6,695	510
Depreciation Expenses.....	687	2,535	10,675	10,018	33,894	860
Amort, Prop Losses and Reg Study.....	7	0	0	29	0	0
Taxes and Tax Equivalents .....	198	0	26	1,293	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>5,315</b>	<b>4,126</b>	<b>139,256</b>	<b>89,602</b>	<b>103,902</b>	<b>4,142</b>
Net Electric Utility Operating Income.....	990	10,055	564	35,027	90,782	3,712
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>990</b>	<b>10,055</b>	<b>564</b>	<b>35,027</b>	<b>90,782</b>	<b>3,712</b>
Other Electric Income .....	227	0	16,606	5,738	16,715	1,547
Other Electric Deductions .....	267	0	294	1,080	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>951</b>	<b>10,055</b>	<b>16,876</b>	<b>39,685</b>	<b>107,497</b>	<b>5,259</b>
Income Deductions from Interest on Long-term Debt .....	748	0	14,894	33,112	81,342	0
Other Income Deductions.....	0	0	1,112	2,443	10,028	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>748</b>	<b>0</b>	<b>16,007</b>	<b>35,555</b>	<b>91,369</b>	<b>0</b>
Income Before Extraordinary Items.....	203	10,055	869	4,130	16,128	5,259
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1,810
<b>Net Income .....</b>	<b>203</b>	<b>10,055</b>	<b>869</b>	<b>4,130</b>	<b>16,128</b>	<b>3,450</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist  December 31	Palo Alto City of  June 30	Pasadena City of  June 30	Placer County Water Agency  December 31	Redding City of  June 30	Riverside City of  June 30
<b>Electric Utility Operating Revenues</b> .....	<b>10,441</b>	<b>70,171</b>	<b>114,080</b>	<b>10,748</b>	<b>89,552</b>	<b>175,651</b>
Operation Expenses .....	1,929	35,699	86,282	1,932	64,832	132,902
Maintenance Expenses.....	4,319	1,815	4,995	3,513	3,024	7,073
Depreciation Expenses.....	1,925	4,022	8,049	1,669	12,523	11,031
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	7,409	12	0	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>8,173</b>	<b>48,945</b>	<b>99,339</b>	<b>7,114</b>	<b>80,379</b>	<b>151,007</b>
Net Electric Utility Operating Income.....	2,268	21,226	14,741	3,634	9,173	24,644
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>2,268</b>	<b>21,226</b>	<b>14,741</b>	<b>3,634</b>	<b>9,173</b>	<b>24,644</b>
Other Electric Income .....	141	3,986	3,827	40	2,695	7,303
Other Electric Deductions .....	118	8,702	0	54	0	16,320
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>2,291</b>	<b>16,510</b>	<b>18,568</b>	<b>3,620</b>	<b>11,868</b>	<b>15,627</b>
Income Deductions from Interest on Long-term Debt .....	1,875	0	3,883	2,118	11,461	10,416
Other Income Deductions.....	12	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>1,886</b>	<b>0</b>	<b>3,883</b>	<b>2,118</b>	<b>11,461</b>	<b>10,416</b>
Income Before Extraordinary Items.....	405	16,510	14,685	1,502	407	5,211
Extraordinary Income .....	99	0	1,233	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>504</b>	<b>16,510</b>	<b>15,918</b>	<b>1,502</b>	<b>407</b>	<b>5,211</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>56,808</b>	<b>714,159</b>	<b>71,700</b>	<b>178,853</b>	<b>268,575</b>	<b>106,713</b>
Operation Expenses .....	33,438	362,115	36,345	142,603	71,337	73,973
Maintenance Expenses.....	7,412	32,082	5,921	10,977	13,963	5,565
Depreciation Expenses.....	2,870	87,000	7,763	9,568	67,862	10,089
Amort, Prop Losses and Reg Study.....	0	119,229	0	0	0	0
Taxes and Tax Equivalents .....	1,910	145	349	9,491	5,323	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>45,631</b>	<b>600,571</b>	<b>50,378</b>	<b>172,638</b>	<b>158,485</b>	<b>89,627</b>
Net Electric Utility Operating Income.....	11,177	113,587	21,323	6,215	110,090	17,087
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>11,177</b>	<b>113,587</b>	<b>21,323</b>	<b>6,215</b>	<b>110,090</b>	<b>17,087</b>
Other Electric Income .....	1,970	59,552	19,561	15,264	36,749	4,528
Other Electric Deductions .....	0	13,375	1,236	571	0	0
Allowance for Other Funds Used During Construction.....	0	203	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>13,147</b>	<b>159,967</b>	<b>39,647</b>	<b>20,908</b>	<b>146,839</b>	<b>21,614</b>
Income Deductions from Interest on Long-term Debt .....	156	142,391	0	12,891	200,586	8,625
Other Income Deductions.....	0	19,580	635	970	0	4,325
Allowance for Borrowed Funds Used During Construction.....	0	-2,005	0	0	0	0
<b>Total Income Deductions.....</b>	<b>156</b>	<b>159,967</b>	<b>635</b>	<b>13,862</b>	<b>200,586</b>	<b>12,950</b>
Income Before Extraordinary Items.....	12,992	0	39,012	7,047	-53,747	8,665
Extraordinary Income .....	0	0	4,114	0	0	0
Extraordinary Deductions.....	0	0	37,703	0	0	0
<b>Net Income .....</b>	<b>12,992</b>	<b>0</b>	<b>5,423</b>	<b>7,047</b>	<b>-53,747</b>	<b>8,665</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of  June 30	Yuba County Water Agency  June 30	Arkansas River Power Authority  December 31	Colorado Springs City of  December 31	Fort Collins City of  December 31	Fort Morgan City of  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>53,442</b>	<b>12,429</b>	<b>10,468</b>	<b>199,581</b>	<b>53,911</b>	<b>8,192</b>
Operation Expenses .....	32,243	3,205	10,216	110,402	46,506	5,651
Maintenance Expenses.....	2,688	1,957	0	18,829	579	440
Depreciation Expenses.....	3,538	2,540	0	31,971	4,132	438
Amort, Prop Losses and Reg Study.....	0	121	0	0	0	0
Taxes and Tax Equivalents .....	1,542	0	0	13,274	3,052	593
<b>Total Electric Utility Operating Expenses</b> .....	<b>40,011</b>	<b>7,823</b>	<b>10,216</b>	<b>174,475</b>	<b>54,269</b>	<b>7,121</b>
Net Electric Utility Operating Income.....	13,431	4,606	252	25,105	-357	1,072
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>13,431</b>	<b>4,606</b>	<b>252</b>	<b>25,105</b>	<b>-357</b>	<b>1,072</b>
Other Electric Income .....	10,125	1,904	697	3,919	3,758	181
Other Electric Deductions .....	210	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	489	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>23,346</b>	<b>6,510</b>	<b>950</b>	<b>29,514</b>	<b>3,401</b>	<b>1,253</b>
Income Deductions from Interest on Long-term Debt .....	0	3,749	0	22,212	0	0
Other Income Deductions.....	9,249	8	0	495	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-1,436	0	0
<b>Total Income Deductions</b> .....	<b>9,249</b>	<b>3,758</b>	<b>0</b>	<b>21,271</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	14,097	2,753	950	8,243	3,401	1,253
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>14,097</b>	<b>2,753</b>	<b>950</b>	<b>8,243</b>	<b>3,401</b>	<b>1,253</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of  December 31	Longmont City of  December 31	Loveland City of  December 31	Platte River Power Authority  December 31	Bozrah Light & Power Co  June 30	Connecticut Mun Elec Engy Coop  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>8,817</b>	<b>26,715</b>	<b>22,566</b>	<b>128,264</b>	<b>7,907</b>	<b>114,523</b>
Operation Expenses .....	6,856	23,480	17,523	63,050	6,767	116,393
Maintenance Expenses.....	1,038	908	944	8,279	221	2,085
Depreciation Expenses.....	123	1,231	1,438	21,893	187	1,760
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	33
Taxes and Tax Equivalents .....	0	1,617	1,346	0	243	72
<b>Total Electric Utility Operating Expenses .....</b>	<b>8,017</b>	<b>27,237</b>	<b>21,250</b>	<b>93,222</b>	<b>7,418</b>	<b>120,343</b>
Net Electric Utility Operating Income.....	800	-522	1,315	35,042	490	-5,820
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>800</b>	<b>-522</b>	<b>1,315</b>	<b>35,042</b>	<b>490</b>	<b>-5,820</b>
Other Electric Income .....	1,245	635	1,159	11,972	3	15,796
Other Electric Deductions .....	0	545	573	0	3	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>2,045</b>	<b>-432</b>	<b>1,902</b>	<b>47,013</b>	<b>490</b>	<b>9,976</b>
Income Deductions from Interest on Long-term Debt .....	0	0	28	23,133	0	9,020
Other Income Deductions.....	0	0	0	5,638	45	10
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>28,771</b>	<b>45</b>	<b>9,030</b>
Income Before Extraordinary Items.....	2,045	-432	1,874	18,243	445	945
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	8,718	0	0
<b>Net Income .....</b>	<b>2,045</b>	<b>-432</b>	<b>1,874</b>	<b>9,525</b>	<b>445</b>	<b>945</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>43,749</b>	<b>29,429</b>	<b>41,145</b>	<b>44,421</b>	<b>11,145</b>	<b>22,028</b>
Operation Expenses .....	38,880	24,509	32,932	31,642	7,855	15,205
Maintenance Expenses.....	449	1,003	1,219	0	446	526
Depreciation Expenses.....	1,566	1,271	1,641	3,050	279	482
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	1,514	1,425	1,387	912	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>42,409</b>	<b>28,207</b>	<b>37,179</b>	<b>35,604</b>	<b>8,580</b>	<b>16,212</b>
Net Electric Utility Operating Income.....	1,340	1,222	3,966	8,817	2,565	5,816
Income from Electric Plant Leased to Others.....	0	641	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,340</b>	<b>1,864</b>	<b>3,966</b>	<b>8,817</b>	<b>2,565</b>	<b>5,816</b>
Other Electric Income .....	836	207	856	1,346	421	350
Other Electric Deductions .....	251	0	111	0	2,327	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,925</b>	<b>2,071</b>	<b>4,710</b>	<b>10,163</b>	<b>659</b>	<b>6,166</b>
Income Deductions from Interest on Long-term Debt .....	413	641	14	1,870	0	21
Other Income Deductions.....	1,453	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	71	0	0
<b>Total Income Deductions</b> .....	<b>1,866</b>	<b>641</b>	<b>14</b>	<b>1,941</b>	<b>0</b>	<b>21</b>
Income Before Extraordinary Items.....	59	1,429	4,696	8,222	659	6,145
Extraordinary Income .....	0	0	583	0	0	0
Extraordinary Deductions.....	0	0	0	3,975	0	0
<b>Net Income</b> .....	<b>59</b>	<b>1,429</b>	<b>5,279</b>	<b>4,247</b>	<b>659</b>	<b>6,145</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues.....</b>	<b>24,436</b>	<b>231,111</b>	<b>46,749</b>	<b>128,725</b>	<b>24,134</b>	<b>47,424</b>
Operation Expenses .....	17,054	151,351	36,111	66,442	18,092	32,589
Maintenance Expenses.....	633	7,109	2,552	9,107	1,976	2,689
Depreciation Expenses.....	482	17,912	4,296	16,606	2,413	2,638
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	1,108	14,292	3,314	377
<b>Total Electric Utility Operating Expenses .....</b>	<b>18,168</b>	<b>176,372</b>	<b>44,066</b>	<b>106,447</b>	<b>25,795</b>	<b>38,293</b>
Net Electric Utility Operating Income.....	6,267	54,739	2,683	22,277	-1,661	9,131
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>6,267</b>	<b>54,739</b>	<b>2,683</b>	<b>22,277</b>	<b>-1,661</b>	<b>9,131</b>
Other Electric Income .....	295	15,569	1,195	7,037	0	1,691
Other Electric Deductions .....	163	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>6,399</b>	<b>70,308</b>	<b>3,877</b>	<b>29,314</b>	<b>-1,661</b>	<b>10,822</b>
Income Deductions from Interest on Long-term Debt .....	0	50,334	2,964	17,171	0	4,186
Other Income Deductions.....	0	19,974	218	0	0	2,853
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>70,308</b>	<b>3,183</b>	<b>17,171</b>	<b>0</b>	<b>7,038</b>
Income Before Extraordinary Items.....	6,399	0	695	12,143	-1,661	3,784
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>6,399</b>	<b>0</b>	<b>695</b>	<b>12,143</b>	<b>-1,661</b>	<b>3,784</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues</b> .....	<b>750,776</b>	<b>60,460</b>	<b>74,525</b>	<b>35,045</b>	<b>166,588</b>	<b>31,160</b>
Operation Expenses .....	391,918	38,533	46,386	24,094	91,105	22,077
Maintenance Expenses.....	43,285	3,119	4,024	1,458	14,149	1,491
Depreciation Expenses.....	73,764	5,238	9,894	2,919	22,787	1,825
Amort, Prop Losses and Reg Study.....	0	0	-3,339	0	0	172
Taxes and Tax Equivalents .....	15,497	1,520	12	4,507	0	760
<b>Total Electric Utility Operating Expenses</b> .....	<b>524,464</b>	<b>48,410</b>	<b>56,977</b>	<b>32,977</b>	<b>128,041</b>	<b>26,326</b>
Net Electric Utility Operating Income.....	226,312	12,050	17,548	2,067	38,547	4,835
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>226,312</b>	<b>12,050</b>	<b>17,548</b>	<b>2,067</b>	<b>38,547</b>	<b>4,835</b>
Other Electric Income .....	49,095	1,382	5,579	1,516	22,679	1,391
Other Electric Deductions .....	0	0	6,571	0	11,734	3,815
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>275,407</b>	<b>13,432</b>	<b>16,557</b>	<b>3,583</b>	<b>49,493</b>	<b>2,411</b>
Income Deductions from Interest on Long-term Debt .....	146,149	7,724	5,671	1,904	24,902	1,098
Other Income Deductions.....	33,113	217	1,422	0	456	0
Allowance for Borrowed Funds Used During Construction.....	-2,443	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>176,819</b>	<b>7,942</b>	<b>7,093</b>	<b>1,904</b>	<b>25,358</b>	<b>1,098</b>
Income Before Extraordinary Items.....	98,588	5,490	9,464	1,679	24,134	1,313
Extraordinary Income .....	200	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>98,788</b>	<b>5,490</b>	<b>9,464</b>	<b>1,679</b>	<b>24,134</b>	<b>1,313</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues.....</b>	<b>24,901</b>	<b>80,498</b>	<b>385,949</b>	<b>10,532</b>	<b>69,300</b>	<b>14,068</b>
Operation Expenses .....	17,902	57,617	189,268	6,763	48,424	10,657
Maintenance Expenses.....	1,129	2,848	29,351	383	4,566	257
Depreciation Expenses.....	1,870	2,956	49,566	227	5,748	3,171
Amort, Prop Losses and Reg Study.....	182	329	148	0	0	0
Taxes and Tax Equivalents .....	1,480	2,196	20,616	134	2,178	325
<b>Total Electric Utility Operating Expenses .....</b>	<b>22,562</b>	<b>65,946</b>	<b>288,950</b>	<b>7,508</b>	<b>60,916</b>	<b>14,410</b>
Net Electric Utility Operating Income.....	2,339	14,552	96,999	3,023	8,384	-341
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>2,339</b>	<b>14,552</b>	<b>96,999</b>	<b>3,023</b>	<b>8,384</b>	<b>-341</b>
Other Electric Income .....	661	1,689	19,727	262	0	2,376
Other Electric Deductions .....	87	814	0	0	44	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>2,912</b>	<b>15,428</b>	<b>116,727</b>	<b>3,285</b>	<b>8,340</b>	<b>2,034</b>
Income Deductions from Interest on Long-term Debt .....	1,610	825	69,745	0	7,216	1,590
Other Income Deductions.....	119	0	10,713	0	130	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>1,729</b>	<b>825</b>	<b>80,458</b>	<b>0</b>	<b>7,346</b>	<b>1,590</b>
Income Before Extraordinary Items.....	1,183	14,603	36,268	3,285	994	444
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	694
<b>Net Income .....</b>	<b>1,183</b>	<b>14,603</b>	<b>36,268</b>	<b>3,285</b>	<b>994</b>	<b>-250</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Cairo City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>170,183</b>	<b>51,804</b>	<b>56,353</b>	<b>8,728</b>	<b>20,063</b>	<b>27,138</b>
Operation Expenses .....	111,405	36,835	49,954	6,904	16,170	23,962
Maintenance Expenses.....	6,751	3,420	2,091	788	180	52
Depreciation Expenses.....	12,954	4,633	1,378	186	364	394
Amort, Prop Losses and Reg Study.....	152	0	0	0	0	0
Taxes and Tax Equivalents .....	0	201	4,503	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>131,262</b>	<b>45,089</b>	<b>57,927</b>	<b>7,878</b>	<b>16,714</b>	<b>24,407</b>
Net Electric Utility Operating Income.....	38,921	6,715	-1,575	850	3,349	2,730
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>38,921</b>	<b>6,715</b>	<b>-1,575</b>	<b>850</b>	<b>3,349</b>	<b>2,730</b>
Other Electric Income .....	15,842	1,737	353	68	0	147
Other Electric Deductions .....	13,288	0	0	0	0	3,099
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>41,475</b>	<b>8,452</b>	<b>-1,221</b>	<b>918</b>	<b>3,349</b>	<b>-221</b>
Income Deductions from Interest on Long-term Debt .....	6,001	4,884	0	1,200	0	2
Other Income Deductions.....	33,651	3,333	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	-2,358	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>37,294</b>	<b>8,217</b>	<b>0</b>	<b>1,200</b>	<b>0</b>	<b>2</b>
Income Before Extraordinary Items.....	4,181	235	-1,221	-282	3,349	-223
Extraordinary Income .....	0	0	0	0	9,242	0
Extraordinary Deductions.....	0	0	0	0	6,443	0
<b>Net Income .....</b>	<b>4,181</b>	<b>235</b>	<b>-1,221</b>	<b>-282</b>	<b>6,148</b>	<b>-223</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of  June 30	Covington City of  December 31	Crisp County Power Comm  December 31	Dalton City of  November 30	Douglas City of  June 30	East Point City of  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>17,815</b>	<b>16,744</b>	<b>18,243</b>	<b>42,181</b>	<b>15,854</b>	<b>21,545</b>
Operation Expenses .....	16,860	13,974	15,129	33,328	13,051	18,988
Maintenance Expenses.....	211	205	595	5,673	200	532
Depreciation Expenses.....	316	234	1,634	6,553	196	11
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	874	810	2,980	3,126	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>17,387</b>	<b>15,286</b>	<b>18,168</b>	<b>48,534</b>	<b>16,573</b>	<b>19,531</b>
Net Electric Utility Operating Income.....	428	1,458	75	-6,353	-719	2,014
Income from Electric Plant Leased to Others.....	0	13	0	1,458	0	0
<b>Electric Utility Operating Income.....</b>	<b>428</b>	<b>1,472</b>	<b>75</b>	<b>-4,895</b>	<b>-719</b>	<b>2,014</b>
Other Electric Income .....	470	485	365	14,307	268	0
Other Electric Deductions .....	475	0	53	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>423</b>	<b>1,956</b>	<b>388</b>	<b>9,412</b>	<b>-451</b>	<b>2,014</b>
Income Deductions from Interest on Long-term Debt .....	0	7	0	3,782	0	0
Other Income Deductions.....	0	0	347	0	0	1,972
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>7</b>	<b>347</b>	<b>3,782</b>	<b>0</b>	<b>1,972</b>
Income Before Extraordinary Items.....	423	1,949	40	5,630	-451	42
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>423</b>	<b>1,949</b>	<b>40</b>	<b>5,630</b>	<b>-451</b>	<b>42</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
<b>Electric Utility Operating Revenues.....</b>	<b>13,436</b>	<b>26,732</b>	<b>27,416</b>	<b>17,037</b>	<b>75,967</b>	<b>13,517</b>
Operation Expenses .....	11,798	16,890	22,790	14,273	57,423	11,748
Maintenance Expenses.....	528	105	0	4	0	0
Depreciation Expenses.....	257	206	310	391	1,793	272
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,583</b>	<b>17,200</b>	<b>23,100</b>	<b>14,668</b>	<b>59,216</b>	<b>12,020</b>
Net Electric Utility Operating Income.....	853	9,532	4,316	2,369	16,751	1,497
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>853</b>	<b>9,532</b>	<b>4,316</b>	<b>2,369</b>	<b>16,751</b>	<b>1,497</b>
Other Electric Income .....	1,175	1,085	0	17	0	13
Other Electric Deductions .....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	2,386	0	0
<b>Electric Utility Income.....</b>	<b>2,028</b>	<b>10,618</b>	<b>4,316</b>	<b>0</b>	<b>16,751</b>	<b>1,510</b>
Income Deductions from Interest on Long-term Debt .....	274	0	0	0	0	0
Other Income Deductions.....	0	0	0	0	0	1,473
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>274</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,473</b>
Income Before Extraordinary Items.....	1,754	10,618	4,316	0	16,751	37
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,754</b>	<b>10,618</b>	<b>4,316</b>	<b>0</b>	<b>16,751</b>	<b>37</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>507,053</b>	<b>12,705</b>	<b>17,090</b>	<b>30,084</b>	<b>38,882</b>	<b>15,940</b>
Operation Expenses .....	207,968	10,450	16,211	25,102	19,925	13,929
Maintenance Expenses.....	43,831	793	0	725	2,906	154
Depreciation Expenses.....	94,032	1,117	0	1,012	3,622	723
Amort, Prop Losses and Reg Study.....	3,910	0	0	0	1,807	0
Taxes and Tax Equivalents .....	3,294	0	0	1,175	2,253	716
<b>Total Electric Utility Operating Expenses .....</b>	<b>353,035</b>	<b>12,360</b>	<b>16,211</b>	<b>28,015</b>	<b>30,513</b>	<b>15,523</b>
Net Electric Utility Operating Income.....	154,018	344	879	2,069	8,368	418
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>154,018</b>	<b>344</b>	<b>879</b>	<b>2,069</b>	<b>8,368</b>	<b>418</b>
Other Electric Income .....	35,590	26	36	66	1,087	1,109
Other Electric Deductions .....	1,729	3	0	0	211	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>187,879</b>	<b>368</b>	<b>915</b>	<b>2,136</b>	<b>9,244</b>	<b>1,527</b>
Income Deductions from Interest on Long-term Debt .....	222,750	0	0	0	6,167	0
Other Income Deductions.....	-25,097	0	0	107	690	0
Allowance for Borrowed Funds Used During Construction.....	407	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>198,060</b>	<b>0</b>	<b>0</b>	<b>107</b>	<b>6,857</b>	<b>0</b>
Income Before Extraordinary Items.....	-10,181	368	915	2,029	2,387	1,527
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	138
<b>Net Income .....</b>	<b>-10,181</b>	<b>368</b>	<b>915</b>	<b>2,029</b>	<b>2,387</b>	<b>1,389</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Peru City of	Rantoul Village of	Rochelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
<b>Electric Utility Operating Revenues</b> .....	<b>9,818</b>	<b>70,421</b>	<b>55,459</b>	<b>8,545</b>	<b>10,394</b>	<b>12,083</b>
Operation Expenses .....	7,877	58,838	46,278	6,382	8,037	7,812
Maintenance Expenses.....	0	683	679	0	824	641
Depreciation Expenses.....	1,154	3,271	4,191	401	0	1,252
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	474	0	0	0	643	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,505</b>	<b>62,792</b>	<b>51,148</b>	<b>6,783</b>	<b>9,505</b>	<b>9,705</b>
Net Electric Utility Operating Income.....	313	7,629	4,311	1,762	889	2,378
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>313</b>	<b>7,629</b>	<b>4,311</b>	<b>1,762</b>	<b>889</b>	<b>2,378</b>
Other Electric Income .....	516	1,833	3,670	0	0	601
Other Electric Deductions .....	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>829</b>	<b>9,462</b>	<b>7,981</b>	<b>1,762</b>	<b>889</b>	<b>2,980</b>
Income Deductions from Interest on Long-term Debt .....	0	6,802	1,524	1,149	0	785
Other Income Deductions.....	164	613	0	0	0	129
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-133
<b>Total Income Deductions</b> .....	<b>164</b>	<b>7,415</b>	<b>1,524</b>	<b>1,149</b>	<b>0</b>	<b>781</b>
Income Before Extraordinary Items.....	666	2,047	6,457	612	889	2,198
Extraordinary Income .....	0	34	0	0	0	0
Extraordinary Deductions.....	72	0	0	0	0	0
<b>Net Income</b> .....	<b>594</b>	<b>2,081</b>	<b>6,457</b>	<b>612</b>	<b>889</b>	<b>2,198</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of  February 28	St Charles City of  April 30	Anderson City of  December 31	Auburn City of  December 31	Bluffton City of  December 31	Crawfordsville Elec Lgt&Pwr Co  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>105,121</b>	<b>24,415</b>	<b>34,624</b>	<b>21,894</b>	<b>8,845</b>	<b>19,171</b>
Operation Expenses .....	56,759	16,927	29,310	20,167	8,478	15,205
Maintenance Expenses.....	15,302	5,786	1,008	911	402	950
Depreciation Expenses.....	14,860	1,105	1,951	426	279	1,102
Amort, Prop Losses and Reg Study.....	87	0	0	0	0	83
Taxes and Tax Equivalents .....	4,259	0	1,023	263	166	485
<b>Total Electric Utility Operating Expenses .....</b>	<b>91,267</b>	<b>23,818</b>	<b>33,292</b>	<b>21,767</b>	<b>9,325</b>	<b>17,825</b>
Net Electric Utility Operating Income.....	13,855	597	1,333	126	-481	1,345
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>13,855</b>	<b>597</b>	<b>1,333</b>	<b>126</b>	<b>-481</b>	<b>1,345</b>
Other Electric Income .....	2,832	0	264	267	214	454
Other Electric Deductions .....	0	0	0	9	0	106
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>16,687</b>	<b>597</b>	<b>1,597</b>	<b>384</b>	<b>-267</b>	<b>1,693</b>
Income Deductions from Interest on Long-term Debt .....	3,670	0	190	13	0	344
Other Income Deductions.....	223	0	9	7	0	155
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	10	0
<b>Total Income Deductions.....</b>	<b>3,894</b>	<b>0</b>	<b>200</b>	<b>20</b>	<b>10</b>	<b>499</b>
Income Before Extraordinary Items.....	12,793	597	1,397	364	-277	1,194
Extraordinary Income .....	982	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>13,775</b>	<b>597</b>	<b>1,397</b>	<b>364</b>	<b>-277</b>	<b>1,194</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>14,298</b>	<b>9,430</b>	<b>156,948</b>	<b>14,151</b>	<b>7,535</b>	<b>18,935</b>
Operation Expenses .....	12,320	7,685	121,670	12,195	6,286	14,288
Maintenance Expenses.....	186	797	2,601	476	352	1,986
Depreciation Expenses.....	715	228	9,372	561	364	1,563
Amort, Prop Losses and Reg Study.....	0	0	56	0	0	0
Taxes and Tax Equivalents .....	253	110	1,351	289	91	413
<b>Total Electric Utility Operating Expenses</b> .....	<b>13,474</b>	<b>8,819</b>	<b>135,051</b>	<b>13,521</b>	<b>7,093</b>	<b>18,251</b>
Net Electric Utility Operating Income.....	824	611	21,897	630	442	684
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>824</b>	<b>611</b>	<b>21,897</b>	<b>630</b>	<b>442</b>	<b>684</b>
Other Electric Income .....	397	95	6,839	290	214	653
Other Electric Deductions .....	0	0	2	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,221</b>	<b>706</b>	<b>28,734</b>	<b>920</b>	<b>656</b>	<b>1,338</b>
Income Deductions from Interest on Long-term Debt .....	0	49	22,254	416	0	410
Other Income Deductions.....	0	0	4,155	8	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-24	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>49</b>	<b>26,384</b>	<b>425</b>	<b>0</b>	<b>410</b>
Income Before Extraordinary Items.....	1,221	657	2,350	495	656	927
Extraordinary Income .....	0	0	3,392	0	0	0
Extraordinary Deductions.....	0	1	0	153	0	0
<b>Net Income</b> .....	<b>1,221</b>	<b>656</b>	<b>5,742</b>	<b>343</b>	<b>656</b>	<b>927</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>29,787</b>	<b>9,892</b>	<b>40,631</b>	<b>7,778</b>	<b>7,475</b>	<b>24,084</b>
Operation Expenses .....	24,423	7,147	28,213	6,632	6,461	16,602
Maintenance Expenses.....	726	420	3,402	146	387	0
Depreciation Expenses.....	1,252	993	3,532	164	350	3,502
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	495	390	3,025	96	198	1,146
<b>Total Electric Utility Operating Expenses .....</b>	<b>26,896</b>	<b>8,950</b>	<b>38,171</b>	<b>7,038</b>	<b>7,395</b>	<b>21,251</b>
Net Electric Utility Operating Income.....	2,892	942	2,459	740	80	2,833
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>2,892</b>	<b>942</b>	<b>2,459</b>	<b>740</b>	<b>80</b>	<b>2,833</b>
Other Electric Income .....	335	302	1,227	0	43	1,171
Other Electric Deductions .....	0	20	214	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	220	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,227</b>	<b>1,004</b>	<b>3,472</b>	<b>740</b>	<b>123</b>	<b>4,004</b>
Income Deductions from Interest on Long-term Debt .....	0	86	0	0	0	1,119
Other Income Deductions.....	41	6	0	0	15	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>41</b>	<b>92</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>1,119</b>
Income Before Extraordinary Items.....	3,186	912	3,472	740	107	2,885
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	3
<b>Net Income .....</b>	<b>3,186</b>	<b>912</b>	<b>3,472</b>	<b>740</b>	<b>107</b>	<b>2,882</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of	Denison City of	Muscatine City of	Pella City of	Spencer City of	Chanute City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>14,967</b>	<b>4,959</b>	<b>50,335</b>	<b>11,367</b>	<b>6,038</b>	<b>9,320</b>
Operation Expenses .....	8,855	3,964	30,085	8,178	3,678	6,024
Maintenance Expenses.....	1,953	0	5,652	277	446	465
Depreciation Expenses.....	2,393	380	8,688	0	1,140	571
Amort, Prop Losses and Reg Study.....	73	0	0	0	0	0
Taxes and Tax Equivalents .....	569	0	94	0	330	700
<b>Total Electric Utility Operating Expenses</b> .....	<b>13,843</b>	<b>4,345</b>	<b>44,520</b>	<b>8,455</b>	<b>5,595</b>	<b>7,760</b>
Net Electric Utility Operating Income.....	1,124	614	5,816	2,913	443	1,559
Income from Electric Plant Leased to Others.....	0	0	0	0	451	0
<b>Electric Utility Operating Income</b> .....	<b>1,124</b>	<b>614</b>	<b>5,816</b>	<b>2,913</b>	<b>894</b>	<b>1,559</b>
Other Electric Income .....	1,239	165	4,955	294	1,424	141
Other Electric Deductions .....	39	0	0	4,714	630	0
Allowance for Other Funds Used During Construction.....	7	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>2,331</b>	<b>779</b>	<b>10,771</b>	<b>-1,508</b>	<b>1,687</b>	<b>1,700</b>
Income Deductions from Interest on Long-term Debt .....	0	32	7,778	520	0	1,717
Other Income Deductions.....	4	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>4</b>	<b>32</b>	<b>7,778</b>	<b>520</b>	<b>0</b>	<b>1,717</b>
Income Before Extraordinary Items.....	2,328	747	2,993	-2,028	1,687	-18
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	284	0	0	0
<b>Net Income</b> .....	<b>2,328</b>	<b>747</b>	<b>2,709</b>	<b>-2,028</b>	<b>1,687</b>	<b>-18</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>12,434</b>	<b>14,225</b>	<b>129,013</b>	<b>8,806</b>	<b>21,827</b>	<b>13,200</b>
Operation Expenses .....	8,203	12,504	77,637	10,082	17,451	10,164
Maintenance Expenses.....	78	0	14,286	0	1,148	0
Depreciation Expenses.....	1,733	412	17,776	80	1,874	1,035
Amort, Prop Losses and Reg Study.....	0	0	810	183	0	0
Taxes and Tax Equivalents .....	1,090	0	2,041	40	850	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>11,104</b>	<b>12,915</b>	<b>112,550</b>	<b>10,385</b>	<b>21,323</b>	<b>11,200</b>
Net Electric Utility Operating Income.....	1,330	1,310	16,463	-1,579	504	2,001
Income from Electric Plant Leased to Others.....	0	0	0	1,899	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,330</b>	<b>1,310</b>	<b>16,463</b>	<b>320</b>	<b>504</b>	<b>2,001</b>
Other Electric Income .....	128	2	2,738	384	2,952	232
Other Electric Deductions .....	586	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	920
<b>Electric Utility Income.....</b>	<b>872</b>	<b>1,312</b>	<b>19,201</b>	<b>704</b>	<b>3,456</b>	<b>1,313</b>
Income Deductions from Interest on Long-term Debt .....	0	0	12,075	553	2,463	218
Other Income Deductions.....	0	393	0	104	0	159
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-425	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>393</b>	<b>12,075</b>	<b>657</b>	<b>2,038</b>	<b>377</b>
Income Before Extraordinary Items.....	872	919	7,127	47	1,418	936
Extraordinary Income .....	140	0	1,045	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,012</b>	<b>919</b>	<b>8,172</b>	<b>47</b>	<b>1,418</b>	<b>936</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Electric Utility Operating Revenues</b> .....	<b>7,224</b>	<b>41,951</b>	<b>25,699</b>	<b>9,432</b>	<b>16,545</b>	<b>36,181</b>
Operation Expenses .....	5,441	35,823	22,942	8,380	14,688	19,883
Maintenance Expenses.....	158	1,336	1,102	180	314	7,370
Depreciation Expenses.....	125	1,641	1,012	192	638	7,158
Amort, Prop Losses and Reg Study.....	0	0	0	0	9	60
Taxes and Tax Equivalents .....	0	1,677	79	356	416	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>5,724</b>	<b>40,477</b>	<b>25,135</b>	<b>9,108</b>	<b>16,065</b>	<b>34,471</b>
Net Electric Utility Operating Income.....	1,499	1,474	564	324	480	1,710
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,499</b>	<b>1,474</b>	<b>564</b>	<b>324</b>	<b>480</b>	<b>1,710</b>
Other Electric Income .....	224	278	9,046	72	-80	1,804
Other Electric Deductions .....	1,800	0	8,367	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	76	0	0	0
<b>Electric Utility Income</b> .....	<b>-77</b>	<b>1,752</b>	<b>1,166</b>	<b>396</b>	<b>398</b>	<b>3,515</b>
Income Deductions from Interest on Long-term Debt .....	0	655	243	10	372	1,803
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>655</b>	<b>243</b>	<b>10</b>	<b>372</b>	<b>1,803</b>
Income Before Extraordinary Items.....	-77	1,097	923	386	26	1,712
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>-77</b>	<b>1,097</b>	<b>923</b>	<b>386</b>	<b>26</b>	<b>1,712</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Electric Utility Operating Revenues.....</b>	<b>20,950</b>	<b>12,300</b>	<b>9,536</b>	<b>13,514</b>	<b>9,326</b>	<b>66,358</b>
Operation Expenses .....	19,158	9,201	8,322	12,156	6,561	35,548
Maintenance Expenses.....	663	987	493	331	1,150	8,034
Depreciation Expenses.....	447	329	169	376	766	7,171
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	737	0	397	515	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>21,005</b>	<b>10,517</b>	<b>9,382</b>	<b>13,378</b>	<b>8,477</b>	<b>50,753</b>
Net Electric Utility Operating Income.....	-55	1,783	154	136	850	15,605
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>-55</b>	<b>1,783</b>	<b>154</b>	<b>136</b>	<b>850</b>	<b>15,605</b>
Other Electric Income .....	338	260	24	87	367	6,385
Other Electric Deductions .....	0	0	2	2	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>284</b>	<b>2,043</b>	<b>177</b>	<b>221</b>	<b>1,217</b>	<b>21,990</b>
Income Deductions from Interest on Long-term Debt .....	123	0	8	11	628	17,213
Other Income Deductions.....	0	1,933	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>123</b>	<b>1,933</b>	<b>8</b>	<b>11</b>	<b>628</b>	<b>17,213</b>
Income Before Extraordinary Items.....	161	110	168	210	589	4,777
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>161</b>	<b>110</b>	<b>168</b>	<b>210</b>	<b>589</b>	<b>4,777</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>33,305</b>	<b>7,840</b>	<b>43,521</b>	<b>105,876</b>	<b>42,224</b>	<b>54,412</b>
Operation Expenses .....	28,691	6,874	27,214	76,175	26,920	43,414
Maintenance Expenses.....	872	142	551	2,712	1,844	1,033
Depreciation Expenses.....	1,539	120	1,815	5,209	4,489	2,752
Amort, Prop Losses and Reg Study.....	0	0	0	1,884	0	1,720
Taxes and Tax Equivalents .....	1,551	289	2,286	7,721	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>32,654</b>	<b>7,425</b>	<b>31,866</b>	<b>93,702</b>	<b>33,254</b>	<b>48,919</b>
Net Electric Utility Operating Income.....	651	416	11,655	12,174	8,970	5,493
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>651</b>	<b>416</b>	<b>11,655</b>	<b>12,174</b>	<b>8,970</b>	<b>5,493</b>
Other Electric Income .....	264	117	2,753	3,600	294	2,262
Other Electric Deductions .....	13	10	2,004	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	845	0	0	0
<b>Electric Utility Income</b> .....	<b>902</b>	<b>522</b>	<b>11,559</b>	<b>15,774</b>	<b>9,264</b>	<b>7,755</b>
Income Deductions from Interest on Long-term Debt .....	288	14	3,252	1,449	7,523	7,281
Other Income Deductions.....	0	0	3,335	548	2,110	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>288</b>	<b>14</b>	<b>6,587</b>	<b>1,997</b>	<b>9,633</b>	<b>7,281</b>
Income Before Extraordinary Items.....	614	508	4,972	13,776	-369	473
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>614</b>	<b>508</b>	<b>4,972</b>	<b>13,776</b>	<b>-369</b>	<b>473</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>11,417</b>	<b>18,153</b>	<b>13,561</b>	<b>19,277</b>	<b>10,700</b>	<b>15,016</b>
Operation Expenses .....	8,519	12,404	9,647	12,439	10,680	10,430
Maintenance Expenses.....	521	0	688	789	0	744
Depreciation Expenses.....	855	2,513	994	1,514	0	1,884
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	912	0	577
<b>Total Electric Utility Operating Expenses .....</b>	<b>9,895</b>	<b>14,917</b>	<b>11,329</b>	<b>15,654</b>	<b>10,680</b>	<b>13,635</b>
Net Electric Utility Operating Income.....	1,522	3,236	2,232	3,623	20	1,381
Income from Electric Plant Leased to Others.....	0	0	0	0	74	0
<b>Electric Utility Operating Income.....</b>	<b>1,522</b>	<b>3,236</b>	<b>2,232</b>	<b>3,623</b>	<b>94</b>	<b>1,381</b>
Other Electric Income .....	52	0	205	832	0	309
Other Electric Deductions .....	0	0	0	709	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,575</b>	<b>3,236</b>	<b>2,437</b>	<b>3,747</b>	<b>94</b>	<b>1,689</b>
Income Deductions from Interest on Long-term Debt .....	237	0	0	0	80	755
Other Income Deductions.....	0	0	1,064	0	0	38
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>237</b>	<b>0</b>	<b>1,064</b>	<b>0</b>	<b>80</b>	<b>793</b>
Income Before Extraordinary Items.....	1,338	3,236	1,372	3,747	14	896
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	643
<b>Net Income .....</b>	<b>1,338</b>	<b>3,236</b>	<b>1,372</b>	<b>3,747</b>	<b>14</b>	<b>253</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>20,144</b>	<b>35,670</b>	<b>32,577</b>	<b>12,948</b>	<b>31,179</b>	<b>14,730</b>
Operation Expenses .....	18,667	28,352	26,917	10,977	30,559	12,215
Maintenance Expenses.....	320	3,192	3,219	335	364	404
Depreciation Expenses.....	803	2,158	2,615	939	779	695
Amort, Prop Losses and Reg Study.....	427	0	0	0	0	0
Taxes and Tax Equivalents .....	310	0	860	0	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>20,526</b>	<b>33,702</b>	<b>33,611</b>	<b>12,251</b>	<b>31,701</b>	<b>13,314</b>
Net Electric Utility Operating Income.....	-383	1,968	-1,034	697	-522	1,416
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>-383</b>	<b>1,968</b>	<b>-1,034</b>	<b>697</b>	<b>-522</b>	<b>1,416</b>
Other Electric Income .....	517	279	761	667	770	109
Other Electric Deductions .....	0	0	37	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>134</b>	<b>2,247</b>	<b>-309</b>	<b>1,365</b>	<b>248</b>	<b>1,524</b>
Income Deductions from Interest on Long-term Debt .....	48	0	0	342	11	206
Other Income Deductions.....	0	15	62	12	11	28
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>48</b>	<b>15</b>	<b>62</b>	<b>354</b>	<b>22</b>	<b>234</b>
Income Before Extraordinary Items.....	86	2,233	-371	1,011	226	1,291
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>86</b>	<b>2,233</b>	<b>-371</b>	<b>1,011</b>	<b>226</b>	<b>1,291</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>27,346</b>	<b>27,752</b>	<b>14,955</b>	<b>16,921</b>	<b>242,501</b>	<b>17,305</b>
Operation Expenses .....	24,324	26,346	14,088	17,246	104,988	16,066
Maintenance Expenses.....	1,444	651	584	348	19,115	781
Depreciation Expenses.....	1,553	597	472	573	48,524	205
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	251	6	0	7,500	270
<b>Total Electric Utility Operating Expenses .....</b>	<b>27,320</b>	<b>27,845</b>	<b>15,149</b>	<b>18,168</b>	<b>180,128</b>	<b>17,322</b>
Net Electric Utility Operating Income.....	25	-93	-195	-1,247	62,373	-17
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>25</b>	<b>-93</b>	<b>-195</b>	<b>-1,247</b>	<b>62,373</b>	<b>-17</b>
Other Electric Income .....	279	328	1,401	917	14,553	437
Other Electric Deductions .....	0	0	596	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	45	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>305</b>	<b>235</b>	<b>610</b>	<b>-329</b>	<b>76,971</b>	<b>420</b>
Income Deductions from Interest on Long-term Debt .....	193	0	0	0	70,125	36
Other Income Deductions.....	735	0	37	44	2,845	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>928</b>	<b>0</b>	<b>37</b>	<b>44</b>	<b>72,969</b>	<b>36</b>
Income Before Extraordinary Items.....	-624	235	573	-373	4,002	384
Extraordinary Income .....	0	0	152	0	0	0
Extraordinary Deductions.....	0	0	150	0	4,002	0
<b>Net Income .....</b>	<b>-624</b>	<b>235</b>	<b>575</b>	<b>-373</b>	<b>0</b>	<b>384</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>19,047</b>	<b>27,950</b>	<b>40,597</b>	<b>58,672</b>	<b>22,972</b>	<b>13,282</b>
Operation Expenses .....	17,299	22,781	35,827	53,277	20,384	11,799
Maintenance Expenses.....	645	903	892	1,673	656	409
Depreciation Expenses.....	854	1,170	1,771	2,207	805	861
Amort, Prop Losses and Reg Study.....	0	0	8	0	0	0
Taxes and Tax Equivalents .....	20	0	0	601	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>18,818</b>	<b>24,854</b>	<b>38,498</b>	<b>57,758</b>	<b>21,844</b>	<b>13,070</b>
Net Electric Utility Operating Income.....	229	3,095	2,099	914	1,128	212
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>229</b>	<b>3,095</b>	<b>2,099</b>	<b>914</b>	<b>1,128</b>	<b>212</b>
Other Electric Income .....	476	12	577	1,064	111	162
Other Electric Deductions .....	0	0	0	0	0	31
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>705</b>	<b>3,108</b>	<b>2,676</b>	<b>1,978</b>	<b>1,239</b>	<b>343</b>
Income Deductions from Interest on Long-term Debt .....	162	0	970	276	40	0
Other Income Deductions.....	18	114	84	49	70	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>181</b>	<b>114</b>	<b>1,054</b>	<b>325</b>	<b>110</b>	<b>0</b>
Income Before Extraordinary Items.....	525	2,994	1,622	1,652	1,129	343
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	88
<b>Net Income</b> .....	<b>525</b>	<b>2,994</b>	<b>1,622</b>	<b>1,652</b>	<b>1,129</b>	<b>255</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of  December 31	Wakefield Town of  December 31	Wellesley Town of  December 31	Westfield City of  December 31	Bay City City of  June 30	Coldwater Board of Public Util  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>46,963</b>	<b>18,229</b>	<b>17,843</b>	<b>35,079</b>	<b>20,137</b>	<b>13,012</b>
Operation Expenses .....	32,652	16,148	13,661	32,569	13,779	11,122
Maintenance Expenses.....	4,267	457	760	1,166	706	241
Depreciation Expenses.....	4,598	743	857	859	1,699	477
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	611	0	140	366	743
<b>Total Electric Utility Operating Expenses .....</b>	<b>41,517</b>	<b>17,959</b>	<b>15,279</b>	<b>34,733</b>	<b>16,550</b>	<b>12,582</b>
Net Electric Utility Operating Income.....	5,446	270	2,564	346	3,587	429
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>5,446</b>	<b>270</b>	<b>2,564</b>	<b>346</b>	<b>3,587</b>	<b>429</b>
Other Electric Income .....	433	146	353	662	1,543	618
Other Electric Deductions .....	0	0	0	0	481	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	2,360	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,519</b>	<b>416</b>	<b>2,917</b>	<b>1,008</b>	<b>4,650</b>	<b>1,048</b>
Income Deductions from Interest on Long-term Debt .....	1,090	0	13	272	1,285	521
Other Income Deductions.....	21	32	28	8	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>1,111</b>	<b>32</b>	<b>41</b>	<b>280</b>	<b>1,285</b>	<b>521</b>
Income Before Extraordinary Items.....	2,408	384	2,875	728	3,365	526
Extraordinary Income .....	-47	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	136	0
<b>Net Income .....</b>	<b>2,362</b>	<b>384</b>	<b>2,875</b>	<b>728</b>	<b>3,229</b>	<b>526</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>91,020</b>	<b>20,717</b>	<b>9,648</b>	<b>48,264</b>	<b>140,673</b>	<b>17,082</b>
Operation Expenses .....	51,230	10,163	7,614	32,738	107,652	9,612
Maintenance Expenses.....	12,390	1,026	752	2,394	8,669	1,852
Depreciation Expenses.....	5,100	3,063	457	5,477	14,646	3,124
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	1,000	0	357	1,650	0	1,292
<b>Total Electric Utility Operating Expenses</b> .....	<b>69,721</b>	<b>14,252</b>	<b>9,180</b>	<b>42,259</b>	<b>130,967</b>	<b>15,880</b>
Net Electric Utility Operating Income.....	21,299	6,465	468	6,005	9,707	1,202
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>21,299</b>	<b>6,465</b>	<b>468</b>	<b>6,005</b>	<b>9,707</b>	<b>1,202</b>
Other Electric Income .....	0	1,117	302	2,511	3,520	981
Other Electric Deductions .....	0	9	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	934	0	0	0	0
<b>Electric Utility Income</b> .....	<b>21,299</b>	<b>6,639</b>	<b>770</b>	<b>8,515</b>	<b>13,227</b>	<b>2,183</b>
Income Deductions from Interest on Long-term Debt .....	6,000	6,023	0	1,767	1,239	1,799
Other Income Deductions.....	0	2	0	0	44	69
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>6,000</b>	<b>6,025</b>	<b>0</b>	<b>1,767</b>	<b>1,283</b>	<b>1,868</b>
Income Before Extraordinary Items.....	15,299	614	770	6,749	11,943	316
Extraordinary Income .....	0	-239	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>15,299</b>	<b>375</b>	<b>770</b>	<b>6,749</b>	<b>11,943</b>	<b>316</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency  December 31	Michigan South Central Pwr Agy  June 30	Michigan Sturgis City of  September 30	Michigan Traverse City City of  June 30	Michigan Wyandotte Municipal Serv Comm  September 30	Michigan Zeeland City of  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>100,537</b>	<b>23,686</b>	<b>14,182</b>	<b>15,088</b>	<b>20,870</b>	<b>12,370</b>
Operation Expenses .....	66,156	16,039	10,695	9,669	14,791	9,494
Maintenance Expenses.....	3,386	869	597	1,377	409	297
Depreciation Expenses.....	13,683	3,102	1,514	955	3,558	1,068
Amort, Prop Losses and Reg Study.....	1,218	0	0	34	0	0
Taxes and Tax Equivalents .....	579	40	1,010	778	461	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>85,022</b>	<b>20,050</b>	<b>13,816</b>	<b>12,812</b>	<b>19,218</b>	<b>10,859</b>
Net Electric Utility Operating Income.....	15,515	3,636	366	2,275	1,652	1,511
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>15,515</b>	<b>3,636</b>	<b>366</b>	<b>2,275</b>	<b>1,652</b>	<b>1,511</b>
Other Electric Income .....	7,228	2,152	587	459	711	286
Other Electric Deductions .....	115	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>22,628</b>	<b>5,788</b>	<b>953</b>	<b>2,734</b>	<b>2,363</b>	<b>1,797</b>
Income Deductions from Interest on Long-term Debt .....	22,520	5,390	167	103	3,550	418
Other Income Deductions.....	0	12	0	0	87	251
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>22,520</b>	<b>5,402</b>	<b>167</b>	<b>103</b>	<b>3,637</b>	<b>669</b>
Income Before Extraordinary Items.....	108	386	786	2,632	-1,275	1,128
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>108</b>	<b>386</b>	<b>786</b>	<b>2,632</b>	<b>-1,275</b>	<b>1,128</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>9,724</b>	<b>13,567</b>	<b>17,369</b>	<b>8,189</b>	<b>11,266</b>	<b>5,903</b>
Operation Expenses .....	7,970	10,795	20,321	7,017	8,378	2,685
Maintenance Expenses.....	405	280	1,097	40	0	2,105
Depreciation Expenses.....	530	742	799	510	436	406
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	486	131	994	0	0	960
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,391</b>	<b>11,949</b>	<b>23,210</b>	<b>7,567</b>	<b>8,814</b>	<b>6,156</b>
Net Electric Utility Operating Income.....	333	1,619	-5,842	622	2,452	-253
Income from Electric Plant Leased to Others.....	0	0	5,842	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>333</b>	<b>1,619</b>	<b>0</b>	<b>622</b>	<b>2,452</b>	<b>-253</b>
Other Electric Income .....	199	117	415	212	403	1,897
Other Electric Deductions .....	6	0	4	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	1,595	0
<b>Electric Utility Income</b> .....	<b>526</b>	<b>1,735</b>	<b>411</b>	<b>834</b>	<b>1,260</b>	<b>1,644</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	0	32	0
Other Income Deductions.....	0	0	0	0	0	317
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32</b>	<b>317</b>
Income Before Extraordinary Items.....	526	1,735	411	834	1,228	1,327
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	321
<b>Net Income</b> .....	<b>526</b>	<b>1,735</b>	<b>411</b>	<b>834</b>	<b>1,228</b>	<b>1,006</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Minnesota Municipal Power Agn December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
<b>Electric Utility Operating Revenues.....</b>	<b>8,773</b>	<b>12,705</b>	<b>16,660</b>	<b>30,879</b>	<b>14,909</b>	<b>10,108</b>
Operation Expenses .....	9,922	8,704	14,685	29,931	9,656	7,644
Maintenance Expenses.....	986	757	455	28	484	708
Depreciation Expenses.....	555	1,340	860	89	813	802
Amort, Prop Losses and Reg Study.....	0	0	0	0	30	0
Taxes and Tax Equivalents .....	0	0	558	0	3,104	495
<b>Total Electric Utility Operating Expenses .....</b>	<b>11,463</b>	<b>10,800</b>	<b>16,558</b>	<b>30,048</b>	<b>14,088</b>	<b>9,650</b>
Net Electric Utility Operating Income.....	-2,690	1,905	102	831	821	459
Income from Electric Plant Leased to Others.....	0	0	256	0	98	0
<b>Electric Utility Operating Income.....</b>	<b>-2,690</b>	<b>1,905</b>	<b>358</b>	<b>831</b>	<b>919</b>	<b>459</b>
Other Electric Income .....	2,532	328	1,038	130	389	309
Other Electric Deductions .....	0	9	0	0	0	4
Allowance for Other Funds Used During Construction.....	0	0	12	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>-158</b>	<b>2,224</b>	<b>1,409</b>	<b>961</b>	<b>1,308</b>	<b>764</b>
Income Deductions from Interest on Long-term Debt .....	0	593	0	0	168	66
Other Income Deductions.....	0	17	0	0	167	98
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>610</b>	<b>0</b>	<b>0</b>	<b>335</b>	<b>164</b>
Income Before Extraordinary Items.....	-158	1,614	1,409	961	974	599
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>-158</b>	<b>1,614</b>	<b>1,409</b>	<b>961</b>	<b>974</b>	<b>599</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>40,954</b>	<b>20,627</b>	<b>71,273</b>	<b>9,172</b>	<b>127,460</b>	<b>42,310</b>
Operation Expenses .....	10,871	16,854	57,192	7,472	57,569	17,958
Maintenance Expenses.....	4,723	1,177	3,003	592	4,110	4,778
Depreciation Expenses.....	9,185	997	2,285	250	10,968	7,393
Amort, Prop Losses and Reg Study.....	0	0	0	66	0	0
Taxes and Tax Equivalents .....	0	0	5,680	540	8,860	1,381
<b>Total Electric Utility Operating Expenses .....</b>	<b>24,780</b>	<b>19,028</b>	<b>68,160</b>	<b>8,920</b>	<b>81,507</b>	<b>31,510</b>
Net Electric Utility Operating Income.....	16,174	1,599	3,114	252	45,952	10,800
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>16,174</b>	<b>1,599</b>	<b>3,114</b>	<b>252</b>	<b>45,952</b>	<b>10,800</b>
Other Electric Income .....	3,413	441	4,186	167	8,269	4,669
Other Electric Deductions .....	0	618	207	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>19,587</b>	<b>1,422</b>	<b>7,093</b>	<b>419</b>	<b>54,221</b>	<b>15,469</b>
Income Deductions from Interest on Long-term Debt .....	19,587	354	0	175	36,613	15,469
Other Income Deductions.....	0	0	-6	0	11,804	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-17	0
<b>Total Income Deductions.....</b>	<b>19,587</b>	<b>354</b>	<b>-6</b>	<b>175</b>	<b>48,400</b>	<b>15,469</b>
Income Before Extraordinary Items.....	0	1,068	7,099	244	5,821	0
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>0</b>	<b>1,068</b>	<b>7,099</b>	<b>244</b>	<b>5,821</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utils Comm  December 31	Worthington City of  December 31	Aberdeen City of  June 30	Amory City of  June 30	Clarksdale City of  September 30	Columbus City of  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>12,822</b>	<b>8,644</b>	<b>8,885</b>	<b>6,955</b>	<b>11,991</b>	<b>26,989</b>
Operation Expenses .....	9,269	7,079	7,814	5,994	9,225	24,398
Maintenance Expenses.....	451	292	142	207	745	647
Depreciation Expenses.....	1,008	479	138	278	1,092	586
Amort, Prop Losses and Reg Study.....	0	0	0	-7	0	0
Taxes and Tax Equivalents .....	1,210	0	329	302	0	1,173
<b>Total Electric Utility Operating Expenses .....</b>	<b>11,939</b>	<b>7,850</b>	<b>8,424</b>	<b>6,774</b>	<b>11,063</b>	<b>26,804</b>
Net Electric Utility Operating Income.....	884	794	462	182	928	185
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>884</b>	<b>794</b>	<b>462</b>	<b>182</b>	<b>928</b>	<b>185</b>
Other Electric Income .....	1,114	346	36	45	376	82
Other Electric Deductions .....	0	1	9	39	167	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,997</b>	<b>1,139</b>	<b>489</b>	<b>188</b>	<b>1,137</b>	<b>261</b>
Income Deductions from Interest on Long-term Debt .....	544	0	126	13	0	59
Other Income Deductions.....	43	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>586</b>	<b>0</b>	<b>126</b>	<b>13</b>	<b>0</b>	<b>59</b>
Income Before Extraordinary Items.....	1,411	1,139	363	175	1,137	201
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,411</b>	<b>1,139</b>	<b>363</b>	<b>175</b>	<b>1,137</b>	<b>201</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm  September 30	Holly Springs City of  June 30	Louisville Electric System  June 30	Municipal Energy Agency of MS  September 30	New Albany City of  June 30	Oxford City of  June 30
<b>Electric Utility Operating Revenues</b> .....	<b>15,958</b>	<b>12,716</b>	<b>8,956</b>	<b>27,601</b>	<b>14,216</b>	<b>9,406</b>
Operation Expenses .....	12,077	10,512	7,901	27,878	12,402	8,011
Maintenance Expenses.....	925	703	165	0	559	158
Depreciation Expenses.....	758	427	344	246	425	268
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	667	217	0	493	553
<b>Total Electric Utility Operating Expenses</b> .....	<b>13,761</b>	<b>12,309</b>	<b>8,628</b>	<b>28,125</b>	<b>13,879</b>	<b>8,990</b>
Net Electric Utility Operating Income.....	2,198	407	328	-524	337	415
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>2,198</b>	<b>407</b>	<b>328</b>	<b>-524</b>	<b>337</b>	<b>415</b>
Other Electric Income .....	926	98	79	545	120	33
Other Electric Deductions .....	886	4	4	0	7	20
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>2,237</b>	<b>501</b>	<b>403</b>	<b>22</b>	<b>451</b>	<b>428</b>
Income Deductions from Interest on Long-term Debt .....	0	6	1	0	3	18
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>6</b>	<b>1</b>	<b>0</b>	<b>3</b>	<b>18</b>
Income Before Extraordinary Items.....	2,237	495	401	22	447	409
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>2,237</b>	<b>495</b>	<b>401</b>	<b>22</b>	<b>447</b>	<b>409</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
<b>Electric Utility Operating Revenues.....</b>	<b>7,356</b>	<b>19,031</b>	<b>34,658</b>	<b>10,294</b>	<b>11,025</b>	<b>56,779</b>
Operation Expenses .....	6,413	16,294	31,060	8,999	9,387	39,573
Maintenance Expenses.....	184	292	587	364	348	3,160
Depreciation Expenses.....	245	410	862	237	501	4,130
Amort, Prop Losses and Reg Study.....	0	10	0	0	0	0
Taxes and Tax Equivalents .....	227	816	2,233	586	0	4,688
<b>Total Electric Utility Operating Expenses .....</b>	<b>7,068</b>	<b>17,822</b>	<b>34,743</b>	<b>10,186</b>	<b>10,236</b>	<b>51,551</b>
Net Electric Utility Operating Income.....	288	1,209	-85	108	790	5,227
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>288</b>	<b>1,209</b>	<b>-85</b>	<b>108</b>	<b>790</b>	<b>5,227</b>
Other Electric Income .....	95	140	154	16	318	3,613
Other Electric Deductions .....	2	14	0	0	139	188
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>381</b>	<b>1,335</b>	<b>69</b>	<b>125</b>	<b>969</b>	<b>8,652</b>
Income Deductions from Interest on Long-term Debt .....	76	443	0	0	0	2,406
Other Income Deductions.....	0	0	0	0	0	6
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>76</b>	<b>443</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,412</b>
Income Before Extraordinary Items.....	305	892	69	125	969	6,239
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>305</b>	<b>892</b>	<b>69</b>	<b>125</b>	<b>969</b>	<b>6,239</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
<b>Electric Utility Operating Revenues</b> .....	<b>8,374</b>	<b>11,496</b>	<b>59,195</b>	<b>6,125</b>	<b>11,835</b>	<b>13,217</b>
Operation Expenses .....	6,507	9,536	34,105	5,189	8,832	10,857
Maintenance Expenses.....	45	736	6,857	209	959	0
Depreciation Expenses.....	211	396	6,568	516	177	0
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	468	6,375	0	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>6,763</b>	<b>11,136</b>	<b>53,905</b>	<b>5,913</b>	<b>9,968</b>	<b>10,857</b>
Net Electric Utility Operating Income.....	1,611	360	5,290	212	1,867	2,359
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,611</b>	<b>360</b>	<b>5,290</b>	<b>212</b>	<b>1,867</b>	<b>2,359</b>
Other Electric Income .....	207	674	2,579	318	548	192
Other Electric Deductions .....	0	0	0	103	0	3,027
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,818</b>	<b>1,034</b>	<b>7,870</b>	<b>427</b>	<b>2,415</b>	<b>-476</b>
Income Deductions from Interest on Long-term Debt .....	0	0	2,202	0	65	228
Other Income Deductions.....	0	0	108	0	0	235
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>2,311</b>	<b>0</b>	<b>65</b>	<b>463</b>
Income Before Extraordinary Items.....	1,818	1,034	5,559	427	2,350	-939
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>1,818</b>	<b>1,034</b>	<b>5,559</b>	<b>427</b>	<b>2,350</b>	<b>-939</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of  September 30	Monett City of  March 31	Poplar Bluff City of  December 31	Rolla City of  September 30	Sikeston City of  May 31	Springfield City of  September 30
<b>Electric Utility Operating Revenues.....</b>	<b>10,372</b>	<b>9,414</b>	<b>12,301</b>	<b>13,316</b>	<b>55,244</b>	<b>115,611</b>
Operation Expenses .....	5,248	7,182	9,704	10,194	34,747	65,718
Maintenance Expenses.....	1,280	52	813	606	5,272	14,269
Depreciation Expenses.....	1,481	226	864	517	3,583	16,071
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	859	0	3,492
<b>Total Electric Utility Operating Expenses .....</b>	<b>8,008</b>	<b>7,461</b>	<b>11,381</b>	<b>12,175</b>	<b>43,602</b>	<b>99,550</b>
Net Electric Utility Operating Income.....	2,363	1,954	920	1,141	11,642	16,061
Income from Electric Plant Leased to Others.....	0	0	0	0	0	4,627
<b>Electric Utility Operating Income.....</b>	<b>2,363</b>	<b>1,954</b>	<b>920</b>	<b>1,141</b>	<b>11,642</b>	<b>20,688</b>
Other Electric Income .....	596	0	1,344	415	2,603	16,238
Other Electric Deductions .....	1,102	0	0	-7	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	212
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,857</b>	<b>1,954</b>	<b>2,265</b>	<b>1,563</b>	<b>14,245</b>	<b>37,138</b>
Income Deductions from Interest on Long-term Debt .....	57	0	0	0	12,497	8,762
Other Income Deductions.....	30	14,182	0	0	554	910
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>87</b>	<b>14,182</b>	<b>0</b>	<b>0</b>	<b>13,051</b>	<b>9,672</b>
Income Before Extraordinary Items.....	1,770	-12,229	2,265	1,563	1,194	27,466
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,770</b>	<b>-12,229</b>	<b>2,265</b>	<b>1,563</b>	<b>1,194</b>	<b>27,466</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>11,892</b>	<b>7,830</b>	<b>12,084</b>	<b>12,376</b>	<b>18,045</b>	<b>8,551</b>
Operation Expenses .....	9,178	6,482	2,295	9,389	13,599	5,918
Maintenance Expenses.....	181	221	1,454	605	444	731
Depreciation Expenses.....	682	588	2,280	1,114	1,364	1,288
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	449	0	8	1	104	7
<b>Total Electric Utility Operating Expenses</b> .....	<b>10,490</b>	<b>7,291</b>	<b>6,036</b>	<b>11,109</b>	<b>15,512</b>	<b>7,944</b>
Net Electric Utility Operating Income.....	1,402	539	6,048	1,267	2,533	607
Income from Electric Plant Leased to Others.....	0	0	54	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,402</b>	<b>539</b>	<b>6,102</b>	<b>1,267</b>	<b>2,533</b>	<b>607</b>
Other Electric Income .....	0	228	1,892	282	1,463	717
Other Electric Deductions .....	0	351	0	0	471	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,402</b>	<b>416</b>	<b>7,994</b>	<b>1,550</b>	<b>3,525</b>	<b>1,323</b>
Income Deductions from Interest on Long-term Debt .....	0	0	0	657	367	0
Other Income Deductions.....	0	0	50	-150	-19	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>0</b>	<b>50</b>	<b>507</b>	<b>348</b>	<b>0</b>
Income Before Extraordinary Items.....	1,402	416	7,944	1,043	3,176	1,323
Extraordinary Income .....	0	0	1,396	0	0	0
Extraordinary Deductions.....	0	837	0	0	0	0
<b>Net Income</b> .....	<b>1,402</b>	<b>-421</b>	<b>9,340</b>	<b>1,043</b>	<b>3,176</b>	<b>1,323</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of  September 30	Grand Island City of  September 30	Hastings City of  December 31	Lexington City of  September 30	Lincoln Electric System  December 31	Loup River Public Power Dist  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>15,274</b>	<b>27,456</b>	<b>16,844</b>	<b>6,527</b>	<b>135,073</b>	<b>48,653</b>
Operation Expenses .....	7,583	12,888	9,027	5,349	81,418	40,200
Maintenance Expenses.....	1,867	3,572	2,759	316	7,708	1,847
Depreciation Expenses.....	2,064	5,366	2,801	434	14,365	2,004
Amort, Prop Losses and Reg Study.....	0	109	0	20	648	11
Taxes and Tax Equivalents .....	1,484	547	673	0	6,033	2,608
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,997</b>	<b>22,482</b>	<b>15,259</b>	<b>6,118</b>	<b>110,172</b>	<b>46,670</b>
Net Electric Utility Operating Income.....	2,277	4,974	1,585	409	24,901	1,983
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>2,277</b>	<b>4,974</b>	<b>1,585</b>	<b>409</b>	<b>24,901</b>	<b>1,983</b>
Other Electric Income .....	0	809	3,760	61	2,723	1,145
Other Electric Deductions .....	0	0	0	124	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>2,277</b>	<b>5,783</b>	<b>5,345</b>	<b>346</b>	<b>27,624</b>	<b>3,128</b>
Income Deductions from Interest on Long-term Debt .....	0	1,401	3,429	0	15,088	0
Other Income Deductions.....	0	112	0	0	2,175	8
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-344	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>1,513</b>	<b>3,429</b>	<b>0</b>	<b>16,919</b>	<b>8</b>
Income Before Extraordinary Items.....	2,277	4,270	1,915	346	10,705	3,119
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>2,277</b>	<b>4,270</b>	<b>1,915</b>	<b>346</b>	<b>10,705</b>	<b>3,119</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE  March 31	Nebraska City City of  December 31	Nebraska Public Power District  December 31	Norris Public Power District  December 31	North Platte City of  September 30	Omaha Public Power District  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>36,527</b>	<b>6,381</b>	<b>555,372</b>	<b>23,981</b>	<b>11,720</b>	<b>483,953</b>
Operation Expenses .....	31,466	3,758	447,303	17,073	9,709	248,694
Maintenance Expenses.....	0	454	19,400	1,363	426	42,755
Depreciation Expenses.....	1,355	694	37,922	2,099	527	98,551
Amort, Prop Losses and Reg Study.....	0	0	8,263	0	0	0
Taxes and Tax Equivalents .....	0	6	6,127	19	907	16,447
<b>Total Electric Utility Operating Expenses .....</b>	<b>32,821</b>	<b>4,912</b>	<b>519,015</b>	<b>20,554</b>	<b>11,569</b>	<b>406,447</b>
Net Electric Utility Operating Income.....	3,707	1,469	36,356	3,427	151	77,505
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,707</b>	<b>1,469</b>	<b>36,356</b>	<b>3,427</b>	<b>151</b>	<b>77,505</b>
Other Electric Income .....	313	202	11,350	619	205	15,946
Other Electric Deductions .....	0	0	1,569	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	913	0	0	668
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>4,019</b>	<b>1,671</b>	<b>47,050</b>	<b>4,046</b>	<b>356</b>	<b>94,120</b>
Income Deductions from Interest on Long-term Debt .....	3,160	456	27,521	954	0	44,872
Other Income Deductions.....	0	0	10,443	70	0	4,197
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-2,102
<b>Total Income Deductions.....</b>	<b>3,160</b>	<b>456</b>	<b>37,964</b>	<b>1,024</b>	<b>0</b>	<b>46,967</b>
Income Before Extraordinary Items.....	859	1,215	9,086	3,022	356	47,152
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>859</b>	<b>1,215</b>	<b>9,086</b>	<b>3,022</b>	<b>356</b>	<b>47,152</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>25,978</b>	<b>8,180</b>	<b>24,775</b>	<b>13,502</b>	<b>13,254</b>	<b>39,524</b>
Operation Expenses .....	19,875	6,121	24,720	8,489	8,060	32,817
Maintenance Expenses.....	1,242	341	0	412	0	2,002
Depreciation Expenses.....	2,731	718	0	914	0	2,146
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	133	104	0	15	0	614
<b>Total Electric Utility Operating Expenses .....</b>	<b>23,981</b>	<b>7,285</b>	<b>24,720</b>	<b>9,830</b>	<b>8,060</b>	<b>37,579</b>
Net Electric Utility Operating Income.....	1,997	895	55	3,672	5,193	1,944
Income from Electric Plant Leased to Others.....	0	0	0	0	9,461	0
<b>Electric Utility Operating Income.....</b>	<b>1,997</b>	<b>895</b>	<b>55</b>	<b>3,672</b>	<b>14,654</b>	<b>1,944</b>
Other Electric Income .....	1,036	280	133	388	0	1,321
Other Electric Deductions .....	0	0	55	563	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,033</b>	<b>1,175</b>	<b>133</b>	<b>3,498</b>	<b>14,654</b>	<b>3,265</b>
Income Deductions from Interest on Long-term Debt .....	0	369	0	0	3,800	146
Other Income Deductions.....	0	41	0	0	0	99
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>410</b>	<b>0</b>	<b>0</b>	<b>3,800</b>	<b>245</b>
Income Before Extraordinary Items.....	3,033	765	133	3,498	10,854	3,020
Extraordinary Income .....	0	0	0	0	0	14
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>3,033</b>	<b>765</b>	<b>133</b>	<b>3,498</b>	<b>10,854</b>	<b>3,034</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Arcade Village of	Fairport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
<b>Electric Utility Operating Revenues</b> .....	<b>48,764</b>	<b>14,034</b>	<b>30,265</b>	<b>3,893</b>	<b>11,560</b>	<b>16,315</b>
Operation Expenses .....	17,614	11,381	17,667	3,509	8,797	11,607
Maintenance Expenses.....	2,607	262	1,524	0	309	994
Depreciation Expenses.....	5,484	465	3,095	0	702	1,038
Amort, Prop Losses and Reg Study.....	0	0	0	11	0	0
Taxes and Tax Equivalents .....	3,336	727	563	34	727	1,598
<b>Total Electric Utility Operating Expenses</b> .....	<b>29,041</b>	<b>12,836</b>	<b>22,849</b>	<b>3,554</b>	<b>10,534</b>	<b>15,237</b>
Net Electric Utility Operating Income.....	19,723	1,198	7,416	339	1,026	1,078
Income from Electric Plant Leased to Others.....	0	0	0	0	19	19
<b>Electric Utility Operating Income</b> .....	<b>19,723</b>	<b>1,198</b>	<b>7,416</b>	<b>339</b>	<b>1,045</b>	<b>1,098</b>
Other Electric Income .....	2,557	45	1,477	16	256	233
Other Electric Deductions .....	0	200	0	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>22,280</b>	<b>1,044</b>	<b>8,894</b>	<b>355</b>	<b>1,299</b>	<b>1,331</b>
Income Deductions from Interest on Long-term Debt .....	8,981	0	6,120	109	54	570
Other Income Deductions.....	350	0	1,528	0	3	32
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>9,331</b>	<b>0</b>	<b>7,648</b>	<b>109</b>	<b>57</b>	<b>602</b>
Income Before Extraordinary Items.....	12,949	1,044	1,246	246	1,242	729
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	1,733	0	0	0	453	0
<b>Net Income</b> .....	<b>11,216</b>	<b>1,044</b>	<b>1,246</b>	<b>246</b>	<b>788</b>	<b>729</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
<b>Electric Utility Operating Revenues.....</b>	<b>25,200</b>	<b>4,660</b>	<b>6,413</b>	<b>11,370</b>	<b>1,480,803</b>	<b>12,616</b>
Operation Expenses .....	14,130	3,502	3,775	6,496	996,577	9,231
Maintenance Expenses.....	1,388	44	181	1,562	124,801	0
Depreciation Expenses.....	2,487	295	491	928	213,839	1,134
Amort, Prop Losses and Reg Study.....	0	0	287	0	0	0
Taxes and Tax Equivalents .....	2,258	58	0	23	0	1,438
<b>Total Electric Utility Operating Expenses .....</b>	<b>20,263</b>	<b>3,899</b>	<b>4,734</b>	<b>9,009</b>	<b>1,335,217</b>	<b>11,802</b>
Net Electric Utility Operating Income.....	4,937	761	1,678	2,361	145,586	814
Income from Electric Plant Leased to Others.....	0	0	0	0	1,359	0
<b>Electric Utility Operating Income.....</b>	<b>4,937</b>	<b>761</b>	<b>1,678</b>	<b>2,361</b>	<b>146,945</b>	<b>814</b>
Other Electric Income .....	204	16	196	47	98,237	145
Other Electric Deductions .....	5	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	231	0	0	0
<b>Electric Utility Income.....</b>	<b>5,136</b>	<b>777</b>	<b>1,643</b>	<b>2,408</b>	<b>245,182</b>	<b>959</b>
Income Deductions from Interest on Long-term Debt .....	900	265	399	220	166,360	736
Other Income Deductions.....	0	0	4	42	7,103	43
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>900</b>	<b>265</b>	<b>403</b>	<b>263</b>	<b>173,463</b>	<b>779</b>
Income Before Extraordinary Items.....	4,236	512	1,240	2,146	71,719	180
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	3,006	0
<b>Net Income .....</b>	<b>4,236</b>	<b>512</b>	<b>1,240</b>	<b>2,146</b>	<b>68,713</b>	<b>180</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>5,367</b>	<b>20,508</b>	<b>31,748</b>	<b>22,264</b>	<b>121,782</b>	<b>8,563</b>
Operation Expenses .....	4,929	19,086	20,015	19,806	87,994	5,992
Maintenance Expenses.....	96	0	3,437	494	2,538	44
Depreciation Expenses.....	0	615	1,314	930	9,393	123
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	463	18,328	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>5,025</b>	<b>19,701</b>	<b>24,766</b>	<b>21,693</b>	<b>118,253</b>	<b>6,159</b>
Net Electric Utility Operating Income.....	343	807	6,982	571	3,529	2,403
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>343</b>	<b>807</b>	<b>6,982</b>	<b>571</b>	<b>3,529</b>	<b>2,403</b>
Other Electric Income .....	30	164	417	219	3,002	344
Other Electric Deductions .....	0	968	0	475	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>372</b>	<b>3</b>	<b>7,400</b>	<b>316</b>	<b>6,530</b>	<b>2,748</b>
Income Deductions from Interest on Long-term Debt .....	112	0	639	0	3,189	0
Other Income Deductions.....	0	0	3,787	0	424	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>112</b>	<b>0</b>	<b>4,426</b>	<b>0</b>	<b>3,612</b>	<b>0</b>
Income Before Extraordinary Items.....	261	3	2,974	316	2,918	2,748
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>261</b>	<b>3</b>	<b>2,974</b>	<b>316</b>	<b>2,918</b>	<b>2,748</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>47,099</b>	<b>108,478</b>	<b>67,571</b>	<b>38,620</b>	<b>37,851</b>	<b>21,565</b>
Operation Expenses .....	37,637	101,051	57,466	33,549	32,147	20,960
Maintenance Expenses.....	1,373	0	4,980	0	137	64
Depreciation Expenses.....	1,564	3,847	1,952	733	987	563
Amort, Prop Losses and Reg Study.....	0	0	0	15	0	0
Taxes and Tax Equivalents .....	0	2,732	0	0	880	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>40,574</b>	<b>107,629</b>	<b>64,397</b>	<b>34,297</b>	<b>34,151</b>	<b>21,587</b>
Net Electric Utility Operating Income.....	6,525	849	3,174	4,323	3,699	-22
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>6,525</b>	<b>849</b>	<b>3,174</b>	<b>4,323</b>	<b>3,699</b>	<b>-22</b>
Other Electric Income .....	1,238	993	0	463	179	663
Other Electric Deductions .....	0	0	0	0	0	1,533
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>7,763</b>	<b>1,842</b>	<b>3,174</b>	<b>4,787</b>	<b>3,878</b>	<b>-892</b>
Income Deductions from Interest on Long-term Debt .....	0	291	0	401	136	0
Other Income Deductions.....	947	0	0	0	8	110
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>947</b>	<b>291</b>	<b>0</b>	<b>401</b>	<b>145</b>	<b>110</b>
Income Before Extraordinary Items.....	6,816	1,551	3,174	4,386	3,734	-1,002
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>6,816</b>	<b>1,551</b>	<b>3,174</b>	<b>4,386</b>	<b>3,734</b>	<b>-1,002</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of  June 30	Morganton City of  June 30	Murphy City of  June 30	New Bern City of  June 30	New River Light & Power Co  December 31	North Carolina Eastern M P A  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>30,865</b>	<b>20,552</b>	<b>7,162</b>	<b>35,458</b>	<b>12,164</b>	<b>446,742</b>
Operation Expenses .....	25,327	18,175	6,414	32,846	10,030	207,585
Maintenance Expenses.....	0	0	176	0	0	15,298
Depreciation Expenses.....	1,085	406	254	1,147	391	52,782
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	780	0	79	0	391	17,406
<b>Total Electric Utility Operating Expenses</b> .....	<b>27,192</b>	<b>18,581</b>	<b>6,924</b>	<b>33,993</b>	<b>10,812</b>	<b>293,071</b>
Net Electric Utility Operating Income.....	3,673	1,970	238	1,465	1,352	153,671
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>3,673</b>	<b>1,970</b>	<b>238</b>	<b>1,465</b>	<b>1,352</b>	<b>153,671</b>
Other Electric Income .....	1,364	635	161	953	152	93,130
Other Electric Deductions .....	0	0	7	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>5,037</b>	<b>2,605</b>	<b>391</b>	<b>2,418</b>	<b>1,505</b>	<b>246,801</b>
Income Deductions from Interest on Long-term Debt .....	274	0	0	143	0	207,314
Other Income Deductions.....	1,716	540	0	20	0	39,487
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>1,990</b>	<b>540</b>	<b>0</b>	<b>163</b>	<b>0</b>	<b>246,801</b>
Income Before Extraordinary Items.....	3,048	2,065	391	2,255	1,505	0
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>3,048</b>	<b>2,065</b>	<b>391</b>	<b>2,255</b>	<b>1,505</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Smithfield Town of June 30	Statesville City of June 30	Tarboro Town of June 30
<b>Electric Utility Operating Revenues.....</b>	<b>367,130</b>	<b>63,538</b>	<b>12,910</b>	<b>11,495</b>	<b>27,322</b>	<b>21,382</b>
Operation Expenses .....	163,818	56,443	10,086	11,304	25,777	17,652
Maintenance Expenses.....	37,726	0	915	0	0	0
Depreciation Expenses.....	45,269	2,152	211	291	629	726
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	23,250	0	0	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>270,063</b>	<b>58,594</b>	<b>11,212</b>	<b>11,596</b>	<b>26,406</b>	<b>18,378</b>
Net Electric Utility Operating Income.....	97,067	4,943	1,698	-101	916	3,004
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>97,067</b>	<b>4,943</b>	<b>1,698</b>	<b>-101</b>	<b>916</b>	<b>3,004</b>
Other Electric Income .....	63,075	126	326	273	483	450
Other Electric Deductions .....	0	0	912	0	100	427
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>160,142</b>	<b>5,070</b>	<b>1,112</b>	<b>172</b>	<b>1,300</b>	<b>3,027</b>
Income Deductions from Interest on Long-term Debt .....	131,263	175	148	0	0	0
Other Income Deductions.....	28,879	2,300	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>160,142</b>	<b>2,475</b>	<b>148</b>	<b>0</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	0	2,595	964	172	1,300	3,027
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>0</b>	<b>2,595</b>	<b>964</b>	<b>172</b>	<b>1,300</b>	<b>3,027</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>22,440</b>	<b>88,508</b>	<b>170,830</b>	<b>19,432</b>	<b>15,007</b>	<b>8,096</b>
Operation Expenses .....	18,219	77,462	141,974	16,776	10,724	6,589
Maintenance Expenses.....	1,233	820	9,195	932	195	587
Depreciation Expenses.....	1,561	1,634	3,875	635	431	0
Amort, Prop Losses and Reg Study.....	0	0	548	0	0	0
Taxes and Tax Equivalents .....	0	0	8,887	1	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>21,013</b>	<b>79,916</b>	<b>164,479</b>	<b>18,344</b>	<b>11,350</b>	<b>7,175</b>
Net Electric Utility Operating Income.....	1,427	8,593	6,351	1,088	3,656	921
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,427</b>	<b>8,593</b>	<b>6,351</b>	<b>1,088</b>	<b>3,656</b>	<b>921</b>
Other Electric Income .....	861	2,657	671	670	0	94
Other Electric Deductions .....	809	247	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,480</b>	<b>11,002</b>	<b>7,021</b>	<b>1,758</b>	<b>3,656</b>	<b>1,015</b>
Income Deductions from Interest on Long-term Debt .....	252	223	6,511	122	62	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>253</b>	<b>223</b>	<b>6,511</b>	<b>122</b>	<b>62</b>	<b>0</b>
Income Before Extraordinary Items.....	1,227	10,778	510	1,637	3,595	1,015
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>1,227</b>	<b>10,778</b>	<b>510</b>	<b>1,637</b>	<b>3,595</b>	<b>1,015</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>110,285</b>	<b>6,654</b>	<b>42,510</b>	<b>22,605</b>	<b>10,784</b>	<b>44,892</b>
Operation Expenses .....	62,503	5,016	23,714	18,270	9,667	24,531
Maintenance Expenses.....	14,513	0	8,823	0	0	3,584
Depreciation Expenses.....	9,368	0	2,891	818	655	7,409
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	853	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>86,384</b>	<b>5,016</b>	<b>36,281</b>	<b>19,088</b>	<b>10,322</b>	<b>35,524</b>
Net Electric Utility Operating Income.....	23,902	1,638	6,229	3,517	462	9,368
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>23,902</b>	<b>1,638</b>	<b>6,229</b>	<b>3,517</b>	<b>462</b>	<b>9,368</b>
Other Electric Income .....	2,734	7	1,376	0	162	2,268
Other Electric Deductions .....	0	74	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>26,636</b>	<b>1,572</b>	<b>7,605</b>	<b>3,517</b>	<b>624</b>	<b>11,637</b>
Income Deductions from Interest on Long-term Debt .....	9,698	775	3,561	203	-375	13,274
Other Income Deductions.....	2,965	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>12,663</b>	<b>775</b>	<b>3,561</b>	<b>203</b>	<b>-375</b>	<b>13,274</b>
Income Before Extraordinary Items.....	13,973	797	4,044	3,314	999	-1,637
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>13,973</b>	<b>797</b>	<b>4,044</b>	<b>3,314</b>	<b>999</b>	<b>-1,637</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>10,675</b>	<b>7,911</b>	<b>9,744</b>	<b>17,766</b>	<b>16,277</b>	<b>13,667</b>
Operation Expenses .....	7,913	6,242	9,692	15,753	10,160	13,089
Maintenance Expenses.....	923	312	0	0	1,861	0
Depreciation Expenses.....	0	66	0	256	2,085	1,172
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	363	0	0	0	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,199</b>	<b>6,621</b>	<b>9,692</b>	<b>16,009</b>	<b>14,106</b>	<b>14,260</b>
Net Electric Utility Operating Income.....	1,477	1,290	52	1,757	2,171	-594
Income from Electric Plant Leased to Others.....	0	0	332	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>1,477</b>	<b>1,290</b>	<b>384</b>	<b>1,757</b>	<b>2,171</b>	<b>-594</b>
Other Electric Income .....	124	1	0	46	0	1,040
Other Electric Deductions .....	5	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,596</b>	<b>1,291</b>	<b>384</b>	<b>1,803</b>	<b>2,171</b>	<b>447</b>
Income Deductions from Interest on Long-term Debt .....	67	309	0	0	0	307
Other Income Deductions.....	225	0	0	0	0	41
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>292</b>	<b>309</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>348</b>
Income Before Extraordinary Items.....	1,305	982	384	1,803	2,171	99
Extraordinary Income .....	0	0	0	0	0	5
Extraordinary Deductions.....	0	0	0	0	0	21
<b>Net Income</b> .....	<b>1,305</b>	<b>982</b>	<b>384</b>	<b>1,803</b>	<b>2,171</b>	<b>82</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of  December 31	St Marys City of  December 31	Wadsworth City of  December 31	Wapakoneta City of  December 31	Westerville City of  December 31	Altus City of  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>15,507</b>	<b>7,623</b>	<b>14,204</b>	<b>7,455</b>	<b>19,134</b>	<b>11,074</b>
Operation Expenses .....	10,360	5,873	14,696	6,698	12,645	8,141
Maintenance Expenses.....	942	759	0	529	3,445	36
Depreciation Expenses.....	1,158	346	597	0	1,049	315
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	77	0	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,460</b>	<b>7,055</b>	<b>15,293</b>	<b>7,227</b>	<b>17,139</b>	<b>8,492</b>
Net Electric Utility Operating Income.....	3,047	568	-1,089	228	1,994	2,583
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,047</b>	<b>568</b>	<b>-1,089</b>	<b>228</b>	<b>1,994</b>	<b>2,583</b>
Other Electric Income .....	310	258	767	0	0	663
Other Electric Deductions .....	348	3	756	0	43	612
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,008</b>	<b>822</b>	<b>-1,078</b>	<b>228</b>	<b>1,951</b>	<b>2,634</b>
Income Deductions from Interest on Long-term Debt .....	410	329	0	0	0	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>410</b>	<b>329</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	2,598	493	-1,078	228	1,951	2,634
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1,618
<b>Net Income .....</b>	<b>2,598</b>	<b>493</b>	<b>-1,078</b>	<b>228</b>	<b>1,951</b>	<b>1,015</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>13,811</b>	<b>8,562</b>	<b>32,400</b>	<b>177,584</b>	<b>7,700</b>	<b>82,368</b>
Operation Expenses .....	8,534	4,928	26,715	77,994	5,649	58,084
Maintenance Expenses.....	908	1,121	102	11,260	662	1,781
Depreciation Expenses.....	0	715	1,304	26,019	134	6,386
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	0	1,034	1,439
<b>Total Electric Utility Operating Expenses .....</b>	<b>9,442</b>	<b>6,765</b>	<b>28,122</b>	<b>115,273</b>	<b>7,479</b>	<b>67,690</b>
Net Electric Utility Operating Income.....	4,370	1,797	4,279	62,312	222	14,678
Income from Electric Plant Leased to Others.....	0	0	0	0	0	41
<b>Electric Utility Operating Income.....</b>	<b>4,370</b>	<b>1,797</b>	<b>4,279</b>	<b>62,312</b>	<b>222</b>	<b>14,719</b>
Other Electric Income .....	0	401	425	15,528	394	5,632
Other Electric Deductions .....	0	2,558	17	1	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>4,370</b>	<b>-361</b>	<b>4,687</b>	<b>77,839</b>	<b>615</b>	<b>20,351</b>
Income Deductions from Interest on Long-term Debt .....	0	0	126	55,682	0	21,118
Other Income Deductions.....	0	0	0	13,789	0	2,690
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>0</b>	<b>126</b>	<b>69,471</b>	<b>0</b>	<b>23,808</b>
Income Before Extraordinary Items.....	4,370	-361	4,561	8,368	615	-3,456
Extraordinary Income .....	0	358	0	0	0	4,304
Extraordinary Deductions.....	0	0	0	3,402	0	0
<b>Net Income .....</b>	<b>4,370</b>	<b>-3</b>	<b>4,561</b>	<b>4,966</b>	<b>615</b>	<b>847</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>20,421</b>	<b>23,459</b>	<b>7,797</b>	<b>8,308</b>	<b>55,886</b>	<b>24,379</b>
Operation Expenses .....	17,078	15,636	5,070	4,766	40,341	21,897
Maintenance Expenses.....	1,172	1,775	0	1,192	1,512	415
Depreciation Expenses.....	818	1,735	870	726	4,213	432
Amort, Prop Losses and Reg Study.....	203	0	0	0	139	0
Taxes and Tax Equivalents .....	0	3,682	0	804	2,008	142
<b>Total Electric Utility Operating Expenses .....</b>	<b>19,271</b>	<b>22,828</b>	<b>5,940</b>	<b>7,489</b>	<b>48,213</b>	<b>22,886</b>
Net Electric Utility Operating Income.....	1,150	631	1,857	819	7,673	1,493
Income from Electric Plant Leased to Others.....	1,191	0	0	0	680	0
<b>Electric Utility Operating Income.....</b>	<b>2,341</b>	<b>631</b>	<b>1,857</b>	<b>819</b>	<b>8,353</b>	<b>1,493</b>
Other Electric Income .....	128	910	0	0	0	371
Other Electric Deductions .....	3,147	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>-677</b>	<b>1,541</b>	<b>1,857</b>	<b>819</b>	<b>8,353</b>	<b>1,864</b>
Income Deductions from Interest on Long-term Debt .....	0	0	-149	0	934	0
Other Income Deductions.....	0	0	-1,633	0	7	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>0</b>	<b>-1,782</b>	<b>0</b>	<b>940</b>	<b>0</b>
Income Before Extraordinary Items.....	-677	1,541	3,639	819	7,413	1,864
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>-677</b>	<b>1,541</b>	<b>3,639</b>	<b>819</b>	<b>7,413</b>	<b>1,864</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist  December 31	Emerald Peoples Utility Dist  December 31	Eugene City of  December 31	Forest Grove City of  June 30	McMinnville City of  June 30	Northern Wasco County PUD  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>12,427</b>	<b>22,722</b>	<b>105,188</b>	<b>8,409</b>	<b>23,713</b>	<b>12,864</b>
Operation Expenses .....	8,922	12,509	70,608	6,189	19,774	7,912
Maintenance Expenses.....	409	1,246	4,217	422	0	752
Depreciation Expenses.....	575	2,385	11,922	445	857	1,173
Amort, Prop Losses and Reg Study.....	228	610	0	0	0	0
Taxes and Tax Equivalents .....	251	383	6,899	472	1,205	485
<b>Total Electric Utility Operating Expenses</b> .....	<b>10,386</b>	<b>17,133</b>	<b>93,645</b>	<b>7,529</b>	<b>21,836</b>	<b>10,321</b>
Net Electric Utility Operating Income.....	2,041	5,589	11,543	880	1,878	2,542
Income from Electric Plant Leased to Others.....	0	10	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>2,041</b>	<b>5,600</b>	<b>11,543</b>	<b>880</b>	<b>1,878</b>	<b>2,542</b>
Other Electric Income .....	297	1,101	5,614	75	1,058	2,026
Other Electric Deductions .....	0	0	8,852	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	90	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>2,338</b>	<b>6,701</b>	<b>8,395</b>	<b>955</b>	<b>2,935</b>	<b>4,568</b>
Income Deductions from Interest on Long-term Debt .....	640	3,960	5,774	0	0	2,843
Other Income Deductions.....	200	763	0	102	165	68
Allowance for Borrowed Funds Used During Construction.....	0	0	-66	0	0	0
<b>Total Income Deductions</b> .....	<b>840</b>	<b>4,723</b>	<b>5,708</b>	<b>102</b>	<b>165</b>	<b>2,911</b>
Income Before Extraordinary Items.....	1,499	1,978	2,687	854	2,771	1,657
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>1,499</b>	<b>1,978</b>	<b>2,687</b>	<b>854</b>	<b>2,771</b>	<b>1,657</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of  December 31	Tillamook Peoples Utility Dist  December 31	Chambersburg Borough of  December 31	Ephrata Borough of  December 31	Lansdale Borough of  December 31	Camden City of  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>32,461</b>	<b>18,904</b>	<b>14,778</b>	<b>9,401</b>	<b>10,847</b>	<b>11,182</b>
Operation Expenses .....	24,088	14,615	11,915	8,149	6,379	8,969
Maintenance Expenses.....	1,599	1,276	371	0	777	0
Depreciation Expenses.....	1,122	1,356	678	0	417	215
Amort, Prop Losses and Reg Study.....	182	41	0	0	0	0
Taxes and Tax Equivalents .....	1,452	603	0	0	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>28,443</b>	<b>17,890</b>	<b>12,964</b>	<b>8,149</b>	<b>7,572</b>	<b>9,184</b>
Net Electric Utility Operating Income.....	4,019	1,014	1,814	1,252	3,275	1,998
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>4,019</b>	<b>1,014</b>	<b>1,814</b>	<b>1,252</b>	<b>3,275</b>	<b>1,998</b>
Other Electric Income .....	452	511	622	0	964	230
Other Electric Deductions .....	731	0	568	0	22	0
Allowance for Other Funds Used During Construction.....	272	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>4,012</b>	<b>1,525</b>	<b>1,868</b>	<b>1,252</b>	<b>4,217</b>	<b>2,228</b>
Income Deductions from Interest on Long-term Debt .....	170	741	0	0	402	108
Other Income Deductions.....	31	17	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	-36	0	0	0	0
<b>Total Income Deductions.....</b>	<b>201</b>	<b>721</b>	<b>0</b>	<b>0</b>	<b>402</b>	<b>108</b>
Income Before Extraordinary Items.....	3,811	804	1,868	1,252	3,814	2,120
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1,692
<b>Net Income .....</b>	<b>3,811</b>	<b>804</b>	<b>1,868</b>	<b>1,252</b>	<b>3,814</b>	<b>428</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System  March 31	Gaffney City of  March 31	Georgetown City of  June 30	Greenwood Commissioners Pub Wk  December 31	Greer Comm of Public Works  December 31	Newberry City of  June 30
<b>Electric Utility Operating Revenues</b> .....	<b>16,224</b>	<b>15,007</b>	<b>9,521</b>	<b>13,819</b>	<b>12,472</b>	<b>10,861</b>
Operation Expenses .....	12,661	13,275	6,530	13,527	11,423	9,881
Maintenance Expenses.....	802	63	84	0	0	0
Depreciation Expenses.....	614	1,010	223	422	654	115
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	0	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>14,077</b>	<b>14,348</b>	<b>6,837</b>	<b>13,949</b>	<b>12,077</b>	<b>9,996</b>
Net Electric Utility Operating Income.....	2,147	659	2,684	-130	395	865
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>2,147</b>	<b>659</b>	<b>2,684</b>	<b>-130</b>	<b>395</b>	<b>865</b>
Other Electric Income .....	0	308	432	313	2,853	351
Other Electric Deductions .....	188	78	21	0	0	103
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,959</b>	<b>889</b>	<b>3,095</b>	<b>184</b>	<b>3,248</b>	<b>1,113</b>
Income Deductions from Interest on Long-term Debt .....	172	0	29	0	1,042	78
Other Income Deductions.....	1,249	0	0	0	1,401	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>1,420</b>	<b>0</b>	<b>29</b>	<b>0</b>	<b>2,444</b>	<b>78</b>
Income Before Extraordinary Items.....	539	889	3,066	184	804	1,035
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>539</b>	<b>889</b>	<b>3,066</b>	<b>184</b>	<b>804</b>	<b>1,035</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of  September 30	Piedmont Municipal Power Agny  December 31	Rock Hill City of  December 31	Seneca City of  June 30	South Carolina Pub Serv Auth  December 31	Union City of  June 30
<b>Electric Utility Operating Revenues.....</b>	<b>41,775</b>	<b>137,266</b>	<b>43,377</b>	<b>9,375</b>	<b>724,211</b>	<b>10,138</b>
Operation Expenses .....	33,016	63,568	33,763	7,330	368,841	8,726
Maintenance Expenses.....	0	10,462	2,602	307	59,247	0
Depreciation Expenses.....	1,652	22,361	1,093	0	101,003	325
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	0	4,503	5,651	0	2,193	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>34,669</b>	<b>100,894</b>	<b>43,110</b>	<b>7,637</b>	<b>531,284</b>	<b>9,051</b>
Net Electric Utility Operating Income.....	7,106	36,372	268	1,738	192,927	1,087
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>7,106</b>	<b>36,372</b>	<b>268</b>	<b>1,738</b>	<b>192,927</b>	<b>1,087</b>
Other Electric Income .....	493	34,668	1,308	0	27,792	96
Other Electric Deductions .....	0	-29,666	31	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>7,599</b>	<b>100,706</b>	<b>1,545</b>	<b>1,738</b>	<b>220,719</b>	<b>1,183</b>
Income Deductions from Interest on Long-term Debt .....	0	80,070	600	0	131,416	96
Other Income Deductions.....	0	19,743	0	0	76,211	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>99,813</b>	<b>600</b>	<b>0</b>	<b>207,627</b>	<b>96</b>
Income Before Extraordinary Items.....	7,599	893	945	1,738	13,092	1,087
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>7,599</b>	<b>893</b>	<b>945</b>	<b>1,738</b>	<b>13,092</b>	<b>1,087</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of  December 31	Heartland Consumers Power Dist  December 31	Missouri Basin Mun Power Agny  December 31	Pierre City of  December 31	Watertown Municipal Utilities  December 31	Alcoa Utilities  June 30
<b>Electric Utility Operating Revenues</b> .....	<b>9,046</b>	<b>15,457</b>	<b>58,664</b>	<b>7,453</b>	<b>10,570</b>	<b>26,470</b>
Operation Expenses .....	6,184	10,574	61,775	4,671	7,860	23,176
Maintenance Expenses.....	746	0	0	97	761	989
Depreciation Expenses.....	628	1,715	85	0	904	901
Amort, Prop Losses and Reg Study.....	2	124	0	0	0	0
Taxes and Tax Equivalents .....	553	390	20	0	510	565
<b>Total Electric Utility Operating Expenses</b> .....	<b>8,113</b>	<b>12,802</b>	<b>61,881</b>	<b>4,769</b>	<b>10,035</b>	<b>25,630</b>
Net Electric Utility Operating Income.....	933	2,655	-3,217	2,684	535	840
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>933</b>	<b>2,655</b>	<b>-3,217</b>	<b>2,684</b>	<b>535</b>	<b>840</b>
Other Electric Income .....	163	881	1,281	-9	260	236
Other Electric Deductions .....	0	0	0	2,227	15	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,096</b>	<b>3,536</b>	<b>-1,936</b>	<b>449</b>	<b>780</b>	<b>1,076</b>
Income Deductions from Interest on Long-term Debt .....	0	3,632	0	0	0	152
Other Income Deductions.....	0	-248	0	0	160	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>0</b>	<b>3,384</b>	<b>0</b>	<b>0</b>	<b>160</b>	<b>152</b>
Income Before Extraordinary Items.....	1,096	152	-1,936	449	620	924
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	5	0	0	0	0	0
<b>Net Income</b> .....	<b>1,091</b>	<b>152</b>	<b>-1,936</b>	<b>449</b>	<b>620</b>	<b>924</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>26,724</b>	<b>12,173</b>	<b>13,818</b>	<b>43,904</b>	<b>10,032</b>	<b>22,133</b>
Operation Expenses .....	23,966	10,247	12,064	38,255	9,144	19,532
Maintenance Expenses.....	890	793	462	2,060	160	757
Depreciation Expenses.....	681	532	583	1,390	239	685
Amort, Prop Losses and Reg Study.....	4	0	0	0	62	-24
Taxes and Tax Equivalents .....	559	370	387	1,019	203	447
<b>Total Electric Utility Operating Expenses .....</b>	<b>26,100</b>	<b>11,941</b>	<b>13,496</b>	<b>42,725</b>	<b>9,808</b>	<b>21,396</b>
Net Electric Utility Operating Income.....	623	232	322	1,180	224	737
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>623</b>	<b>232</b>	<b>322</b>	<b>1,180</b>	<b>224</b>	<b>737</b>
Other Electric Income .....	38	117	89	876	72	173
Other Electric Deductions .....	60	0	0	0	0	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>601</b>	<b>349</b>	<b>411</b>	<b>2,055</b>	<b>297</b>	<b>906</b>
Income Deductions from Interest on Long-term Debt .....	0	30	223	17	21	36
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>0</b>	<b>30</b>	<b>223</b>	<b>17</b>	<b>21</b>	<b>36</b>
Income Before Extraordinary Items.....	601	319	188	2,038	275	869
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>601</b>	<b>319</b>	<b>188</b>	<b>2,038</b>	<b>275</b>	<b>869</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>290,325</b>	<b>54,839</b>	<b>48,517</b>	<b>37,232</b>	<b>29,281</b>	<b>28,184</b>
Operation Expenses .....	259,798	47,773	42,706	32,685	25,536	24,746
Maintenance Expenses.....	10,162	1,702	1,385	1,330	893	660
Depreciation Expenses.....	9,732	1,368	1,607	1,403	1,104	704
Amort, Prop Losses and Reg Study.....	0	1,745	181	0	0	102
Taxes and Tax Equivalents .....	7,837	1,110	1,070	1,071	655	536
<b>Total Electric Utility Operating Expenses</b> .....	<b>287,530</b>	<b>53,698</b>	<b>46,949</b>	<b>36,489</b>	<b>28,188</b>	<b>26,748</b>
Net Electric Utility Operating Income.....	2,794	1,141	1,569	742	1,092	1,437
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>2,794</b>	<b>1,141</b>	<b>1,569</b>	<b>742</b>	<b>1,092</b>	<b>1,437</b>
Other Electric Income .....	1,706	522	162	96	206	124
Other Electric Deductions .....	0	3	0	0	1	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>4,500</b>	<b>1,660</b>	<b>1,731</b>	<b>838</b>	<b>1,298</b>	<b>1,561</b>
Income Deductions from Interest on Long-term Debt .....	294	473	68	121	184	67
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>294</b>	<b>473</b>	<b>68</b>	<b>121</b>	<b>184</b>	<b>67</b>
Income Before Extraordinary Items.....	4,206	1,187	1,663	717	1,114	1,493
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>4,206</b>	<b>1,187</b>	<b>1,663</b>	<b>717</b>	<b>1,114</b>	<b>1,493</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>12,700</b>	<b>11,414</b>	<b>38,284</b>	<b>30,785</b>	<b>30,828</b>	<b>11,636</b>
Operation Expenses .....	11,157	10,050	32,416	26,051	26,269	10,370
Maintenance Expenses.....	253	325	1,260	763	1,408	410
Depreciation Expenses.....	263	298	1,399	1,071	956	292
Amort, Prop Losses and Reg Study.....	175	0	0	0	0	0
Taxes and Tax Equivalents .....	242	255	621	820	856	250
<b>Total Electric Utility Operating Expenses .....</b>	<b>12,091</b>	<b>10,929</b>	<b>35,696</b>	<b>28,706</b>	<b>29,489</b>	<b>11,322</b>
Net Electric Utility Operating Income.....	609	485	2,587	2,079	1,340	314
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>609</b>	<b>485</b>	<b>2,587</b>	<b>2,079</b>	<b>1,340</b>	<b>314</b>
Other Electric Income .....	450	56	1,131	397	74	22
Other Electric Deductions .....	4	0	14	6	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,055</b>	<b>541</b>	<b>3,704</b>	<b>2,470</b>	<b>1,414</b>	<b>336</b>
Income Deductions from Interest on Long-term Debt .....	34	0	1,844	552	190	47
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>34</b>	<b>0</b>	<b>1,844</b>	<b>552</b>	<b>190</b>	<b>47</b>
Income Before Extraordinary Items.....	1,021	541	1,860	1,918	1,223	289
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,021</b>	<b>541</b>	<b>1,860</b>	<b>1,918</b>	<b>1,223</b>	<b>289</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>7,144</b>	<b>22,779</b>	<b>24,023</b>	<b>48,938</b>	<b>14,622</b>	<b>11,813</b>
Operation Expenses .....	6,292	18,789	22,359	43,816	11,686	11,043
Maintenance Expenses.....	356	553	443	1,799	950	226
Depreciation Expenses.....	222	1,171	466	1,629	863	266
Amort, Prop Losses and Reg Study.....	0	70	19	0	0	59
Taxes and Tax Equivalents .....	156	768	333	982	267	185
<b>Total Electric Utility Operating Expenses</b> .....	<b>7,027</b>	<b>21,352</b>	<b>23,620</b>	<b>48,226</b>	<b>13,765</b>	<b>11,780</b>
Net Electric Utility Operating Income.....	117	1,428	404	712	857	33
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>117</b>	<b>1,428</b>	<b>404</b>	<b>712</b>	<b>857</b>	<b>33</b>
Other Electric Income .....	43	277	309	901	129	142
Other Electric Deductions .....	2	2	14	27	6	5
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>158</b>	<b>1,703</b>	<b>699</b>	<b>1,585</b>	<b>980</b>	<b>170</b>
Income Deductions from Interest on Long-term Debt .....	25	616	7	0	26	9
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>25</b>	<b>616</b>	<b>7</b>	<b>0</b>	<b>26</b>	<b>9</b>
Income Before Extraordinary Items.....	133	1,087	691	1,585	954	161
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>133</b>	<b>1,087</b>	<b>691</b>	<b>1,585</b>	<b>954</b>	<b>161</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>68,603</b>	<b>92,270</b>	<b>269,009</b>	<b>26,918</b>	<b>22,993</b>	<b>19,385</b>
Operation Expenses .....	59,978	81,473	236,239	23,051	19,454	17,771
Maintenance Expenses.....	1,451	3,683	9,242	680	907	348
Depreciation Expenses.....	2,407	2,317	10,045	839	1,088	437
Amort, Prop Losses and Reg Study.....	73	0	0	0	0	17
Taxes and Tax Equivalents .....	1,673	1,844	7,682	644	567	380
<b>Total Electric Utility Operating Expenses .....</b>	<b>65,582</b>	<b>89,317</b>	<b>263,208</b>	<b>25,214</b>	<b>22,016</b>	<b>18,952</b>
Net Electric Utility Operating Income.....	3,021	2,953	5,801	1,704	977	432
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>3,021</b>	<b>2,953</b>	<b>5,801</b>	<b>1,704</b>	<b>977</b>	<b>432</b>
Other Electric Income .....	519	499	2,223	79	92	232
Other Electric Deductions .....	0	0	0	40	0	92
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,540</b>	<b>3,452</b>	<b>8,024</b>	<b>1,743</b>	<b>1,069</b>	<b>573</b>
Income Deductions from Interest on Long-term Debt .....	840	324	2,497	14	542	128
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>840</b>	<b>324</b>	<b>2,497</b>	<b>14</b>	<b>542</b>	<b>128</b>
Income Before Extraordinary Items.....	2,700	3,128	5,527	1,728	527	445
Extraordinary Income .....	0	0	9,104	0	-2,175	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>2,700</b>	<b>3,128</b>	<b>14,631</b>	<b>1,728</b>	<b>-1,648</b>	<b>445</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>64,817</b>	<b>14,790</b>	<b>24,637</b>	<b>17,999</b>	<b>29,565</b>	<b>13,272</b>
Operation Expenses .....	55,666	13,294	21,744	15,050	26,325	11,908
Maintenance Expenses.....	1,794	215	838	289	941	449
Depreciation Expenses.....	2,127	370	854	516	1,067	466
Amort, Prop Losses and Reg Study.....	0	41	0	0	4	68
Taxes and Tax Equivalents .....	1,626	315	567	383	686	329
<b>Total Electric Utility Operating Expenses</b> .....	<b>61,213</b>	<b>14,235</b>	<b>24,002</b>	<b>16,238</b>	<b>29,022</b>	<b>13,220</b>
Net Electric Utility Operating Income.....	3,603	556	635	1,761	543	53
Income from Electric Plant Leased to Others .....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>3,603</b>	<b>556</b>	<b>635</b>	<b>1,761</b>	<b>543</b>	<b>53</b>
Other Electric Income .....	564	106	118	46	187	130
Other Electric Deductions .....	3	1	0	34	1	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>4,165</b>	<b>660</b>	<b>752</b>	<b>1,773</b>	<b>729</b>	<b>176</b>
Income Deductions from Interest on Long-term Debt .....	1,628	31	0	535	230	4
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>1,628</b>	<b>31</b>	<b>0</b>	<b>535</b>	<b>230</b>	<b>4</b>
Income Before Extraordinary Items.....	2,537	629	752	1,238	499	172
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>2,537</b>	<b>629</b>	<b>752</b>	<b>1,238</b>	<b>499</b>	<b>172</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>698,489</b>	<b>13,760</b>	<b>37,503</b>	<b>52,580</b>	<b>580,037</b>	<b>25,712</b>
Operation Expenses .....	614,457	12,070	33,782	46,771	520,407	21,377
Maintenance Expenses.....	30,165	482	948	685	20,832	680
Depreciation Expenses.....	22,048	353	972	1,538	21,166	1,162
Amort, Prop Losses and Reg Study.....	0	0	307	131	0	0
Taxes and Tax Equivalents .....	22,264	220	714	1,318	12,923	711
<b>Total Electric Utility Operating Expenses .....</b>	<b>688,934</b>	<b>13,125</b>	<b>36,723</b>	<b>50,443</b>	<b>575,328</b>	<b>23,931</b>
Net Electric Utility Operating Income.....	9,555	635	779	2,138	4,709	1,782
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>9,555</b>	<b>635</b>	<b>779</b>	<b>2,138</b>	<b>4,709</b>	<b>1,782</b>
Other Electric Income .....	27,207	73	281	562	6,858	268
Other Electric Deductions .....	0	0	5	4	0	6
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>36,762</b>	<b>708</b>	<b>1,056</b>	<b>2,695</b>	<b>11,567</b>	<b>2,043</b>
Income Deductions from Interest on Long-term Debt .....	11,533	62	76	412	13,828	359
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>11,533</b>	<b>62</b>	<b>76</b>	<b>412</b>	<b>13,828</b>	<b>359</b>
Income Before Extraordinary Items.....	25,229	647	980	2,283	-2,261	1,684
Extraordinary Income .....	0	0	0	0	0	-19
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>25,229</b>	<b>647</b>	<b>980</b>	<b>2,283</b>	<b>-2,261</b>	<b>1,665</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues</b> .....	<b>27,436</b>	<b>24,460</b>	<b>22,345</b>	<b>14,095</b>	<b>17,948</b>	<b>58,587</b>
Operation Expenses .....	23,836	21,370	19,325	13,077	14,797	50,437
Maintenance Expenses.....	973	904	872	219	763	2,105
Depreciation Expenses.....	901	978	856	277	559	2,384
Amort, Prop Losses and Reg Study.....	11	0	0	77	20	41
Taxes and Tax Equivalents .....	910	529	719	244	483	1,085
<b>Total Electric Utility Operating Expenses</b> .....	<b>26,631</b>	<b>23,781</b>	<b>21,773</b>	<b>13,894</b>	<b>16,622</b>	<b>56,052</b>
Net Electric Utility Operating Income.....	805	678	572	201	1,326	2,536
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>805</b>	<b>678</b>	<b>572</b>	<b>201</b>	<b>1,326</b>	<b>2,536</b>
Other Electric Income .....	301	439	115	295	63	346
Other Electric Deductions .....	0	2	12	0	-5	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>1,106</b>	<b>1,116</b>	<b>675</b>	<b>496</b>	<b>1,394</b>	<b>2,882</b>
Income Deductions from Interest on Long-term Debt .....	865	359	213	0	49	193
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>865</b>	<b>359</b>	<b>213</b>	<b>0</b>	<b>49</b>	<b>193</b>
Income Before Extraordinary Items.....	241	757	462	496	1,345	2,689
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>241</b>	<b>757</b>	<b>462</b>	<b>496</b>	<b>1,345</b>	<b>2,689</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tulahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>18,648</b>	<b>12,767</b>	<b>11,008</b>	<b>15,201</b>	<b>15,874</b>	<b>27,265</b>
Operation Expenses .....	16,951	10,735	9,386	13,566	14,836	24,110
Maintenance Expenses.....	338	199	391	476	240	714
Depreciation Expenses.....	297	474	474	531	403	953
Amort, Prop Losses and Reg Study.....	39	116	0	12	0	0
Taxes and Tax Equivalents .....	391	268	241	372	273	586
<b>Total Electric Utility Operating Expenses .....</b>	<b>18,016</b>	<b>11,791</b>	<b>10,492</b>	<b>14,958</b>	<b>15,751</b>	<b>26,363</b>
Net Electric Utility Operating Income.....	631	975	516	244	123	902
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>631</b>	<b>975</b>	<b>516</b>	<b>244</b>	<b>123</b>	<b>902</b>
Other Electric Income .....	152	212	172	92	178	150
Other Electric Deductions .....	3	0	0	1	10	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>780</b>	<b>1,187</b>	<b>688</b>	<b>334</b>	<b>291</b>	<b>1,052</b>
Income Deductions from Interest on Long-term Debt .....	97	35	5	96	5	16
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>97</b>	<b>35</b>	<b>5</b>	<b>96</b>	<b>5</b>	<b>16</b>
Income Before Extraordinary Items.....	683	1,152	683	239	286	1,036
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>683</b>	<b>1,152</b>	<b>683</b>	<b>239</b>	<b>286</b>	<b>1,036</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues</b> .....	<b>8,346</b>	<b>594,331</b>	<b>14,292</b>	<b>55,671</b>	<b>85,807</b>	<b>35,078</b>
Operation Expenses .....	7,379	264,956	11,530	34,194	68,773	23,516
Maintenance Expenses.....	191	43,134	830	2,332	2,006	503
Depreciation Expenses.....	293	74,977	254	3,934	4,411	1,031
Amort, Prop Losses and Reg Study.....	7	0	0	0	0	0
Taxes and Tax Equivalents .....	208	0	705	447	4,003	4,859
<b>Total Electric Utility Operating Expenses</b> .....	<b>8,079</b>	<b>383,067</b>	<b>13,319</b>	<b>40,906</b>	<b>79,193</b>	<b>29,909</b>
Net Electric Utility Operating Income.....	267	211,264	973	14,765	6,614	5,169
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>267</b>	<b>211,264</b>	<b>973</b>	<b>14,765</b>	<b>6,614</b>	<b>5,169</b>
Other Electric Income .....	34	27,553	16	24,190	2,583	1,134
Other Electric Deductions .....	7	806	0	1,915	3,336	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>293</b>	<b>238,011</b>	<b>989</b>	<b>37,039</b>	<b>5,860</b>	<b>6,302</b>
Income Deductions from Interest on Long-term Debt .....	4	133,001	18	8,768	0	858
Other Income Deductions.....	0	53,235	0	19,430	1,015	31
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>4</b>	<b>186,236</b>	<b>18</b>	<b>28,198</b>	<b>1,015</b>	<b>890</b>
Income Before Extraordinary Items.....	289	51,775	971	8,841	4,845	5,413
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>289</b>	<b>51,775</b>	<b>971</b>	<b>8,841</b>	<b>4,845</b>	<b>5,413</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Jasper City of  September 30
<b>Electric Utility Operating Revenues.....</b>	<b>66,633</b>	<b>12,421</b>	<b>148,739</b>	<b>15,519</b>	<b>31,047</b>	<b>11,559</b>
Operation Expenses .....	51,103	10,370	116,369	10,625	24,501	10,987
Maintenance Expenses.....	2,238	388	6,259	960	1,726	226
Depreciation Expenses.....	3,261	797	7,562	428	1,841	210
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	4,915	0	7,537	217	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>61,517</b>	<b>11,556</b>	<b>137,727</b>	<b>12,231</b>	<b>28,068</b>	<b>11,422</b>
Net Electric Utility Operating Income.....	5,116	866	11,012	3,289	2,979	137
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>5,116</b>	<b>866</b>	<b>11,012</b>	<b>3,289</b>	<b>2,979</b>	<b>137</b>
Other Electric Income .....	3,856	503	2,515	260	821	171
Other Electric Deductions .....	907	0	0	0	295	16
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>8,065</b>	<b>1,368</b>	<b>13,527</b>	<b>3,548</b>	<b>3,505</b>	<b>292</b>
Income Deductions from Interest on Long-term Debt .....	1,052	302	594	204	616	0
Other Income Deductions.....	36	0	77	2,031	501	272
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>1,088</b>	<b>302</b>	<b>671</b>	<b>2,235</b>	<b>1,116</b>	<b>272</b>
Income Before Extraordinary Items.....	6,978	1,067	12,856	1,314	2,389	21
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>6,978</b>	<b>1,067</b>	<b>12,856</b>	<b>1,314</b>	<b>2,389</b>	<b>21</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31
<b>Electric Utility Operating Revenues</b> .....	<b>25,030</b>	<b>440,820</b>	<b>60,100</b>	<b>41,428</b>	<b>35,435</b>	<b>843,997</b>
Operation Expenses .....	19,880	246,360	47,516	34,327	16,536	315,794
Maintenance Expenses.....	705	25,494	1,166	880	3,114	65,376
Depreciation Expenses.....	1,188	68,342	4,627	1,913	4,758	151,055
Amort, Prop Losses and Reg Study.....	187	0	0	0	0	0
Taxes and Tax Equivalents .....	17	0	7,890	0	0	6,617
<b>Total Electric Utility Operating Expenses</b> .....	<b>21,977</b>	<b>340,196</b>	<b>61,199</b>	<b>37,120</b>	<b>24,408</b>	<b>538,842</b>
Net Electric Utility Operating Income.....	3,053	100,624	-1,099	4,308	11,027	305,154
Income from Electric Plant Leased to Others.....	0	0	0	890	0	852
<b>Electric Utility Operating Income</b> .....	<b>3,053</b>	<b>100,624</b>	<b>-1,099</b>	<b>5,198</b>	<b>11,027</b>	<b>306,006</b>
Other Electric Income .....	616	37,193	3,086	1,032	11,256	50,815
Other Electric Deductions .....	0	7,511	0	0	0	1,054
Allowance for Other Funds Used During Construction.....	39	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>3,708</b>	<b>130,305</b>	<b>1,987</b>	<b>6,230</b>	<b>22,282</b>	<b>355,767</b>
Income Deductions from Interest on Long-term Debt .....	1,867	75,133	2,275	278	15,034	150,509
Other Income Deductions.....	0	0	0	1,775	4,813	38,289
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-4,743
<b>Total Income Deductions</b> .....	<b>1,867</b>	<b>75,133</b>	<b>2,275</b>	<b>2,054</b>	<b>19,847</b>	<b>184,055</b>
Income Before Extraordinary Items.....	1,840	55,172	-288	4,176	2,436	171,712
Extraordinary Income .....	0	0	0	0	0	137,593
Extraordinary Deductions.....	0	0	0	0	0	106,378
<b>Net Income</b> .....	<b>1,840</b>	<b>55,172</b>	<b>-288</b>	<b>4,176</b>	<b>2,436</b>	<b>202,927</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of  September 30	Seguin City of  September 30	Texas Municipal Power Agency  September 30	Weatherford Mun Utility System  September 30	Bountiful City City of  June 30	Brigham City Corp  Decemeber 31
<b>Electric Utility Operating Revenues.....</b>	<b>22,926</b>	<b>13,749</b>	<b>158,202</b>	<b>16,221</b>	<b>13,188</b>	<b>7,666</b>
Operation Expenses .....	20,206	9,601	57,548	10,737	8,452	4,851
Maintenance Expenses.....	883	172	6,479	1,194	1,124	266
Depreciation Expenses.....	627	195	18,352	569	1,298	387
Amort, Prop Losses and Reg Study.....	11	0	0	0	0	0
Taxes and Tax Equivalents .....	0	0	0	798	2,338	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>21,727</b>	<b>9,968</b>	<b>82,379</b>	<b>13,298</b>	<b>13,213</b>	<b>5,505</b>
Net Electric Utility Operating Income.....	1,198	3,781	75,823	2,923	-25	2,161
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>1,198</b>	<b>3,781</b>	<b>75,823</b>	<b>2,923</b>	<b>-25</b>	<b>2,161</b>
Other Electric Income .....	1,301	226	21,747	289	636	36
Other Electric Deductions .....	0	0	6,286	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>2,499</b>	<b>4,007</b>	<b>91,284</b>	<b>3,212</b>	<b>611</b>	<b>2,197</b>
Income Deductions from Interest on Long-term Debt .....	864	0	77,374	211	0	38
Other Income Deductions.....	0	0	19,456	0	0	1,595
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>864</b>	<b>0</b>	<b>96,830</b>	<b>211</b>	<b>0</b>	<b>1,633</b>
Income Before Extraordinary Items.....	1,636	4,007	-5,546	3,001	611	564
Extraordinary Income .....	0	0	41,017	0	0	0
Extraordinary Deductions.....	0	0	40,827	0	0	0
<b>Net Income .....</b>	<b>1,636</b>	<b>4,007</b>	<b>-5,356</b>	<b>3,001</b>	<b>611</b>	<b>564</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
<b>Electric Utility Operating Revenues.....</b>	<b>634,887</b>	<b>18,047</b>	<b>20,134</b>	<b>38,271</b>	<b>23,479</b>	<b>65,787</b>
Operation Expenses .....	225,677	11,827	14,284	27,167	18,711	50,369
Maintenance Expenses.....	23,512	241	814	0	0	1,204
Depreciation Expenses.....	95,815	1,068	1,746	3,858	1,577	4,822
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents .....	26,684	0	1,782	0	1,995	702
<b>Total Electric Utility Operating Expenses .....</b>	<b>371,688</b>	<b>13,136</b>	<b>18,625</b>	<b>31,025</b>	<b>22,283</b>	<b>57,097</b>
Net Electric Utility Operating Income.....	263,199	4,911	1,508	7,246	1,197	8,690
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>263,199</b>	<b>4,911</b>	<b>1,508</b>	<b>7,246</b>	<b>1,197</b>	<b>8,690</b>
Other Electric Income .....	62,857	366	0	1,445	925	0
Other Electric Deductions .....	0	0	0	0	0	74
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>326,056</b>	<b>5,277</b>	<b>1,508</b>	<b>8,691</b>	<b>2,122</b>	<b>8,616</b>
Income Deductions from Interest on Long-term Debt .....	304,985	366	0	3,007	0	8,616
Other Income Deductions.....	7,199	0	0	1,892	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>312,184</b>	<b>366</b>	<b>0</b>	<b>4,899</b>	<b>0</b>	<b>8,616</b>
Income Before Extraordinary Items.....	13,872	4,911	1,508	3,792	2,122	0
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	3,101	0	0
<b>Net Income .....</b>	<b>13,872</b>	<b>4,911</b>	<b>1,508</b>	<b>691</b>	<b>2,122</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>32,019</b>	<b>38,936</b>	<b>11,627</b>	<b>26,859</b>	<b>47,207</b>	<b>7,544</b>
Operation Expenses .....	26,567	27,572	7,767	24,469	32,691	5,318
Maintenance Expenses.....	1,284	1,651	369	797	2,093	1,967
Depreciation Expenses.....	1,222	1,921	684	825	1,833	188
Amort, Prop Losses and Reg Study.....	0	1,173	0	0	0	0
Taxes and Tax Equivalents .....	107	1,357	0	536	6,981	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>29,180</b>	<b>33,674</b>	<b>8,820</b>	<b>26,627</b>	<b>43,599</b>	<b>7,473</b>
Net Electric Utility Operating Income.....	2,840	5,263	2,807	232	3,608	71
Income from Electric Plant Leased to Others.....	0	0	0	0	89	0
<b>Electric Utility Operating Income.....</b>	<b>2,840</b>	<b>5,263</b>	<b>2,807</b>	<b>232</b>	<b>3,697</b>	<b>71</b>
Other Electric Income .....	1,150	1,867	679	446	988	0
Other Electric Deductions .....	0	286	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,989</b>	<b>6,844</b>	<b>3,486</b>	<b>678</b>	<b>4,684</b>	<b>71</b>
Income Deductions from Interest on Long-term Debt .....	2,998	5,374	1,008	20	555	0
Other Income Deductions.....	143	475	2,027	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>3,141</b>	<b>5,849</b>	<b>3,035</b>	<b>20</b>	<b>555</b>	<b>0</b>
Income Before Extraordinary Items.....	848	995	451	658	4,130	71
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>848</b>	<b>995</b>	<b>451</b>	<b>658</b>	<b>4,130</b>	<b>71</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Operating Revenues.....</b>	<b>34,447</b>	<b>19,028</b>	<b>10,570</b>	<b>16,226</b>	<b>17,091</b>	<b>47,964</b>
Operation Expenses .....	27,174	16,416	7,176	12,857	14,332	47,917
Maintenance Expenses.....	502	749	1,138	400	217	5
Depreciation Expenses.....	1,662	1,435	882	788	709	0
Amort, Prop Losses and Reg Study.....	182	0	0	0	0	0
Taxes and Tax Equivalents .....	194	482	87	176	650	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>29,714</b>	<b>19,082</b>	<b>9,283</b>	<b>14,221</b>	<b>15,908</b>	<b>47,923</b>
Net Electric Utility Operating Income.....	4,733	-54	1,287	2,005	1,183	41
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>4,733</b>	<b>-54</b>	<b>1,287</b>	<b>2,005</b>	<b>1,183</b>	<b>41</b>
Other Electric Income .....	20	1,932	7	420	69	22
Other Electric Deductions .....	0	31	2,744	1,531	160	0
Allowance for Other Funds Used During Construction.....	89	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>4,843</b>	<b>1,847</b>	<b>-1,450</b>	<b>895</b>	<b>1,092</b>	<b>63</b>
Income Deductions from Interest on Long-term Debt .....	170	735	0	325	503	0
Other Income Deductions.....	2	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>171</b>	<b>735</b>	<b>0</b>	<b>325</b>	<b>503</b>	<b>0</b>
Income Before Extraordinary Items.....	4,671	1,112	-1,450	571	589	63
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>4,671</b>	<b>1,112</b>	<b>-1,450</b>	<b>571</b>	<b>589</b>	<b>63</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service  June 30	Centralia City of  December 31	Ellensburg City of  December 31	Port Angeles City of  December 31	PUD No 1 of Benton County  December 31	PUD No 1 of Chelan County  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>12,363</b>	<b>9,424</b>	<b>7,616</b>	<b>16,738</b>	<b>66,239</b>	<b>188,643</b>
Operation Expenses .....	10,825	6,027	5,580	11,783	44,913	101,133
Maintenance Expenses.....	495	388	291	1,815	2,648	13,195
Depreciation Expenses.....	0	488	456	620	4,156	18,334
Amort, Prop Losses and Reg Study.....	0	3	0	0	0	46
Taxes and Tax Equivalents .....	250	827	782	1,610	7,277	7,120
<b>Total Electric Utility Operating Expenses .....</b>	<b>11,570</b>	<b>7,733</b>	<b>7,110</b>	<b>15,828</b>	<b>58,994</b>	<b>139,828</b>
Net Electric Utility Operating Income.....	793	1,691	507	910	7,245	48,815
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>793</b>	<b>1,691</b>	<b>507</b>	<b>910</b>	<b>7,245</b>	<b>48,815</b>
Other Electric Income .....	206	322	249	515	1,643	8,035
Other Electric Deductions .....	191	0	44	137	0	3,366
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>808</b>	<b>2,013</b>	<b>712</b>	<b>1,289</b>	<b>8,888</b>	<b>53,484</b>
Income Deductions from Interest on Long-term Debt .....	77	165	0	28	2,520	42,935
Other Income Deductions.....	0	2	0	0	48	1,350
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>77</b>	<b>168</b>	<b>0</b>	<b>28</b>	<b>2,568</b>	<b>44,285</b>
Income Before Extraordinary Items.....	731	1,845	712	1,260	6,320	9,199
Extraordinary Income .....	0	0	0	0	441	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>731</b>	<b>1,845</b>	<b>712</b>	<b>1,260</b>	<b>6,761</b>	<b>9,199</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues</b> .....	<b>25,763</b>	<b>164,047</b>	<b>104,987</b>	<b>43,259</b>	<b>28,295</b>	<b>47,120</b>
Operation Expenses .....	17,061	132,950	89,979	13,604	19,966	30,856
Maintenance Expenses.....	1,588	4,716	2,719	5,812	607	5,577
Depreciation Expenses.....	2,140	11,119	3,916	5,317	1,631	3,673
Amort, Prop Losses and Reg Study.....	0	0	72	0	96	0
Taxes and Tax Equivalents .....	877	9,344	5,328	2,572	1,960	2,999
<b>Total Electric Utility Operating Expenses</b> .....	<b>21,666</b>	<b>158,129</b>	<b>102,014</b>	<b>27,305</b>	<b>24,259</b>	<b>43,106</b>
Net Electric Utility Operating Income.....	4,096	5,918	2,972	15,954	4,036	4,014
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>4,096</b>	<b>5,918</b>	<b>2,972</b>	<b>15,954</b>	<b>4,036</b>	<b>4,014</b>
Other Electric Income .....	370	192	1,556	3,832	963	2,644
Other Electric Deductions .....	0	0	16	220	43	10
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	5
Taxes on Other Income and Deductions .....	513	0	0	0	0	0
<b>Electric Utility Income</b> .....	<b>3,954</b>	<b>6,111</b>	<b>4,513</b>	<b>19,565</b>	<b>4,956</b>	<b>6,652</b>
Income Deductions from Interest on Long-term Debt .....	327	5,380	20	9,617	1,755	30
Other Income Deductions.....	19	715	1	944	0	2,940
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions</b> .....	<b>346</b>	<b>6,095</b>	<b>22</b>	<b>10,561</b>	<b>1,755</b>	<b>2,970</b>
Income Before Extraordinary Items.....	3,608	16	4,491	9,004	3,201	3,682
Extraordinary Income .....	0	651	0	0	0	268
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income</b> .....	<b>3,608</b>	<b>667</b>	<b>4,491</b>	<b>9,004</b>	<b>3,201</b>	<b>3,951</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>13,517</b>	<b>29,328</b>	<b>19,153</b>	<b>20,647</b>	<b>384,032</b>	<b>4,020</b>
Operation Expenses .....	8,437	20,943	13,255	14,862	281,185	3,847
Maintenance Expenses.....	605	1,950	657	1,231	17,652	28
Depreciation Expenses.....	1,163	1,945	1,870	1,323	32,459	84
Amort, Prop Losses and Reg Study.....	0	0	28	0	0	0
Taxes and Tax Equivalents .....	778	1,869	1,893	144	15,078	242
<b>Total Electric Utility Operating Expenses .....</b>	<b>10,983</b>	<b>26,707</b>	<b>17,704</b>	<b>17,561</b>	<b>346,374</b>	<b>4,201</b>
Net Electric Utility Operating Income.....	2,533	2,621	1,449	3,085	37,658	-181
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>2,533</b>	<b>2,621</b>	<b>1,449</b>	<b>3,085</b>	<b>37,658</b>	<b>-181</b>
Other Electric Income .....	510	1,031	828	667	15,748	66
Other Electric Deductions .....	0	115	31	0	0	250
Allowance for Other Funds Used During Construction.....	0	0	0	0	1,586	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,043</b>	<b>3,536</b>	<b>2,246</b>	<b>3,753</b>	<b>54,992</b>	<b>-364</b>
Income Deductions from Interest on Long-term Debt .....	809	0	1	745	44,758	0
Other Income Deductions.....	53	0	0	99	6,468	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>861</b>	<b>0</b>	<b>1</b>	<b>844</b>	<b>51,226</b>	<b>0</b>
Income Before Extraordinary Items.....	2,182	3,536	2,245	2,908	3,766	-364
Extraordinary Income .....	60	59	41	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>2,241</b>	<b>3,596</b>	<b>2,286</b>	<b>2,908</b>	<b>3,766</b>	<b>-364</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County  December 31	PUD No 2 of Pacific County  December 31	PUD No 3 of Mason County  December 31	Richland City of  December 31	Seattle City of  December 31	Tacoma City of  December 31
<b>Electric Utility Operating Revenues</b> .....	<b>113,426</b>	<b>14,655</b>	<b>28,422</b>	<b>27,110</b>	<b>362,711</b>	<b>218,298</b>
Operation Expenses .....	37,906	8,988	18,486	19,135	184,557	103,425
Maintenance Expenses.....	13,684	862	4,922	439	21,523	14,282
Depreciation Expenses.....	15,550	1,090	2,770	1,299	51,892	20,135
Amort, Prop Losses and Reg Study.....	920	0	0	0	0	280
Taxes and Tax Equivalents .....	7,162	632	1,059	3,170	37,106	24,125
<b>Total Electric Utility Operating Expenses</b> .....	<b>75,222</b>	<b>11,571</b>	<b>27,238</b>	<b>24,044</b>	<b>295,078</b>	<b>162,246</b>
Net Electric Utility Operating Income.....	38,204	3,084	1,184	3,067	67,633	56,052
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income</b> .....	<b>38,204</b>	<b>3,084</b>	<b>1,184</b>	<b>3,067</b>	<b>67,633</b>	<b>56,052</b>
Other Electric Income .....	13,231	1,200	3,163	611	12,302	9,186
Other Electric Deductions .....	420	852	16	0	197	287
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	312	23	0	0	0
<b>Electric Utility Income</b> .....	<b>51,016</b>	<b>3,120</b>	<b>4,308</b>	<b>3,677</b>	<b>79,738</b>	<b>64,951</b>
Income Deductions from Interest on Long-term Debt .....	25,857	347	856	1,050	43,281	23,297
Other Income Deductions.....	1,290	0	34	639	12,344	2,825
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-2,317	0
<b>Total Income Deductions</b> .....	<b>27,148</b>	<b>347</b>	<b>890</b>	<b>1,690</b>	<b>53,308</b>	<b>26,122</b>
Income Before Extraordinary Items.....	23,868	2,773	3,418	1,988	26,430	38,829
Extraordinary Income .....	40	52	59	0	0	0
Extraordinary Deductions.....	0	0	124	0	0	0
<b>Net Income</b> .....	<b>23,908</b>	<b>2,825</b>	<b>3,353</b>	<b>1,988</b>	<b>26,430</b>	<b>38,829</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District #15  December 31	Washington Pub Pwr Supply Sys  June 30	Badger Power Marketing Auth  December 31	Hartford City of  December 31	Jefferson City of  December 31	Kaukauna City of  December 31
<b>Electric Utility Operating Revenues.....</b>	<b>7,919</b>	<b>428,970</b>	<b>11,318</b>	<b>8,359</b>	<b>7,121</b>	<b>26,651</b>
Operation Expenses .....	5,832	133,616	10,535	7,023	5,898	21,473
Maintenance Expenses.....	345	32,872	24	224	92	751
Depreciation Expenses.....	495	116,078	159	417	314	1,303
Amort, Prop Losses and Reg Study.....	0	604	36	8	0	0
Taxes and Tax Equivalents .....	306	2,399	92	293	204	1,043
<b>Total Electric Utility Operating Expenses .....</b>	<b>6,978</b>	<b>285,571</b>	<b>10,846</b>	<b>7,965</b>	<b>6,509</b>	<b>24,571</b>
Net Electric Utility Operating Income.....	941	143,399	472	395	612	2,080
Income from Electric Plant Leased to Others.....	3	0	4	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>944</b>	<b>143,399</b>	<b>477</b>	<b>395</b>	<b>612</b>	<b>2,080</b>
Other Electric Income .....	238	18,750	136	76	170	361
Other Electric Deductions .....	0	368	0	0	0	2
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>1,182</b>	<b>161,782</b>	<b>612</b>	<b>470</b>	<b>782</b>	<b>2,439</b>
Income Deductions from Interest on Long-term Debt .....	156	156,127	292	204	332	1,039
Other Income Deductions.....	0	5,655	109	0	0	41
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>156</b>	<b>161,782</b>	<b>401</b>	<b>204</b>	<b>332</b>	<b>1,079</b>
Income Before Extraordinary Items.....	1,026	0	211	267	450	1,359
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,026</b>	<b>0</b>	<b>211</b>	<b>267</b>	<b>450</b>	<b>1,359</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)  
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Operating Revenues.....</b>	<b>25,677</b>	<b>14,724</b>	<b>23,459</b>	<b>7,960</b>	<b>8,840</b>	<b>8,328</b>
Operation Expenses .....	17,338	10,975	20,657	6,819	7,110	6,550
Maintenance Expenses.....	1,673	517	368	222	282	163
Depreciation Expenses.....	2,216	894	767	276	558	552
Amort, Prop Losses and Reg Study.....	0	5	2	5	32	0
Taxes and Tax Equivalents .....	1,578	572	775	284	404	291
<b>Total Electric Utility Operating Expenses .....</b>	<b>22,805</b>	<b>12,964</b>	<b>22,568</b>	<b>7,607</b>	<b>8,385</b>	<b>7,556</b>
Net Electric Utility Operating Income.....	2,872	1,760	891	353	455	773
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>2,872</b>	<b>1,760</b>	<b>891</b>	<b>353</b>	<b>455</b>	<b>773</b>
Other Electric Income .....	929	282	255	542	258	108
Other Electric Deductions .....	0	193	15	0	0	8
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>3,801</b>	<b>1,849</b>	<b>1,131</b>	<b>896</b>	<b>714</b>	<b>873</b>
Income Deductions from Interest on Long-term Debt .....	1,247	420	312	657	104	137
Other Income Deductions.....	105	24	36	5	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>1,352</b>	<b>444</b>	<b>348</b>	<b>662</b>	<b>104</b>	<b>137</b>
Income Before Extraordinary Items.....	2,449	1,405	783	234	609	737
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>2,449</b>	<b>1,405</b>	<b>783</b>	<b>234</b>	<b>609</b>	<b>737</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility  
Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31		
<b>Electric Utility Operating Revenues.....</b>	<b>125,064</b>	<b>10,662</b>	<b>11,520</b>	<b>5,783</b>	<b>0</b>	<b>0</b>
Operation Expenses .....	105,028	8,059	10,170	3,594	0	0
Maintenance Expenses.....	2,222	490	0	337	0	0
Depreciation Expenses.....	4,409	722	839	0	0	0
Amort, Prop Losses and Reg Study.....	998	0	0	0	0	0
Taxes and Tax Equivalents .....	3,398	493	48	119	0	0
<b>Total Electric Utility Operating Expenses .....</b>	<b>116,055</b>	<b>9,765</b>	<b>11,057</b>	<b>4,050</b>	<b>0</b>	<b>0</b>
Net Electric Utility Operating Income.....	9,009	896	462	1,734	0	0
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
<b>Electric Utility Operating Income.....</b>	<b>9,009</b>	<b>896</b>	<b>462</b>	<b>1,734</b>	<b>0</b>	<b>0</b>
Other Electric Income .....	7,963	317	402	588	0	0
Other Electric Deductions .....	3	94	408	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions .....	0	0	0	0	0	0
<b>Electric Utility Income.....</b>	<b>16,969</b>	<b>1,120</b>	<b>457</b>	<b>2,322</b>	<b>0</b>	<b>0</b>
Income Deductions from Interest on Long-term Debt .....	11,000	0	0	1,054	0	0
Other Income Deductions.....	4,059	1	0	67	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
<b>Total Income Deductions.....</b>	<b>15,059</b>	<b>1</b>	<b>0</b>	<b>1,120</b>	<b>0</b>	<b>0</b>
Income Before Extraordinary Items.....	1,910	1,118	457	1,201	0	0
Extraordinary Income .....	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
<b>Net Income .....</b>	<b>1,910</b>	<b>1,118</b>	<b>457</b>	<b>1,201</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth  September 30	Albertville Municipal Utils Bd  June 30	Alexander City City of  September 30	Andalusia City of  September 30	Athens City of  June 30	Bessemer City of  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	0	15,326	9,281	3,920	47,263	21,812
Const Work in Progress .....	0	154	0	0	10,039	2,025
(less) Depr, Amort, and Depletion .....	0	6,457	3,583	1,428	18,255	12,024
<b>Net Electric Utility Plant .....</b>	<b>0</b>	<b>9,024</b>	<b>5,699</b>	<b>2,493</b>	<b>39,047</b>	<b>11,813</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>0</b>	<b>9,024</b>	<b>5,699</b>	<b>2,493</b>	<b>39,047</b>	<b>11,813</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	3,408	0	0	12,216	0	0
(less) Accum Provisions for Depr & Amort .....	1,115	0	0	2,548	0	0
Invest in Assoc Enterprises .....	0	0	0	3,451	0	0
Invest & Special Funds .....	25,550	544	2,470	565	8,947	172
<b>Total Other Property &amp; Investments .....</b>	<b>27,844</b>	<b>544</b>	<b>2,470</b>	<b>13,684</b>	<b>8,947</b>	<b>172</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	9,380	6,818	2,644	457	3,557	323
Notes & Other Receivables .....	0	2,112	1,968	11	3,326	4,859
Customer Accts Receivable .....	9,623	0	634	1,225	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	0	174	174	195	435	382
Other Supplies & Misc .....	433	0	0	0	0	0
Prepayments .....	63,809	0	35	46	0	0
Accrued Utility Revenues .....	0	50	13	0	219	189
Miscellaneous Current & Accrued Assets .....	0	63	0	0	116	107
<b>Total Current &amp; Accrued Assets .....</b>	<b>83,245</b>	<b>9,216</b>	<b>5,468</b>	<b>1,934</b>	<b>7,653</b>	<b>5,860</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	7,133	106	0	49	1,757	10
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	34,058	934	0	0	137	2,425
<b>Total Deferred Debits .....</b>	<b>41,191</b>	<b>1,039</b>	<b>0</b>	<b>49</b>	<b>1,895</b>	<b>2,434</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>152,280</b>	<b>19,823</b>	<b>13,637</b>	<b>18,159</b>	<b>57,541</b>	<b>20,280</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	9,081	5,430	0	0
Misc Capital .....	0	0	603	232	0	0
Retained Earnings .....	1,651	11,470	2,451	7,206	25,154	10,055
<b>Total Proprietary Capital .....</b>	<b>1,651</b>	<b>11,470</b>	<b>12,135</b>	<b>12,868</b>	<b>25,154</b>	<b>10,055</b>
<b>Long-term Debt</b>						
Bonds .....	142,160	4,535	0	3,823	26,585	1,915
Advances from Municipality & Other .....	0	950	0	0	146	2,356
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	852	44	0	0	0	16
<b>Total Long-term Debt .....</b>	<b>141,308</b>	<b>5,441</b>	<b>0</b>	<b>3,823</b>	<b>26,731</b>	<b>4,255</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	8,605	1,842	625	986	3,899	5,459
Payables to Assoc Enterprises .....	0	0	600	0	0	0
Customer Deposits .....	0	610	223	352	1,322	341
Taxes Accrued .....	0	0	0	71	0	15
Interest Accrued .....	651	60	0	59	126	11
Misc Current & Accrued Liabilities .....	65	400	54	0	306	143
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>9,321</b>	<b>2,912</b>	<b>1,502</b>	<b>1,468</b>	<b>5,653</b>	<b>5,969</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	3	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>152,280</b>	<b>19,823</b>	<b>13,637</b>	<b>18,159</b>	<b>57,541</b>	<b>20,280</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Cullman Power Board	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	15,042	45,430	63,009	84,820	68,739	15,141
Const Work in Progress .....	96	884	0	873	525	1,007
(less) Depr, Amort, and Depletion .....	6,248	20,048	27,079	37,810	24,472	5,782
<b>Net Electric Utility Plant .....</b>	<b>8,889</b>	<b>26,266</b>	<b>35,929</b>	<b>47,883</b>	<b>44,792</b>	<b>10,366</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>8,889</b>	<b>26,266</b>	<b>35,929</b>	<b>47,883</b>	<b>44,792</b>	<b>10,366</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	3	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	411	0	0	2,265	7,103	355
<b>Total Other Property &amp; Investments .....</b>	<b>411</b>	<b>3</b>	<b>0</b>	<b>2,265</b>	<b>7,103</b>	<b>355</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,060	3,704	7,918	3,514	5,698	2,152
Notes & Other Receivables .....	2,088	5,455	3,404	7,268	2,971	1,693
Customer Accts Receivable .....	0	0	3,446	0	4,873	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	47	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	356	494	249	1,248	882	223
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	1,462	0
Accrued Utility Revenues .....	17	13	0	3,541	0	30
Miscellaneous Current & Accrued Assets .....	35	0	18	161	35	71
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,555</b>	<b>9,665</b>	<b>15,035</b>	<b>15,732</b>	<b>15,874</b>	<b>4,169</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	97	0	0	0	118	112
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	763	1,660	0	3,155	0	1,603
<b>Total Deferred Debits .....</b>	<b>861</b>	<b>1,660</b>	<b>0</b>	<b>3,155</b>	<b>118</b>	<b>1,715</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>13,716</b>	<b>37,594</b>	<b>50,964</b>	<b>69,035</b>	<b>67,887</b>	<b>16,605</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	-1,595	0
Retained Earnings .....	7,681	32,992	38,920	52,048	56,921	9,261
<b>Total Proprietary Capital .....</b>	<b>7,681</b>	<b>32,992</b>	<b>38,920</b>	<b>52,048</b>	<b>55,325</b>	<b>9,261</b>
<b>Long-term Debt</b>						
Bonds .....	2,785	0	4,137	307	6,351	4,111
Advances from Municipality & Other .....	740	60	0	3,209	0	448
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>3,525</b>	<b>60</b>	<b>4,137</b>	<b>3,517</b>	<b>6,351</b>	<b>4,559</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	225	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>225</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,682	4,403	4,299	8,953	3,444	1,999
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	528	0	3,163	3,064	1,821	535
Taxes Accrued .....	24	0	29	0	589	0
Interest Accrued .....	53	0	0	0	49	39
Misc Current & Accrued Liabilities .....	152	139	415	1,453	62	209
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,439</b>	<b>4,542</b>	<b>7,907</b>	<b>13,470</b>	<b>5,965</b>	<b>2,782</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	70	0	0	0	21	3
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>70</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>	<b>3</b>
<b>Total Liabilities and Other Credits .....</b>	<b>13,716</b>	<b>37,594</b>	<b>50,964</b>	<b>69,035</b>	<b>67,887</b>	<b>16,605</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	11,228	7,328	189,274	17,320	21,481	16,513
Const Work in Progress .....	172	34	17,494	44	1,150	407
(less) Depr, Amort, and Depletion .....	4,516	3,354	78,018	6,010	12,463	6,828
<b>Net Electric Utility Plant .....</b>	<b>6,884</b>	<b>4,007</b>	<b>128,750</b>	<b>11,354</b>	<b>10,168</b>	<b>10,092</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>6,884</b>	<b>4,007</b>	<b>128,750</b>	<b>11,354</b>	<b>10,168</b>	<b>10,092</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	58	0
Invest & Special Funds .....	28	10	29,021	282	954	574
<b>Total Other Property &amp; Investments .....</b>	<b>28</b>	<b>10</b>	<b>29,021</b>	<b>282</b>	<b>1,012</b>	<b>574</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,392	304	17,251	1,036	5,002	245
Notes & Other Receivables .....	950	499	9,697	1,219	405	1,558
Customer Accts Receivable .....	0	0	0	0	2,582	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	97	151	3,222	227	542	165
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	2	0
Accrued Utility Revenues .....	58	5	36	89	0	33
Miscellaneous Current & Accrued Assets .....	39	19	712	33	32	69
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,535</b>	<b>978</b>	<b>30,918</b>	<b>2,604</b>	<b>8,565</b>	<b>2,071</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	13	8	304	80	65	21
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	556	430	2,042	1,176	0	1,590
<b>Total Deferred Debits .....</b>	<b>569</b>	<b>438</b>	<b>2,346</b>	<b>1,256</b>	<b>65</b>	<b>1,611</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>10,017</b>	<b>5,433</b>	<b>191,035</b>	<b>15,496</b>	<b>19,810</b>	<b>14,347</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	7,754	4,023	145,135	11,234	14,062	7,647
<b>Total Proprietary Capital .....</b>	<b>7,754</b>	<b>4,023</b>	<b>145,135</b>	<b>11,234</b>	<b>14,062</b>	<b>7,647</b>
<b>Long-term Debt</b>						
Bonds .....	315	423	13,560	1,335	1,818	1,664
Advances from Municipality & Other .....	569	352	113	1,137	880	2,557
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	27
<b>Total Long-term Debt .....</b>	<b>884</b>	<b>776</b>	<b>13,673</b>	<b>2,472</b>	<b>2,698</b>	<b>4,194</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	525	0
Accounts Payable .....	924	513	16,332	1,208	1,674	1,844
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	340	0	12,640	486	695	453
Taxes Accrued .....	0	0	0	0	0	27
Interest Accrued .....	5	0	62	17	12	58
Misc Current & Accrued Liabilities .....	110	121	1,748	79	145	123
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,379</b>	<b>634</b>	<b>30,781</b>	<b>1,790</b>	<b>3,050</b>	<b>2,505</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	1,447	0	0	1
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>1,447</b>	<b>0</b>	<b>0</b>	<b>1</b>
<b>Total Liabilities and Other Credits .....</b>	<b>10,017</b>	<b>5,433</b>	<b>191,035</b>	<b>15,496</b>	<b>19,810</b>	<b>14,347</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities  June 30	Sylacauga Utilities Board  September 30	Troy City of  September 30	Tuskegee City of  September 30	Alaska Energy Authority  June 30	Anchorage City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	39,932	12,039	12,053	7,337	930,651	418,555
Const Work in Progress .....	1,200	0	0	0	0	7,695
(less) Depr, Amort, and Depletion .....	16,980	6,163	6,508	4,251	241,116	146,362
<b>Net Electric Utility Plant .....</b>	<b>24,152</b>	<b>5,876</b>	<b>5,544</b>	<b>3,086</b>	<b>689,534</b>	<b>279,888</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>24,152</b>	<b>5,876</b>	<b>5,544</b>	<b>3,086</b>	<b>689,534</b>	<b>279,888</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	148	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	4,604
Invest & Special Funds .....	3,256	5,025	3,489	0	0	42,548
<b>Total Other Property &amp; Investments .....</b>	<b>3,404</b>	<b>5,025</b>	<b>3,489</b>	<b>0</b>	<b>0</b>	<b>47,152</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	275	349	6	2,154	60,699	16,668
Notes & Other Receivables .....	2,799	0	0	28	0	0
Customer Accts Receivable .....	0	1,100	2,609	1,439	0	7,930
(less) Accum Prov for Uncollected Accts .....	0	0	0	485	0	246
Fuel Stock & Exp Undistr .....	0	0	0	0	0	683
Materials & Supplies .....	1,026	524	359	256	0	3,226
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	9	0	0	1,084
Accrued Utility Revenues .....	152	0	0	0	5,523	0
Miscellaneous Current & Accrued Assets .....	94	29	0	13	1,133	705
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,347</b>	<b>2,003</b>	<b>2,982</b>	<b>3,404</b>	<b>67,355</b>	<b>30,051</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	152	98	0	1,361	0	3,067
Extraordinary Losses, Study Cost .....	0	0	0	0	0	2,250
Misc Debt, R & D Exp, Unamrt Losses .....	2,818	0	0	0	0	31,581
<b>Total Deferred Debits .....</b>	<b>2,971</b>	<b>98</b>	<b>0</b>	<b>1,361</b>	<b>0</b>	<b>36,899</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>34,873</b>	<b>13,001</b>	<b>12,016</b>	<b>7,851</b>	<b>756,889</b>	<b>393,990</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	625	0	4,515	619,801	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	23,516	9,788	882	-8,731	-223,899	67,138
<b>Total Proprietary Capital .....</b>	<b>23,516</b>	<b>10,413</b>	<b>882</b>	<b>-4,216</b>	<b>395,902</b>	<b>67,138</b>
<b>Long-term Debt</b>						
Bonds .....	4,695	1,617	10,185	9,659	164,905	309,348
Advances from Municipality & Other .....	2,748	0	0	0	184,895	0
Unamort Prem on Long-term Debt .....	0	0	-227	0	0	8,950
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	14,640	3,225
<b>Total Long-term Debt .....</b>	<b>7,443</b>	<b>1,617</b>	<b>9,958</b>	<b>9,659</b>	<b>335,160</b>	<b>315,072</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	150
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>150</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	380	0	0	3,200	0
Accounts Payable .....	2,387	359	1,164	721	1,805	5,783
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	701	184	276	715	0	1,007
Taxes Accrued .....	36	0	9	0	0	0
Interest Accrued .....	126	47	158	57	10,262	2,315
Misc Current & Accrued Liabilities .....	555	0	191	915	10,559	1,418
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,804</b>	<b>971</b>	<b>1,798</b>	<b>2,408</b>	<b>25,826</b>	<b>10,522</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	331
Other Deferred Credits .....	109	0	0	0	0	776
Unamort Gain on Reacqr Debt .....	0	0	-623	0	0	0
<b>Total Deferred Credits .....</b>	<b>109</b>	<b>0</b>	<b>-623</b>	<b>0</b>	<b>0</b>	<b>1,107</b>
<b>Total Liabilities and Other Credits .....</b>	<b>34,873</b>	<b>13,001</b>	<b>12,016</b>	<b>7,851</b>	<b>756,889</b>	<b>393,990</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	54,379	1,215	18,684	60,576	139,863	6,056,116
Const Work in Progress .....	13,815	0	0	4,279	9,865	241,542
(less) Depr, Amort, and Depletion .....	24,949	898	8,814	17,028	53,673	2,211,359
<b>Net Electric Utility Plant .....</b>	<b>43,245</b>	<b>316</b>	<b>9,870</b>	<b>47,826</b>	<b>96,056</b>	<b>4,086,299</b>
Nuclear Fuel .....	0	0	0	0	0	264,785
(less) Amort of Nucl Fuel .....	0	0	0	0	0	224,631
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>43,245</b>	<b>316</b>	<b>9,870</b>	<b>47,826</b>	<b>96,056</b>	<b>4,126,453</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	775,982	287	65,743
(less) Accum Provisions for Depr & Amort .....	0	0	0	147,902	0	2,781
Invest in Assoc Enterprises .....	0	0	292	0	2,291	9,984
Invest & Special Funds .....	10,951	3,720	14,990	0	2,612	409,347
<b>Total Other Property &amp; Investments .....</b>	<b>10,951</b>	<b>3,720</b>	<b>15,282</b>	<b>628,080</b>	<b>5,190</b>	<b>482,293</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,267	18,162	355	106,200	4,663	379,771
Notes & Other Receivables .....	1,752	0	248	32,628	717	19,107
Customer Accts Receivable .....	925	2,941	670	0	3,045	67,649
(less) Accum Prov for Uncollected Accts .....	118	0	0	669	0	1,338
Fuel Stock & Exp Undistr .....	121	0	0	0	0	22,331
Materials & Supplies .....	494	0	680	0	1,692	72,611
Other Supplies & Misc .....	0	0	0	0	0	-359
Prepayments .....	108	192	5,565	62	31	3,518
Accrued Utility Revenues .....	544	0	0	0	1,280	25,533
Miscellaneous Current & Accrued Assets .....	0	196	0	0	0	7,832
<b>Total Current &amp; Accrued Assets .....</b>	<b>9,093</b>	<b>21,492</b>	<b>7,518</b>	<b>138,221</b>	<b>11,428</b>	<b>596,654</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	262	52,615	0	529	0	4,399
Extraordinary Losses, Study Cost .....	0	0	0	0	3,348	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	9,590	0	284,072
<b>Total Deferred Debits .....</b>	<b>262</b>	<b>52,615</b>	<b>0</b>	<b>10,119</b>	<b>3,348</b>	<b>288,471</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>63,551</b>	<b>78,143</b>	<b>32,670</b>	<b>824,247</b>	<b>116,021</b>	<b>5,493,870</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	9,275	0	0	61,572	0	0
Misc Capital .....	0	9	0	325,043	40,834	0
Retained Earnings .....	31,122	7,342	32,120	82,380	26,653	1,470,723
<b>Total Proprietary Capital .....</b>	<b>40,397</b>	<b>7,351</b>	<b>32,120</b>	<b>468,995</b>	<b>67,487</b>	<b>1,470,723</b>
<b>Long-term Debt</b>						
Bonds .....	20,908	68,945	0	305,937	0	3,237,436
Advances from Municipality & Other .....	0	0	0	1,833	34,291	375,000
Unamort Prem on Long-term Debt .....	0	0	0	1,193	0	0
(less) Unamort Discount on Long-term Debt .....	0	1,678	0	0	0	97,612
<b>Total Long-term Debt .....</b>	<b>20,908</b>	<b>67,267</b>	<b>0</b>	<b>308,963</b>	<b>34,291</b>	<b>3,514,824</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	153
Accum Prov for Rate Refunds .....	0	0	0	0	0	125,846
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>125,999</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	22,384	0	0
Accounts Payable .....	1,401	2,563	384	1,409	2,707	88,860
Payables to Assoc Enterprises .....	0	0	0	5,000	0	0
Customer Deposits .....	155	0	98	4,659	73	19,143
Taxes Accrued .....	0	0	0	0	0	66,307
Interest Accrued .....	118	912	0	7,049	0	59,840
Misc Current & Accrued Liabilities .....	573	50	69	5,788	1,847	69,991
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,246</b>	<b>3,525</b>	<b>551</b>	<b>46,288</b>	<b>4,628</b>	<b>304,142</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	1,200	2,854
Other Deferred Credits .....	0	0	0	0	8,415	75,328
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,615</b>	<b>78,182</b>
<b>Total Liabilities and Other Credits .....</b>	<b>63,551</b>	<b>78,143</b>	<b>32,670</b>	<b>824,247</b>	<b>116,021</b>	<b>5,493,870</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of  December 31	Bentonville City of  December 31	Clarksville Light & Water Co  September 30	Conway Corp  December 31	Hope City of  December 31	Jonesboro City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	10,324	62,063	15,583	76,988	17,008	186,467
Const Work in Progress .....	0	0	36	5,846	30	1,876
(less) Depr, Amort, and Depletion .....	6,579	13,763	5,113	32,992	5,239	82,950
<b>Net Electric Utility Plant .....</b>	<b>3,745</b>	<b>48,300</b>	<b>10,506</b>	<b>49,841</b>	<b>11,800</b>	<b>105,393</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>3,745</b>	<b>48,300</b>	<b>10,506</b>	<b>49,841</b>	<b>11,800</b>	<b>105,393</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	30,698	468	630	578
(less) Accum Provisions for Depr & Amort .....	0	0	7,539	0	0	0
Invest in Assoc Enterprises .....	0	0	25	7,783	0	16,910
Invest & Special Funds .....	2,306	8,404	3,766	15,205	1,261	9,171
<b>Total Other Property &amp; Investments .....</b>	<b>2,306</b>	<b>8,404</b>	<b>26,950</b>	<b>23,456</b>	<b>1,891</b>	<b>26,660</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	660	2,152	4,571	4,639	5,739	22,863
Notes & Other Receivables .....	0	53	82	4,001	95	1,241
Customer Accts Receivable .....	2,195	2,135	1,509	3,881	1,056	5,181
(less) Accum Prov for Uncollected Accts .....	0	0	70	113	0	146
Fuel Stock & Exp Undistr .....	0	0	0	0	0	1,965
Materials & Supplies .....	296	819	748	1,988	210	2,009
Other Supplies & Misc .....	0	0	0	431	0	10
Prepayments .....	0	8	82	13	41	528
Accrued Utility Revenues .....	0	0	571	0	522	831
Miscellaneous Current & Accrued Assets .....	3	0	0	0	13	597
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,154</b>	<b>5,168</b>	<b>7,492</b>	<b>14,840</b>	<b>7,676</b>	<b>35,080</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	567	47	0	83	782
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>567</b>	<b>47</b>	<b>0</b>	<b>83</b>	<b>782</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>9,205</b>	<b>62,439</b>	<b>44,995</b>	<b>88,138</b>	<b>21,450</b>	<b>167,915</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	10,971	0	0	0	0
Misc Capital .....	0	0	12,534	0	0	219
Retained Earnings .....	7,812	29,445	23,731	51,519	15,405	87,544
<b>Total Proprietary Capital .....</b>	<b>7,812</b>	<b>40,416</b>	<b>36,265</b>	<b>51,519</b>	<b>15,405</b>	<b>87,763</b>
<b>Long-term Debt</b>						
Bonds .....	0	8,760	7,425	27,302	4,280	67,840
Advances from Municipality & Other .....	0	0	0	0	0	599
Unamort Prem on Long-term Debt .....	0	11,181	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	118	0	0	502
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>19,941</b>	<b>7,307</b>	<b>27,302</b>	<b>4,280</b>	<b>67,937</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	610
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>610</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	4,472
Accounts Payable .....	844	985	924	5,197	948	5,896
Payables to Assoc Enterprises .....	0	160	0	0	0	0
Customer Deposits .....	484	598	231	642	457	474
Taxes Accrued .....	37	54	0	0	90	117
Interest Accrued .....	0	69	67	564	196	363
Misc Current & Accrued Liabilities .....	27	215	200	0	73	283
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,392</b>	<b>2,082</b>	<b>1,423</b>	<b>6,403</b>	<b>1,765</b>	<b>11,605</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	2,528	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	386	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,914</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>9,205</b>	<b>62,439</b>	<b>44,995</b>	<b>88,138</b>	<b>21,450</b>	<b>167,915</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	159,920	24,122	33,083	9,220	31,443	55,492
Const Work in Progress .....	2,753	0	117	326	0	0
(less) Depr, Amort, and Depletion .....	45,388	10,440	12,897	3,897	16,441	19,182
<b>Net Electric Utility Plant .....</b>	<b>117,285</b>	<b>13,683</b>	<b>20,302</b>	<b>5,649</b>	<b>15,003</b>	<b>36,310</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>117,285</b>	<b>13,683</b>	<b>20,302</b>	<b>5,649</b>	<b>15,003</b>	<b>36,310</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	35,424	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	21,521	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	49,064	2,610	0	0	0	29,285
<b>Total Other Property &amp; Investments .....</b>	<b>49,064</b>	<b>2,610</b>	<b>0</b>	<b>0</b>	<b>13,903</b>	<b>29,285</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	10,826	52	6,084	6,735	22,655	11,883
Notes & Other Receivables .....	92	0	0	0	1,830	0
Customer Accts Receivable .....	3,424	889	2,218	806	2,049	3,440
(less) Accum Prov for Uncollected Accts .....	200	45	0	26	150	5
Fuel Stock & Exp Undistr .....	0	125	0	0	281	0
Materials & Supplies .....	549	0	548	498	560	1,055
Other Supplies & Misc .....	0	474	0	0	0	0
Prepayments .....	40	26	23	27	0	57
Accrued Utility Revenues .....	2,331	240	0	0	679	0
Miscellaneous Current & Accrued Assets .....	0	0	0	0	0	512
<b>Total Current &amp; Accrued Assets .....</b>	<b>17,062</b>	<b>1,760</b>	<b>8,873</b>	<b>8,039</b>	<b>27,906</b>	<b>16,942</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	2,493	117	1,439	0	1,340	70
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	1	-2,950
<b>Total Deferred Debits .....</b>	<b>2,493</b>	<b>117</b>	<b>1,439</b>	<b>0</b>	<b>1,340</b>	<b>-2,879</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>185,904</b>	<b>18,169</b>	<b>30,614</b>	<b>13,688</b>	<b>58,152</b>	<b>79,658</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	1,308	0	0	2,746	18,275
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	21,610	11,771	32,100	12,947	37,167	50,665
<b>Total Proprietary Capital .....</b>	<b>21,610</b>	<b>13,079</b>	<b>32,100</b>	<b>12,947</b>	<b>39,914</b>	<b>68,940</b>
<b>Long-term Debt</b>						
Bonds .....	155,090	4,025	8,170	0	15,715	0
Advances from Municipality & Other .....	0	61	0	0	0	6,475
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	746	0
<b>Total Long-term Debt .....</b>	<b>155,090</b>	<b>4,086</b>	<b>8,170</b>	<b>0</b>	<b>14,969</b>	<b>6,475</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	267	0
Accounts Payable .....	3,717	326	2,443	495	951	664
Payables to Assoc Enterprises .....	0	211	0	0	0	153
Customer Deposits .....	0	219	262	144	781	177
Taxes Accrued .....	0	38	0	0	0	0
Interest Accrued .....	4,438	210	135	0	70	37
Misc Current & Accrued Liabilities .....	1,048	0	55	102	1,200	2,161
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>9,204</b>	<b>1,004</b>	<b>2,894</b>	<b>741</b>	<b>3,270</b>	<b>3,192</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	-12,549	0	0	1,050
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>-12,549</b>	<b>0</b>	<b>0</b>	<b>1,050</b>
<b>Total Liabilities and Other Credits .....</b>	<b>185,904</b>	<b>18,169</b>	<b>30,614</b>	<b>13,688</b>	<b>58,152</b>	<b>79,658</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	California		California		California		California	
	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of	East Bay Municipal Util Dist		
	June 30	June 30	June 30	December 31	June 30	June 30		
<b>Electric Utility Plant</b>								
Electric Utility Plant & Adjust .....	572,335	18,905	189,701	869,948	29,938	2,082,888		
Const Work in Progress .....	24,386	0	11,553	0	0	462,062		
(less) Depr, Amort, and Depletion .....	167,635	3,340	111,134	343,040	7,310	589,186		
<b>Net Electric Utility Plant .....</b>	<b>429,086</b>	<b>15,565</b>	<b>90,120</b>	<b>526,908</b>	<b>22,628</b>	<b>1,955,764</b>		
Nuclear Fuel .....	49,569	0	0	0	0	0		
(less) Amort of Nucl Fuel .....	43,777	0	0	0	0	0		
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>434,878</b>	<b>15,565</b>	<b>90,120</b>	<b>526,908</b>	<b>22,628</b>	<b>1,955,764</b>		
<b>Other Property &amp; Investments</b>								
Nonutility Property .....	0	0	0	0	0	0		
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0		
Invest in Assoc Enterprises .....	0	8,337	0	0	0	0		
Invest & Special Funds .....	0	0	0	58,846	3,823	177,085		
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>8,337</b>	<b>0</b>	<b>58,846</b>	<b>3,823</b>	<b>177,085</b>		
<b>Current and Accrued Assets</b>								
Cash, Working Funds & Investments .....	163,548	14,849	18,033	85,160	3,383	114,100		
Notes & Other Receivables .....	4,103	3,345	1,585	21,428	537	6,635		
Customer Accts Receivable .....	32,197	2,302	15,956	0	2,920	21,715		
(less) Accum Prov for Uncollected Accts .....	0	0	405	0	0	0		
Fuel Stock & Exp Undistr .....	0	0	0	11,124	0	0		
Materials & Supplies .....	5,040	324	2,231	0	1,317	5,661		
Other Supplies & Misc .....	0	0	0	0	0	0		
Prepayments .....	2,577	1,167	2,319	0	0	1,274		
Accrued Utility Revenues .....	0	0	0	0	0	0		
Miscellaneous Current & Accrued Assets .....	3,273	0	0	0	7,181	0		
<b>Total Current &amp; Accrued Assets .....</b>	<b>210,738</b>	<b>21,986</b>	<b>39,719</b>	<b>117,712</b>	<b>15,338</b>	<b>149,385</b>		
<b>Deferred Debits</b>								
Unamortized Debt Expenses .....	23,376	0	416	0	0	0		
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0		
Misc Debt, R & D Exp, Unamrt Losses .....	40	0	0	214,220	2,931	76,421		
<b>Total Deferred Debits .....</b>	<b>23,416</b>	<b>0</b>	<b>416</b>	<b>214,220</b>	<b>2,931</b>	<b>76,421</b>		
<b>Total Assets &amp; Other Debits .....</b>	<b>669,032</b>	<b>45,887</b>	<b>130,255</b>	<b>917,686</b>	<b>44,720</b>	<b>2,358,655</b>		
<b>Proprietary Capital</b>								
Investment of Municipality .....	14,629	740	0	36,972	0	0		
Misc Capital .....	45,181	0	6,260	0	0	0		
Retained Earnings .....	182,749	41,324	81,614	20,081	21,530	1,018,259		
<b>Total Proprietary Capital .....</b>	<b>242,559</b>	<b>42,065</b>	<b>87,874</b>	<b>57,053</b>	<b>21,530</b>	<b>1,018,259</b>		
<b>Long-term Debt</b>								
Bonds .....	274,958	0	29,304	707,054	20,390	1,201,252		
Advances from Municipality & Other .....	42,749	0	2,104	2,009	260	0		
Unamort Prem on Long-term Debt .....	0	295	0	0	0	0		
(less) Unamort Discount on Long-term Debt .....	9,133	0	0	15,297	0	0		
<b>Total Long-term Debt .....</b>	<b>308,574</b>	<b>295</b>	<b>31,408</b>	<b>693,766</b>	<b>20,650</b>	<b>1,201,252</b>		
<b>Other Noncurrent Liabilities</b>								
Accum Operating Provisions .....	0	0	0	570	0	0		
Accum Prov for Rate Refunds .....	24,565	0	0	0	0	0		
<b>Total Other Noncurrent Liabilities .....</b>	<b>24,565</b>	<b>0</b>	<b>0</b>	<b>570</b>	<b>0</b>	<b>0</b>		
<b>Current and Accrued Liabilities</b>								
Notes Payable .....	21,900	0	0	2,444	0	19,378		
Accounts Payable .....	13,205	2,105	7,166	12,885	1,286	50,573		
Payables to Assoc Enterprises .....	0	0	2,080	0	0	0		
Customer Deposits .....	5,312	1,422	803	0	434	0		
Taxes Accrued .....	0	0	0	0	0	0		
Interest Accrued .....	4,194	0	135	6,328	0	5,870		
Misc Current & Accrued Liabilities .....	17,740	0	0	22,645	820	1,162		
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>62,351</b>	<b>3,527</b>	<b>10,184</b>	<b>44,302</b>	<b>2,540</b>	<b>76,983</b>		
<b>Deferred Credits</b>								
Customer Advances for Construction .....	0	0	0	0	0	11,014		
Other Deferred Credits .....	30,983	0	789	121,995	0	51,147		
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0		
<b>Total Deferred Credits .....</b>	<b>30,983</b>	<b>0</b>	<b>789</b>	<b>121,995</b>	<b>0</b>	<b>62,161</b>		
<b>Total Liabilities and Other Credits .....</b>	<b>669,032</b>	<b>45,887</b>	<b>130,255</b>	<b>917,686</b>	<b>44,720</b>	<b>2,358,655</b>		

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	251,920	782,481	65,532	25,969	15,648	6,960,091
Const Work in Progress .....	12,975	6,794	0	0	0	214,909
(less) Depr, Amort, and Depletion .....	129,213	253,552	19,809	6,508	4,106	2,633,322
<b>Net Electric Utility Plant .....</b>	<b>135,682</b>	<b>535,723</b>	<b>45,723</b>	<b>19,461</b>	<b>11,542</b>	<b>4,541,679</b>
Nuclear Fuel .....	0	0	0	0	0	89,194
(less) Amort of Nucl Fuel .....	0	0	0	0	0	78,420
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>135,682</b>	<b>535,723</b>	<b>45,723</b>	<b>19,461</b>	<b>11,542</b>	<b>4,552,453</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	100,473	4,188	0	0	1,424,835
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>100,473</b>	<b>4,188</b>	<b>0</b>	<b>0</b>	<b>1,424,835</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	51,111	4,743	4,371	13,828	7,326	282,054
Notes & Other Receivables .....	5,743	0	0	86	1,075	50,062
Customer Accts Receivable .....	18,799	20,256	0	1,877	2,532	166,494
(less) Accum Prov for Uncollected Accts .....	120	3,628	0	416	136	17,902
Fuel Stock & Exp Undistr .....	2,189	2,732	0	0	0	13,312
Materials & Supplies .....	2,584	8,074	58	555	893	86,793
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	1,019	2,288	30	16	0	95,448
Accrued Utility Revenues .....	0	0	0	0	0	113,384
Miscellaneous Current & Accrued Assets .....	0	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>81,325</b>	<b>34,465</b>	<b>4,459</b>	<b>15,947</b>	<b>11,690</b>	<b>789,645</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	574	618	0	1,108
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	13,996	461	0	1,148
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>14,570</b>	<b>1,080</b>	<b>0</b>	<b>2,256</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>217,007</b>	<b>670,661</b>	<b>68,940</b>	<b>36,488</b>	<b>23,232</b>	<b>6,769,189</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	24,683	0	298	1,605	0	244,074
Retained Earnings .....	174,760	486,025	0	13,240	21,985	2,093,260
<b>Total Proprietary Capital .....</b>	<b>199,443</b>	<b>486,025</b>	<b>298</b>	<b>14,844</b>	<b>21,985</b>	<b>2,337,334</b>
<b>Long-term Debt</b>						
Bonds .....	1,800	0	63,449	20,255	0	2,716,554
Advances from Municipality & Other .....	0	136,601	0	0	0	1,075,490
Unamort Prem on Long-term Debt .....	0	270	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	1,238	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>1,800</b>	<b>135,633</b>	<b>63,449</b>	<b>20,255</b>	<b>0</b>	<b>3,792,044</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	3,710	0	0	0	0	71,650
Accounts Payable .....	7,522	11,216	1,071	671	1,103	195,108
Payables to Assoc Enterprises .....	0	0	0	0	0	90,000
Customer Deposits .....	1,936	2,280	0	98	145	130,192
Taxes Accrued .....	4	0	0	0	0	8,004
Interest Accrued .....	23	1,631	1,978	68	0	65,420
Misc Current & Accrued Liabilities .....	2,143	29,968	1,490	484	0	24,558
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>15,338</b>	<b>45,095</b>	<b>4,539</b>	<b>1,321</b>	<b>1,247</b>	<b>584,933</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	426	7	0	68	0	5,599
Other Deferred Credits .....	0	3,900	655	0	0	49,279
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>426</b>	<b>3,908</b>	<b>655</b>	<b>68</b>	<b>0</b>	<b>54,878</b>
<b>Total Liabilities and Other Credits .....</b>	<b>217,007</b>	<b>670,661</b>	<b>68,940</b>	<b>36,488</b>	<b>23,232</b>	<b>6,769,189</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	55,187	127,207	296,237	357,572	1,001,381	61,428
Const Work in Progress .....	2,094	325	11,042	7,196	10,915	247
(less) Depr, Amort, and Depletion .....	25,343	29,667	122,197	119,443	328,376	26,096
<b>Net Electric Utility Plant .....</b>	<b>31,939</b>	<b>97,865</b>	<b>185,082</b>	<b>245,325</b>	<b>683,921</b>	<b>35,580</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>31,939</b>	<b>97,865</b>	<b>185,082</b>	<b>245,325</b>	<b>683,921</b>	<b>35,580</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	718	7,095,315	0	15,383	0	0
(less) Accum Provisions for Depr & Amort .....	16	1,986,635	0	1,483	0	0
Invest in Assoc Enterprises .....	0	0	-110,523	0	0	0
Invest & Special Funds .....	931	630,377	64,828	30,655	407,947	0
<b>Total Other Property &amp; Investments .....</b>	<b>1,632</b>	<b>5,739,057</b>	<b>-45,695</b>	<b>44,555</b>	<b>407,947</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	122	587,015	144,920	44,536	41,313	23,301
Notes & Other Receivables .....	20,025	29,770	3,872	0	630	182
Customer Accts Receivable .....	159	133,248	9,718	23,291	1,898	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	1	203	392	1,490	0	0
Materials & Supplies .....	2	10,417	4,473	915	4,662	0
Other Supplies & Misc .....	0	6,185	0	0	0	0
Prepayments .....	103	0	136	72	580	98
Accrued Utility Revenues .....	2	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	4,698	926	2,449	222
<b>Total Current &amp; Accrued Assets .....</b>	<b>20,415</b>	<b>766,838</b>	<b>168,209</b>	<b>71,230</b>	<b>51,531</b>	<b>23,803</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	4,208	8,163	7,881	16,749	0
Extraordinary Losses, Study Cost .....	0	0	0	8	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	209,140	0	22,075	431,971	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>213,348</b>	<b>8,163</b>	<b>29,965</b>	<b>448,720</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>53,986</b>	<b>6,817,108</b>	<b>315,759</b>	<b>391,075</b>	<b>1,592,120</b>	<b>59,383</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	10,819	0	0	0	0	0
Misc Capital .....	845	0	0	0	0	0
Retained Earnings .....	-300	3,628,490	13,462	-221,223	25,273	56,670
<b>Total Proprietary Capital .....</b>	<b>11,364</b>	<b>3,628,490</b>	<b>13,462</b>	<b>-221,223</b>	<b>25,273</b>	<b>56,670</b>
<b>Long-term Debt</b>						
Bonds .....	19,055	2,396,512	185,010	602,285	1,426,255	0
Advances from Municipality & Other .....	0	169,741	97,466	0	0	0
Unamort Prem on Long-term Debt .....	0	3,886	0	-887	5,842	897
(less) Unamort Discount on Long-term Debt .....	0	44,378	7,798	21,916	30,890	0
<b>Total Long-term Debt .....</b>	<b>19,055</b>	<b>2,525,761</b>	<b>274,677</b>	<b>579,482</b>	<b>1,401,207</b>	<b>897</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	375	0	3,941	12,800	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>375</b>	<b>0</b>	<b>3,941</b>	<b>12,800</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	164	557,935	8,663	6,405	10,077	189
Payables to Assoc Enterprises .....	2,004	0	8,274	0	0	0
Customer Deposits .....	0	45,857	1,180	0	0	0
Taxes Accrued .....	5	0	25	0	30	0
Interest Accrued .....	34	59,065	3,598	13,612	37,101	0
Misc Current & Accrued Liabilities .....	67	0	1,401	0	9	1,626
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,273</b>	<b>662,857</b>	<b>23,140</b>	<b>20,017</b>	<b>47,217</b>	<b>1,815</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	20,919	0	537	0	6,685	0
Other Deferred Credits .....	0	0	0	0	111,738	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>20,919</b>	<b>0</b>	<b>537</b>	<b>0</b>	<b>118,423</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>53,986</b>	<b>6,817,108</b>	<b>315,759</b>	<b>391,075</b>	<b>1,592,120</b>	<b>59,383</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist  December 31	Palo Alto City of  June 30	Pasadena City of  June 30	Placer County Water Agency  December 31	Redding City of  June 30	Riverside City of  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	85,692	140,751	278,345	118,188	209,863	341,136
Const Work in Progress .....	778	4,421	6,983	0	593	7,770
(less) Depr, Amort, and Depletion .....	44,143	52,736	134,785	47,436	62,424	130,844
<b>Net Electric Utility Plant .....</b>	<b>42,327</b>	<b>92,436</b>	<b>150,544</b>	<b>70,753</b>	<b>148,032</b>	<b>218,062</b>
Nuclear Fuel .....	0	0	0	0	0	4,966
(less) Amort of Nucl Fuel .....	0	0	0	0	0	2,012
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>42,327</b>	<b>92,436</b>	<b>150,544</b>	<b>70,753</b>	<b>148,032</b>	<b>221,016</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	4,737	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	38	0
Invest & Special Funds .....	0	0	0	1,053	0	44,723
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,053</b>	<b>4,775</b>	<b>44,723</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	7,908	70,470	66,858	640	50,272	37,589
Notes & Other Receivables .....	25	6,078	303	71	3,488	16,000
Customer Accts Receivable .....	0	1,916	13,510	0	6,267	19,880
(less) Accum Prov for Uncollected Accts .....	0	122	421	0	259	876
Fuel Stock & Exp Undistr .....	0	0	231	0	0	0
Materials & Supplies .....	0	0	3,448	0	3,959	1,007
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	57	0	4,579	170	37,320	7,836
Accrued Utility Revenues .....	0	0	0	0	3,333	0
Miscellaneous Current & Accrued Assets .....	0	0	0	9	0	598
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,991</b>	<b>78,342</b>	<b>88,509</b>	<b>889</b>	<b>104,381</b>	<b>82,034</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	2,802	1,709
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	202
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,802</b>	<b>1,911</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>50,318</b>	<b>170,778</b>	<b>239,052</b>	<b>72,695</b>	<b>259,990</b>	<b>349,684</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	17,138	0	0	25,875	41,588
Retained Earnings .....	6,531	152,150	155,876	15,253	34,360	64,217
<b>Total Proprietary Capital .....</b>	<b>6,531</b>	<b>169,288</b>	<b>155,876</b>	<b>15,253</b>	<b>60,235</b>	<b>105,804</b>
<b>Long-term Debt</b>						
Bonds .....	37,641	0	67,830	53,890	185,019	173,975
Advances from Municipality & Other .....	0	0	0	335	1,316	0
Unamort Prem on Long-term Debt .....	3,842	0	0	166	0	0
(less) Unamort Discount on Long-term Debt .....	1,474	0	0	0	436	3,119
<b>Total Long-term Debt .....</b>	<b>40,008</b>	<b>0</b>	<b>67,830</b>	<b>54,391</b>	<b>185,899</b>	<b>170,856</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	159	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>159</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	1,455	0	0
Accounts Payable .....	1,002	1,204	2,304	47	6,531	4,464
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	160	1,946	0	0	2,156
Taxes Accrued .....	0	0	8,864	0	0	0
Interest Accrued .....	913	0	1,624	1,026	1,153	2,406
Misc Current & Accrued Liabilities .....	1,865	126	608	364	6,172	20,222
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,779</b>	<b>1,490</b>	<b>15,346</b>	<b>2,891</b>	<b>13,857</b>	<b>29,249</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	43,775
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>43,775</b>
<b>Total Liabilities and Other Credits .....</b>	<b>50,318</b>	<b>170,778</b>	<b>239,052</b>	<b>72,695</b>	<b>259,990</b>	<b>349,684</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	108,409	2,226,975	389,194	273,744	1,741,641	372,421
Const Work in Progress .....	6,666	134,722	13,830	4,652	10,236	3,585
(less) Depr, Amort, and Depletion.....	23,118	619,488	196,531	85,818	544,913	104,072
<b>Net Electric Utility Plant .....</b>	<b>91,958</b>	<b>1,742,209</b>	<b>206,493</b>	<b>192,578</b>	<b>1,206,964</b>	<b>271,934</b>
Nuclear Fuel.....	0	0	0	0	105,302	0
(less) Amort of Nucl Fuel.....	0	0	0	0	91,788	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>91,958</b>	<b>1,742,209</b>	<b>206,493</b>	<b>192,578</b>	<b>1,220,478</b>	<b>271,934</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	410	0	0	35,777
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	9,492
Invest in Assoc Enterprises.....	0	2,377	0	8,253	0	0
Invest & Special Funds.....	1,381	802,208	0	5,000	0	93,945
<b>Total Other Property &amp; Investments.....</b>	<b>1,381</b>	<b>804,585</b>	<b>410</b>	<b>13,253</b>	<b>0</b>	<b>120,230</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	28,288	120,950	52,721	192,989	817,444	23,388
Notes & Other Receivables.....	1,437	96,823	1,073	6,647	0	1,465
Customer Accts Receivable.....	32	93,098	4,293	20,890	3,041	11,729
(less) Accum Prov for Uncollected Accts.....	0	8,887	0	17	0	446
Fuel Stock & Exp Undistr.....	0	77	0	0	0	0
Materials & Supplies.....	3,561	17,733	251	3,126	11,005	1,875
Other Supplies & Misc.....	0	2,095	0	0	0	0
Prepayments.....	2,740	13,690	0	0	36,076	267
Accrued Utility Revenues .....	7,269	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	12,780	12	3,153	531,905	308
<b>Total Current &amp; Accrued Assets.....</b>	<b>43,327</b>	<b>348,359</b>	<b>58,349</b>	<b>226,788</b>	<b>1,399,471</b>	<b>38,585</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	114	34,440	0	0	422,036	6,200
Extraordinary Losses, Study Cost.....	0	663,092	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	44	318,869	0	0	0	0
<b>Total Deferred Debits.....</b>	<b>158</b>	<b>1,016,401</b>	<b>0</b>	<b>0</b>	<b>422,036</b>	<b>6,200</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>136,824</b>	<b>3,911,553</b>	<b>265,252</b>	<b>432,619</b>	<b>3,041,985</b>	<b>436,950</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	644	0	0
Misc Capital.....	0	6,292	0	0	0	40,445
Retained Earnings.....	127,774	213,360	257,967	189,051	0	140,924
<b>Total Proprietary Capital .....</b>	<b>127,774</b>	<b>219,652</b>	<b>257,967</b>	<b>189,695</b>	<b>0</b>	<b>181,370</b>
<b>Long-term Debt</b>						
Bonds .....	5,455	2,634,915	0	222,915	3,159,284	131,630
Advances from Municipality & Other.....	0	5,232	1,582	0	0	83,747
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	25,161	0	5,230	286,269	3,866
<b>Total Long-term Debt .....</b>	<b>5,455</b>	<b>2,614,986</b>	<b>1,582</b>	<b>217,685</b>	<b>2,873,015</b>	<b>211,511</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	908	53,360	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>908</b>	<b>53,360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	175,300	0	7,240	0	0
Accounts Payable.....	902	82,595	3,559	12,689	36,808	12,443
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	327	9,161	187	0	0	1,601
Taxes Accrued .....	0	3,033	0	0	0	0
Interest Accrued.....	142	50,510	0	5,310	72,057	3,959
Misc Current & Accrued Liabilities .....	123	92,717	1,647	0	59,905	8,151
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,495</b>	<b>413,317</b>	<b>5,393</b>	<b>25,239</b>	<b>168,770</b>	<b>26,154</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	7,306	254	0	0	802
Other Deferred Credits.....	1,193	586,737	55	0	200	17,113
Unamort Gain on Reacqr Debt.....	0	16,196	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,193</b>	<b>610,239</b>	<b>309</b>	<b>0</b>	<b>200</b>	<b>17,915</b>
<b>Total Liabilities and Other Credits.....</b>	<b>136,824</b>	<b>3,911,553</b>	<b>265,252</b>	<b>432,619</b>	<b>3,041,985</b>	<b>436,950</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	94,385	199,743	2,710	828,210	107,145	13,759
Const Work in Progress .....	125	0	0	36,609	2,905	35
(less) Depr, Amort, and Depletion .....	36,308	62,609	553	312,446	48,880	4,632
<b>Net Electric Utility Plant .....</b>	<b>58,202</b>	<b>137,134</b>	<b>2,157</b>	<b>552,373</b>	<b>61,169</b>	<b>9,162</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>58,202</b>	<b>137,134</b>	<b>2,157</b>	<b>552,373</b>	<b>61,169</b>	<b>9,162</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	482	527	424	0	270	0
(less) Accum Provisions for Depr & Amort .....	0	121	183	0	0	0
Invest in Assoc Enterprises .....	0	0	0	649	0	0
Invest & Special Funds .....	100,524	41,344	2,455	63,685	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>101,006</b>	<b>41,750</b>	<b>2,696</b>	<b>64,334</b>	<b>270</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	40,426	277	4,807	119,394	23,323	2,451
Notes & Other Receivables .....	4,069	1,685	20	1,922	261	0
Customer Accts Receivable .....	1,492	0	965	54,750	7,724	713
(less) Accum Prov for Uncollected Accts .....	0	0	0	2,006	150	16
Fuel Stock & Exp Undistr .....	969	0	0	0	0	0
Materials & Supplies .....	27	0	33	22,204	2,791	434
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	5,971	193	62	2,261	0	0
Accrued Utility Revenues .....	3,771	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	577	0	0	1,335	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>57,302</b>	<b>2,155</b>	<b>5,887</b>	<b>199,860</b>	<b>33,949</b>	<b>3,582</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	1,327	80	14,249	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	9,615	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>1,327</b>	<b>80</b>	<b>23,864</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>216,510</b>	<b>182,366</b>	<b>10,819</b>	<b>840,431</b>	<b>95,389</b>	<b>12,744</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	26,211	0
Misc Capital .....	0	0	0	1,042	0	0
Retained Earnings .....	207,228	66,974	7,525	242,454	64,101	10,191
<b>Total Proprietary Capital .....</b>	<b>207,228</b>	<b>66,974</b>	<b>7,525</b>	<b>243,496</b>	<b>90,312</b>	<b>10,191</b>
<b>Long-term Debt</b>						
Bonds .....	0	90,696	2,276	321,858	0	0
Advances from Municipality & Other .....	3,088	1,575	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	19	0	0	0
<b>Total Long-term Debt .....</b>	<b>3,088</b>	<b>92,271</b>	<b>2,258</b>	<b>321,858</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	2,740	0	0
Accum Prov for Rate Refunds .....	0	0	0	2,407	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,147</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	4,753	2,410	988	45,193	4,243	136
Payables to Assoc Enterprises .....	397	0	0	0	0	0
Customer Deposits .....	343	0	0	839	0	87
Taxes Accrued .....	616	0	0	0	0	0
Interest Accrued .....	0	3,052	11	6,138	0	0
Misc Current & Accrued Liabilities .....	84	0	38	32,542	833	308
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>6,193</b>	<b>5,462</b>	<b>1,037</b>	<b>84,712</b>	<b>5,076</b>	<b>531</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	7,385	0	2,021
Other Deferred Credits .....	0	17,660	0	1,755	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	176,078	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>17,660</b>	<b>0</b>	<b>185,218</b>	<b>0</b>	<b>2,021</b>
<b>Total Liabilities and Other Credits .....</b>	<b>216,510</b>	<b>182,366</b>	<b>10,819</b>	<b>840,431</b>	<b>95,389</b>	<b>12,744</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of  December 31	Longmont City of  December 31	Loveland City of  December 31	Platte River Power Authority  December 31	Bozrah Light & Power Co  June 30	Connecticut Mun Elec Engy Coop  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	7,319	47,207	51,757	778,598	5,163	54,780
Const Work in Progress .....	0	0	318	10,196	0	2
(less) Depr, Amort, and Depletion .....	4,558	18,479	15,026	311,977	2,107	19,633
<b>Net Electric Utility Plant .....</b>	<b>2,760</b>	<b>28,727</b>	<b>37,049</b>	<b>476,817</b>	<b>3,056</b>	<b>35,149</b>
Nuclear Fuel .....	0	0	0	0	0	4,423
(less) Amort of Nucl Fuel .....	0	0	0	0	0	3,767
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>2,760</b>	<b>28,727</b>	<b>37,049</b>	<b>476,817</b>	<b>3,056</b>	<b>35,806</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	413	2,085	0	0
Invest & Special Funds .....	0	0	2,579	140,298	4	31,294
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>2,992</b>	<b>142,383</b>	<b>4</b>	<b>31,294</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	7,681	7,213	11,075	36,602	54	21,672
Notes & Other Receivables .....	1,698	66	0	106	0	25,515
Customer Accts Receivable .....	0	3,745	1,356	10,786	773	19,915
(less) Accum Prov for Uncollected Accts .....	0	91	20	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	2,200	0	78
Materials & Supplies .....	641	0	1,157	6,884	93	0
Other Supplies & Misc .....	0	0	0	18	0	0
Prepayments .....	0	0	15	450	37	235
Accrued Utility Revenues .....	0	0	0	0	0	582
Miscellaneous Current & Accrued Assets .....	0	43	0	2,248	0	309
<b>Total Current &amp; Accrued Assets .....</b>	<b>10,021</b>	<b>10,977</b>	<b>13,584</b>	<b>59,295</b>	<b>957</b>	<b>68,306</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	3,556	0	1,430
Extraordinary Losses, Study Cost .....	0	0	0	604	0	137
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	2,113	61	65,179
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,273</b>	<b>61</b>	<b>66,745</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>12,781</b>	<b>39,704</b>	<b>53,625</b>	<b>684,768</b>	<b>4,078</b>	<b>202,150</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	17,106	0	0	848	806
Misc Capital .....	0	0	0	356	0	0
Retained Earnings .....	11,391	19,703	47,248	245,653	1,737	6,750
<b>Total Proprietary Capital .....</b>	<b>11,391</b>	<b>36,809</b>	<b>47,248</b>	<b>246,009</b>	<b>2,585</b>	<b>7,556</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	0	429,745	0	128,850
Advances from Municipality & Other .....	239	0	300	38,565	0	0
Unamort Prem on Long-term Debt .....	0	0	0	1,230	0	636
(less) Unamort Discount on Long-term Debt .....	0	0	0	45,160	0	836
<b>Total Long-term Debt .....</b>	<b>239</b>	<b>0</b>	<b>300</b>	<b>424,380</b>	<b>0</b>	<b>128,650</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	2,837	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,837</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	129	0	0	2,700
Accounts Payable .....	682	1,837	1,946	6,272	1,112	41,166
Payables to Assoc Enterprises .....	0	0	0	4	208	0
Customer Deposits .....	356	492	307	0	42	0
Taxes Accrued .....	0	76	0	0	51	130
Interest Accrued .....	114	0	0	1,965	0	2,551
Misc Current & Accrued Liabilities .....	0	490	251	3,048	37	3,088
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,151</b>	<b>2,895</b>	<b>2,633</b>	<b>11,288</b>	<b>1,450</b>	<b>49,636</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	452	0	0	0
Other Deferred Credits .....	0	0	2,992	254	43	16,307
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>3,444</b>	<b>254</b>	<b>43</b>	<b>16,307</b>
<b>Total Liabilities and Other Credits .....</b>	<b>12,781</b>	<b>39,704</b>	<b>53,625</b>	<b>684,768</b>	<b>4,078</b>	<b>202,150</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	32,291	34,713	56,521	106,868	7,650	14,365
Const Work in Progress .....	103	4,571	0	469	0	0
(less) Depr, Amort, and Depletion .....	19,000	19,707	29,710	40,884	5,026	7,229
<b>Net Electric Utility Plant .....</b>	<b>13,393</b>	<b>19,577</b>	<b>26,811</b>	<b>66,453</b>	<b>2,623</b>	<b>7,136</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>13,393</b>	<b>19,577</b>	<b>26,811</b>	<b>66,453</b>	<b>2,623</b>	<b>7,136</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	300	0	26,280	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>300</b>	<b>0</b>	<b>26,280</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	7,804	4,701	11,659	522	7,476	9,886
Notes & Other Receivables .....	3,922	2,046	0	1,526	231	234
Customer Accts Receivable .....	0	3,331	4,873	3,731	1,295	1,644
(less) Accum Prov for Uncollected Accts .....	75	1,035	-111	25	0	0
Fuel Stock & Exp Undistr .....	0	0	14	0	0	0
Materials & Supplies .....	623	282	652	2,017	555	725
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	89	2	0	0	0
Accrued Utility Revenues .....	1,666	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	774	0	58	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>14,715</b>	<b>9,413</b>	<b>17,369</b>	<b>7,771</b>	<b>9,557</b>	<b>12,489</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	3,158	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>3,158</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>28,108</b>	<b>29,291</b>	<b>47,338</b>	<b>100,505</b>	<b>12,181</b>	<b>19,625</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	11,869	16,652	40,706	51,733	11,355	18,023
<b>Total Proprietary Capital .....</b>	<b>11,869</b>	<b>16,652</b>	<b>40,706</b>	<b>51,733</b>	<b>11,355</b>	<b>18,023</b>
<b>Long-term Debt</b>						
Bonds .....	5,589	182	180	29,281	0	0
Advances from Municipality & Other .....	0	6,077	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>5,589</b>	<b>6,259</b>	<b>180</b>	<b>29,281</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	14,575	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,575</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	5,481	3,802	3,164	2,923	613	1,083
Payables to Assoc Enterprises .....	0	0	0	0	4	50
Customer Deposits .....	2,956	263	1,458	625	166	453
Taxes Accrued .....	262	279	357	0	0	0
Interest Accrued .....	41	0	294	935	0	0
Misc Current & Accrued Liabilities .....	1,911	119	928	433	43	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>10,650</b>	<b>4,463</b>	<b>6,200</b>	<b>4,916</b>	<b>825</b>	<b>1,586</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	103	0	0	16
Other Deferred Credits .....	0	1,916	150	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>1,916</b>	<b>253</b>	<b>0</b>	<b>0</b>	<b>16</b>
<b>Total Liabilities and Other Credits .....</b>	<b>28,108</b>	<b>29,291</b>	<b>47,338</b>	<b>100,505</b>	<b>12,181</b>	<b>19,625</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of  September 30	Florida Municipal Power Agency  September 30	Fort Pierce Utilities Auth  September 30	Gainesville Regional Utilities  September 30	Homestead City of  September 30	Jacksonville Beach City of  September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	15,479	576,473	119,578	490,119	53,218	78,101
Const Work in Progress .....	825	4,006	2,665	12,044	0	8,085
(less) Depr, Amort, and Depletion .....	6,521	121,473	56,556	170,620	27,242	24,436
<b>Net Electric Utility Plant .....</b>	<b>9,784</b>	<b>459,006</b>	<b>65,687</b>	<b>331,543</b>	<b>25,976</b>	<b>61,750</b>
Nuclear Fuel .....	0	10,122	0	6,113	0	0
(less) Amort of Nucl Fuel .....	0	0	0	5,012	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>9,784</b>	<b>469,128</b>	<b>65,687</b>	<b>332,645</b>	<b>25,976</b>	<b>61,750</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	3,640	133,437	11,134	0	2,027	15,265
<b>Total Other Property &amp; Investments .....</b>	<b>3,640</b>	<b>133,437</b>	<b>11,134</b>	<b>0</b>	<b>2,027</b>	<b>15,265</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	0	59,841	11,982	108,303	3,571	12,872
Notes & Other Receivables .....	0	15,935	351	9,654	12,958	0
Customer Accts Receivable .....	3,108	5,766	2,992	15,116	4,349	6,775
(less) Accum Prov for Uncollected Accts .....	200	0	36	696	902	138
Fuel Stock & Exp Undistr .....	0	1,387	0	4,198	206	0
Materials & Supplies .....	1,072	1,633	3,248	3,977	2,472	1,884
Other Supplies & Misc .....	0	0	27	64	0	0
Prepayments .....	0	4,130	104	2,118	0	0
Accrued Utility Revenues .....	0	0	2,833	8,665	0	0
Miscellaneous Current & Accrued Assets .....	0	0	537	408	18	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,981</b>	<b>88,692</b>	<b>22,038</b>	<b>151,807</b>	<b>22,672</b>	<b>21,394</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	11,063	872	2,461	0	733
Extraordinary Losses, Study Cost .....	0	0	240	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	268,002	0	37,902	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>279,065</b>	<b>1,112</b>	<b>40,364</b>	<b>0</b>	<b>733</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>17,405</b>	<b>970,322</b>	<b>99,970</b>	<b>524,815</b>	<b>50,675</b>	<b>99,142</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	27	0	0	0	3,980	0
Misc Capital .....	0	0	0	0	0	6,515
Retained Earnings .....	11,619	0	41,347	203,618	39,381	17,780
<b>Total Proprietary Capital .....</b>	<b>11,646</b>	<b>0</b>	<b>41,347</b>	<b>203,618</b>	<b>43,361</b>	<b>24,294</b>
<b>Long-term Debt</b>						
Bonds .....	0	885,720	49,517	232,833	0	59,239
Advances from Municipality & Other .....	0	33,679	0	43,689	0	0
Unamort Prem on Long-term Debt .....	0	-4,940	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	30,093	1,173	3,195	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>884,366</b>	<b>48,344</b>	<b>273,328</b>	<b>0</b>	<b>59,239</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	1,088	0	309	618
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>1,088</b>	<b>0</b>	<b>309</b>	<b>618</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	3,000	27,783	1,591	0	0	0
Accounts Payable .....	1,843	30,989	3,087	9,357	2,070	3,406
Payables to Assoc Enterprises .....	0	0	0	0	3,180	0
Customer Deposits .....	707	0	2,700	5,801	1,755	2,283
Taxes Accrued .....	7	0	19	609	0	0
Interest Accrued .....	0	23,346	1,343	6,889	0	1,844
Misc Current & Accrued Liabilities .....	202	3,165	451	18,430	0	7,458
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,759</b>	<b>85,283</b>	<b>9,191</b>	<b>41,086</b>	<b>7,005</b>	<b>14,991</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	673	0	6,784	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>673</b>	<b>0</b>	<b>6,784</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>17,405</b>	<b>970,322</b>	<b>99,970</b>	<b>524,815</b>	<b>50,675</b>	<b>99,142</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	2,936,157	159,925	250,541	84,848	600,487	53,004
Const Work in Progress .....	33,459	4,753	5,893	89	27,353	235
(less) Depr, Amort, and Depletion .....	887,488	56,741	83,425	44,390	238,759	19,217
<b>Net Electric Utility Plant .....</b>	<b>2,082,128</b>	<b>107,937</b>	<b>173,009</b>	<b>40,547</b>	<b>389,081</b>	<b>34,023</b>
Nuclear Fuel .....	0	0	2,917	0	0	999
(less) Amort of Nucl Fuel .....	0	0	2,389	0	0	595
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>2,082,128</b>	<b>107,937</b>	<b>173,538</b>	<b>40,547</b>	<b>389,081</b>	<b>34,427</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	19,284	0	0	90,496	0
(less) Accum Provisions for Depr & Amort .....	0	16,274	0	0	22,572	0
Invest in Assoc Enterprises .....	1,505	0	0	0	0	0
Invest & Special Funds .....	692,432	23,148	124,375	16,932	224,884	0
<b>Total Other Property &amp; Investments .....</b>	<b>693,937</b>	<b>26,157</b>	<b>124,375</b>	<b>16,932</b>	<b>292,809</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	122,533	4,719	11,784	1,344	9,364	23,757
Notes & Other Receivables .....	10,659	249	516	5	3,274	334
Customer Accts Receivable .....	91,001	5,028	8,536	2,587	15,245	4,444
(less) Accum Prov for Uncollected Accts .....	1,714	164	156	0	601	331
Fuel Stock & Exp Undistr .....	34,835	477	545	0	5,874	0
Materials & Supplies .....	46,024	1,864	6,218	0	18,643	1,442
Other Supplies & Misc .....	0	0	0	1,834	0	0
Prepayments .....	158	551	44	70	34	0
Accrued Utility Revenues .....	0	0	0	0	6,985	0
Miscellaneous Current & Accrued Assets .....	10,052	0	166	0	125	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>313,549</b>	<b>12,725</b>	<b>27,653</b>	<b>5,840</b>	<b>58,943</b>	<b>29,645</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	20,606	2,453	3,450	512	1,801	92
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	507,106	166	38,105	0	0	0
<b>Total Deferred Debits .....</b>	<b>527,712</b>	<b>2,619</b>	<b>41,555</b>	<b>512</b>	<b>1,801</b>	<b>92</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>3,617,326</b>	<b>149,439</b>	<b>367,122</b>	<b>63,831</b>	<b>742,634</b>	<b>64,165</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	3,204
Retained Earnings .....	723,274	26,490	129,250	25,202	236,588	41,285
<b>Total Proprietary Capital .....</b>	<b>723,274</b>	<b>26,490</b>	<b>129,250</b>	<b>25,202</b>	<b>236,588</b>	<b>44,489</b>
<b>Long-term Debt</b>						
Bonds .....	2,699,299	111,604	233,230	33,430	472,416	12,816
Advances from Municipality & Other .....	5,506	0	0	0	20,872	2,349
Unamort Prem on Long-term Debt .....	0	0	0	0	5,914	0
(less) Unamort Discount on Long-term Debt .....	87,937	0	27,393	0	25,483	77
<b>Total Long-term Debt .....</b>	<b>2,616,868</b>	<b>111,604</b>	<b>205,837</b>	<b>33,430</b>	<b>473,719</b>	<b>15,088</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	119,459	0	109	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>119,459</b>	<b>0</b>	<b>109</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	45,024	4,951	6,663	1,865	10,269	1,779
Payables to Assoc Enterprises .....	4,400	0	1,116	991	0	0
Customer Deposits .....	15,191	4,218	2,899	0	5,328	1,513
Taxes Accrued .....	1,682	210	373	175	533	0
Interest Accrued .....	69,321	1,053	5,055	0	13,556	418
Misc Current & Accrued Liabilities .....	10,093	683	14,737	2,168	2,291	770
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>145,711</b>	<b>11,114</b>	<b>30,843</b>	<b>5,200</b>	<b>31,977</b>	<b>4,480</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	1,084	0	0	108
Other Deferred Credits .....	12,014	230	0	0	350	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>12,014</b>	<b>230</b>	<b>1,084</b>	<b>0</b>	<b>350</b>	<b>108</b>
<b>Total Liabilities and Other Credits .....</b>	<b>3,617,326</b>	<b>149,439</b>	<b>367,122</b>	<b>63,831</b>	<b>742,634</b>	<b>64,165</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	60,863	100,457	1,675,320	6,928	156,560	76,625
Const Work in Progress .....	1,066	10,319	58,020	0	5,015	60
(less) Depr, Amort, and Depletion .....	26,870	38,554	466,925	3,458	32,656	29,226
<b>Net Electric Utility Plant .....</b>	<b>35,059</b>	<b>72,222</b>	<b>1,266,415</b>	<b>3,470</b>	<b>128,919</b>	<b>47,459</b>
Nuclear Fuel .....	2,235	2,605	27,288	0	0	0
(less) Amort of Nucl Fuel .....	2,042	1,672	21,198	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>35,251</b>	<b>73,155</b>	<b>1,272,506</b>	<b>3,470</b>	<b>128,919</b>	<b>47,459</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	66,949	0	533	0	0	0
(less) Accum Provisions for Depr & Amort .....	18,186	0	12	0	0	0
Invest in Assoc Enterprises .....	0	1,484	0	0	0	0
Invest & Special Funds .....	18,382	29,640	240,097	729	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>67,146</b>	<b>31,124</b>	<b>240,619</b>	<b>729</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,669	2	80,227	125	17,806	2,405
Notes & Other Receivables .....	349	1,343	3,476	1,225	819	14
Customer Accts Receivable .....	1,732	6,050	43,549	854	2,451	208
(less) Accum Prov for Uncollected Accts .....	57	484	0	0	0	191
Fuel Stock & Exp Undistr .....	13	0	9,016	0	105	0
Materials & Supplies .....	1,611	2,137	28,461	89	1,291	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	76	530	0	30	110	1
Accrued Utility Revenues .....	2,138	5,669	16,700	0	3,570	0
Miscellaneous Current & Accrued Assets .....	39	152	6,901	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,570</b>	<b>15,400</b>	<b>188,329</b>	<b>2,323</b>	<b>26,152</b>	<b>2,437</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	641	149	2,233	0	1,931	384
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	1,322	0	27,893	0	0	8,918
<b>Total Deferred Debits .....</b>	<b>1,963</b>	<b>149</b>	<b>30,126</b>	<b>0</b>	<b>1,931</b>	<b>9,301</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>111,930</b>	<b>119,827</b>	<b>1,731,580</b>	<b>6,521</b>	<b>157,002</b>	<b>59,198</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	34,680	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	4,769
Retained Earnings .....	8,818	82,601	399,531	5,155	7,423	29,783
<b>Total Proprietary Capital .....</b>	<b>43,498</b>	<b>82,601</b>	<b>399,531</b>	<b>5,155</b>	<b>7,423</b>	<b>34,552</b>
<b>Long-term Debt</b>						
Bonds .....	61,630	17,100	1,324,167	0	147,762	22,890
Advances from Municipality & Other .....	0	0	0	26	0	-252
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	1,100	0	121,178	0	13,511	0
<b>Total Long-term Debt .....</b>	<b>60,530</b>	<b>17,100</b>	<b>1,202,989</b>	<b>26</b>	<b>134,251</b>	<b>22,638</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	1,928	2,118	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>1,928</b>	<b>2,118</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	775
Accounts Payable .....	2,456	5,100	35,434	694	10,558	407
Payables to Assoc Enterprises .....	0	1,315	1,925	0	0	0
Customer Deposits .....	1,042	3,565	7,832	375	0	529
Taxes Accrued .....	82	398	0	0	611	0
Interest Accrued .....	1,564	539	33,432	0	524	244
Misc Current & Accrued Liabilities .....	780	394	8,122	54	0	52
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,924</b>	<b>11,310</b>	<b>86,745</b>	<b>1,123</b>	<b>11,693</b>	<b>2,008</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	14	5,400	8,547	216	0	0
Other Deferred Credits .....	36	1,299	33,768	0	3,635	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>50</b>	<b>6,699</b>	<b>42,315</b>	<b>216</b>	<b>3,635</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>111,930</b>	<b>119,827</b>	<b>1,731,580</b>	<b>6,521</b>	<b>157,002</b>	<b>59,198</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Cairo City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	439,693	164,831	34,242	5,510	71,989	13,627
Const Work in Progress .....	48,608	31	0	0	10,371	0
(less) Depr, Amort, and Depletion .....	194,278	57,028	21,999	3,015	19,534	4,479
<b>Net Electric Utility Plant .....</b>	<b>294,023</b>	<b>107,834</b>	<b>12,244</b>	<b>2,495</b>	<b>62,826</b>	<b>9,148</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>294,023</b>	<b>107,834</b>	<b>12,244</b>	<b>2,495</b>	<b>62,826</b>	<b>9,148</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	8,337	0	50,565	0	0	0
(less) Accum Provisions for Depr & Amort .....	4,727	0	29,809	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	107,127	13,324	14,423	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>110,737</b>	<b>13,324</b>	<b>35,178</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	24,227	10,208	276	1,228	9,009	3,031
Notes & Other Receivables .....	1,444	166	0	25	1,990	0
Customer Accts Receivable .....	15,559	6,890	9,987	1,420	3,207	2,749
(less) Accum Prov for Uncollected Accts .....	1,330	951	280	369	0	21
Fuel Stock & Exp Undistr .....	8,306	2,573	0	0	0	0
Materials & Supplies .....	0	3,371	3,548	456	0	862
Other Supplies & Misc .....	0	0	2,884	23	1,421	18
Prepayments .....	0	3	754	0	83	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	140	0	0	561	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>48,206</b>	<b>22,399</b>	<b>17,168</b>	<b>2,781</b>	<b>16,271</b>	<b>6,639</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	439	980	0	0	1,020	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>439</b>	<b>980</b>	<b>0</b>	<b>0</b>	<b>1,020</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>453,405</b>	<b>144,536</b>	<b>64,590</b>	<b>5,276</b>	<b>80,117</b>	<b>15,787</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	19,265	0	0	6,905	0
Misc Capital .....	0	0	15,706	0	0	0
Retained Earnings .....	277,620	33,428	36,380	4,372	39,767	12,632
<b>Total Proprietary Capital .....</b>	<b>277,620</b>	<b>52,694</b>	<b>52,086</b>	<b>4,372</b>	<b>46,672</b>	<b>12,632</b>
<b>Long-term Debt</b>						
Bonds .....	100,161	84,907	0	0	5,370	0
Advances from Municipality & Other .....	0	397	1,366	0	22,296	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	888	1,643	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>99,273</b>	<b>83,662</b>	<b>1,366</b>	<b>0</b>	<b>27,666</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	1,452	0	0	1,145	0
Accounts Payable .....	67,768	2,743	7,219	661	2,815	2,127
Payables to Assoc Enterprises .....	8,406	0	195	0	108	0
Customer Deposits .....	0	2,082	0	108	1,310	498
Taxes Accrued .....	0	0	0	0	9	0
Interest Accrued .....	0	1,528	0	0	289	0
Misc Current & Accrued Liabilities .....	0	376	3,462	136	102	430
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>76,174</b>	<b>8,181</b>	<b>10,876</b>	<b>904</b>	<b>5,780</b>	<b>3,055</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	100
Other Deferred Credits .....	338	0	262	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>338</b>	<b>0</b>	<b>262</b>	<b>0</b>	<b>0</b>	<b>100</b>
<b>Total Liabilities and Other Credits .....</b>	<b>453,405</b>	<b>144,536</b>	<b>64,590</b>	<b>5,276</b>	<b>80,117</b>	<b>15,787</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	9,956	7,432	45,756	219,991	4,726	7,855
Const Work in Progress .....	0	0	40	38	0	0
(less) Depr, Amort, and Depletion .....	4,538	4,013	26,680	78,969	2,673	4,269
<b>Net Electric Utility Plant .....</b>	<b>5,418</b>	<b>3,420</b>	<b>19,116</b>	<b>141,060</b>	<b>2,053</b>	<b>3,586</b>
Nuclear Fuel.....	0	0	0	11,331	0	0
(less) Amort of Nucl Fuel .....	0	0	0	6,747	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>5,418</b>	<b>3,420</b>	<b>19,116</b>	<b>145,644</b>	<b>2,053</b>	<b>3,586</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	2,252	808	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	1,235	526	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	0	2,195	157,647	0	0
<b>Total Other Property &amp; Investments.....</b>	<b>0</b>	<b>0</b>	<b>2,195</b>	<b>158,664</b>	<b>283</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	8,560	211	1,593	18,914	1,088	0
Notes & Other Receivables.....	831	0	187	264	514	3,302
Customer Accts Receivable.....	1,708	1,610	1,461	3,666	1,729	3,997
(less) Accum Prov for Uncollected Accts .....	95	9	45	103	84	341
Fuel Stock & Exp Undistr.....	0	1	95	1,561	0	0
Materials & Supplies.....	0	316	450	4,273	680	850
Other Supplies & Misc.....	2	0	135	0	0	0
Prepayments.....	47	16	68	60	0	22
Accrued Utility Revenues .....	0	0	0	1,605	0	0
Miscellaneous Current & Accrued Assets.....	0	144	10	0	0	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>11,052</b>	<b>2,289</b>	<b>3,955</b>	<b>30,240</b>	<b>3,926</b>	<b>7,829</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	3,916	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	904	0	0
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,820</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>16,470</b>	<b>5,709</b>	<b>25,266</b>	<b>339,368</b>	<b>6,262</b>	<b>11,415</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	1,285	1,317	0	0	280	0
Misc Capital.....	0	0	0	0	1,292	0
Retained Earnings.....	12,653	2,583	23,343	277,206	4,284	7,323
<b>Total Proprietary Capital .....</b>	<b>13,938</b>	<b>3,901</b>	<b>23,343</b>	<b>277,206</b>	<b>5,856</b>	<b>7,323</b>
<b>Long-term Debt</b>						
Bonds .....	0	289	0	45,158	0	0
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	1,971	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>289</b>	<b>0</b>	<b>43,187</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	1,127	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,127</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,684	0	0	0	0	0
Accounts Payable.....	530	1,027	1,182	3,376	0	2,775
Payables to Assoc Enterprises.....	0	0	0	540	0	0
Customer Deposits.....	0	422	400	700	309	474
Taxes Accrued .....	0	0	95	0	0	0
Interest Accrued.....	0	1	0	939	0	0
Misc Current & Accrued Liabilities .....	318	52	245	3,243	96	844
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,532</b>	<b>1,502</b>	<b>1,923</b>	<b>8,798</b>	<b>406</b>	<b>4,092</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	17	0	2,373	0	0
Other Deferred Credits .....	0	0	0	6,677	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>9,050</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>16,470</b>	<b>5,709</b>	<b>25,266</b>	<b>339,368</b>	<b>6,262</b>	<b>11,415</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	7,471	13,361	119,900	13,298	47,756	7,580
Const Work in Progress .....	0	0	0	0	0	0
(less) Depr, Amort, and Depletion .....	3,708	206	28,860	4,464	21,781	4,371
<b>Net Electric Utility Plant .....</b>	<b>3,763</b>	<b>13,155</b>	<b>91,040</b>	<b>8,834</b>	<b>25,974</b>	<b>3,209</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>3,763</b>	<b>13,155</b>	<b>91,040</b>	<b>8,834</b>	<b>25,974</b>	<b>3,209</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	19,660	43,313	0	0	58,526	810
(less) Accum Provisions for Depr & Amort .....	6,059	2,872	0	0	24,710	617
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1,955	0	4,941	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>15,556</b>	<b>40,441</b>	<b>4,941</b>	<b>0</b>	<b>33,816</b>	<b>193</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,497	3,046	3,357	1,280	36,324	46
Notes & Other Receivables .....	13	4,222	0	0	222	553
Customer Accts Receivable .....	689	0	5,463	2,042	11,148	1,614
(less) Accum Prov for Uncollected Accts .....	156	0	0	214	808	431
Fuel Stock & Exp Undistr .....	1	0	0	0	0	0
Materials & Supplies .....	664	836	1,614	0	2,443	752
Other Supplies & Misc .....	0	0	287	0	0	0
Prepayments .....	0	91	0	0	18	18
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	190	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,708</b>	<b>8,194</b>	<b>10,911</b>	<b>3,108</b>	<b>49,347</b>	<b>2,552</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	614	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	2,572	0
<b>Total Deferred Debits .....</b>	<b>614</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,572</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>22,642</b>	<b>61,791</b>	<b>106,892</b>	<b>11,942</b>	<b>111,708</b>	<b>5,953</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	1,206	12
Misc Capital .....	0	0	27,357	0	49	0
Retained Earnings .....	16,660	34,208	32,994	10,802	97,197	5,013
<b>Total Proprietary Capital .....</b>	<b>16,660</b>	<b>34,208</b>	<b>60,351</b>	<b>10,802</b>	<b>98,452</b>	<b>5,025</b>
<b>Long-term Debt</b>						
Bonds .....	3,315	25,260	0	0	0	0
Advances from Municipality & Other .....	0	0	0	0	125	0
Unamort Prem on Long-term Debt .....	1,627	0	41,226	0	0	0
(less) Unamort Discount on Long-term Debt .....	522	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>4,420</b>	<b>25,260</b>	<b>41,226</b>	<b>0</b>	<b>125</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	21
Accounts Payable .....	1,144	394	2,740	1,140	6,981	899
Payables to Assoc Enterprises .....	0	0	1,895	0	0	0
Customer Deposits .....	237	952	680	0	2,572	0
Taxes Accrued .....	0	0	0	0	352	0
Interest Accrued .....	40	0	0	0	0	0
Misc Current & Accrued Liabilities .....	130	977	0	0	3,226	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,550</b>	<b>2,323</b>	<b>5,315</b>	<b>1,140</b>	<b>13,131</b>	<b>920</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	12	0	0	0	0	8
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>
<b>Total Liabilities and Other Credits .....</b>	<b>22,642</b>	<b>61,791</b>	<b>106,892</b>	<b>11,942</b>	<b>111,708</b>	<b>5,953</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	3,085,456	15,757	0	19,197	135,528	20,679
Const Work in Progress .....	42,270	0	0	12	117	0
(less) Depr, Amort, and Depletion .....	1,118,511	6,223	0	6,293	45,111	9,070
<b>Net Electric Utility Plant .....</b>	<b>2,009,215</b>	<b>9,534</b>	<b>0</b>	<b>12,916</b>	<b>90,534</b>	<b>11,610</b>
Nuclear Fuel .....	443,724	0	0	0	0	0
(less) Amort of Nucl Fuel .....	390,573	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>2,062,366</b>	<b>9,534</b>	<b>0</b>	<b>12,916</b>	<b>90,534</b>	<b>11,610</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	1,715	0	0	0	0	0
Invest & Special Funds .....	1,202,590	477	0	0	11,110	0
<b>Total Other Property &amp; Investments .....</b>	<b>1,204,305</b>	<b>477</b>	<b>0</b>	<b>0</b>	<b>11,110</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	126,493	31	0	3,289	9,775	7,116
Notes & Other Receivables .....	39,474	0	0	2,412	419	820
Customer Accts Receivable .....	37,942	658	0	2,156	2,625	1,490
(less) Accum Prov for Uncollected Accts .....	0	0	0	282	562	0
Fuel Stock & Exp Undistr .....	8,731	0	0	0	0	0
Materials & Supplies .....	36,531	794	0	633	2,094	1,182
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	12,247	0	0	44	0	7
Accrued Utility Revenues .....	0	617	0	1,867	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	3	437	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>261,418</b>	<b>2,100</b>	<b>0</b>	<b>10,123</b>	<b>14,788</b>	<b>10,616</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	315,084	0	0	0	1,231	0
Extraordinary Losses, Study Cost .....	73	0	0	0	9	0
Misc Debt, R & D Exp, Unamrt Losses .....	787,286	0	0	0	117	0
<b>Total Deferred Debits .....</b>	<b>1,102,443</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,357</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>4,630,532</b>	<b>12,111</b>	<b>0</b>	<b>23,039</b>	<b>117,789</b>	<b>22,226</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	10,228	0	201	0	0
Retained Earnings .....	0	0	0	15,290	35,621	20,887
<b>Total Proprietary Capital .....</b>	<b>0</b>	<b>10,228</b>	<b>0</b>	<b>15,491</b>	<b>35,621</b>	<b>20,887</b>
<b>Long-term Debt</b>						
Bonds .....	4,085,781	21	0	0	43,621	0
Advances from Municipality & Other .....	49,807	0	0	0	0	0
Unamort Prem on Long-term Debt .....	31,142	0	0	0	1,923	0
(less) Unamort Discount on Long-term Debt .....	47,163	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>4,119,567</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>45,543</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	6,899	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>6,899</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	3,067	0	0
Accounts Payable .....	64,175	779	0	2,661	1,905	1,059
Payables to Assoc Enterprises .....	12,569	0	0	921	113	0
Customer Deposits .....	0	646	0	681	1	98
Taxes Accrued .....	2	0	0	30	0	0
Interest Accrued .....	91,176	436	0	0	27,520	0
Misc Current & Accrued Liabilities .....	1,093	0	0	189	7,085	182
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>169,015</b>	<b>1,861</b>	<b>0</b>	<b>7,548</b>	<b>36,624</b>	<b>1,339</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	335,051	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>335,051</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>4,630,532</b>	<b>12,111</b>	<b>0</b>	<b>23,039</b>	<b>117,789</b>	<b>22,226</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Peru City of April 30	Rantoul Village of April 30	Rochelle Municipal Utilities April 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	29,804	101,341	134,933	33,034	20,380	33,261
Const Work in Progress .....	0	1,145	17,030	0	689	6,065
(less) Depr, Amort, and Depletion .....	12,143	18,828	33,231	0	14,101	19,048
<b>Net Electric Utility Plant .....</b>	<b>17,661</b>	<b>83,658</b>	<b>118,732</b>	<b>33,034</b>	<b>6,968</b>	<b>20,277</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,661</b>	<b>83,658</b>	<b>118,732</b>	<b>33,034</b>	<b>6,968</b>	<b>20,277</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	325	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,052	0	9,857	3,994	0	3,139
<b>Total Other Property &amp; Investments .....</b>	<b>2,052</b>	<b>0</b>	<b>9,857</b>	<b>4,319</b>	<b>0</b>	<b>3,139</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,543	29,214	49,032	2,503	559	7,436
Notes & Other Receivables .....	189	0	0	856	37	66
Customer Accts Receivable .....	1,137	4,312	5,280	210	878	1,186
(less) Accum Prov for Uncollected Accts .....	0	0	164	0	24	87
Fuel Stock & Exp Undistr .....	0	0	0	27	0	97
Materials & Supplies .....	518	0	4,318	0	834	701
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	32	198	13	34	56
Accrued Utility Revenues .....	0	0	273	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	1,264	156	0	55
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,387</b>	<b>33,557</b>	<b>60,200</b>	<b>3,766</b>	<b>2,318</b>	<b>9,510</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	49	2,584	0	0	0	125
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	3,274	0	343	0	993
<b>Total Deferred Debits .....</b>	<b>49</b>	<b>5,858</b>	<b>0</b>	<b>343</b>	<b>0</b>	<b>1,118</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>23,150</b>	<b>123,074</b>	<b>188,789</b>	<b>41,463</b>	<b>9,286</b>	<b>34,045</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	2,666	0	35,083	1,198	0	0
Retained Earnings .....	17,088	11,086	117,679	18,537	8,515	15,022
<b>Total Proprietary Capital .....</b>	<b>19,753</b>	<b>11,086</b>	<b>152,762</b>	<b>19,736</b>	<b>8,515</b>	<b>15,022</b>
<b>Long-term Debt</b>						
Bonds .....	1,900	111,600	27,050	20,160	0	15,705
Advances from Municipality & Other .....	0	0	795	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	5,358	0	0	0	361
<b>Total Long-term Debt .....</b>	<b>1,900</b>	<b>106,242</b>	<b>27,845</b>	<b>20,160</b>	<b>0</b>	<b>15,344</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	425	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>425</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	100	0	0	91	0	845
Accounts Payable .....	885	4,031	2,848	384	578	1,254
Payables to Assoc Enterprises .....	87	0	1,576	0	0	0
Customer Deposits .....	0	0	0	182	114	39
Taxes Accrued .....	0	0	0	24	0	50
Interest Accrued .....	0	1,634	0	572	0	393
Misc Current & Accrued Liabilities .....	0	80	3,759	315	79	736
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,072</b>	<b>5,745</b>	<b>8,183</b>	<b>1,567</b>	<b>771</b>	<b>3,317</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	68
Other Deferred Credits .....	0	0	0	0	0	293
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>362</b>
<b>Total Liabilities and Other Credits .....</b>	<b>23,150</b>	<b>123,074</b>	<b>188,789</b>	<b>41,463</b>	<b>9,286</b>	<b>34,045</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of  February 28	St Charles City of  April 30	Anderson City of  December 31	Auburn City of  December 31	Bluffton City of  December 31	Crawfordsville Elec Lgt&Pwr Co  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	401,341	37,316	62,922	17,551	9,528	33,810
Const Work in Progress .....	50,446	0	1,496	4,526	0	237
(less) Depr, Amort, and Depletion .....	212,697	10,311	27,368	6,353	5,205	19,649
<b>Net Electric Utility Plant .....</b>	<b>239,089</b>	<b>27,006</b>	<b>37,050</b>	<b>15,724</b>	<b>4,322</b>	<b>14,398</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>239,089</b>	<b>27,006</b>	<b>37,050</b>	<b>15,724</b>	<b>4,322</b>	<b>14,398</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	4,987	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	40,588	0	0	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>45,574</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	10,739	13,364	3,430	8,305	1,994	8,885
Notes & Other Receivables .....	299	431	262	0	0	0
Customer Accts Receivable .....	10,491	1,508	1,734	151	428	431
(less) Accum Prov for Uncollected Accts .....	674	4	497	0	9	0
Fuel Stock & Exp Undistr .....	2,196	0	0	0	0	80
Materials & Supplies .....	6,632	52	908	550	680	684
Other Supplies & Misc .....	786	29	8	0	0	1
Prepayments .....	316	166	0	37	2	140
Accrued Utility Revenues .....	3,897	205	0	0	0	0
Miscellaneous Current & Accrued Assets .....	18	0	0	0	0	81
<b>Total Current &amp; Accrued Assets .....</b>	<b>34,701</b>	<b>15,751</b>	<b>5,846</b>	<b>9,043</b>	<b>3,095</b>	<b>10,303</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	288	0	181	0	0	117
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	497	342	7	395
<b>Total Deferred Debits .....</b>	<b>288</b>	<b>0</b>	<b>678</b>	<b>342</b>	<b>7</b>	<b>511</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>319,653</b>	<b>42,756</b>	<b>43,573</b>	<b>25,109</b>	<b>7,424</b>	<b>25,212</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	13,227	0	0	286	0	0
Retained Earnings .....	176,876	40,829	31,607	22,781	6,402	17,892
<b>Total Proprietary Capital .....</b>	<b>190,104</b>	<b>40,829</b>	<b>31,607</b>	<b>23,067</b>	<b>6,402</b>	<b>17,892</b>
<b>Long-term Debt</b>						
Bonds .....	95,795	0	3,705	235	0	5,300
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	-1,806	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>97,601</b>	<b>0</b>	<b>3,705</b>	<b>235</b>	<b>0</b>	<b>5,300</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	49	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>49</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	7,575	0	0	0	0	0
Accounts Payable .....	13,682	1,378	4,029	1,751	707	1,727
Payables to Assoc Enterprises .....	0	372	0	0	0	0
Customer Deposits .....	716	147	327	35	118	97
Taxes Accrued .....	3	5	109	21	2	4
Interest Accrued .....	2,945	0	0	0	0	0
Misc Current & Accrued Liabilities .....	83	0	0	0	0	192
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>25,004</b>	<b>1,902</b>	<b>4,465</b>	<b>1,807</b>	<b>826</b>	<b>2,020</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	981	0	3,748	0	0	0
Other Deferred Credits .....	0	25	0	0	196	0
Unamort Gain on Reacqr Debt .....	5,963	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>6,945</b>	<b>25</b>	<b>3,748</b>	<b>0</b>	<b>196</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>319,653</b>	<b>42,756</b>	<b>43,573</b>	<b>25,109</b>	<b>7,424</b>	<b>25,212</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of  December 31	Greenfield City of  December 31	Indiana Municipal Power Agency  December 31	Jasper City of  December 31	Lebanon City of  December 31	Logansport City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	20,963	11,052	317,470	22,967	10,206	62,694
Const Work in Progress .....	0	0	3,094	25	0	14
(less) Depr, Amort, and Depletion .....	8,546	3,060	91,485	8,625	5,518	31,753
<b>Net Electric Utility Plant .....</b>	<b>12,417</b>	<b>7,992</b>	<b>229,079</b>	<b>14,367</b>	<b>4,689</b>	<b>30,954</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>12,417</b>	<b>7,992</b>	<b>229,079</b>	<b>14,367</b>	<b>4,689</b>	<b>30,954</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	1,135	0	3,792	0	4,200
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>1,135</b>	<b>0</b>	<b>3,792</b>	<b>0</b>	<b>4,200</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	10,929	1,202	120,734	1,428	4,517	706
Notes & Other Receivables .....	55	248	2,583	0	4	77
Customer Accts Receivable .....	924	449	17,193	975	630	1,318
(less) Accum Prov for Uncollected Accts .....	0	0	0	-13	4	0
Fuel Stock & Exp Undistr .....	0	0	1,194	30	0	0
Materials & Supplies .....	511	418	1,378	1,585	227	226
Other Supplies & Misc .....	0	0	33	0	0	1,552
Prepayments .....	38	0	2,833	75	0	422
Accrued Utility Revenues .....	0	0	0	0	0	14
Miscellaneous Current & Accrued Assets .....	52	0	1,915	0	320	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>12,509</b>	<b>2,316</b>	<b>147,863</b>	<b>4,107</b>	<b>5,694</b>	<b>4,315</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	31	4,618	84	0	0
Extraordinary Losses, Study Cost .....	0	0	0	-7	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	66,924	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>31</b>	<b>71,542</b>	<b>77</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>24,926</b>	<b>11,474</b>	<b>448,483</b>	<b>22,343</b>	<b>10,383</b>	<b>39,469</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	302	0	0
Retained Earnings .....	20,690	8,796	64,228	13,238	9,178	29,337
<b>Total Proprietary Capital .....</b>	<b>20,690</b>	<b>8,796</b>	<b>64,228</b>	<b>13,539</b>	<b>9,178</b>	<b>29,337</b>
<b>Long-term Debt</b>						
Bonds .....	0	540	392,045	6,700	0	5,755
Advances from Municipality & Other .....	0	0	-33,046	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	11,698	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>540</b>	<b>347,302</b>	<b>6,700</b>	<b>0</b>	<b>5,755</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	3,618	0	0	504
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>3,618</b>	<b>0</b>	<b>0</b>	<b>504</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	938	1,106	13,130	968	536	1,022
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	198	106	0	216	96	80
Taxes Accrued .....	-4	20	1,041	0	46	0
Interest Accrued .....	0	0	11,127	0	0	146
Misc Current & Accrued Liabilities .....	231	17	8,038	29	389	2,626
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,363</b>	<b>1,249</b>	<b>33,336</b>	<b>1,213</b>	<b>1,068</b>	<b>3,874</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	890	0	0	137	0
Other Deferred Credits .....	2,873	0	0	890	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,873</b>	<b>890</b>	<b>0</b>	<b>890</b>	<b>137</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>24,926</b>	<b>11,474</b>	<b>448,483</b>	<b>22,343</b>	<b>10,383</b>	<b>39,469</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	35,727	32,090	103,736	8,407	11,429	106,379
Const Work in Progress .....	279	47	2,462	0	63	0
(less) Depr, Amort, and Depletion .....	17,852	19,166	49,554	0	5,225	65,153
<b>Net Electric Utility Plant .....</b>	<b>18,154</b>	<b>12,972</b>	<b>56,644</b>	<b>8,407</b>	<b>6,266</b>	<b>41,226</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>18,154</b>	<b>12,972</b>	<b>56,644</b>	<b>8,407</b>	<b>6,266</b>	<b>41,226</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	18	22	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1,276	0	15,622	0	251	7,414
<b>Total Other Property &amp; Investments .....</b>	<b>1,293</b>	<b>22</b>	<b>15,622</b>	<b>0</b>	<b>251</b>	<b>7,414</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,636	5,584	7,201	2,857	1,052	13,034
Notes & Other Receivables .....	22	19	2,500	0	3	746
Customer Accts Receivable .....	2,832	451	3,785	707	513	2,243
(less) Accum Prov for Uncollected Accts .....	497	33	5	0	55	17
Fuel Stock & Exp Undistr .....	0	66	1,399	0	0	747
Materials & Supplies .....	1,523	249	2,067	0	210	1,085
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	60	40	308	24	0	7
Accrued Utility Revenues .....	0	0	599	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	113	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>9,576</b>	<b>6,376</b>	<b>17,852</b>	<b>3,701</b>	<b>1,723</b>	<b>17,845</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	17	0	10	0	76
Extraordinary Losses, Study Cost .....	0	0	2	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	734	0	46	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>17</b>	<b>736</b>	<b>10</b>	<b>46</b>	<b>76</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>29,024</b>	<b>19,387</b>	<b>90,855</b>	<b>12,118</b>	<b>8,286</b>	<b>66,563</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	199	0	0	0	0
Misc Capital .....	0	0	0	64	471	0
Retained Earnings .....	25,730	16,809	82,195	9,044	6,795	43,962
<b>Total Proprietary Capital .....</b>	<b>25,730</b>	<b>17,007</b>	<b>82,195</b>	<b>9,109</b>	<b>7,266</b>	<b>43,962</b>
<b>Long-term Debt</b>						
Bonds .....	0	1,340	0	0	0	15,038
Advances from Municipality & Other .....	101	0	0	0	0	30
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	7	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>101</b>	<b>1,333</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,068</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	51	0	0	0	447
Accum Prov for Rate Refunds .....	0	0	0	2,905	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>51</b>	<b>0</b>	<b>2,905</b>	<b>0</b>	<b>447</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	3,190
Accounts Payable .....	1,992	456	5,014	33	491	1,552
Payables to Assoc Enterprises .....	0	0	1,484	0	1	0
Customer Deposits .....	716	26	173	51	250	462
Taxes Accrued .....	172	0	207	1	12	0
Interest Accrued .....	29	19	0	2	0	483
Misc Current & Accrued Liabilities .....	0	26	422	12	61	1,399
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,909</b>	<b>527</b>	<b>7,300</b>	<b>99</b>	<b>815</b>	<b>7,086</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	284	469	1,360	0	0	0
Other Deferred Credits .....	0	0	0	6	205	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>284</b>	<b>469</b>	<b>1,360</b>	<b>6</b>	<b>205</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>29,024</b>	<b>19,387</b>	<b>90,855</b>	<b>12,118</b>	<b>8,286</b>	<b>66,563</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of December 31	Denison City of June 30	Muscatine City of December 31	Pella City of December 31	Spencer City of December 31	Chanute City of December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	75,665	10,990	299,042	0	26,298	29,251
Const Work in Progress .....	136	0	4,416	0	609	0
(less) Depr, Amort, and Depletion .....	42,221	4,812	145,821	0	15,758	12,031
<b>Net Electric Utility Plant .....</b>	<b>33,579</b>	<b>6,178</b>	<b>157,637</b>	<b>0</b>	<b>11,149</b>	<b>17,219</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>33,579</b>	<b>6,178</b>	<b>157,637</b>	<b>0</b>	<b>11,149</b>	<b>17,219</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	6,153	0	0	0	0	0
Invest & Special Funds .....	3,060	198	76,976	0	19,796	0
<b>Total Other Property &amp; Investments .....</b>	<b>9,213</b>	<b>198</b>	<b>76,976</b>	<b>0</b>	<b>19,796</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	7,735	1,007	4,555	10,739	5,673	2,046
Notes & Other Receivables .....	1	69	11	0	512	0
Customer Accts Receivable .....	1,572	205	5,204	840	387	334
(less) Accum Prov for Uncollected Accts .....	16	0	-20	0	20	0
Fuel Stock & Exp Undistr .....	923	0	4,062	0	268	12
Materials & Supplies .....	508	275	4,274	546	598	351
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	132	34	355	0	33	0
Accrued Utility Revenues .....	362	233	0	151	280	0
Miscellaneous Current & Accrued Assets .....	327	0	487	256	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>11,546</b>	<b>1,823</b>	<b>18,967</b>	<b>12,533</b>	<b>7,731</b>	<b>2,744</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	1,428	39	0	0
Extraordinary Losses, Study Cost .....	0	0	4,263	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	2,708	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>2,708</b>	<b>0</b>	<b>5,690</b>	<b>39</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>57,046</b>	<b>8,198</b>	<b>259,271</b>	<b>12,571</b>	<b>38,675</b>	<b>19,963</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	52,292	7,222	133,285	2,174	37,860	6,333
<b>Total Proprietary Capital .....</b>	<b>52,292</b>	<b>7,222</b>	<b>133,285</b>	<b>2,174</b>	<b>37,860</b>	<b>6,333</b>
<b>Long-term Debt</b>						
Bonds .....	0	324	120,310	9,835	5	13,630
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	5,207	138	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>324</b>	<b>115,103</b>	<b>9,697</b>	<b>5</b>	<b>13,630</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	916	308	1,431	518	357	0
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	84	43	169	2	21	0
Taxes Accrued .....	356	0	149	0	26	0
Interest Accrued .....	14	0	3,467	69	1	0
Misc Current & Accrued Liabilities .....	422	301	1,403	112	405	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,791</b>	<b>653</b>	<b>6,620</b>	<b>700</b>	<b>810</b>	<b>0</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	2,962	0	4,263	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,962</b>	<b>0</b>	<b>4,263</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>57,046</b>	<b>8,198</b>	<b>259,271</b>	<b>12,571</b>	<b>38,675</b>	<b>19,963</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	43,333	18,048	641,588	1,535	52,687	35,286
Const Work in Progress .....	0	0	22,306	0	14,872	12
(less) Depr, Amort, and Depletion.....	28,315	9,661	286,500	0	32,142	17,990
<b>Net Electric Utility Plant .....</b>	<b>15,018</b>	<b>8,387</b>	<b>377,394</b>	<b>1,535</b>	<b>35,417</b>	<b>17,308</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	760	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>15,018</b>	<b>8,387</b>	<b>377,394</b>	<b>775</b>	<b>35,417</b>	<b>17,308</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	521	0	0	859	0
(less) Accum Provisions for Depr & Amort .....	0	365	0	0	0	0
Invest in Assoc Enterprises.....	1,085	67	0	0	0	0
Invest & Special Funds .....	246	0	14,183	5,562	35,238	1,167
<b>Total Other Property &amp; Investments.....</b>	<b>1,331</b>	<b>222</b>	<b>14,183</b>	<b>5,562</b>	<b>36,097</b>	<b>1,167</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	7,574	1,285	49,108	1,045	4,882	2,866
Notes & Other Receivables.....	0	27	5,037	1,534	0	0
Customer Accts Receivable.....	557	811	14,288	0	1,978	1,183
(less) Accum Prov for Uncollected Accts.....	0	0	1,324	0	0	0
Fuel Stock & Exp Undistr.....	0	0	4,520	0	34	71
Materials & Supplies.....	650	0	14,573	0	971	566
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	1,040	0	0	0
Accrued Utility Revenues .....	0	0	5,552	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	78	0	538	11
<b>Total Current &amp; Accrued Assets.....</b>	<b>8,780</b>	<b>2,123</b>	<b>92,872</b>	<b>2,579</b>	<b>8,403</b>	<b>4,697</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	0	0	4,496	348	0	3
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	2,106	3,606	0	0
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>0</b>	<b>6,602</b>	<b>3,954</b>	<b>0</b>	<b>3</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>25,130</b>	<b>10,732</b>	<b>491,052</b>	<b>12,870</b>	<b>79,917</b>	<b>23,176</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	9,159	0	0	2,306	0	0
Misc Capital.....	0	0	579	0	0	143
Retained Earnings.....	13,213	9,740	283,547	0	33,619	17,549
<b>Total Proprietary Capital .....</b>	<b>22,372</b>	<b>9,740</b>	<b>284,126</b>	<b>2,306</b>	<b>33,619</b>	<b>17,693</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	181,436	8,645	43,668	4,459
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>181,436</b>	<b>8,645</b>	<b>43,668</b>	<b>4,459</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	650	0	784	0	0	58
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>650</b>	<b>0</b>	<b>784</b>	<b>0</b>	<b>0</b>	<b>58</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	29	0	0	0	0
Accounts Payable.....	1,304	870	17,050	501	1,474	906
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	246	92	1,983	0	194	0
Taxes Accrued .....	0	0	479	0	0	0
Interest Accrued.....	0	0	3,668	44	718	60
Misc Current & Accrued Liabilities .....	0	1	1,525	732	244	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,551</b>	<b>992</b>	<b>24,705</b>	<b>1,277</b>	<b>2,630</b>	<b>966</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits.....	557	0	0	642	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>557</b>	<b>0</b>	<b>0</b>	<b>642</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>25,130</b>	<b>10,732</b>	<b>491,052</b>	<b>12,870</b>	<b>79,917</b>	<b>23,176</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	4,811	48,451	26,423	7,443	18,135	149,710
Const Work in Progress .....	0	1,113	0	160	216	0
(less) Depr, Amort, and Depletion .....	1,075	15,715	14,279	2,617	6,873	79,987
<b>Net Electric Utility Plant .....</b>	<b>3,735</b>	<b>33,849</b>	<b>12,143</b>	<b>4,986</b>	<b>11,478</b>	<b>69,723</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>3,735</b>	<b>33,849</b>	<b>12,143</b>	<b>4,986</b>	<b>11,478</b>	<b>69,723</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	419	0	35,257	0	599	0
(less) Accum Provisions for Depr & Amort .....	257	0	12,604	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	899	5,487	424	1,107	26,471
<b>Total Other Property &amp; Investments .....</b>	<b>162</b>	<b>899</b>	<b>28,139</b>	<b>424</b>	<b>1,706</b>	<b>26,471</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,442	5,061	1,369	1,097	8	4,384
Notes & Other Receivables .....	0	2,385	0	805	1,496	86
Customer Accts Receivable .....	908	0	4,148	0	0	287
(less) Accum Prov for Uncollected Accts .....	0	0	20	0	0	-41
Fuel Stock & Exp Undistr .....	625	0	0	0	0	453
Materials & Supplies .....	0	684	2,291	129	335	687
Other Supplies & Misc .....	0	0	0	0	0	1,777
Prepayments .....	0	0	130	0	0	285
Accrued Utility Revenues .....	0	152	0	38	117	1,327
Miscellaneous Current & Accrued Assets .....	30	42	128	10	14	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>5,005</b>	<b>8,323</b>	<b>8,046</b>	<b>2,079</b>	<b>1,969</b>	<b>9,327</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	38	0	0	76	343
Extraordinary Losses, Study Cost .....	0	0	0	0	21	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	448	0	69	61	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>487</b>	<b>0</b>	<b>69</b>	<b>158</b>	<b>343</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>8,903</b>	<b>43,557</b>	<b>48,329</b>	<b>7,558</b>	<b>15,310</b>	<b>105,863</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	13	0	0	0	0	0
Misc Capital .....	8,163	0	0	0	0	0
Retained Earnings .....	0	26,909	36,612	6,432	6,435	30,014
<b>Total Proprietary Capital .....</b>	<b>8,176</b>	<b>26,909</b>	<b>36,612</b>	<b>6,432</b>	<b>6,435</b>	<b>30,014</b>
<b>Long-term Debt</b>						
Bonds .....	0	8,500	5,825	0	5,810	25,035
Advances from Municipality & Other .....	0	517	0	71	465	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	118	0	0	75	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>8,899</b>	<b>5,825</b>	<b>71</b>	<b>6,200</b>	<b>25,035</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	120	4,210
Accounts Payable .....	505	3,693	3,674	716	1,329	2,364
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	151	2,530	692	259	408	377
Taxes Accrued .....	0	173	315	22	94	0
Interest Accrued .....	0	778	259	0	38	417
Misc Current & Accrued Liabilities .....	70	521	574	12	96	39,063
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>726</b>	<b>7,694</b>	<b>5,514</b>	<b>1,010</b>	<b>2,084</b>	<b>46,430</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	56	0	0	0	4,384
Other Deferred Credits .....	0	0	378	45	591	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>56</b>	<b>378</b>	<b>45</b>	<b>591</b>	<b>4,384</b>
<b>Total Liabilities and Other Credits .....</b>	<b>8,903</b>	<b>43,557</b>	<b>48,329</b>	<b>7,558</b>	<b>15,310</b>	<b>105,863</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	16,619	5,120	6,429	10,605	26,941	288,975
Const Work in Progress .....	115	0	200	100	13,223	3,924
(less) Depr, Amort, and Depletion .....	7,839	0	2,830	5,277	9,277	89,205
<b>Net Electric Utility Plant .....</b>	<b>8,895</b>	<b>5,120</b>	<b>3,800</b>	<b>5,429</b>	<b>30,888</b>	<b>203,694</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>8,895</b>	<b>5,120</b>	<b>3,800</b>	<b>5,429</b>	<b>30,888</b>	<b>203,694</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	97	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,640	0	14	711	5,584	108,750
<b>Total Other Property &amp; Investments .....</b>	<b>2,737</b>	<b>0</b>	<b>14</b>	<b>711</b>	<b>5,584</b>	<b>108,750</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,873	662	306	342	1,522	11,061
Notes & Other Receivables .....	1,742	72	990	1,127	160	212
Customer Accts Receivable .....	0	1,055	0	0	802	2,347
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	467
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	232	461	134	251	0	1,327
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	22	0	0	0	14
Accrued Utility Revenues .....	107	0	13	1	19	0
Miscellaneous Current & Accrued Assets .....	105	5	6	21	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,059</b>	<b>2,278</b>	<b>1,448</b>	<b>1,742</b>	<b>2,503</b>	<b>14,494</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	11	0	0	0	241	1,351
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	159	0	0	16	0	177
<b>Total Deferred Debits .....</b>	<b>170</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>241</b>	<b>1,528</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>15,860</b>	<b>7,398</b>	<b>5,262</b>	<b>7,898</b>	<b>39,215</b>	<b>328,466</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	7,609	1,773
Misc Capital .....	0	130	0	0	0	0
Retained Earnings .....	12,157	4,075	4,155	6,329	9,035	63,465
<b>Total Proprietary Capital .....</b>	<b>12,157</b>	<b>4,205</b>	<b>4,155</b>	<b>6,329</b>	<b>16,644</b>	<b>65,238</b>
<b>Long-term Debt</b>						
Bonds .....	1,395	0	0	0	9,433	245,581
Advances from Municipality & Other .....	168	0	0	16	0	6,827
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	12	0	0	0	0	2,307
<b>Total Long-term Debt .....</b>	<b>1,551</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>9,433</b>	<b>250,100</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	11,418	0
Accounts Payable .....	1,423	3,020	750	957	1,197	6,885
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	486	139	212	461	169	0
Taxes Accrued .....	104	0	64	72	0	0
Interest Accrued .....	35	33	0	0	158	2,608
Misc Current & Accrued Liabilities .....	54	0	82	62	90	1,664
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,103</b>	<b>3,193</b>	<b>1,108</b>	<b>1,553</b>	<b>13,031</b>	<b>11,157</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	49	0	0	0	107	1,971
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>49</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>107</b>	<b>1,971</b>
<b>Total Liabilities and Other Credits .....</b>	<b>15,860</b>	<b>7,398</b>	<b>5,262</b>	<b>7,898</b>	<b>39,215</b>	<b>328,466</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	48,266	4,129	163,930	246,537	152,240	88,201
Const Work in Progress .....	1,384	81	2,935	175	181	22
(less) Depr, Amort, and Depletion .....	16,223	1,771	72,809	111,542	72,214	27,904
<b>Net Electric Utility Plant .....</b>	<b>33,427</b>	<b>2,438</b>	<b>94,057</b>	<b>135,171</b>	<b>80,206</b>	<b>60,320</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>33,427</b>	<b>2,438</b>	<b>94,057</b>	<b>135,171</b>	<b>80,206</b>	<b>60,320</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	309	0	2,976	0	0	1,398
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	245
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1,651	0	39,767	85,682	18,049	13,977
<b>Total Other Property &amp; Investments .....</b>	<b>1,960</b>	<b>0</b>	<b>42,742</b>	<b>85,682</b>	<b>18,049</b>	<b>15,129</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,832	2,667	9,931	2,469	22,384	16,135
Notes & Other Receivables .....	2,239	392	6,706	3,302	13	158
Customer Accts Receivable .....	0	0	0	15,274	0	2,865
(less) Accum Prov for Uncollected Accts .....	0	0	879	369	0	0
Fuel Stock & Exp Undistr .....	0	0	0	1,195	6,332	2,641
Materials & Supplies .....	962	59	2,102	1,867	1,625	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	9	6	91
Accrued Utility Revenues .....	41	14	0	0	0	0
Miscellaneous Current & Accrued Assets .....	59	30	1,209	750	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>5,134</b>	<b>3,163</b>	<b>19,070</b>	<b>24,495</b>	<b>30,360</b>	<b>21,891</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	71	0	0	404	957	2,986
Extraordinary Losses, Study Cost .....	0	0	0	1	21,262	0
Misc Debt, R & D Exp, Unamrt Losses .....	438	26	0	1,846	18,127	27,335
<b>Total Deferred Debits .....</b>	<b>510</b>	<b>26</b>	<b>0</b>	<b>2,250</b>	<b>40,346</b>	<b>30,321</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>41,030</b>	<b>5,627</b>	<b>155,869</b>	<b>247,598</b>	<b>168,962</b>	<b>127,661</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	37,247	5,318	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	33,235	4,675	46,612	151,933	7,389	9,796
<b>Total Proprietary Capital .....</b>	<b>33,235</b>	<b>4,675</b>	<b>83,860</b>	<b>157,251</b>	<b>7,389</b>	<b>9,796</b>
<b>Long-term Debt</b>						
Bonds .....	3,850	0	63,770	42,940	158,160	112,860
Advances from Municipality & Other .....	356	27	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	61	0	0	0	1,957	4,954
<b>Total Long-term Debt .....</b>	<b>4,145</b>	<b>27</b>	<b>63,770</b>	<b>42,940</b>	<b>156,203</b>	<b>107,906</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	1	0	778	0
Accounts Payable .....	2,244	544	881	8,981	593	3,628
Payables to Assoc Enterprises .....	0	0	431	0	0	2,591
Customer Deposits .....	570	339	2,868	4,310	0	0
Taxes Accrued .....	213	36	0	0	0	0
Interest Accrued .....	121	0	1,784	935	3,998	3,641
Misc Current & Accrued Liabilities .....	260	7	2,275	1,139	0	99
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,408</b>	<b>925</b>	<b>8,240</b>	<b>15,365</b>	<b>5,369</b>	<b>9,959</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	32,042	0	0
Other Deferred Credits .....	241	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>241</b>	<b>0</b>	<b>0</b>	<b>32,042</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>41,030</b>	<b>5,627</b>	<b>155,869</b>	<b>247,598</b>	<b>168,962</b>	<b>127,661</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	29,351	49,296	32,331	58,814	4,508	47,405
Const Work in Progress .....	22	0	0	4,085	0	1,233
(less) Depr, Amort, and Depletion .....	21,431	0	21,641	39,331	0	21,070
<b>Net Electric Utility Plant .....</b>	<b>7,943</b>	<b>49,296</b>	<b>10,690</b>	<b>23,569</b>	<b>4,508</b>	<b>27,569</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,943</b>	<b>49,296</b>	<b>10,690</b>	<b>23,569</b>	<b>4,508</b>	<b>27,569</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	15,207	0	0	16,047	0	694
(less) Accum Provisions for Depr & Amort .....	8,437	0	0	6,795	0	123
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	3,797	3,493	15,091	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>6,770</b>	<b>3,797</b>	<b>3,493</b>	<b>24,343</b>	<b>0</b>	<b>571</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	6,197	1,034	2,279	7,321	177	6,296
Notes & Other Receivables .....	90	204	241	270	1,209	55
Customer Accts Receivable .....	1,220	1,983	801	1,115	0	1,126
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	255
Materials & Supplies .....	204	733	491	29	217	1,071
Other Supplies & Misc .....	0	0	28	0	0	0
Prepayments .....	308	0	1,044	0	26	32
Accrued Utility Revenues .....	734	0	0	1,869	0	541
Miscellaneous Current & Accrued Assets .....	770	0	0	4,755	0	17
<b>Total Current &amp; Accrued Assets .....</b>	<b>9,524</b>	<b>3,953</b>	<b>4,883</b>	<b>15,358</b>	<b>1,629</b>	<b>9,393</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	97	0	0	0	1	147
Extraordinary Losses, Study Cost .....	0	0	0	0	347	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	6
<b>Total Deferred Debits .....</b>	<b>97</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>349</b>	<b>154</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>24,334</b>	<b>57,046</b>	<b>19,066</b>	<b>63,270</b>	<b>6,486</b>	<b>37,686</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	2,874	551	0	7,422	0	13,609
Misc Capital .....	3,204	34,821	0	0	0	0
Retained Earnings .....	5,487	2,148	15,341	36,812	4,646	8,610
<b>Total Proprietary Capital .....</b>	<b>11,566</b>	<b>37,520</b>	<b>15,341</b>	<b>44,234</b>	<b>4,646</b>	<b>22,219</b>
<b>Long-term Debt</b>						
Bonds .....	6,387	13,015	0	14,985	190	13,031
Advances from Municipality & Other .....	1,500	0	109	0	0	220
Unamort Prem on Long-term Debt .....	0	0	0	0	610	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>7,887</b>	<b>13,015</b>	<b>109</b>	<b>14,985</b>	<b>800</b>	<b>13,251</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	91	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>91</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,008	0	665	760	0	79
Accounts Payable .....	213	1,085	595	2,185	986	572
Payables to Assoc Enterprises .....	0	4,739	1,614	0	0	0
Customer Deposits .....	776	619	588	784	11	115
Taxes Accrued .....	0	0	0	0	3	0
Interest Accrued .....	0	0	153	0	5	116
Misc Current & Accrued Liabilities .....	2,793	68	0	321	0	1,067
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,790</b>	<b>6,511</b>	<b>3,616</b>	<b>4,050</b>	<b>1,005</b>	<b>1,948</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	35	268
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35</b>	<b>268</b>
<b>Total Liabilities and Other Credits .....</b>	<b>24,334</b>	<b>57,046</b>	<b>19,066</b>	<b>63,270</b>	<b>6,486</b>	<b>37,686</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	27,604	74,190	72,978	33,476	26,434	21,220
Const Work in Progress .....	2,183	0	644	3,400	0	0
(less) Depr, Amort, and Depletion .....	12,413	36,208	32,070	10,344	12,139	5,740
<b>Net Electric Utility Plant .....</b>	<b>17,374</b>	<b>37,982</b>	<b>41,552</b>	<b>26,533</b>	<b>14,295</b>	<b>15,479</b>
Nuclear Fuel .....	0	0	4,497	0	0	0
(less) Amort of Nucl Fuel .....	0	0	3,918	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,374</b>	<b>37,982</b>	<b>42,132</b>	<b>26,533</b>	<b>14,295</b>	<b>15,479</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	3,265	10,201	2,982	6,222	2,081
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>3,265</b>	<b>10,201</b>	<b>2,982</b>	<b>6,222</b>	<b>2,081</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,713	4,828	1,791	4,165	3,827	1,228
Notes & Other Receivables .....	205	85	850	140	225	13
Customer Accts Receivable .....	2,979	2,812	3,243	1,426	3,828	1,685
(less) Accum Prov for Uncollected Accts .....	911	123	193	30	140	0
Fuel Stock & Exp Undistr .....	0	0	35	855	0	0
Materials & Supplies .....	288	246	1,420	0	856	193
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	41	1,227	157	-146	486
Accrued Utility Revenues .....	0	749	0	559	0	0
Miscellaneous Current & Accrued Assets .....	0	0	24	0	231	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>6,275</b>	<b>8,638</b>	<b>8,396</b>	<b>7,272</b>	<b>8,682</b>	<b>3,605</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	47	0	54
Extraordinary Losses, Study Cost .....	0	417	45	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	538	2,802	0	19	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>956</b>	<b>2,847</b>	<b>47</b>	<b>19</b>	<b>54</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>23,649</b>	<b>50,841</b>	<b>63,575</b>	<b>36,834</b>	<b>29,218</b>	<b>21,220</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	46,804	0	5,067	0	0
Misc Capital .....	506	0	0	0	0	0
Retained Earnings .....	19,785	0	52,279	21,252	26,013	15,778
<b>Total Proprietary Capital .....</b>	<b>20,291</b>	<b>46,804</b>	<b>52,279</b>	<b>26,318</b>	<b>26,013</b>	<b>15,778</b>
<b>Long-term Debt</b>						
Bonds .....	563	0	0	7,187	100	2,820
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>563</b>	<b>0</b>	<b>0</b>	<b>7,187</b>	<b>100</b>	<b>2,820</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	149	0	0
Accum Prov for Rate Refunds .....	0	0	0	318	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>467</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	99	0	0	0	0	0
Accounts Payable .....	1,292	3,615	3,260	2,059	1,894	793
Payables to Assoc Enterprises .....	0	0	0	0	0	337
Customer Deposits .....	617	218	883	122	291	474
Taxes Accrued .....	65	0	248	10	0	3
Interest Accrued .....	58	0	187	126	2	58
Misc Current & Accrued Liabilities .....	664	0	1,301	47	417	117
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,794</b>	<b>3,833</b>	<b>5,878</b>	<b>2,363</b>	<b>2,605</b>	<b>1,782</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	2,039	141	17	537
Other Deferred Credits .....	0	205	3,379	359	484	303
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>205</b>	<b>5,418</b>	<b>500</b>	<b>500</b>	<b>839</b>
<b>Total Liabilities and Other Credits .....</b>	<b>23,649</b>	<b>50,841</b>	<b>63,575</b>	<b>36,834</b>	<b>29,218</b>	<b>21,220</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	57,659	19,799	17,657	12,013	1,235,549	16,916
Const Work in Progress .....	3,963	0	917	0	3,612	0
(less) Depr, Amort, and Depletion .....	35,100	14,296	7,302	7,240	414,028	7,905
<b>Net Electric Utility Plant .....</b>	<b>26,522</b>	<b>5,503</b>	<b>11,273</b>	<b>4,774</b>	<b>825,133</b>	<b>9,011</b>
Nuclear Fuel.....	0	280	0	0	85,253	0
(less) Amort of Nucl Fuel .....	0	227	0	0	73,801	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>26,522</b>	<b>5,557</b>	<b>11,273</b>	<b>4,774</b>	<b>836,585</b>	<b>9,011</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	23,007	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	12,433	0	0	0	0	0
Invest in Assoc Enterprises .....	0	131	0	0	0	314
Invest & Special Funds .....	1,356	3,563	8,531	2,982	0	1,654
<b>Total Other Property &amp; Investments .....</b>	<b>11,929</b>	<b>3,695</b>	<b>8,531</b>	<b>2,982</b>	<b>0</b>	<b>1,968</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	2,851	3,149	29	1,146	227,527	4,097
Notes & Other Receivables .....	553	195	241	22	5,703	0
Customer Accts Receivable.....	5,775	3,179	1,904	1,327	3,530	1,816
(less) Accum Prov for Uncollected Accts .....	400	0	0	0	0	302
Fuel Stock & Exp Undistr.....	1,118	0	0	0	4,629	0
Materials & Supplies .....	1,142	1,000	413	457	9,887	818
Other Supplies & Misc .....	0	0	0	0	-53	0
Prepayments .....	2,027	2,043	2,114	6,076	7,024	1,474
Accrued Utility Revenues .....	0	0	0	0	5,593	0
Miscellaneous Current & Accrued Assets .....	1,171	10	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>14,237</b>	<b>9,575</b>	<b>4,701</b>	<b>9,028</b>	<b>263,840</b>	<b>7,903</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	99	0	0	0	27,148	4
Extraordinary Losses, Study Cost .....	0	0	0	0	1,115	0
Misc Debt, R & D Exp, Unamrt Losses .....	1,638	0	0	3	222,532	0
<b>Total Deferred Debits .....</b>	<b>1,736</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>250,794</b>	<b>4</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>54,425</b>	<b>18,827</b>	<b>24,505</b>	<b>16,786</b>	<b>1,351,219</b>	<b>18,886</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	20	22,729	0	0	11,225
Misc Capital .....	0	0	0	13	0	3,307
Retained Earnings .....	42,398	16,398	0	13,003	0	0
<b>Total Proprietary Capital .....</b>	<b>42,398</b>	<b>16,418</b>	<b>22,729</b>	<b>13,016</b>	<b>0</b>	<b>14,532</b>
<b>Long-term Debt</b>						
Bonds .....	2,565	0	0	0	1,222,735	680
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>2,565</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,222,735</b>	<b>680</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	605	0	0	2,029	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>605</b>	<b>0</b>	<b>0</b>	<b>2,029</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	7,842	1,366	1,647	3,067	36,142	1,361
Payables to Assoc Enterprises .....	0	0	0	556	0	9
Customer Deposits .....	942	386	25	141	0	8
Taxes Accrued .....	0	16	0	6	8	0
Interest Accrued .....	26	0	0	0	283	21
Misc Current & Accrued Liabilities .....	0	30	0	0	52,392	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>8,810</b>	<b>1,798</b>	<b>1,672</b>	<b>3,770</b>	<b>88,825</b>	<b>1,399</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	2	0	0	-60	0
Other Deferred Credits .....	651	3	104	0	37,689	2,275
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>651</b>	<b>5</b>	<b>104</b>	<b>0</b>	<b>37,629</b>	<b>2,275</b>
<b>Total Liabilities and Other Credits .....</b>	<b>54,425</b>	<b>18,827</b>	<b>24,505</b>	<b>16,786</b>	<b>1,351,219</b>	<b>18,886</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	22,212	24,472	67,722	57,819	30,440	18,526
Const Work in Progress .....	3,670	0	0	0	0	0
(less) Depr, Amort, and Depletion .....	8,644	17,986	28,532	25,962	13,618	9,741
<b>Net Electric Utility Plant .....</b>	<b>17,238</b>	<b>6,486</b>	<b>39,191</b>	<b>31,857</b>	<b>16,822</b>	<b>8,784</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,238</b>	<b>6,486</b>	<b>39,191</b>	<b>31,857</b>	<b>16,822</b>	<b>8,784</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	79	0	0	402	139	0
Invest & Special Funds .....	3,676	3,739	10,771	5,337	4,132	0
<b>Total Other Property &amp; Investments .....</b>	<b>3,755</b>	<b>3,739</b>	<b>10,771</b>	<b>5,739</b>	<b>4,271</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	4,457	1,197	4,313	16,233	4,645	4,598
Notes & Other Receivables .....	25	0	0	192	491	0
Customer Accts Receivable .....	1,428	1,691	4,077	1,883	1,856	735
(less) Accum Prov for Uncollected Accts .....	405	630	100	200	0	61
Fuel Stock & Exp Undistr .....	12	0	112	0	0	0
Materials & Supplies .....	632	0	852	834	164	740
Other Supplies & Misc .....	0	0	0	71	0	0
Prepayments .....	667	0	330	135	3,010	81
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>6,816</b>	<b>2,258</b>	<b>9,584</b>	<b>19,147</b>	<b>10,167</b>	<b>6,094</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	230	0	826	30	0	0
Extraordinary Losses, Study Cost .....	310	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	926	5	0
<b>Total Deferred Debits .....</b>	<b>541</b>	<b>0</b>	<b>826</b>	<b>957</b>	<b>5</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>28,349</b>	<b>12,484</b>	<b>60,372</b>	<b>57,699</b>	<b>31,266</b>	<b>14,878</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	8,367	7,455	39,900	0	12,925
Misc Capital .....	684	0	0	0	0	1,403
Retained Earnings .....	22,732	1,587	22,188	0	26,227	0
<b>Total Proprietary Capital .....</b>	<b>23,416</b>	<b>9,954</b>	<b>29,643</b>	<b>39,900</b>	<b>26,227</b>	<b>14,328</b>
<b>Long-term Debt</b>						
Bonds .....	2,438	0	17,415	4,943	860	0
Advances from Municipality & Other .....	0	0	0	0	95	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>2,438</b>	<b>0</b>	<b>17,415</b>	<b>4,943</b>	<b>955</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	9,148	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	1,044	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>9,148</b>	<b>0</b>	<b>1,044</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,674	1,840	1,991	4,806	2,997	459
Payables to Assoc Enterprises .....	0	0	85	0	0	0
Customer Deposits .....	305	352	1,796	788	0	74
Taxes Accrued .....	0	186	0	1	27	0
Interest Accrued .....	14	0	293	92	15	0
Misc Current & Accrued Liabilities .....	503	17	0	1,615	0	17
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,495</b>	<b>2,394</b>	<b>4,165</b>	<b>7,302</b>	<b>3,039</b>	<b>551</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	135	0	3,802	0	0
Other Deferred Credits .....	0	0	0	1,753	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>135</b>	<b>0</b>	<b>5,554</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>28,349</b>	<b>12,484</b>	<b>60,372</b>	<b>57,699</b>	<b>31,266</b>	<b>14,878</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	114,082	15,112	32,754	46,611	48,981	25,055
Const Work in Progress .....	2,774	0	1,556	7	0	0
(less) Depr, Amort, and Depletion.....	69,380	13,171	14,161	18,420	18,556	9,318
<b>Net Electric Utility Plant .....</b>	<b>47,477</b>	<b>1,941</b>	<b>20,148</b>	<b>28,198</b>	<b>30,425</b>	<b>15,737</b>
Nuclear Fuel.....	362	0	0	0	0	0
(less) Amort of Nucl Fuel.....	284	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>47,555</b>	<b>1,941</b>	<b>20,148</b>	<b>28,198</b>	<b>30,425</b>	<b>15,737</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds .....	12,274	1,361	962	1,683	2,706	3,823
<b>Total Other Property &amp; Investments.....</b>	<b>12,274</b>	<b>1,361</b>	<b>962</b>	<b>1,683</b>	<b>2,706</b>	<b>3,823</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	1,426	3,661	5,435	8,390	13,042	14
Notes & Other Receivables.....	231	190	0	12	757	1,750
Customer Accts Receivable.....	4,639	2,314	1,656	5,641	1,911	1,477
(less) Accum Prov for Uncollected Accts.....	0	-145	30	878	39	0
Fuel Stock & Exp Undistr.....	611	0	0	0	0	0
Materials & Supplies.....	1,005	461	561	1,141	2,125	500
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	729	1,035	-129	990	0	20
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	33	0	53	0	0	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>8,675</b>	<b>7,806</b>	<b>7,547</b>	<b>15,297</b>	<b>17,796</b>	<b>3,762</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	0	0	0	29	280	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	58	17	0	14	1,693	0
<b>Total Deferred Debits.....</b>	<b>58</b>	<b>17</b>	<b>0</b>	<b>44</b>	<b>1,973</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>68,562</b>	<b>11,125</b>	<b>28,658</b>	<b>45,222</b>	<b>52,900</b>	<b>23,323</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	51,011	0	2,690	27,063	0	10,454
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	0	5,894	22,947	0	36,779	0
<b>Total Proprietary Capital .....</b>	<b>51,011</b>	<b>5,894</b>	<b>25,638</b>	<b>27,063</b>	<b>36,779</b>	<b>10,454</b>
<b>Long-term Debt</b>						
Bonds .....	13,545	0	100	7,410	14,641	8,509
Advances from Municipality & Other.....	0	0	0	0	6	1,142
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>13,545</b>	<b>0</b>	<b>100</b>	<b>7,410</b>	<b>14,646</b>	<b>9,651</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	605	0
Accounts Payable.....	2,307	1,843	2,099	5,118	158	1,235
Payables to Assoc Enterprises.....	0	0	0	88	410	300
Customer Deposits.....	386	716	483	153	76	85
Taxes Accrued .....	0	0	0	3	0	0
Interest Accrued.....	465	0	0	0	0	183
Misc Current & Accrued Liabilities .....	-11	2,672	116	3,979	183	1,415
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,148</b>	<b>5,231</b>	<b>2,698</b>	<b>9,339</b>	<b>1,431</b>	<b>3,218</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	222	0	44	0
Other Deferred Credits.....	858	0	0	1,409	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>858</b>	<b>0</b>	<b>222</b>	<b>1,409</b>	<b>44</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>68,562</b>	<b>11,125</b>	<b>28,658</b>	<b>45,222</b>	<b>52,900</b>	<b>23,323</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	295,717	106,895	12,214	115,888	427,267	100,748
Const Work in Progress .....	15,748	85	550	4,797	19,894	17
(less) Depr, Amort, and Depletion .....	135,373	52,465	8,318	56,387	251,744	51,335
<b>Net Electric Utility Plant .....</b>	<b>176,092</b>	<b>54,514</b>	<b>4,445</b>	<b>64,298</b>	<b>195,417</b>	<b>49,430</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>176,092</b>	<b>54,514</b>	<b>4,445</b>	<b>64,298</b>	<b>195,417</b>	<b>49,430</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	1,496	0	0	0
Invest & Special Funds .....	0	0	0	0	2,085	13,891
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>1,496</b>	<b>0</b>	<b>2,085</b>	<b>13,891</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	75,842	25,016	5,100	44,935	56,533	4,564
Notes & Other Receivables .....	12,656	207	179	919	0	0
Customer Accts Receivable .....	22,768	1,597	1,011	1,979	11,167	1,101
(less) Accum Prov for Uncollected Accts .....	3,685	0	120	10	632	139
Fuel Stock & Exp Undistr .....	2,670	1,655	0	2,467	5,884	1,226
Materials & Supplies .....	8,098	0	700	2,573	3,900	348
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	35	8	24	227	121
Accrued Utility Revenues .....	0	0	32	2,161	0	0
Miscellaneous Current & Accrued Assets .....	0	95	0	0	2,132	5
<b>Total Current &amp; Accrued Assets .....</b>	<b>118,349</b>	<b>28,604</b>	<b>6,910</b>	<b>55,046</b>	<b>79,211</b>	<b>7,227</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	764	0	0	0	364
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	1,484	0	0	0	4,139	0
<b>Total Deferred Debits .....</b>	<b>1,484</b>	<b>764</b>	<b>0</b>	<b>0</b>	<b>4,139</b>	<b>364</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>295,925</b>	<b>83,883</b>	<b>12,851</b>	<b>119,344</b>	<b>280,852</b>	<b>70,911</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	250,000	0	0	0	0	0
Misc Capital .....	-230,000	0	0	0	-40,804	0
Retained Earnings .....	190,955	1,267	11,980	84,204	283,668	31,001
<b>Total Proprietary Capital .....</b>	<b>210,955</b>	<b>1,267</b>	<b>11,980</b>	<b>84,204</b>	<b>242,865</b>	<b>31,001</b>
<b>Long-term Debt</b>						
Bonds .....	71,000	92,180	0	29,630	20,512	36,075
Advances from Municipality & Other .....	0	0	0	0	2,097	250
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	15,659	0	1,282	0	411
<b>Total Long-term Debt .....</b>	<b>71,000</b>	<b>76,521</b>	<b>0</b>	<b>28,348</b>	<b>22,609</b>	<b>35,914</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	4,164	776
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,164</b>	<b>776</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	8,400	1,065	664	5,516	7,089	492
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	570	194	18	143	711	1,008
Taxes Accrued .....	0	0	16	-14	0	105
Interest Accrued .....	0	2,416	0	806	558	900
Misc Current & Accrued Liabilities .....	5,000	2,420	80	341	2,799	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>13,970</b>	<b>6,095</b>	<b>778</b>	<b>6,792</b>	<b>11,157</b>	<b>2,504</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	58	715
Other Deferred Credits .....	0	0	93	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>93</b>	<b>0</b>	<b>58</b>	<b>715</b>
<b>Total Liabilities and Other Credits .....</b>	<b>295,925</b>	<b>83,883</b>	<b>12,851</b>	<b>119,344</b>	<b>280,852</b>	<b>70,911</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy June 30	Sturgis City of September 30	Traverse City City of June 30	Wyandotte Municipal Serv Comm September 30	Zeeland City of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	471,446	77,689	38,823	35,305	109,365	30,434
Const Work in Progress .....	0	540	0	865	1,600	113
(less) Depr, Amort, and Depletion .....	179,287	34,160	18,655	15,266	45,404	10,106
<b>Net Electric Utility Plant .....</b>	<b>292,159</b>	<b>44,068</b>	<b>20,168</b>	<b>20,905</b>	<b>65,561</b>	<b>20,441</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>292,159</b>	<b>44,068</b>	<b>20,168</b>	<b>20,905</b>	<b>65,561</b>	<b>20,441</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	774	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	240	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	61,079	24,452	11,646	664	10,143	4,247
<b>Total Other Property &amp; Investments .....</b>	<b>61,613</b>	<b>24,452</b>	<b>11,646</b>	<b>664</b>	<b>10,143</b>	<b>4,247</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	76,591	66	0	9,566	4,607	1,498
Notes & Other Receivables .....	0	329	206	244	26	0
Customer Accts Receivable .....	9,145	3,234	1,807	1,241	2,060	1,117
(less) Accum Prov for Uncollected Accts .....	0	0	0	43	46	0
Fuel Stock & Exp Undistr .....	9,994	991	0	0	517	0
Materials & Supplies .....	2,991	19	700	569	923	363
Other Supplies & Misc .....	0	0	0	700	0	0
Prepayments .....	0	46	98	9	109	0
Accrued Utility Revenues .....	0	0	0	0	1,584	0
Miscellaneous Current & Accrued Assets .....	1,015	564	1,323	3	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>99,736</b>	<b>5,249</b>	<b>4,134</b>	<b>12,291</b>	<b>9,782</b>	<b>2,978</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3,300	2,033	0	306	0	0
Extraordinary Losses, Study Cost .....	0	186	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	26,869	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>3,300</b>	<b>29,088</b>	<b>0</b>	<b>306</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>456,809</b>	<b>102,857</b>	<b>35,948</b>	<b>34,166</b>	<b>85,486</b>	<b>27,666</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	315	0	0	382	0	0
Misc Capital .....	0	0	0	0	2,307	645
Retained Earnings .....	317	5,866	22,171	30,051	17,973	17,759
<b>Total Proprietary Capital .....</b>	<b>632</b>	<b>5,866</b>	<b>22,171</b>	<b>30,433</b>	<b>20,280</b>	<b>18,405</b>
<b>Long-term Debt</b>						
Bonds .....	408,057	94,185	9,615	2,115	55,770	7,870
Advances from Municipality & Other .....	0	0	135	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	2,552	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>408,057</b>	<b>91,633</b>	<b>9,750</b>	<b>2,115</b>	<b>55,770</b>	<b>7,870</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	1,291	384	4,970	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>1,291</b>	<b>384</b>	<b>4,970</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	220	0	0
Accounts Payable .....	4,313	2,258	1,765	700	1,328	1,251
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	0	4	98	198	0
Taxes Accrued .....	0	30	0	0	0	0
Interest Accrued .....	11,140	884	0	51	42	103
Misc Current & Accrued Liabilities .....	13	2,186	645	164	2,899	37
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>15,466</b>	<b>5,358</b>	<b>2,414</b>	<b>1,233</b>	<b>4,467</b>	<b>1,391</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	322	0	0	0
Other Deferred Credits .....	32,654	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>32,654</b>	<b>0</b>	<b>322</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>456,809</b>	<b>102,857</b>	<b>35,948</b>	<b>34,166</b>	<b>85,486</b>	<b>27,666</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	17,418	18,758	35,319	8,110	10,591	10,256
Const Work in Progress .....	296	0	211	3	0	62
(less) Depr, Amort, and Depletion .....	10,143	7,999	21,887	4,235	4,552	5,233
<b>Net Electric Utility Plant .....</b>	<b>7,571</b>	<b>10,760</b>	<b>13,643</b>	<b>3,879</b>	<b>6,040</b>	<b>5,084</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,571</b>	<b>10,760</b>	<b>13,643</b>	<b>3,879</b>	<b>6,040</b>	<b>5,084</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	10,449	0	16,130	4,000	0	0
(less) Accum Provisions for Depr & Amort .....	2,380	0	7,151	726	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	3,941	0	13,712	2,640	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>12,010</b>	<b>0</b>	<b>22,692</b>	<b>5,914</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	196	6,176	4,140	806	5,394	4,259
Notes & Other Receivables .....	93	0	115	59	1,686	31
Customer Accts Receivable .....	334	1,861	2,941	582	1,039	750
(less) Accum Prov for Uncollected Accts .....	11	0	60	0	10	18
Fuel Stock & Exp Undistr .....	3	0	5	0	0	0
Materials & Supplies .....	25	316	1,194	706	764	612
Other Supplies & Misc .....	589	0	2	0	0	0
Prepayments .....	52	0	736	38	0	2
Accrued Utility Revenues .....	0	0	0	0	490	0
Miscellaneous Current & Accrued Assets .....	0	72	264	0	0	808
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,281</b>	<b>8,426</b>	<b>9,336</b>	<b>2,191</b>	<b>9,363</b>	<b>6,444</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	493	0	1,806	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	695	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>695</b>	<b>0</b>	<b>493</b>	<b>0</b>	<b>1,806</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>21,556</b>	<b>19,185</b>	<b>46,164</b>	<b>11,984</b>	<b>17,209</b>	<b>11,528</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	814	0	383
Misc Capital .....	3,418	0	0	18	1,688	0
Retained Earnings .....	15,051	16,920	33,949	10,296	12,361	10,107
<b>Total Proprietary Capital .....</b>	<b>18,469</b>	<b>16,920</b>	<b>33,949</b>	<b>11,128</b>	<b>14,048</b>	<b>10,490</b>
<b>Long-term Debt</b>						
Bonds .....	549	0	0	0	400	0
Advances from Municipality & Other .....	0	0	0	0	1,534	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>549</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,934</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	5,128	216	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>5,128</b>	<b>216</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	678	768	2,898	490	1,149	450
Payables to Assoc Enterprises .....	453	0	0	2	0	0
Customer Deposits .....	115	1,241	126	94	75	38
Taxes Accrued .....	0	0	148	29	0	0
Interest Accrued .....	0	54	4	0	1	0
Misc Current & Accrued Liabilities .....	597	202	652	26	0	550
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,843</b>	<b>2,266</b>	<b>3,828</b>	<b>640</b>	<b>1,226</b>	<b>1,039</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	695	0	3,259	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>695</b>	<b>0</b>	<b>3,259</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>21,556</b>	<b>19,185</b>	<b>46,164</b>	<b>11,984</b>	<b>17,209</b>	<b>11,528</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Minnesota Municipal Power Agny December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	19,963	50,830	23,387	446	32,736	29,739
Const Work in Progress .....	0	0	260	0	175	0
(less) Depr, Amort, and Depletion.....	12,843	18,462	9,030	219	17,044	16,189
<b>Net Electric Utility Plant .....</b>	<b>7,121</b>	<b>32,367</b>	<b>14,618</b>	<b>227</b>	<b>15,867</b>	<b>13,551</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,121</b>	<b>32,367</b>	<b>14,618</b>	<b>227</b>	<b>15,867</b>	<b>13,551</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	1,888	0	0	0
Invest & Special Funds .....	0	2,343	1,549	0	4,998	368
<b>Total Other Property &amp; Investments.....</b>	<b>0</b>	<b>2,343</b>	<b>3,436</b>	<b>0</b>	<b>4,998</b>	<b>368</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	586	1,605	11,208	2,184	31	3,394
Notes & Other Receivables.....	4,876	0	0	0	86	872
Customer Accts Receivable.....	1,991	1,280	1,584	2,413	1,037	19
(less) Accum Prov for Uncollected Accts.....	32	13	0	0	0	0
Fuel Stock & Exp Undistr.....	30	0	0	0	0	240
Materials & Supplies.....	244	649	0	0	273	1,112
Other Supplies & Misc.....	0	0	575	0	0	0
Prepayments.....	0	0	37	6	2	5
Accrued Utility Revenues .....	0	0	0	0	0	798
Miscellaneous Current & Accrued Assets.....	0	50	0	14	0	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>7,695</b>	<b>3,571</b>	<b>13,404</b>	<b>4,617</b>	<b>1,428</b>	<b>6,439</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	0	133	214	0	0	0
Extraordinary Losses, Study Cost.....	0	0	123	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	-107	0	0	0
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>133</b>	<b>230</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>14,816</b>	<b>38,415</b>	<b>31,688</b>	<b>4,844</b>	<b>22,294</b>	<b>20,359</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	320	18,620	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	13,741	6,513	21,289	2,401	18,151	18,235
<b>Total Proprietary Capital .....</b>	<b>14,060</b>	<b>25,134</b>	<b>21,289</b>	<b>2,401</b>	<b>18,151</b>	<b>18,235</b>
<b>Long-term Debt</b>						
Bonds .....	0	11,125	8,425	0	2,732	1,095
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	23
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>11,125</b>	<b>8,425</b>	<b>0</b>	<b>2,732</b>	<b>1,072</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	1,175	308	0	152	245
Accounts Payable.....	705	691	1,347	2,442	822	606
Payables to Assoc Enterprises.....	19	0	0	0	100	0
Customer Deposits.....	32	60	45	0	115	0
Taxes Accrued .....	0	0	0	0	46	0
Interest Accrued.....	0	28	205	0	27	5
Misc Current & Accrued Liabilities .....	0	202	69	0	148	197
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>756</b>	<b>2,156</b>	<b>1,974</b>	<b>2,442</b>	<b>1,411</b>	<b>1,052</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits.....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>14,816</b>	<b>38,415</b>	<b>31,688</b>	<b>4,844</b>	<b>22,294</b>	<b>20,359</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Minnesota Northern Municipal Power Agny  December 31	Minnesota Owatonna City of  December 31	Minnesota Rochester Public Utilities  December 31	Minnesota Shakopee Public Utilities Comm  December 31	Minnesota Southern Minnesota Mun P Agny  December 31	Minnesota Western Minnesota Mun Pwr Agny  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	326,594	29,531	116,128	8,533	551,206	246,195
Const Work in Progress .....	0	166	5,989	2,509	3,768	435
(less) Depr, Amort, and Depletion .....	43,365	15,577	59,413	2,917	158,377	64,549
<b>Net Electric Utility Plant .....</b>	<b>283,229</b>	<b>14,121</b>	<b>62,703</b>	<b>8,126</b>	<b>396,597</b>	<b>182,082</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>283,229</b>	<b>14,121</b>	<b>62,703</b>	<b>8,126</b>	<b>396,597</b>	<b>182,082</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	159	0	43	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	65,256	1,233	750	2,314	73,126	52,009
<b>Total Other Property &amp; Investments .....</b>	<b>65,256</b>	<b>1,233</b>	<b>909</b>	<b>2,314</b>	<b>73,170</b>	<b>52,009</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	191	6,999	17,387	517	91,755	30,701
Notes & Other Receivables .....	1,184	124	871	223	0	0
Customer Accts Receivable .....	0	1,489	3,600	939	10,241	4,981
(less) Accum Prov for Uncollected Accts .....	0	50	60	0	0	0
Fuel Stock & Exp Undistr .....	0	0	1,443	0	2,428	1,055
Materials & Supplies .....	0	426	2,167	0	3,208	1,663
Other Supplies & Misc .....	0	0	0	664	0	0
Prepayments .....	0	46	328	12	4,074	0
Accrued Utility Revenues .....	0	637	2,839	0	0	0
Miscellaneous Current & Accrued Assets .....	0	1,196	282	36	7,836	1,354
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,375</b>	<b>10,867</b>	<b>28,856</b>	<b>2,391</b>	<b>119,543</b>	<b>39,753</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	490	0	74	150,771	9,725
Extraordinary Losses, Study Cost .....	0	0	0	0	47	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	6	769	0	134,309	1,571
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>497</b>	<b>769</b>	<b>74</b>	<b>285,127</b>	<b>11,296</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>349,860</b>	<b>26,717</b>	<b>93,238</b>	<b>12,904</b>	<b>874,438</b>	<b>285,141</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	0	17,677	83,274	8,706	23,704	0
<b>Total Proprietary Capital .....</b>	<b>0</b>	<b>17,677</b>	<b>83,274</b>	<b>8,706</b>	<b>23,704</b>	<b>0</b>
<b>Long-term Debt</b>						
Bonds .....	340,020	6,479	0	2,370	1,179,255	268,005
Advances from Municipality & Other .....	0	0	1,000	335	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	2,228
(less) Unamort Discount on Long-term Debt .....	0	119	0	0	451,142	9,519
<b>Total Long-term Debt .....</b>	<b>340,020</b>	<b>6,360</b>	<b>1,000</b>	<b>2,705</b>	<b>728,113</b>	<b>260,715</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	590	676	0	0	13,493
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>590</b>	<b>676</b>	<b>0</b>	<b>0</b>	<b>13,493</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	200	0	24,000	0
Accounts Payable .....	327	1,341	4,311	949	4,646	2,436
Payables to Assoc Enterprises .....	0	129	1,010	363	921	0
Customer Deposits .....	0	20	407	117	0	0
Taxes Accrued .....	0	0	213	0	8,102	889
Interest Accrued .....	9,514	177	28	64	17,803	7,608
Misc Current & Accrued Liabilities .....	0	213	916	0	33,257	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>9,840</b>	<b>1,880</b>	<b>7,086</b>	<b>1,493</b>	<b>88,730</b>	<b>10,934</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	210	1,201	0	33,890	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>210</b>	<b>1,201</b>	<b>0</b>	<b>33,890</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>349,860</b>	<b>26,717</b>	<b>93,238</b>	<b>12,904</b>	<b>874,438</b>	<b>285,141</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utills Comm	Worthington City of	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	33,306	13,732	5,182	9,628	30,077	29,370
Const Work in Progress .....	24	0	1,534	117	551	67
(less) Depr, Amort, and Depletion .....	18,507	5,804	2,488	3,847	20,276	11,276
<b>Net Electric Utility Plant .....</b>	<b>14,824</b>	<b>7,929</b>	<b>4,229</b>	<b>5,898</b>	<b>10,351</b>	<b>18,161</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>14,824</b>	<b>7,929</b>	<b>4,229</b>	<b>5,898</b>	<b>10,351</b>	<b>18,161</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	12,478	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	4,662	0	0	0	0	0
Invest in Assoc Enterprises .....	85	0	0	0	3,595	0
Invest & Special Funds .....	6,609	0	556	381	2,900	0
<b>Total Other Property &amp; Investments .....</b>	<b>14,510</b>	<b>0</b>	<b>556</b>	<b>381</b>	<b>6,495</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,843	5,235	307	734	2,040	316
Notes & Other Receivables .....	0	1,015	1,150	778	1,182	2,221
Customer Accts Receivable .....	1,335	43	0	0	1,132	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	182	0	0	0	310	0
Materials & Supplies .....	385	42	148	177	156	527
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	116	15	0	0	141	0
Accrued Utility Revenues .....	0	0	6	14	376	36
Miscellaneous Current & Accrued Assets .....	0	0	29	22	651	86
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,861</b>	<b>6,350</b>	<b>1,639</b>	<b>1,725</b>	<b>5,988</b>	<b>3,186</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	206	0	21	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	454	305	0	266
<b>Total Deferred Debits .....</b>	<b>206</b>	<b>0</b>	<b>475</b>	<b>305</b>	<b>0</b>	<b>266</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>37,400</b>	<b>14,279</b>	<b>6,899</b>	<b>8,309</b>	<b>22,834</b>	<b>21,613</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	2,059	0
Misc Capital .....	0	0	0	0	167	0
Retained Earnings .....	27,034	13,695	3,262	6,728	16,742	10,646
<b>Total Proprietary Capital .....</b>	<b>27,034</b>	<b>13,695</b>	<b>3,262</b>	<b>6,728</b>	<b>18,969</b>	<b>10,646</b>
<b>Long-term Debt</b>						
Bonds .....	6,754	0	2,145	0	1,830	0
Advances from Municipality & Other .....	0	0	462	312	0	1,442
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>6,754</b>	<b>0</b>	<b>2,607</b>	<b>312</b>	<b>1,830</b>	<b>1,442</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,501	0	0	250	0	0
Accounts Payable .....	637	488	750	709	1,246	2,443
Payables to Assoc Enterprises .....	144	22	0	0	0	0
Customer Deposits .....	123	70	202	266	525	1,179
Taxes Accrued .....	84	0	1	0	46	0
Interest Accrued .....	236	0	51	13	0	0
Misc Current & Accrued Liabilities .....	887	4	26	28	217	127
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,613</b>	<b>584</b>	<b>1,030</b>	<b>1,266</b>	<b>2,035</b>	<b>3,749</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	3	0	5,776
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>5,776</b>
<b>Total Liabilities and Other Credits .....</b>	<b>37,400</b>	<b>14,279</b>	<b>6,899</b>	<b>8,309</b>	<b>22,834</b>	<b>21,613</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm  September 30	Holly Springs City of  June 30	Louisville Electric System  June 30	Municipal Energy Agency of MS  September 30	New Albany City of  June 30	Oxford City of  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	27,886	16,814	10,220	12,178	14,583	8,759
Const Work in Progress .....	6,224	176	238	0	432	596
(less) Depr, Amort, and Depletion .....	16,750	6,423	3,643	470	5,860	2,775
<b>Net Electric Utility Plant .....</b>	<b>17,360</b>	<b>10,567</b>	<b>6,816</b>	<b>11,708</b>	<b>9,155</b>	<b>6,579</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,360</b>	<b>10,567</b>	<b>6,816</b>	<b>11,708</b>	<b>9,155</b>	<b>6,579</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	10,096	935	11	2,276	38	11
<b>Total Other Property &amp; Investments .....</b>	<b>10,096</b>	<b>935</b>	<b>11</b>	<b>2,276</b>	<b>38</b>	<b>11</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,953	1,151	1,074	2,699	2,527	404
Notes & Other Receivables .....	245	1,305	1,800	23	2,115	1,351
Customer Accts Receivable .....	1,675	0	0	2,518	0	0
(less) Accum Prov for Uncollected Accts .....	64	0	0	0	0	0
Fuel Stock & Exp Undistr .....	603	0	0	0	0	0
Materials & Supplies .....	401	235	133	0	217	258
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	108	0	0	0	0	0
Accrued Utility Revenues .....	663	23	3	0	17	23
Miscellaneous Current & Accrued Assets .....	0	59	46	0	47	22
<b>Total Current &amp; Accrued Assets .....</b>	<b>9,585</b>	<b>2,773</b>	<b>3,056</b>	<b>5,240</b>	<b>4,923</b>	<b>2,059</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	8	8	0	-6	105
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>-6</b>	<b>105</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>37,041</b>	<b>14,283</b>	<b>9,891</b>	<b>19,225</b>	<b>14,110</b>	<b>8,754</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	135	0	0	0	0	0
Retained Earnings .....	34,613	12,381	8,695	2,804	12,003	6,390
<b>Total Proprietary Capital .....</b>	<b>34,748</b>	<b>12,381</b>	<b>8,695</b>	<b>2,804</b>	<b>12,003</b>	<b>6,390</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	70	3,600	0	0
Advances from Municipality & Other .....	4	2	2	310	6	115
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>4</b>	<b>2</b>	<b>72</b>	<b>3,910</b>	<b>6</b>	<b>115</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,407	1,242	826	2,645	1,338	1,364
Payables to Assoc Enterprises .....	89	0	0	0	0	0
Customer Deposits .....	557	555	214	0	619	783
Taxes Accrued .....	129	50	18	0	1	2
Interest Accrued .....	0	0	0	128	0	0
Misc Current & Accrued Liabilities .....	84	41	71	882	150	98
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,267</b>	<b>1,889</b>	<b>1,130</b>	<b>3,655</b>	<b>2,108</b>	<b>2,247</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	8,819	0	0
Other Deferred Credits .....	23	13	-5	37	-7	3
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>23</b>	<b>13</b>	<b>-5</b>	<b>8,856</b>	<b>-7</b>	<b>3</b>
<b>Total Liabilities and Other Credits .....</b>	<b>37,041</b>	<b>14,283</b>	<b>9,891</b>	<b>19,225</b>	<b>14,110</b>	<b>8,754</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	6,524	20,583	27,412	7,707	23,302	95,039
Const Work in Progress .....	39	178	10	330	5	4,608
(less) Depr, Amort, and Depletion .....	2,626	4,291	9,394	3,103	15,252	41,749
<b>Net Electric Utility Plant .....</b>	<b>3,938</b>	<b>16,470</b>	<b>18,029</b>	<b>4,933</b>	<b>8,055</b>	<b>57,898</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>3,938</b>	<b>16,470</b>	<b>18,029</b>	<b>4,933</b>	<b>8,055</b>	<b>57,898</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	54,317
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	11,579
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	121	423	45	21	104	19,381
<b>Total Other Property &amp; Investments .....</b>	<b>121</b>	<b>423</b>	<b>45</b>	<b>21</b>	<b>104</b>	<b>62,119</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	2,408	1,958	3,165	9	1,829	1,713
Notes & Other Receivables .....	700	1,765	3,481	1,284	38	482
Customer Accts Receivable .....	0	0	0	0	718	6,397
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	20	283
Fuel Stock & Exp Undistr .....	0	0	0	0	0	494
Materials & Supplies .....	52	275	333	234	368	2,756
Other Supplies & Misc .....	0	0	0	0	0	476
Prepayments .....	0	0	0	0	40	0
Accrued Utility Revenues .....	0	39	36	2	0	4,798
Miscellaneous Current & Accrued Assets .....	8	19	148	-1	26	629
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,168</b>	<b>4,056</b>	<b>7,163</b>	<b>1,528</b>	<b>2,999</b>	<b>17,463</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	16	124	0	0	100	338
Extraordinary Losses, Study Cost .....	0	194	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	309	25	286	23	0	0
<b>Total Deferred Debits .....</b>	<b>325</b>	<b>344</b>	<b>286</b>	<b>23</b>	<b>100</b>	<b>338</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>7,551</b>	<b>21,292</b>	<b>25,523</b>	<b>6,506</b>	<b>11,258</b>	<b>137,818</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	4,422
Misc Capital .....	0	0	0	0	236	0
Retained Earnings .....	5,386	10,298	20,703	5,107	7,439	77,360
<b>Total Proprietary Capital .....</b>	<b>5,386</b>	<b>10,298</b>	<b>20,703</b>	<b>5,107</b>	<b>7,675</b>	<b>81,781</b>
<b>Long-term Debt</b>						
Bonds .....	1,024	7,440	0	0	0	45,450
Advances from Municipality & Other .....	253	103	303	10	2,435	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	345
<b>Total Long-term Debt .....</b>	<b>1,277</b>	<b>7,543</b>	<b>303</b>	<b>10</b>	<b>2,435</b>	<b>45,105</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	587	2,228	3,437	1,062	635	3,992
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	244	1,008	942	307	104	1,385
Taxes Accrued .....	0	3	0	0	0	558
Interest Accrued .....	18	56	0	0	0	957
Misc Current & Accrued Liabilities .....	39	111	136	20	408	4,039
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>889</b>	<b>3,406</b>	<b>4,514</b>	<b>1,390</b>	<b>1,148</b>	<b>10,931</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	46	3	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>46</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>7,551</b>	<b>21,292</b>	<b>25,523</b>	<b>6,506</b>	<b>11,258</b>	<b>137,818</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	5,841	11,843	195,175	14,919	5,701	0
Const Work in Progress .....	0	207	9,974	0	5	0
(less) Depr, Amort, and Depletion .....	2,132	8,102	105,687	12,358	3,056	0
<b>Net Electric Utility Plant .....</b>	<b>3,709</b>	<b>3,948</b>	<b>99,463</b>	<b>2,561</b>	<b>2,649</b>	<b>0</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>3,709</b>	<b>3,948</b>	<b>99,463</b>	<b>2,561</b>	<b>2,649</b>	<b>0</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	1,033	0	0	0	0
Invest & Special Funds .....	0	10,663	27,392	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>11,696</b>	<b>27,392</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	328	966	11,269	3,607	9,119	0
Notes & Other Receivables .....	0	174	1	0	112	0
Customer Accts Receivable .....	0	867	3,692	163	725	0
(less) Accum Prov for Uncollected Accts .....	0	20	323	0	0	0
Fuel Stock & Exp Undistr .....	0	0	3,330	69	0	0
Materials & Supplies .....	0	410	3,827	0	152	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	95	31	295	0	0
Accrued Utility Revenues .....	0	0	4,459	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	418	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>328</b>	<b>2,491</b>	<b>26,704</b>	<b>4,134</b>	<b>10,107</b>	<b>0</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	2,717	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	1,757	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>4,474</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>4,037</b>	<b>18,135</b>	<b>158,033</b>	<b>6,695</b>	<b>12,755</b>	<b>0</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	191	0	0
Misc Capital .....	354	0	0	12	268	0
Retained Earnings .....	3,588	16,575	116,456	5,732	11,098	0
<b>Total Proprietary Capital .....</b>	<b>3,942</b>	<b>16,575</b>	<b>116,456</b>	<b>5,935</b>	<b>11,366</b>	<b>0</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	32,160	0	864	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>32,160</b>	<b>0</b>	<b>864</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	295	1,939	0	46	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>295</b>	<b>1,939</b>	<b>0</b>	<b>46</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	0	1,107	4,203	352	57	0
Payables to Assoc Enterprises .....	0	0	341	0	9	0
Customer Deposits .....	57	156	678	298	180	0
Taxes Accrued .....	38	0	0	0	0	0
Interest Accrued .....	0	0	178	0	18	0
Misc Current & Accrued Liabilities .....	0	1	1,019	110	182	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>95</b>	<b>1,265</b>	<b>6,418</b>	<b>760</b>	<b>446</b>	<b>0</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	1,060	0	0	0
Other Deferred Credits .....	0	0	0	0	33	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>1,060</b>	<b>0</b>	<b>33</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>4,037</b>	<b>18,135</b>	<b>158,033</b>	<b>6,695</b>	<b>12,755</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of  September 30	Monett City of  March 31	Poplar Bluff City of  December 31	Rolla City of  September 30	Sikeston City of  May 31	Springfield City of  September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	42,574	5,444	27,226	12,463	227,368	466,681
Const Work in Progress .....	1	0	0	0	787	8,292
(less) Depr, Amort, and Depletion .....	21,603	3,773	11,214	7,663	76,580	267,592
<b>Net Electric Utility Plant .....</b>	<b>20,972</b>	<b>1,671</b>	<b>16,013</b>	<b>4,800</b>	<b>151,574</b>	<b>207,381</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>20,972</b>	<b>1,671</b>	<b>16,013</b>	<b>4,800</b>	<b>151,574</b>	<b>207,381</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	6,846	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	3,583	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	0	12,730	6,734	33,698	204,839
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>12,730</b>	<b>9,997</b>	<b>33,698</b>	<b>204,839</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	11,221	7,201	1,262	485	11,323	17,085
Notes & Other Receivables .....	157	708	12	0	179	1,958
Customer Accts Receivable .....	946	0	607	685	6,893	16,622
(less) Accum Prov for Uncollected Accts .....	0	0	97	15	110	140
Fuel Stock & Exp Undistr .....	29	0	212	0	4,648	8,070
Materials & Supplies .....	735	0	0	844	2,346	13,294
Other Supplies & Misc .....	0	0	516	0	0	0
Prepayments .....	73	0	50	46	209	393
Accrued Utility Revenues .....	254	0	1,681	0	905	0
Miscellaneous Current & Accrued Assets .....	106	0	452	124	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>13,520</b>	<b>7,909</b>	<b>4,694</b>	<b>2,169</b>	<b>26,394</b>	<b>57,282</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	14,252	466
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	16,838	24,684
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31,089</b>	<b>25,150</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>34,492</b>	<b>9,580</b>	<b>33,437</b>	<b>16,966</b>	<b>242,755</b>	<b>494,652</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	180	0	0	97	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	31,488	8,876	32,029	14,852	4,186	267,305
<b>Total Proprietary Capital .....</b>	<b>31,668</b>	<b>8,876</b>	<b>32,029</b>	<b>14,949</b>	<b>4,186</b>	<b>267,305</b>
<b>Long-term Debt</b>						
Bonds .....	580	0	0	0	227,690	131,605
Advances from Municipality & Other .....	0	0	0	0	0	29,214
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	4,456	1,491
<b>Total Long-term Debt .....</b>	<b>580</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>223,234</b>	<b>159,328</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	15,221
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,221</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,394	533	844	1,351	2,656	11,921
Payables to Assoc Enterprises .....	0	0	0	203	0	1,715
Customer Deposits .....	172	171	173	370	342	1,537
Taxes Accrued .....	308	0	39	0	20	64
Interest Accrued .....	13	0	0	0	6,248	2,244
Misc Current & Accrued Liabilities .....	357	0	204	94	794	13,646
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,244</b>	<b>704</b>	<b>1,260</b>	<b>2,018</b>	<b>10,060</b>	<b>31,127</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	149	0	0	2
Other Deferred Credits .....	0	0	0	0	5,276	21,669
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>149</b>	<b>0</b>	<b>5,276</b>	<b>21,671</b>
<b>Total Liabilities and Other Credits .....</b>	<b>34,492</b>	<b>9,580</b>	<b>33,437</b>	<b>16,966</b>	<b>242,755</b>	<b>494,652</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of March 31	Beatrice City of September 30	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Elkhorn Rural Public Pwr Dist December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	6,020	13,509	120,970	37,185	52,357	29,124
Const Work in Progress .....	0	249	244	131	145	779
(less) Depr, Amort, and Depletion .....	0	7,644	44,205	12,297	21,325	10,227
<b>Net Electric Utility Plant .....</b>	<b>6,020</b>	<b>6,114</b>	<b>77,010</b>	<b>25,018</b>	<b>31,177</b>	<b>19,677</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>6,020</b>	<b>6,114</b>	<b>77,010</b>	<b>25,018</b>	<b>31,177</b>	<b>19,677</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	17,582	0	68	0	10	0
(less) Accum Provisions for Depr & Amort .....	7,219	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	777	48	499
Invest & Special Funds .....	3,317	0	32,917	1,707	1,188	8,483
<b>Total Other Property &amp; Investments .....</b>	<b>13,680</b>	<b>0</b>	<b>32,985</b>	<b>2,484</b>	<b>1,246</b>	<b>8,983</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	884	1,145	1,441	2,291	16,823	2,097
Notes & Other Receivables .....	9	2,655	1,307	84	181	0
Customer Accts Receivable .....	961	565	0	1,875	1,922	778
(less) Accum Prov for Uncollected Accts .....	0	0	4	10	93	0
Fuel Stock & Exp Undistr .....	0	0	0	3	0	0
Materials & Supplies .....	724	259	593	519	1,490	610
Other Supplies & Misc .....	0	90	0	0	7	0
Prepayments .....	17	4	0	27	104	92
Accrued Utility Revenues .....	0	320	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	380	19	231	565
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,594</b>	<b>5,037</b>	<b>3,717</b>	<b>4,810</b>	<b>20,664</b>	<b>4,142</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	332	16	0
Extraordinary Losses, Study Cost .....	0	0	118	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	-6	436	162	617
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>112</b>	<b>768</b>	<b>178</b>	<b>617</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>22,295</b>	<b>11,152</b>	<b>113,823</b>	<b>33,080</b>	<b>53,265</b>	<b>33,419</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	5,408	381	0	0	0	0
Misc Capital .....	1,502	199	0	0	0	0
Retained Earnings .....	11,091	7,135	55,772	17,283	41,299	23,833
<b>Total Proprietary Capital .....</b>	<b>18,001</b>	<b>7,716</b>	<b>55,772</b>	<b>17,283</b>	<b>41,299</b>	<b>23,833</b>
<b>Long-term Debt</b>						
Bonds .....	3,012	2,260	0	11,830	0	8,300
Advances from Municipality & Other .....	236	0	0	0	8,000	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>3,248</b>	<b>2,260</b>	<b>0</b>	<b>11,830</b>	<b>8,000</b>	<b>8,300</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	1,122	0	1,057	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>1,122</b>	<b>0</b>	<b>1,057</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	107	125	0	0	0	331
Accounts Payable .....	566	619	858	775	1,050	501
Payables to Assoc Enterprises .....	0	153	0	0	0	0
Customer Deposits .....	346	83	0	79	163	55
Taxes Accrued .....	0	0	8	36	112	0
Interest Accrued .....	0	5	0	236	14	0
Misc Current & Accrued Liabilities .....	28	190	507	194	748	186
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,046</b>	<b>1,176</b>	<b>1,373</b>	<b>1,321</b>	<b>2,086</b>	<b>1,073</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	55,556	151	100	213
Unamort Gain on Reacqr Debt .....	0	0	0	2,495	723	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>55,556</b>	<b>2,646</b>	<b>822</b>	<b>213</b>
<b>Total Liabilities and Other Credits .....</b>	<b>22,295</b>	<b>11,152</b>	<b>113,823</b>	<b>33,080</b>	<b>53,265</b>	<b>33,419</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of  September 30	Grand Island City of  September 30	Hastings City of  December 31	Lexington City of  September 30	Lincoln Electric System  December 31	Loup River Public Power Dist  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	69,058	168,997	109,673	12,815	496,628	64,052
Const Work in Progress .....	3,197	4,891	231	150	55,690	2,772
(less) Depr, Amort, and Depletion .....	54,694	79,344	44,833	6,033	174,166	28,453
<b>Net Electric Utility Plant .....</b>	<b>17,561</b>	<b>94,544</b>	<b>65,071</b>	<b>6,932</b>	<b>378,152</b>	<b>38,371</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,561</b>	<b>94,544</b>	<b>65,071</b>	<b>6,932</b>	<b>378,152</b>	<b>38,371</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	179	306	0	161	0	461
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	20,177	10,276	15,765	-322	13,701	5,255
<b>Total Other Property &amp; Investments .....</b>	<b>20,356</b>	<b>10,582</b>	<b>15,765</b>	<b>-161</b>	<b>13,701</b>	<b>5,717</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	399	2,668	8,471	1	33,668	14,796
Notes & Other Receivables .....	1,223	72	0	110	2,517	29
Customer Accts Receivable.....	40	2,153	1,439	195	5,430	3,264
(less) Accum Prov for Uncollected Accts .....	35	139	0	28	225	1
Fuel Stock & Exp Undistr.....	1,128	1,343	491	0	1,432	0
Materials & Supplies .....	1,106	3,296	0	491	5,345	979
Other Supplies & Misc .....	17	0	751	0	9	16
Prepayments .....	110	1	0	0	628	73
Accrued Utility Revenues .....	1,842	1,340	0	0	6,432	0
Miscellaneous Current & Accrued Assets .....	312	254	257	0	1,891	97
<b>Total Current &amp; Accrued Assets .....</b>	<b>6,142</b>	<b>10,988</b>	<b>11,409</b>	<b>770</b>	<b>57,126</b>	<b>19,253</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	138	0	0	33,125	0
Extraordinary Losses, Study Cost .....	0	0	0	0	1,473	38
Misc Debt, R & D Exp, Unamrt Losses .....	7	2,147	17	0	14,663	674
<b>Total Deferred Debits .....</b>	<b>7</b>	<b>2,285</b>	<b>17</b>	<b>0</b>	<b>49,261</b>	<b>712</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>44,066</b>	<b>118,399</b>	<b>92,262</b>	<b>7,541</b>	<b>498,240</b>	<b>64,052</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	562	0	0
Retained Earnings .....	42,735	100,845	30,708	4,440	156,831	58,018
<b>Total Proprietary Capital .....</b>	<b>42,735</b>	<b>100,845</b>	<b>30,708</b>	<b>5,001</b>	<b>156,831</b>	<b>58,018</b>
<b>Long-term Debt</b>						
Bonds .....	0	14,310	59,840	1,799	254,195	0
Advances from Municipality & Other .....	0	557	0	0	47,075	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	1,335	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>14,867</b>	<b>58,505</b>	<b>1,799</b>	<b>301,270</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	8,765	0
Accounts Payable .....	1,074	1,279	188	538	9,159	3,159
Payables to Assoc Enterprises .....	0	0	689	15	0	0
Customer Deposits .....	103	106	0	161	41	171
Taxes Accrued .....	0	654	0	0	6,338	1,900
Interest Accrued .....	0	62	1,672	26	4,707	20
Misc Current & Accrued Liabilities .....	154	585	0	0	5,805	254
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,331</b>	<b>2,686</b>	<b>2,549</b>	<b>740</b>	<b>34,815</b>	<b>5,503</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	1	501	0	5,324	531
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>1</b>	<b>501</b>	<b>0</b>	<b>5,324</b>	<b>531</b>
<b>Total Liabilities and Other Credits .....</b>	<b>44,066</b>	<b>118,399</b>	<b>92,262</b>	<b>7,541</b>	<b>498,240</b>	<b>64,052</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska City City of December 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of September 30	Omaha Public Power District December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	28,305	28,604	2,042,417	70,014	15,715	2,226,679
Const Work in Progress .....	0	9,646	218,236	420	779	93,012
(less) Depr, Amort, and Depletion .....	4,338	19,414	1,002,976	23,157	9,419	917,249
<b>Net Electric Utility Plant .....</b>	<b>23,967</b>	<b>18,837</b>	<b>1,257,677</b>	<b>47,277</b>	<b>7,075</b>	<b>1,402,442</b>
Nuclear Fuel .....	0	0	478,336	0	0	121,956
(less) Amort of Nucl Fuel .....	0	0	399,251	0	0	81,152
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>23,967</b>	<b>18,837</b>	<b>1,336,762</b>	<b>47,277</b>	<b>7,075</b>	<b>1,443,246</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	9,565	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	1,512	0	0	0	0	0
Invest in Assoc Enterprises .....	374	18,117	0	0	0	0
Invest & Special Funds .....	4,661	2,829	240,287	3,666	0	294,795
<b>Total Other Property &amp; Investments .....</b>	<b>13,088</b>	<b>20,946</b>	<b>240,287</b>	<b>3,666</b>	<b>0</b>	<b>294,795</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,816	3,025	279,900	5,942	3,492	46,926
Notes & Other Receivables .....	104	0	31,791	88	0	61,422
Customer Accts Receivable .....	3,891	925	37,640	2,126	934	35,405
(less) Accum Prov for Uncollected Accts .....	0	25	0	47	37	841
Fuel Stock & Exp Undistr .....	0	0	9,607	0	0	10,500
Materials & Supplies .....	0	1,210	7,706	1,537	556	37,896
Other Supplies & Misc .....	0	0	750	0	0	268
Prepayments .....	75	58	70,159	65	10	1,787
Accrued Utility Revenues .....	0	0	0	885	0	17,905
Miscellaneous Current & Accrued Assets .....	1,213	750	4,332	0	76	3,282
<b>Total Current &amp; Accrued Assets .....</b>	<b>9,100</b>	<b>5,943</b>	<b>441,885</b>	<b>10,596</b>	<b>5,032</b>	<b>214,550</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	13,848	0	2,181	635	0	1,375
Extraordinary Losses, Study Cost .....	0	0	195	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	69,979	93	0	85,229
<b>Total Deferred Debits .....</b>	<b>13,848</b>	<b>0</b>	<b>72,355</b>	<b>728</b>	<b>0</b>	<b>86,604</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>60,003</b>	<b>45,726</b>	<b>2,091,289</b>	<b>62,267</b>	<b>12,107</b>	<b>2,039,195</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	3,530	26,964	264,154	39,886	10,263	898,911
<b>Total Proprietary Capital .....</b>	<b>3,530</b>	<b>26,964</b>	<b>264,154</b>	<b>39,886</b>	<b>10,263</b>	<b>898,911</b>
<b>Long-term Debt</b>						
Bonds .....	45,715	6,000	1,223,486	17,053	0	765,550
Advances from Municipality & Other .....	0	0	1,347	90	0	83,382
Unamort Prem on Long-term Debt .....	0	0	0	0	0	239
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	7,631
<b>Total Long-term Debt .....</b>	<b>45,715</b>	<b>6,000</b>	<b>1,224,832</b>	<b>17,143</b>	<b>0</b>	<b>841,539</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	163	5,653
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>163</b>	<b>5,653</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,982	4,000	137,295	1,373	0	48,421
Accounts Payable .....	2,744	1,057	50,133	2,924	1,565	34,140
Payables to Assoc Enterprises .....	1,135	0	4,573	0	0	0
Customer Deposits .....	0	140	1,537	55	116	6,422
Taxes Accrued .....	0	0	6,650	167	0	15,509
Interest Accrued .....	1,364	190	292	171	0	21,313
Misc Current & Accrued Liabilities .....	251	634	377,763	548	0	23,578
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>7,475</b>	<b>6,020</b>	<b>578,243</b>	<b>5,237</b>	<b>1,682</b>	<b>149,382</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	6,741	0	0	0	641
Other Deferred Credits .....	3,282	0	24,060	0	0	143,068
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>3,282</b>	<b>6,741</b>	<b>24,060</b>	<b>0</b>	<b>0</b>	<b>143,709</b>
<b>Total Liabilities and Other Credits .....</b>	<b>60,003</b>	<b>45,726</b>	<b>2,091,289</b>	<b>62,267</b>	<b>12,107</b>	<b>2,039,195</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	83,843	25,735	0	37,314	10,897	77,799
Const Work in Progress .....	1,970	213	0	125	310	7,115
(less) Depr, Amort, and Depletion.....	38,295	6,203	0	7,927	0	40,967
<b>Net Electric Utility Plant .....</b>	<b>47,517</b>	<b>19,746</b>	<b>0</b>	<b>29,512</b>	<b>11,207</b>	<b>43,947</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>47,517</b>	<b>19,746</b>	<b>0</b>	<b>29,512</b>	<b>11,207</b>	<b>43,947</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	4,868	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	1,610	41	0	0	0	0
Invest & Special Funds .....	0	1,065	17,201	0	0	5,842
<b>Total Other Property &amp; Investments.....</b>	<b>1,610</b>	<b>1,105</b>	<b>22,069</b>	<b>0</b>	<b>0</b>	<b>5,842</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	10,696	3,497	4,387	7,622	12,464	23,605
Notes & Other Receivables.....	0	0	692	116	0	0
Customer Accts Receivable.....	1,931	812	2,320	781	652	2,852
(less) Accum Prov for Uncollected Accts.....	45	0	0	14	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	1,147
Materials & Supplies.....	2,442	320	0	1,130	0	581
Other Supplies & Misc.....	0	3	0	0	0	0
Prepayments.....	54	11	4,628	46	0	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	148	19	0	0	0	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>15,225</b>	<b>4,662</b>	<b>12,028</b>	<b>9,681</b>	<b>13,116</b>	<b>28,186</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	0	535	746	54	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	1,235	0	45,873	0	0	0
<b>Total Deferred Debits.....</b>	<b>1,235</b>	<b>535</b>	<b>46,620</b>	<b>54</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>65,587</b>	<b>26,048</b>	<b>80,716</b>	<b>39,247</b>	<b>24,323</b>	<b>77,976</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	60,509	18,719	3,417	29,290	11,207	69,968
<b>Total Proprietary Capital .....</b>	<b>60,509</b>	<b>18,719</b>	<b>3,417</b>	<b>29,290</b>	<b>11,207</b>	<b>69,968</b>
<b>Long-term Debt</b>						
Bonds .....	0	6,760	59,860	8,395	0	2,080
Advances from Municipality & Other.....	0	0	8,534	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>6,760</b>	<b>68,394</b>	<b>8,395</b>	<b>0</b>	<b>2,080</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	1,609	0
Accounts Payable.....	3,254	451	4,131	825	0	2,905
Payables to Assoc Enterprises.....	0	0	0	0	0	1,807
Customer Deposits.....	56	16	0	129	652	528
Taxes Accrued .....	0	38	0	0	0	0
Interest Accrued.....	0	0	991	0	10,854	140
Misc Current & Accrued Liabilities .....	1,768	64	3,142	389	0	484
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,078</b>	<b>569</b>	<b>8,264</b>	<b>1,344</b>	<b>13,116</b>	<b>5,864</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	218	0	64
Other Deferred Credits.....	0	0	642	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>642</b>	<b>218</b>	<b>0</b>	<b>64</b>
<b>Total Liabilities and Other Credits.....</b>	<b>65,587</b>	<b>26,048</b>	<b>80,716</b>	<b>39,247</b>	<b>24,323</b>	<b>77,976</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Arcade Village of	Fairport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	205,544	13,090	109,616	9,533	19,764	46,888
Const Work in Progress .....	3,056	0	724	178	0	2,005
(less) Depr, Amort, and Depletion .....	69,075	7,355	28,995	0	9,185	21,765
<b>Net Electric Utility Plant .....</b>	<b>139,525</b>	<b>5,735</b>	<b>81,345</b>	<b>9,711</b>	<b>10,579</b>	<b>27,128</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>139,525</b>	<b>5,735</b>	<b>81,345</b>	<b>9,711</b>	<b>10,579</b>	<b>27,128</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	28,483	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	13,445	0	-96	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	0	15,766	0	5,316	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>15,038</b>	<b>15,766</b>	<b>96</b>	<b>5,316</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	13,304	5,326	9,922	314	199	5,074
Notes & Other Receivables .....	0	0	0	0	1	18
Customer Accts Receivable .....	3,488	2,108	3,954	109	415	1,598
(less) Accum Prov for Uncollected Accts .....	351	279	120	0	8	65
Fuel Stock & Exp Undistr .....	442	0	376	0	0	0
Materials & Supplies .....	2,505	1,662	379	220	693	1,402
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	23	0	148	4
Accrued Utility Revenues .....	2,465	0	424	55	0	0
Miscellaneous Current & Accrued Assets .....	15,377	0	749	0	12	167
<b>Total Current &amp; Accrued Assets .....</b>	<b>37,229</b>	<b>8,818</b>	<b>15,707</b>	<b>697</b>	<b>1,459</b>	<b>8,197</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	2,347	99	3,311	0	0	0
Extraordinary Losses, Study Cost .....	0	0	4	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	8,427	0	0	0
<b>Total Deferred Debits .....</b>	<b>2,347</b>	<b>99</b>	<b>11,743</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>179,100</b>	<b>29,691</b>	<b>124,560</b>	<b>10,504</b>	<b>17,355</b>	<b>35,325</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	13,898	2,326	0	-5,877	0
Misc Capital .....	15,679	8,552	0	0	636	0
Retained Earnings .....	37,237	0	11,512	4,830	21,130	17,923
<b>Total Proprietary Capital .....</b>	<b>52,916</b>	<b>22,450</b>	<b>13,837</b>	<b>4,830</b>	<b>15,889</b>	<b>17,923</b>
<b>Long-term Debt</b>						
Bonds .....	116,064	5,155	106,589	1,575	788	127
Advances from Municipality & Other .....	0	53	44	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	20	0	0
(less) Unamort Discount on Long-term Debt .....	2,112	0	1,702	0	0	0
<b>Total Long-term Debt .....</b>	<b>113,952</b>	<b>5,208</b>	<b>104,932</b>	<b>1,595</b>	<b>788</b>	<b>127</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	953
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>953</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	12,945
Accounts Payable .....	1,354	968	1,744	49	461	470
Payables to Assoc Enterprises .....	0	0	20	0	2	1,196
Customer Deposits .....	203	797	45	14	194	1,114
Taxes Accrued .....	521	72	35	0	0	25
Interest Accrued .....	875	0	3,060	28	12	398
Misc Current & Accrued Liabilities .....	713	196	354	171	10	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,666</b>	<b>2,033</b>	<b>5,258</b>	<b>262</b>	<b>678</b>	<b>16,149</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	5,729	0	0	0	0	173
Other Deferred Credits .....	2,837	0	533	3,818	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>8,566</b>	<b>0</b>	<b>533</b>	<b>3,818</b>	<b>0</b>	<b>173</b>
<b>Total Liabilities and Other Credits .....</b>	<b>179,100</b>	<b>29,691</b>	<b>124,560</b>	<b>10,504</b>	<b>17,355</b>	<b>35,325</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	86,937	13,101	23,791	30,447	5,284,160	37,681
Const Work in Progress .....	3,362	19	72	1,887	112,997	448
(less) Depr, Amort, and Depletion .....	32,896	3,749	9,633	14,035	2,132,355	16,409
<b>Net Electric Utility Plant .....</b>	<b>57,403</b>	<b>9,370</b>	<b>14,229</b>	<b>18,299</b>	<b>3,264,802</b>	<b>21,720</b>
Nuclear Fuel .....	0	0	0	0	345,189	0
(less) Amort of Nucl Fuel .....	0	0	0	0	199,439	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>57,403</b>	<b>9,370</b>	<b>14,229</b>	<b>18,299</b>	<b>3,410,552</b>	<b>21,720</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	10	82	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	2,912	0	4,007	1,303	592,552	1,444
<b>Total Other Property &amp; Investments .....</b>	<b>2,921</b>	<b>82</b>	<b>4,007</b>	<b>1,303</b>	<b>592,552</b>	<b>1,444</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,036	781	1,527	398	880,811	-639
Notes & Other Receivables .....	1,454	102	0	0	20,542	1,315
Customer Accts Receivable .....	2,576	622	580	1,811	148,638	1,210
(less) Accum Prov for Uncollected Accts .....	112	170	0	183	0	241
Fuel Stock & Exp Undistr .....	0	0	0	0	12,437	0
Materials & Supplies .....	1,165	328	619	980	79,488	518
Other Supplies & Misc .....	0	0	60	0	0	875
Prepayments .....	108	158	89	11	5,907	276
Accrued Utility Revenues .....	0	0	0	0	0	771
Miscellaneous Current & Accrued Assets .....	0	0	0	0	21,931	1,027
<b>Total Current &amp; Accrued Assets .....</b>	<b>6,229</b>	<b>1,821</b>	<b>2,875</b>	<b>3,017</b>	<b>1,169,754</b>	<b>5,112</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	13	14,760	104
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	514	0	0	0	300,303	0
<b>Total Deferred Debits .....</b>	<b>514</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>315,063</b>	<b>104</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>67,067</b>	<b>11,273</b>	<b>21,111</b>	<b>22,632</b>	<b>5,487,921</b>	<b>28,380</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	81,153	0	0	-13,917	0	-6,801
Misc Capital .....	-30,603	5,974	0	0	0	19,565
Retained Earnings .....	0	0	15,619	32,536	1,569,655	0
<b>Total Proprietary Capital .....</b>	<b>50,550</b>	<b>5,974</b>	<b>15,619</b>	<b>18,619</b>	<b>1,569,655</b>	<b>12,764</b>
<b>Long-term Debt</b>						
Bonds .....	12,367	1,345	4,545	2,272	1,947,555	12,283
Advances from Municipality & Other .....	0	109	0	255	731,120	0
Unamort Prem on Long-term Debt .....	0	0	0	7	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	59,818	0
<b>Total Long-term Debt .....</b>	<b>12,367</b>	<b>1,454</b>	<b>4,545</b>	<b>2,534</b>	<b>2,618,857</b>	<b>12,283</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	450	0	0	5,674	1,448
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>450</b>	<b>0</b>	<b>0</b>	<b>5,674</b>	<b>1,448</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	593	0	0	249,050	0
Accounts Payable .....	1,313	153	438	600	14,214	849
Payables to Assoc Enterprises .....	14	0	0	0	0	0
Customer Deposits .....	84	70	103	79	0	542
Taxes Accrued .....	0	0	0	61	0	0
Interest Accrued .....	247	36	94	30	4,537	209
Misc Current & Accrued Liabilities .....	0	2,543	0	708	165,743	285
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,659</b>	<b>3,395</b>	<b>635</b>	<b>1,479</b>	<b>433,544</b>	<b>1,885</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	200	0	312	0	0	0
Other Deferred Credits .....	2,292	0	0	0	860,191	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,492</b>	<b>0</b>	<b>312</b>	<b>0</b>	<b>860,191</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>67,067</b>	<b>11,273</b>	<b>21,111</b>	<b>22,632</b>	<b>5,487,921</b>	<b>28,380</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	11,127	19,070	44,826	25,872	246,073	5,382
Const Work in Progress .....	601	0	0	541	20,543	0
(less) Depr, Amort, and Depletion .....	4,821	12,165	23,498	10,783	89,099	2,850
<b>Net Electric Utility Plant .....</b>	<b>6,907</b>	<b>6,905</b>	<b>21,328</b>	<b>15,629</b>	<b>177,517</b>	<b>2,532</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>6,907</b>	<b>6,905</b>	<b>21,328</b>	<b>15,629</b>	<b>177,517</b>	<b>2,532</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	173	0	0
Invest & Special Funds .....	0	0	0	0	2,787	2,041
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>173</b>	<b>2,787</b>	<b>2,041</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	557	3,692	9,987	5,841	40,920	3,378
Notes & Other Receivables .....	28	0	244	1,184	2,560	0
Customer Accts Receivable .....	1,362	2,516	3,380	2,323	7,291	1,083
(less) Accum Prov for Uncollected Accts .....	620	0	0	129	178	0
Fuel Stock & Exp Undistr .....	0	0	0	0	1,997	0
Materials & Supplies .....	349	1,182	2,625	1,423	5,511	0
Other Supplies & Misc .....	0	0	0	0	1,569	0
Prepayments .....	22	14	109	0	33	3
Accrued Utility Revenues .....	0	0	0	0	6,442	0
Miscellaneous Current & Accrued Assets .....	2,441	0	0	14	336	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,138</b>	<b>7,404</b>	<b>16,344</b>	<b>10,657</b>	<b>66,480</b>	<b>4,465</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	317	0	2,408	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>317</b>	<b>0</b>	<b>2,408</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>11,045</b>	<b>14,309</b>	<b>37,990</b>	<b>26,459</b>	<b>249,192</b>	<b>9,038</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	5,345	0	164	0	2,308
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	4,746	6,735	24,165	22,640	164,832	5,987
<b>Total Proprietary Capital .....</b>	<b>4,746</b>	<b>12,080</b>	<b>24,165</b>	<b>22,803</b>	<b>164,832</b>	<b>8,295</b>
<b>Long-term Debt</b>						
Bonds .....	3,068	0	10,545	0	67,288	0
Advances from Municipality & Other .....	16	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>3,083</b>	<b>0</b>	<b>10,545</b>	<b>0</b>	<b>67,288</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	530	0	585	1,568	0	0
Accounts Payable .....	331	1,997	2,055	1,714	11,772	523
Payables to Assoc Enterprises .....	60	0	0	0	0	0
Customer Deposits .....	61	187	463	297	1,730	210
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	68	0	50	0	1,198	0
Misc Current & Accrued Liabilities .....	716	45	127	76	2,371	10
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,766</b>	<b>2,229</b>	<b>3,279</b>	<b>3,655</b>	<b>17,072</b>	<b>742</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	1,450	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,450</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>11,045</b>	<b>14,309</b>	<b>37,990</b>	<b>26,459</b>	<b>249,192</b>	<b>9,038</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	47,553	96,423	70,295	20,764	32,732	13,983
Const Work in Progress .....	0	8,504	0	3,940	3,511	131
(less) Depr, Amort, and Depletion.....	25,195	50,932	29,033	9,120	11,551	7,728
<b>Net Electric Utility Plant .....</b>	<b>22,359</b>	<b>53,995</b>	<b>41,261</b>	<b>15,584</b>	<b>24,692</b>	<b>6,386</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>22,359</b>	<b>53,995</b>	<b>41,261</b>	<b>15,584</b>	<b>24,692</b>	<b>6,386</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	772	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds.....	0	0	0	0	0	0
<b>Total Other Property &amp; Investments.....</b>	<b>0</b>	<b>0</b>	<b>772</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	5,947	15,479	18,715	8,445	1,573	117
Notes & Other Receivables.....	0	555	0	1,269	3,012	71
Customer Accts Receivable.....	4,464	13,373	3,018	4,464	0	1,406
(less) Accum Prov for Uncollected Accts .....	1,210	0	0	289	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies.....	575	3,157	0	1,346	368	358
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	88	0	0	729	0
Accrued Utility Revenues .....	0	0	0	0	1,090	0
Miscellaneous Current & Accrued Assets.....	2,579	0	271	0	0	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>12,354</b>	<b>32,652</b>	<b>22,004</b>	<b>15,233</b>	<b>6,772</b>	<b>1,952</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	0	0	0	332	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>332</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>34,713</b>	<b>86,648</b>	<b>64,037</b>	<b>31,149</b>	<b>31,463</b>	<b>8,338</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	4,102	0	0	0	3,739	957
Misc Capital.....	0	0	158	0	0	0
Retained Earnings.....	26,199	61,902	57,311	15,773	13,177	3,748
<b>Total Proprietary Capital .....</b>	<b>30,301</b>	<b>61,902</b>	<b>57,470</b>	<b>15,773</b>	<b>16,916</b>	<b>4,705</b>
<b>Long-term Debt</b>						
Bonds .....	0	10,333	0	10,315	2,280	0
Advances from Municipality & Other.....	0	0	0	1,206	8,157	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>10,333</b>	<b>0</b>	<b>11,521</b>	<b>10,437</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	53
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	598	1,870
Accounts Payable.....	4,122	11,246	5,665	3,201	2,839	1,261
Payables to Assoc Enterprises.....	0	0	0	0	0	450
Customer Deposits.....	165	806	659	550	624	0
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued.....	0	150	0	0	0	0
Misc Current & Accrued Liabilities .....	125	2,033	243	103	50	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,412</b>	<b>14,235</b>	<b>6,568</b>	<b>3,855</b>	<b>4,110</b>	<b>3,581</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	177	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>177</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>34,713</b>	<b>86,648</b>	<b>64,037</b>	<b>31,149</b>	<b>31,463</b>	<b>8,338</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	29,067	14,035	8,778	29,150	13,842	1,454,535
Const Work in Progress .....	9,278	61	209	3,208	7	430
(less) Depr, Amort, and Depletion .....	10,238	6,156	2,896	12,174	3,642	533,067
<b>Net Electric Utility Plant .....</b>	<b>28,107</b>	<b>7,940</b>	<b>6,092</b>	<b>20,184</b>	<b>10,207</b>	<b>921,898</b>
Nuclear Fuel.....	0	0	0	0	0	66,185
(less) Amort of Nucl Fuel.....	0	0	0	0	0	37,404
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>28,107</b>	<b>7,940</b>	<b>6,092</b>	<b>20,184</b>	<b>10,207</b>	<b>950,679</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	2,527
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	606
Invest in Assoc Enterprises.....	0	0	0	0	6,097	0
Invest & Special Funds .....	750	0	2,396	0	1,625	576,827
<b>Total Other Property &amp; Investments.....</b>	<b>750</b>	<b>0</b>	<b>2,396</b>	<b>0</b>	<b>7,723</b>	<b>578,748</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	23,107	12,755	570	2,235	10	198,191
Notes & Other Receivables.....	0	570	533	0	1,163	0
Customer Accts Receivable.....	2,093	1,795	0	4,246	424	34,712
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	35	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	3,450
Materials & Supplies.....	1,800	0	208	1,430	316	8,579
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	0	0	13	750
Accrued Utility Revenues .....	0	0	138	0	0	0
Miscellaneous Current & Accrued Assets.....	0	186	0	0	1	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>26,999</b>	<b>15,306</b>	<b>1,450</b>	<b>7,911</b>	<b>1,893</b>	<b>245,682</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	44,422
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	169	0	65	0	0	1,800,213
<b>Total Deferred Debits.....</b>	<b>169</b>	<b>0</b>	<b>65</b>	<b>0</b>	<b>0</b>	<b>1,844,635</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>56,025</b>	<b>23,246</b>	<b>10,002</b>	<b>28,095</b>	<b>19,822</b>	<b>3,619,744</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	3,172	0	4,214	0	0
Misc Capital.....	997	0	0	0	0	0
Retained Earnings.....	47,148	18,225	9,215	16,762	17,507	26,000
<b>Total Proprietary Capital .....</b>	<b>48,145</b>	<b>21,397</b>	<b>9,215</b>	<b>20,977</b>	<b>17,507</b>	<b>26,000</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	0	0	0	3,390,396
Advances from Municipality & Other.....	0	0	61	2,566	0	48,526
Unamort Prem on Long-term Debt.....	0	0	0	0	850	18,983
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	121,827
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>61</b>	<b>2,566</b>	<b>850</b>	<b>3,336,078</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	4,798	0	0	1,262	190	137,000
Accounts Payable.....	2,493	1,593	433	2,491	1,026	11,520
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	566	219	276	705	225	0
Taxes Accrued.....	0	0	0	0	0	5,460
Interest Accrued.....	0	0	0	0	19	103,686
Misc Current & Accrued Liabilities.....	24	37	17	95	5	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>7,880</b>	<b>1,849</b>	<b>726</b>	<b>4,552</b>	<b>1,465</b>	<b>257,666</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>56,025</b>	<b>23,246</b>	<b>10,002</b>	<b>28,095</b>	<b>19,822</b>	<b>3,619,744</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Smithfield Town of June 30	Statesville City of June 30	Tarboro Town of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	1,427,480	44,440	9,981	3,546	18,677	25,193
Const Work in Progress .....	22,197	2,579	0	0	0	0
(less) Depr, Amort, and Depletion.....	429,938	19,303	5,370	2,563	7,904	7,871
<b>Net Electric Utility Plant .....</b>	<b>1,019,739</b>	<b>27,716</b>	<b>4,611</b>	<b>983</b>	<b>10,773</b>	<b>17,322</b>
Nuclear Fuel.....	86,871	0	0	0	0	0
(less) Amort of Nucl Fuel.....	40,250	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,066,360</b>	<b>27,716</b>	<b>4,611</b>	<b>983</b>	<b>10,773</b>	<b>17,322</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	3,994	0	0	0	1,139	0
(less) Accum Provisions for Depr & Amort .....	1,416	0	0	0	615	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds .....	390,613	0	907	0	0	0
<b>Total Other Property &amp; Investments.....</b>	<b>393,191</b>	<b>0</b>	<b>907</b>	<b>0</b>	<b>525</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	21,340	4,461	5,037	2,086	9,430	9,666
Notes & Other Receivables.....	2,697	49	0	245	8	1,943
Customer Accts Receivable.....	19,199	7,555	558	1,331	3,546	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	166	31
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies.....	15,259	581	849	416	1,128	701
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	558,326	0	0	0	0	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>616,821</b>	<b>12,645</b>	<b>6,443</b>	<b>4,078</b>	<b>13,946</b>	<b>12,279</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	37,997	0	2	0	0	0
Extraordinary Losses, Study Cost.....	315,261	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	15,144	0	0	0	0	0
<b>Total Deferred Debits.....</b>	<b>368,402</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>2,444,774</b>	<b>40,361</b>	<b>11,964</b>	<b>5,060</b>	<b>25,243</b>	<b>29,601</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	32	3,198
Misc Capital.....	0	1,139	88	0	149	0
Retained Earnings.....	7,400	26,478	6,562	3,959	22,421	24,343
<b>Total Proprietary Capital .....</b>	<b>7,400</b>	<b>27,618</b>	<b>6,650</b>	<b>3,959</b>	<b>22,601</b>	<b>27,541</b>
<b>Long-term Debt</b>						
Bonds .....	2,225,402	59	3,748	0	0	0
Advances from Municipality & Other.....	269,411	5,638	0	0	0	0
Unamort Prem on Long-term Debt.....	9,764	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	156,579	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>2,347,998</b>	<b>5,697</b>	<b>3,748</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	76	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>76</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	134	0	0	0
Accounts Payable.....	601	5,304	1,058	903	2,470	1,806
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	955	287	104	96	203
Taxes Accrued .....	13,704	0	0	0	0	0
Interest Accrued.....	59,927	175	0	0	0	0
Misc Current & Accrued Liabilities .....	0	613	87	94	0	51
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>74,232</b>	<b>7,047</b>	<b>1,566</b>	<b>1,102</b>	<b>2,566</b>	<b>2,060</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits .....	15,144	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>15,144</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>2,444,774</b>	<b>40,361</b>	<b>11,964</b>	<b>5,060</b>	<b>25,243</b>	<b>29,601</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	31,279	58,410	73,867	20,741	18,872	15,992
Const Work in Progress .....	845	6,354	0	3,874	0	0
(less) Depr, Amort, and Depletion .....	15,283	31,199	30,500	10,439	12,289	0
<b>Net Electric Utility Plant .....</b>	<b>16,841</b>	<b>33,565</b>	<b>43,367</b>	<b>14,176</b>	<b>6,583</b>	<b>15,992</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>16,841</b>	<b>33,565</b>	<b>43,367</b>	<b>14,176</b>	<b>6,583</b>	<b>15,992</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	4,815	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	878	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	896	0
Invest & Special Funds .....	0	0	19,093	5,554	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>23,030</b>	<b>5,554</b>	<b>896</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	7,666	30,399	14,199	1	2,780	1,392
Notes & Other Receivables .....	0	2,187	18,349	8	2	0
Customer Accts Receivable .....	2,303	2,175	15,390	680	1,374	322
(less) Accum Prov for Uncollected Accts .....	0	155	0	0	0	292
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	620	1,407	5,646	1,148	650	1,103
Other Supplies & Misc .....	0	0	0	0	0	5
Prepayments .....	0	0	240	13	9	11
Accrued Utility Revenues .....	0	6,379	0	944	0	686
Miscellaneous Current & Accrued Assets .....	0	0	380	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>10,588</b>	<b>42,392</b>	<b>54,204</b>	<b>2,793</b>	<b>4,815</b>	<b>3,226</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>27,430</b>	<b>75,957</b>	<b>120,600</b>	<b>22,524</b>	<b>12,294</b>	<b>19,218</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	267	127	570	11,736	0	17,384
Misc Capital .....	167	10	0	0	0	0
Retained Earnings .....	20,480	62,340	4,382	1,637	11,227	1,437
<b>Total Proprietary Capital .....</b>	<b>20,914</b>	<b>62,477</b>	<b>4,952</b>	<b>13,373</b>	<b>11,227</b>	<b>18,821</b>
<b>Long-term Debt</b>						
Bonds .....	1,892	0	55,706	0	0	0
Advances from Municipality & Other .....	1,384	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>3,275</b>	<b>0</b>	<b>55,706</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	51
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>51</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	847	5,460	20,885	7,160	0	0
Accounts Payable .....	1,798	6,916	11,081	1,211	757	231
Payables to Assoc Enterprises .....	0	0	9,566	0	0	0
Customer Deposits .....	197	818	0	0	0	115
Taxes Accrued .....	0	0	6,252	0	0	0
Interest Accrued .....	399	4	1,794	35	8	0
Misc Current & Accrued Liabilities .....	0	280	4,764	385	302	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,241</b>	<b>13,479</b>	<b>54,342</b>	<b>8,792</b>	<b>1,067</b>	<b>345</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	359	0	0
Other Deferred Credits .....	0	0	5,600	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>5,600</b>	<b>359</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>27,430</b>	<b>75,957</b>	<b>120,600</b>	<b>22,524</b>	<b>12,294</b>	<b>19,218</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	301,878	10,765	102,653	23,642	13,951	256,581
Const Work in Progress .....	92,928	0	0	0	0	8,990
(less) Depr, Amort, and Depletion .....	116,400	0	40,103	12,865	0	100,239
<b>Net Electric Utility Plant .....</b>	<b>278,406</b>	<b>10,765</b>	<b>62,550</b>	<b>10,776</b>	<b>13,951</b>	<b>165,333</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>278,406</b>	<b>10,765</b>	<b>62,550</b>	<b>10,776</b>	<b>13,951</b>	<b>165,333</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	19,375	0	0	0
Invest & Special Funds .....	46,473	1,254	6,609	0	0	13,784
<b>Total Other Property &amp; Investments .....</b>	<b>46,473</b>	<b>1,254</b>	<b>25,984</b>	<b>0</b>	<b>0</b>	<b>13,784</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	15,570	1,841	1,105	13,094	73	18,441
Notes & Other Receivables .....	1,781	0	576	890	0	5,513
Customer Accts Receivable .....	12,202	685	5,863	3,228	1,628	0
(less) Accum Prov for Uncollected Accts .....	394	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	9,697	192	854	2,275	679	1,701
Other Supplies & Misc .....	0	1	0	0	242	0
Prepayments .....	37	0	0	15	100	304
Accrued Utility Revenues .....	1,772	11	0	0	1,660	0
Miscellaneous Current & Accrued Assets .....	185	0	127	0	5,617	6,075
<b>Total Current &amp; Accrued Assets .....</b>	<b>40,849</b>	<b>2,730</b>	<b>8,526</b>	<b>19,501</b>	<b>10,000</b>	<b>32,033</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3,343	1,299	0	0	0	2,315
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>3,343</b>	<b>1,299</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,315</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>369,071</b>	<b>16,048</b>	<b>97,059</b>	<b>30,277</b>	<b>23,951</b>	<b>213,466</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	12,183	0	17,426	0	182	3,623
Misc Capital .....	0	68	0	6	0	0
Retained Earnings .....	93,025	4,188	-20,577	24,423	11,809	-7,724
<b>Total Proprietary Capital .....</b>	<b>105,208</b>	<b>4,256</b>	<b>-3,151</b>	<b>24,429</b>	<b>11,991</b>	<b>-4,101</b>
<b>Long-term Debt</b>						
Bonds .....	238,273	10,965	94,304	3,211	10,145	200,314
Advances from Municipality & Other .....	0	0	0	0	371	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>238,273</b>	<b>10,965</b>	<b>94,304</b>	<b>3,211</b>	<b>10,516</b>	<b>200,314</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	1,378
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,378</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	6,465	392	495	0	0	9,655
Accounts Payable .....	5,389	0	2,042	1,407	379	2,586
Payables to Assoc Enterprises .....	836	0	201	135	79	0
Customer Deposits .....	0	0	526	177	65	214
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	1,790	101	528	16	54	2,820
Misc Current & Accrued Liabilities .....	11,109	334	1,123	902	867	600
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>25,590</b>	<b>827</b>	<b>4,916</b>	<b>2,636</b>	<b>1,444</b>	<b>15,874</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	990	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>990</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>369,071</b>	<b>16,048</b>	<b>97,059</b>	<b>30,277</b>	<b>23,951</b>	<b>213,466</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	38,765	1,311	2,513	12,013	57,007	37,051
Const Work in Progress .....	0	0	0	0	114	0
(less) Depr, Amort, and Depletion .....	12,909	686	0	7,810	32,660	22,081
<b>Net Electric Utility Plant .....</b>	<b>25,857</b>	<b>625</b>	<b>2,513</b>	<b>4,203</b>	<b>24,461</b>	<b>14,970</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>25,857</b>	<b>625</b>	<b>2,513</b>	<b>4,203</b>	<b>24,461</b>	<b>14,970</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	10,954	0	0	0	0
Invest & Special Funds .....	0	1,057	0	0	0	8,562
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>12,011</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,562</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,778	4,339	0	9,932	14,086	1,464
Notes & Other Receivables .....	1	0	0	0	0	0
Customer Accts Receivable .....	92	1,025	0	1,429	2,112	1,923
(less) Accum Prov for Uncollected Accts .....	9	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	887	223	0	0	2,445	776
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	14	0	0	32	15
Accrued Utility Revenues .....	0	0	0	0	788	0
Miscellaneous Current & Accrued Assets .....	0	171	0	0	97	2
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,749</b>	<b>5,772</b>	<b>0</b>	<b>11,361</b>	<b>19,559</b>	<b>4,180</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	1,548	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>1,548</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>32,153</b>	<b>18,408</b>	<b>2,513</b>	<b>15,564</b>	<b>44,020</b>	<b>27,713</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	32
Misc Capital .....	0	0	0	0	576	0
Retained Earnings .....	28,863	960	2,513	14,393	23,011	20,439
<b>Total Proprietary Capital .....</b>	<b>28,863</b>	<b>960</b>	<b>2,513</b>	<b>14,393</b>	<b>23,587</b>	<b>20,471</b>
<b>Long-term Debt</b>						
Bonds .....	2,585	5,615	0	0	19,248	5,160
Advances from Municipality & Other .....	0	10,954	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>2,585</b>	<b>16,569</b>	<b>0</b>	<b>0</b>	<b>19,248</b>	<b>5,160</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	193	0	0	0	0	293
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>193</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>293</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	66	0	0	0	0
Accounts Payable .....	512	2	0	1,171	423	1,523
Payables to Assoc Enterprises .....	0	0	0	0	145	0
Customer Deposits .....	0	98	0	0	103	266
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	0	260	0	0	87	0
Misc Current & Accrued Liabilities .....	0	453	0	0	428	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>512</b>	<b>879</b>	<b>0</b>	<b>1,171</b>	<b>1,185</b>	<b>1,789</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>32,153</b>	<b>18,408</b>	<b>2,513</b>	<b>15,564</b>	<b>44,020</b>	<b>27,713</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of  December 31	St Marys City of  December 31	Wadsworth City of  December 31	Wapakoneta City of  December 31	Westerville City of  December 31	Altus City of  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	50,219	15,392	16,099	0	29,366	8,475
Const Work in Progress .....	588	0	0	0	352	0
(less) Depr, Amort, and Depletion.....	23,156	9,735	5,642	0	12,206	2,985
<b>Net Electric Utility Plant .....</b>	<b>27,651</b>	<b>5,657</b>	<b>10,457</b>	<b>0</b>	<b>17,512</b>	<b>5,491</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>27,651</b>	<b>5,657</b>	<b>10,457</b>	<b>0</b>	<b>17,512</b>	<b>5,491</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	6,271
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds.....	1,110	0	0	0	0	6,714
<b>Total Other Property &amp; Investments.....</b>	<b>1,110</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,984</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	3,488	5,820	454	2,851	17,363	264
Notes & Other Receivables.....	88	0	1,885	0	0	0
Customer Accts Receivable.....	1,100	675	1,984	0	2,642	1,257
(less) Accum Prov for Uncollected Accts .....	99	0	0	0	66	265
Fuel Stock & Exp Undistr.....	69	0	0	0	0	0
Materials & Supplies.....	491	58	1,139	0	1,138	608
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	111	0	14	0	0	0
Accrued Utility Revenues .....	731	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	63	34	0	0	16	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>6,042</b>	<b>6,586</b>	<b>5,475</b>	<b>2,851</b>	<b>21,093</b>	<b>1,863</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	182	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>34,802</b>	<b>12,426</b>	<b>15,933</b>	<b>2,851</b>	<b>38,605</b>	<b>20,338</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	151	0	4,914
Misc Capital.....	0	47	58	0	358	0
Retained Earnings.....	26,119	7,009	10,725	2,700	35,218	7,885
<b>Total Proprietary Capital .....</b>	<b>26,119</b>	<b>7,056</b>	<b>10,783</b>	<b>2,851</b>	<b>35,576</b>	<b>12,798</b>
<b>Long-term Debt</b>						
Bonds .....	6,599	4,895	0	0	0	5,051
Advances from Municipality & Other.....	0	0	3,223	0	0	545
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	392	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>6,599</b>	<b>4,503</b>	<b>3,223</b>	<b>0</b>	<b>0</b>	<b>5,595</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	334	0	0	0	366	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>334</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>366</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable.....	1,233	335	1,048	0	2,494	1,422
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	201	0	0	51	409
Taxes Accrued.....	0	0	0	0	0	0
Interest Accrued.....	0	25	47	0	0	113
Misc Current & Accrued Liabilities.....	518	305	832	0	119	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,751</b>	<b>867</b>	<b>1,926</b>	<b>0</b>	<b>2,664</b>	<b>1,945</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>34,802</b>	<b>12,426</b>	<b>15,933</b>	<b>2,851</b>	<b>38,605</b>	<b>20,338</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	1,662	20,622	41,944	882,873	3,568	202,035
Const Work in Progress .....	0	0	123	16,007	0	784
(less) Depr, Amort, and Depletion .....	0	11,763	20,206	374,012	2,425	49,870
<b>Net Electric Utility Plant .....</b>	<b>1,662</b>	<b>8,859</b>	<b>21,861</b>	<b>524,868</b>	<b>1,144</b>	<b>152,948</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,662</b>	<b>8,859</b>	<b>21,861</b>	<b>524,868</b>	<b>1,144</b>	<b>152,948</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	33	12,474	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	5,531	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	0	3,513	100,234	0	64,165
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>0</b>	<b>3,513</b>	<b>100,267</b>	<b>6,943</b>	<b>64,165</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,020	2,738	4,649	119,454	10,155	39,162
Notes & Other Receivables .....	0	16	12	30,612	118	7,159
Customer Accts Receivable .....	1,336	1,319	4,692	15,015	866	0
(less) Accum Prov for Uncollected Accts .....	370	0	66	50	227	0
Fuel Stock & Exp Undistr .....	0	0	0	6,813	0	0
Materials & Supplies .....	401	437	0	20,489	0	0
Other Supplies & Misc .....	0	0	0	2	753	0
Prepayments .....	0	0	0	512	0	0
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	122	1,336	0	1,234
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,386</b>	<b>4,510</b>	<b>9,410</b>	<b>194,183</b>	<b>11,664</b>	<b>47,555</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	12	7,767	0	105,435
Extraordinary Losses, Study Cost .....	0	0	0	2	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	224,636	0	46,051
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>232,405</b>	<b>0</b>	<b>151,485</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>4,048</b>	<b>13,370</b>	<b>34,797</b>	<b>1,051,723</b>	<b>19,750</b>	<b>416,155</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	19,505	0	0	0	0
Misc Capital .....	0	49	119	0	0	0
Retained Earnings .....	1,884	-6,816	24,946	33,219	18,385	14,869
<b>Total Proprietary Capital .....</b>	<b>1,884</b>	<b>12,739</b>	<b>25,065</b>	<b>33,219</b>	<b>18,385</b>	<b>14,869</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	2,186	997,480	0	378,605
Advances from Municipality & Other .....	0	0	0	1,336	0	0
Unamort Prem on Long-term Debt .....	0	0	0	4,840	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	19,904	0	13,797
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>2,186</b>	<b>983,752</b>	<b>0</b>	<b>364,808</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	110	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>110</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	11	0	0	0
Accounts Payable .....	844	528	4,636	8,751	1,013	0
Payables to Assoc Enterprises .....	670	0	0	0	0	8,310
Customer Deposits .....	497	0	2,674	0	352	0
Taxes Accrued .....	55	0	0	0	0	0
Interest Accrued .....	0	0	58	4,554	0	10,559
Misc Current & Accrued Liabilities .....	97	103	2	2,157	0	7,360
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,164</b>	<b>631</b>	<b>7,381</b>	<b>15,462</b>	<b>1,365</b>	<b>26,229</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	56	19,290	0	10,250
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>56</b>	<b>19,290</b>	<b>0</b>	<b>10,250</b>
<b>Total Liabilities and Other Credits .....</b>	<b>4,048</b>	<b>13,370</b>	<b>34,797</b>	<b>1,051,723</b>	<b>19,750</b>	<b>416,155</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	35,168	43,576	5,400	14,192	100,633	8,580
Const Work in Progress .....	0	4,670	317	0	12,446	2,764
(less) Depr, Amort, and Depletion .....	17,529	18,309	4,417	6,167	44,676	4,480
<b>Net Electric Utility Plant .....</b>	<b>17,639</b>	<b>29,937</b>	<b>1,300</b>	<b>8,025</b>	<b>68,403</b>	<b>6,864</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>17,639</b>	<b>29,937</b>	<b>1,300</b>	<b>8,025</b>	<b>68,403</b>	<b>6,864</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	9,771	0	0	0
Invest & Special Funds .....	595	0	0	0	9,037	772
<b>Total Other Property &amp; Investments .....</b>	<b>595</b>	<b>0</b>	<b>9,771</b>	<b>0</b>	<b>9,037</b>	<b>772</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	879	15,065	4,932	1,371	6,128	4,999
Notes & Other Receivables .....	26	0	62	47	0	0
Customer Accts Receivable .....	1,743	3,613	661	473	4,288	2,308
(less) Accum Prov for Uncollected Accts .....	0	30	33	0	273	10
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	0	622	696	504	2,703	252
Other Supplies & Misc .....	0	0	0	0	914	0
Prepayments .....	0	0	37	0	1,436	61
Accrued Utility Revenues .....	0	0	0	0	93	0
Miscellaneous Current & Accrued Assets .....	0	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,648</b>	<b>19,269</b>	<b>6,355</b>	<b>2,395</b>	<b>15,291</b>	<b>7,611</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	0	0	396	274	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	8,030	98
<b>Total Deferred Debits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>396</b>	<b>8,304</b>	<b>98</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>20,882</b>	<b>49,206</b>	<b>17,426</b>	<b>10,816</b>	<b>101,035</b>	<b>15,345</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	11,947	14,245	0	0	0
Misc Capital .....	0	0	0	1,423	0	0
Retained Earnings .....	20,665	34,464	0	8,587	68,711	12,272
<b>Total Proprietary Capital .....</b>	<b>20,665</b>	<b>46,411</b>	<b>14,245</b>	<b>10,010</b>	<b>68,711</b>	<b>12,272</b>
<b>Long-term Debt</b>						
Bonds .....	0	0	2,353	396	16,915	0
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>0</b>	<b>0</b>	<b>2,353</b>	<b>396</b>	<b>16,915</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	2,118	40
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,118</b>	<b>40</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	159	0	0	0
Accounts Payable .....	188	2,460	181	287	7,982	2,366
Payables to Assoc Enterprises .....	0	129	0	0	0	0
Customer Deposits .....	0	0	471	103	212	25
Taxes Accrued .....	0	0	0	0	60	0
Interest Accrued .....	0	0	0	0	17	0
Misc Current & Accrued Liabilities .....	30	207	18	0	0	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>218</b>	<b>2,795</b>	<b>828</b>	<b>389</b>	<b>8,271</b>	<b>2,391</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	21	1	544
Other Deferred Credits .....	0	0	0	0	5,020	98
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>	<b>5,021</b>	<b>642</b>
<b>Total Liabilities and Other Credits .....</b>	<b>20,882</b>	<b>49,206</b>	<b>17,426</b>	<b>10,816</b>	<b>101,035</b>	<b>15,345</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist  December 31	Emerald Peoples Utility Dist  December 31	Eugene City of  December 31	Forest Grove City of  June 30	McMinnville City of  June 30	Northern Wasco County PUD  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	26,029	78,684	331,854	12,892	24,795	44,891
Const Work in Progress .....	156	1,270	10,873	325	1,107	210
(less) Depr, Amort, and Depletion .....	5,723	34,391	157,624	4,640	7,615	11,915
<b>Net Electric Utility Plant .....</b>	<b>20,463</b>	<b>45,563</b>	<b>185,102</b>	<b>8,576</b>	<b>18,287</b>	<b>33,187</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>20,463</b>	<b>45,563</b>	<b>185,102</b>	<b>8,576</b>	<b>18,287</b>	<b>33,187</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	1	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	3,250	991	10,297	0	0	21,433
<b>Total Other Property &amp; Investments .....</b>	<b>3,250</b>	<b>991</b>	<b>10,297</b>	<b>0</b>	<b>0</b>	<b>21,433</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,482	11,792	29,415	2,337	6,856	7,628
Notes & Other Receivables .....	0	3,580	0	5	280	311
Customer Accts Receivable .....	1,529	1,665	17,103	372	1,382	649
(less) Accum Prov for Uncollected Accts .....	31	51	218	34	15	78
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	303	587	2,088	0	195	437
Other Supplies & Misc .....	12	0	0	186	0	0
Prepayments .....	15	170	1,027	0	0	142
Accrued Utility Revenues .....	0	960	8,603	0	0	0
Miscellaneous Current & Accrued Assets .....	0	218	3,458	225	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,310</b>	<b>18,921</b>	<b>61,475</b>	<b>3,091</b>	<b>8,698</b>	<b>9,088</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	2,300	8,382	691	0	0	568
Extraordinary Losses, Study Cost .....	0	0	1,733	0	0	30
Misc Debt, R & D Exp, Unamrt Losses .....	0	1,860	33,678	0	759	15,611
<b>Total Deferred Debits .....</b>	<b>2,300</b>	<b>10,242</b>	<b>36,103</b>	<b>0</b>	<b>759</b>	<b>16,209</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>29,323</b>	<b>75,716</b>	<b>292,977</b>	<b>11,667</b>	<b>27,744</b>	<b>79,916</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	9,959	440	76
Misc Capital .....	156	0	0	0	4,834	47
Retained Earnings .....	12,511	5,619	142,589	854	20,522	14,815
<b>Total Proprietary Capital .....</b>	<b>12,667</b>	<b>5,619</b>	<b>142,589</b>	<b>10,813</b>	<b>25,796</b>	<b>14,937</b>
<b>Long-term Debt</b>						
Bonds .....	13,670	60,540	107,598	0	0	62,154
Advances from Municipality & Other .....	0	3,030	0	0	771	0
Unamort Prem on Long-term Debt .....	180	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	501	3,246	0	0	0
<b>Total Long-term Debt .....</b>	<b>13,850</b>	<b>63,069</b>	<b>104,352</b>	<b>0</b>	<b>771</b>	<b>62,154</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	82	0	0
Accounts Payable .....	789	2,308	16,056	241	1,012	1,661
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	74	20	187	0	28	83
Taxes Accrued .....	90	7	630	0	0	0
Interest Accrued .....	53	670	3,308	0	0	667
Misc Current & Accrued Liabilities .....	305	3,637	5,882	33	137	286
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,310</b>	<b>6,642</b>	<b>26,064</b>	<b>356</b>	<b>1,177</b>	<b>2,698</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	159	0	18,921	488	0	14
Other Deferred Credits .....	1,337	115	1,052	10	0	114
Unamort Gain on Reacqr Debt .....	0	271	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,496</b>	<b>387</b>	<b>19,973</b>	<b>498</b>	<b>0</b>	<b>127</b>
<b>Total Liabilities and Other Credits .....</b>	<b>29,323</b>	<b>75,716</b>	<b>292,977</b>	<b>11,667</b>	<b>27,744</b>	<b>79,916</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	53,492	42,979	26,290	0	10,689	12,874
Const Work in Progress .....	2,875	855	1,120	0	0	5,075
(less) Depr, Amort, and Depletion .....	16,692	11,885	13,144	0	5,282	8,730
<b>Net Electric Utility Plant .....</b>	<b>39,676</b>	<b>31,949</b>	<b>14,265</b>	<b>0</b>	<b>5,408</b>	<b>9,219</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>39,676</b>	<b>31,949</b>	<b>14,265</b>	<b>0</b>	<b>5,408</b>	<b>9,219</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	14,238
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	3,740
Invest in Assoc Enterprises .....	0	13	0	0	0	0
Invest & Special Funds .....	3,113	0	3,665	0	7,473	14,659
<b>Total Other Property &amp; Investments .....</b>	<b>3,113</b>	<b>13</b>	<b>3,665</b>	<b>0</b>	<b>7,473</b>	<b>25,157</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	8,384	7,660	3,555	5,216	9,978	1,755
Notes & Other Receivables .....	1,950	650	0	0	277	0
Customer Accts Receivable .....	1,574	1,287	853	0	936	1,204
(less) Accum Prov for Uncollected Accts .....	69	100	4	0	57	0
Fuel Stock & Exp Undistr .....	0	0	16	0	0	0
Materials & Supplies .....	1,268	611	0	0	349	445
Other Supplies & Misc .....	38	53	0	0	0	0
Prepayments .....	2,412	266	7	0	0	0
Accrued Utility Revenues .....	0	0	794	0	0	0
Miscellaneous Current & Accrued Assets .....	51	51	81	0	175	326
<b>Total Current &amp; Accrued Assets .....</b>	<b>15,608</b>	<b>10,478</b>	<b>5,301</b>	<b>5,216</b>	<b>11,658</b>	<b>3,729</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	22	168	0	0	95	0
Extraordinary Losses, Study Cost .....	1	30	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	176	2,095	0	0	0	961
<b>Total Deferred Debits .....</b>	<b>199</b>	<b>2,293</b>	<b>0</b>	<b>0</b>	<b>95</b>	<b>961</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>58,596</b>	<b>44,733</b>	<b>23,232</b>	<b>5,216</b>	<b>24,633</b>	<b>39,067</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	764	0	1,580	0
Misc Capital .....	4,556	0	0	0	0	489
Retained Earnings .....	44,358	24,771	20,725	5,359	15,950	15,081
<b>Total Proprietary Capital .....</b>	<b>48,914</b>	<b>24,771</b>	<b>21,490</b>	<b>5,359</b>	<b>17,530</b>	<b>15,570</b>
<b>Long-term Debt</b>						
Bonds .....	3,095	14,647	0	0	6,175	20,510
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>3,095</b>	<b>14,647</b>	<b>0</b>	<b>0</b>	<b>6,175</b>	<b>20,510</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	17	0	0	0	36
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>36</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	654	0	0	0	0
Accounts Payable .....	3,630	2,550	1,224	0	499	2,056
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	79	0	-137	386	317
Taxes Accrued .....	15	0	0	-6	0	0
Interest Accrued .....	85	196	0	0	0	556
Misc Current & Accrued Liabilities .....	1,259	612	147	0	43	22
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,990</b>	<b>4,090</b>	<b>1,371</b>	<b>-143</b>	<b>928</b>	<b>2,951</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	371	0	0	0
Other Deferred Credits .....	1,598	1,209	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>1,598</b>	<b>1,209</b>	<b>371</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>58,596</b>	<b>44,733</b>	<b>23,232</b>	<b>5,216</b>	<b>24,633</b>	<b>39,067</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System March 31	Gaffney City of March 31	Georgetown City of June 30	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31	Newberry City of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	21,287	2,240	4,269	11,327	118,314	8,605
Const Work in Progress .....	0	1	0	0	1,285	0
(less) Depr, Amort, and Depletion .....	7,496	1,103	2,272	4,941	28,336	4,941
<b>Net Electric Utility Plant .....</b>	<b>13,791</b>	<b>1,138</b>	<b>1,997</b>	<b>6,387</b>	<b>91,263</b>	<b>3,664</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>13,791</b>	<b>1,138</b>	<b>1,997</b>	<b>6,387</b>	<b>91,263</b>	<b>3,664</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	35,936	18,383	1,199	72,357	0	28,119
(less) Accum Provisions for Depr & Amort .....	14,033	7,535	837	21,211	0	11,574
Invest in Assoc Enterprises .....	0	0	257	0	0	0
Invest & Special Funds .....	3,723	0	431	6,904	11,683	6,670
<b>Total Other Property &amp; Investments .....</b>	<b>25,626</b>	<b>10,847</b>	<b>1,050</b>	<b>58,051</b>	<b>11,683</b>	<b>23,215</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,428	4,604	6,856	10,683	2,257	3,893
Notes & Other Receivables .....	154	0	102	0	538	0
Customer Accts Receivable .....	1,412	945	1,287	6,131	4,492	2,038
(less) Accum Prov for Uncollected Accts .....	0	54	212	0	0	157
Fuel Stock & Exp Undistr .....	0	0	0	0	13	0
Materials & Supplies .....	591	543	438	1,349	640	647
Other Supplies & Misc .....	0	24	0	0	0	0
Prepayments .....	0	0	0	80	0	0
Accrued Utility Revenues .....	0	1,047	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	3	0	317
<b>Total Current &amp; Accrued Assets .....</b>	<b>3,585</b>	<b>7,109</b>	<b>8,471</b>	<b>18,245</b>	<b>7,942</b>	<b>6,738</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	14	0	0	433	440	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	1,219	0	0
<b>Total Deferred Debits .....</b>	<b>14</b>	<b>0</b>	<b>0</b>	<b>1,652</b>	<b>440</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>43,017</b>	<b>19,094</b>	<b>11,518</b>	<b>84,335</b>	<b>111,327</b>	<b>33,616</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	229	0	0	0	0	0
Misc Capital .....	14,501	0	51	6,358	19,836	866
Retained Earnings .....	20,086	16,316	10,235	50,688	53,232	20,563
<b>Total Proprietary Capital .....</b>	<b>34,816</b>	<b>16,316</b>	<b>10,286</b>	<b>57,046</b>	<b>73,068</b>	<b>21,430</b>
<b>Long-term Debt</b>						
Bonds .....	3,115	1,331	292	18,500	32,345	10,644
Advances from Municipality & Other .....	0	0	0	0	0	308
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	752	0
<b>Total Long-term Debt .....</b>	<b>3,115</b>	<b>1,331</b>	<b>292</b>	<b>18,500</b>	<b>31,593</b>	<b>10,952</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	2,095	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,095</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	700	0	0	1,285	0	0
Accounts Payable .....	252	120	565	4,810	3,462	1,036
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	530	401	233	92	411	0
Taxes Accrued .....	0	57	0	0	0	0
Interest Accrued .....	53	0	8	86	835	104
Misc Current & Accrued Liabilities .....	1,453	869	133	421	1,959	95
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,988</b>	<b>1,447</b>	<b>940</b>	<b>6,694</b>	<b>6,666</b>	<b>1,234</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	194	0	0	0	0	0
Other Deferred Credits .....	1,904	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,098</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>43,017</b>	<b>19,094</b>	<b>11,518</b>	<b>84,335</b>	<b>111,327</b>	<b>33,616</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Carolina Union City of June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	61,433	551,094	37,834	30,202	3,263,319	14,911
Const Work in Progress .....	379	2,083	2,976	0	75,584	0
(less) Depr, Amort, and Depletion.....	16,934	193,715	14,831	13,268	1,106,894	4,708
<b>Net Electric Utility Plant .....</b>	<b>44,879</b>	<b>359,462</b>	<b>25,979</b>	<b>16,934</b>	<b>2,232,009</b>	<b>10,203</b>
Nuclear Fuel.....	0	44,109	0	0	48,126	0
(less) Amort of Nucl Fuel.....	0	29,414	0	0	22,106	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>44,879</b>	<b>374,157</b>	<b>25,979</b>	<b>16,934</b>	<b>2,258,029</b>	<b>10,203</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	6,172	0	122,023	0	1,806	0
(less) Accum Provisions for Depr & Amort .....	2,551	0	31,240	0	86	0
Invest in Assoc Enterprises.....	0	0	0	0	4,231	0
Invest & Special Funds.....	15,485	188,108	3,674	0	183,188	0
<b>Total Other Property &amp; Investments.....</b>	<b>19,106</b>	<b>188,108</b>	<b>94,456</b>	<b>0</b>	<b>189,139</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	2,767	297,219	9,237	6,650	230,978	1,129
Notes & Other Receivables.....	0	1,791	5,627	0	0	437
Customer Accts Receivable.....	2,566	6,941	7,934	1,211	69,981	765
(less) Accum Prov for Uncollected Accts.....	61	0	0	0	637	38
Fuel Stock & Exp Undistr.....	74	0	0	0	53,355	0
Materials & Supplies.....	2,678	5,158	1,511	375	33,444	433
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	0	39	1,703	0
Accrued Utility Revenues .....	3,934	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	64,549	0	0	0	1,991	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>76,508</b>	<b>311,109</b>	<b>24,309</b>	<b>8,275</b>	<b>390,815</b>	<b>2,725</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses.....	0	22,134	4,313	0	23,921	132
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	487,634	0	0	738,505	0
<b>Total Deferred Debits.....</b>	<b>0</b>	<b>509,768</b>	<b>4,313</b>	<b>0</b>	<b>762,426</b>	<b>132</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>140,493</b>	<b>1,383,142</b>	<b>149,056</b>	<b>25,209</b>	<b>3,600,409</b>	<b>13,060</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	4,199	34,438	0
Misc Capital.....	0	0	48,576	0	0	0
Retained Earnings.....	131,883	12,861	28,308	19,537	761,448	10,845
<b>Total Proprietary Capital .....</b>	<b>131,883</b>	<b>12,861</b>	<b>76,884</b>	<b>23,736</b>	<b>795,886</b>	<b>10,845</b>
<b>Long-term Debt</b>						
Bonds .....	2,800	1,346,399	63,805	0	2,305,060	1,688
Advances from Municipality & Other.....	0	0	0	0	39,185	0
Unamort Prem on Long-term Debt.....	0	1,060	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	52,420	0	0	48,410	0
<b>Total Long-term Debt .....</b>	<b>2,800</b>	<b>1,295,039</b>	<b>63,805</b>	<b>0</b>	<b>2,295,835</b>	<b>1,688</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	225	23,017	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>225</b>	<b>23,017</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	337,198	0
Accounts Payable.....	3,758	1,727	3,234	656	25,597	294
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	760	0	1,574	457	6,281	5
Taxes Accrued .....	0	4,503	0	0	2,790	0
Interest Accrued.....	0	45,995	0	0	59,978	9
Misc Current & Accrued Liabilities .....	1,067	0	2,819	360	75,396	219
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,585</b>	<b>52,225</b>	<b>7,628</b>	<b>1,473</b>	<b>507,240</b>	<b>528</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits.....	0	0	740	0	1,404	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	44	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>740</b>	<b>0</b>	<b>1,448</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>140,493</b>	<b>1,383,142</b>	<b>149,056</b>	<b>25,209</b>	<b>3,600,409</b>	<b>13,060</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of  December 31	Heartland Consumers Power Dist  December 31	Missouri Basin Mun Power Agny  December 31	Pierre City of  December 31	Watertown Municipal Utilities  December 31	Alcoa Utilities  June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	21,235	58,427	2,943	8,834	19,879	26,933
Const Work in Progress .....	95	79	0	0	379	349
(less) Depr, Amort, and Depletion .....	7,120	12,505	982	3,485	13,132	10,241
<b>Net Electric Utility Plant .....</b>	<b>14,210</b>	<b>46,001</b>	<b>1,961</b>	<b>5,349</b>	<b>7,126</b>	<b>17,041</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>14,210</b>	<b>46,001</b>	<b>1,961</b>	<b>5,349</b>	<b>7,126</b>	<b>17,041</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	10,283	17,264	388	0	839
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>10,283</b>	<b>17,264</b>	<b>388</b>	<b>0</b>	<b>839</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	5,202	5,107	4,297	3,234	1,980	4,575
Notes & Other Receivables .....	75	12	0	0	474	1,560
Customer Accts Receivable .....	766	1,294	5,376	442	910	0
(less) Accum Prov for Uncollected Accts .....	7	0	0	77	8	0
Fuel Stock & Exp Undistr .....	0	0	51	0	0	0
Materials & Supplies .....	264	1,655	0	531	332	409
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	13	1,594	0	0	0
Accrued Utility Revenues .....	409	18	0	0	41	3
Miscellaneous Current & Accrued Assets .....	73	105	348	0	0	115
<b>Total Current &amp; Accrued Assets .....</b>	<b>6,784</b>	<b>8,203</b>	<b>11,667</b>	<b>4,130</b>	<b>3,728</b>	<b>6,662</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	3,576	0	0	0	32
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	353	991	6	0	0	1,003
<b>Total Deferred Debits .....</b>	<b>353</b>	<b>4,567</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>1,035</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>21,347</b>	<b>69,054</b>	<b>30,897</b>	<b>9,866</b>	<b>10,854</b>	<b>25,577</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	62	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	18,239	2,473	24,370	9,050	9,102	15,311
<b>Total Proprietary Capital .....</b>	<b>18,239</b>	<b>2,473</b>	<b>24,370</b>	<b>9,112</b>	<b>9,102</b>	<b>15,311</b>
<b>Long-term Debt</b>						
Bonds .....	2,455	59,440	0	0	0	2,931
Advances from Municipality & Other .....	0	0	0	0	0	901
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	19
<b>Total Long-term Debt .....</b>	<b>2,455</b>	<b>59,440</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,813</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	91	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>91</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	13	0
Accounts Payable .....	530	1,383	6,501	373	838	3,569
Payables to Assoc Enterprises .....	4	0	0	0	0	0
Customer Deposits .....	0	0	0	253	187	1,816
Taxes Accrued .....	39	182	24	27	27	0
Interest Accrued .....	0	1,816	0	0	0	38
Misc Current & Accrued Liabilities .....	79	1,809	3	10	687	381
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>652</b>	<b>5,190</b>	<b>6,528</b>	<b>663</b>	<b>1,751</b>	<b>5,803</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	650
Other Deferred Credits .....	0	171	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	1,780	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>1,951</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>650</b>
<b>Total Liabilities and Other Credits .....</b>	<b>21,347</b>	<b>69,054</b>	<b>30,897</b>	<b>9,866</b>	<b>10,854</b>	<b>25,577</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	21,702	17,905	17,548	50,216	7,639	22,625
Const Work in Progress .....	1,643	8	3,958	2,435	1,204	380
(less) Depr, Amort, and Depletion .....	7,618	6,643	6,543	25,707	3,241	9,085
<b>Net Electric Utility Plant .....</b>	<b>15,728</b>	<b>11,269</b>	<b>14,962</b>	<b>26,944</b>	<b>5,603</b>	<b>13,919</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>15,728</b>	<b>11,269</b>	<b>14,962</b>	<b>26,944</b>	<b>5,603</b>	<b>13,919</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	224	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	0	1,695	30	8,200	694	2,241
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>1,695</b>	<b>30</b>	<b>8,424</b>	<b>694</b>	<b>2,241</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	123	109	1,282	3,381	598	693
Notes & Other Receivables .....	1,401	794	1,671	2,261	732	1,647
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	273	141	412	410	220	409
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	8	86	4	134	39	106
Miscellaneous Current & Accrued Assets .....	75	16	28	58	22	68
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,880</b>	<b>1,146</b>	<b>3,398</b>	<b>6,244</b>	<b>1,611</b>	<b>2,923</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	19	201	0	1	10
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	676	329	1,327	10,433	6	27
<b>Total Deferred Debits .....</b>	<b>676</b>	<b>347</b>	<b>1,527</b>	<b>10,433</b>	<b>8</b>	<b>37</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>18,285</b>	<b>14,458</b>	<b>19,917</b>	<b>52,045</b>	<b>7,916</b>	<b>19,121</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	15,390	9,724	8,522	45,904	6,171	15,411
<b>Total Proprietary Capital .....</b>	<b>15,390</b>	<b>9,724</b>	<b>8,522</b>	<b>45,904</b>	<b>6,171</b>	<b>15,411</b>
<b>Long-term Debt</b>						
Bonds .....	0	1,715	2,380	0	245	620
Advances from Municipality & Other .....	684	334	6,142	0	0	19
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	22	35	0	0	7
<b>Total Long-term Debt .....</b>	<b>684</b>	<b>2,027</b>	<b>8,487</b>	<b>0</b>	<b>245</b>	<b>632</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	2,021	1,439	2,027	4,812	1,186	1,535
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	440	509	668	208	495
Taxes Accrued .....	0	0	0	235	0	347
Interest Accrued .....	0	10	75	0	1	0
Misc Current & Accrued Liabilities .....	146	812	297	348	3	696
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,167</b>	<b>2,701</b>	<b>2,908</b>	<b>6,063</b>	<b>1,399</b>	<b>3,072</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	5
Other Deferred Credits .....	45	5	0	78	101	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>45</b>	<b>5</b>	<b>0</b>	<b>78</b>	<b>101</b>	<b>5</b>
<b>Total Liabilities and Other Credits .....</b>	<b>18,285</b>	<b>14,458</b>	<b>19,917</b>	<b>52,045</b>	<b>7,916</b>	<b>19,121</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	290,133	51,011	57,790	46,271	32,695	22,292
Const Work in Progress .....	7,369	1,846	1,562	531	404	139
(less) Depr, Amort, and Depletion .....	118,266	14,572	20,258	15,625	11,978	6,106
<b>Net Electric Utility Plant .....</b>	<b>179,236</b>	<b>38,285</b>	<b>39,094</b>	<b>31,177</b>	<b>21,121</b>	<b>16,324</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>179,236</b>	<b>38,285</b>	<b>39,094</b>	<b>31,177</b>	<b>21,121</b>	<b>16,324</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	206	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	6,243	6,143	71	1,112	5,758	144
<b>Total Other Property &amp; Investments .....</b>	<b>6,243</b>	<b>6,349</b>	<b>71</b>	<b>1,112</b>	<b>5,758</b>	<b>144</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	16,487	1,091	2,357	518	1,097	1,865
Notes & Other Receivables .....	13,570	3,016	4,598	3,874	1,615	1,907
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	3,817	396	961	522	600	637
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	3,043	5	0	197	5	5
Miscellaneous Current & Accrued Assets .....	15,209	201	73	132	69	37
<b>Total Current &amp; Accrued Assets .....</b>	<b>52,126</b>	<b>4,708</b>	<b>7,988</b>	<b>5,243</b>	<b>3,387</b>	<b>4,450</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	107	18	0	121	4
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	9,948	4,957	2,396	2,753	917	282
<b>Total Deferred Debits .....</b>	<b>9,948</b>	<b>5,064</b>	<b>2,415</b>	<b>2,753</b>	<b>1,039</b>	<b>287</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>247,553</b>	<b>54,405</b>	<b>49,568</b>	<b>40,285</b>	<b>31,304</b>	<b>21,206</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	187,895	31,198	38,902	28,982	20,577	17,838
<b>Total Proprietary Capital .....</b>	<b>187,895</b>	<b>31,198</b>	<b>38,902</b>	<b>28,982</b>	<b>20,577</b>	<b>17,838</b>
<b>Long-term Debt</b>						
Bonds .....	0	8,580	1,495	3,645	6,620	760
Advances from Municipality & Other .....	22,544	3,964	1,950	2,809	838	297
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	93	0	0	45	0
<b>Total Long-term Debt .....</b>	<b>22,544</b>	<b>12,451</b>	<b>3,445</b>	<b>6,454</b>	<b>7,413</b>	<b>1,057</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	35	0	0	0
Accounts Payable .....	18,922	3,715	4,604	2,878	1,592	2,016
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	6,177	1,548	1,067	1,047	1,014	122
Taxes Accrued .....	6,546	0	0	1	0	0
Interest Accrued .....	1,516	137	4	35	78	13
Misc Current & Accrued Liabilities .....	1,825	1,301	82	865	631	75
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>34,985</b>	<b>6,701</b>	<b>5,793</b>	<b>4,826</b>	<b>3,314</b>	<b>2,226</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	2,128	4,055	1,428	24	0	84
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2,128</b>	<b>4,055</b>	<b>1,428</b>	<b>24</b>	<b>0</b>	<b>84</b>
<b>Total Liabilities and Other Credits .....</b>	<b>247,553</b>	<b>54,405</b>	<b>49,568</b>	<b>40,285</b>	<b>31,304</b>	<b>21,206</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	8,619	13,321	48,225	31,496	34,837	10,393
Const Work in Progress .....	80	163	3,629	3,051	2,694	1,325
(less) Depr, Amort, and Depletion .....	3,103	4,252	15,790	9,854	12,614	4,077
<b>Net Electric Utility Plant .....</b>	<b>5,596</b>	<b>9,232</b>	<b>36,064</b>	<b>24,693</b>	<b>24,918</b>	<b>7,641</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>5,596</b>	<b>9,232</b>	<b>36,064</b>	<b>24,693</b>	<b>24,918</b>	<b>7,641</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	931	0	16,931	5,482	747	26
<b>Total Other Property &amp; Investments .....</b>	<b>931</b>	<b>0</b>	<b>16,931</b>	<b>5,482</b>	<b>747</b>	<b>26</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	6,523	824	3,847	1,814	1,063	1,506
Notes & Other Receivables .....	1,216	1,071	2,581	2,243	1,639	1,137
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	133	102	873	606	479	215
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	254	16	174	50	0	0
Miscellaneous Current & Accrued Assets .....	25	44	138	75	172	347
<b>Total Current &amp; Accrued Assets .....</b>	<b>8,150</b>	<b>2,058</b>	<b>7,613</b>	<b>4,789</b>	<b>3,353</b>	<b>3,205</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	8	0	400	103	0	17
Extraordinary Losses, Study Cost .....	0	0	32	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	235	185	625	1,014	3,442	690
<b>Total Deferred Debits .....</b>	<b>243</b>	<b>185</b>	<b>1,057</b>	<b>1,116</b>	<b>3,442</b>	<b>707</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>14,921</b>	<b>11,475</b>	<b>61,664</b>	<b>36,081</b>	<b>32,459</b>	<b>11,578</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	12,509	10,020	20,653	20,282	21,471	7,409
<b>Total Proprietary Capital .....</b>	<b>12,509</b>	<b>10,020</b>	<b>20,653</b>	<b>20,282</b>	<b>21,471</b>	<b>7,409</b>
<b>Long-term Debt</b>						
Bonds .....	455	0	23,795	11,700	665	1,262
Advances from Municipality & Other .....	0	188	11,455	711	6,086	633
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	5	0	12	92	0	0
<b>Total Long-term Debt .....</b>	<b>450</b>	<b>188</b>	<b>35,238</b>	<b>12,319</b>	<b>6,751</b>	<b>1,895</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,020	1,076	3,511	2,365	2,023	1,875
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	292	139	1,512	471	939	195
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	8	0	635	207	38	0
Misc Current & Accrued Liabilities .....	41	53	116	132	1,237	189
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,361</b>	<b>1,268</b>	<b>5,774</b>	<b>3,176</b>	<b>4,238</b>	<b>2,260</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	13
Other Deferred Credits .....	600	0	0	304	0	1
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>600</b>	<b>0</b>	<b>0</b>	<b>304</b>	<b>0</b>	<b>14</b>
<b>Total Liabilities and Other Credits .....</b>	<b>14,921</b>	<b>11,475</b>	<b>61,664</b>	<b>36,081</b>	<b>32,459</b>	<b>11,578</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	6,662	35,987	13,353	50,968	22,976	8,419
Const Work in Progress .....	53	1,377	2,181	710	286	98
(less) Depr, Amort, and Depletion .....	2,826	11,233	6,435	19,650	9,941	3,155
<b>Net Electric Utility Plant .....</b>	<b>3,888</b>	<b>26,131</b>	<b>9,099</b>	<b>32,028</b>	<b>13,321</b>	<b>5,362</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>3,888</b>	<b>26,131</b>	<b>9,099</b>	<b>32,028</b>	<b>13,321</b>	<b>5,362</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	539	4,479	2,608	7,453	202	451
<b>Total Other Property &amp; Investments .....</b>	<b>539</b>	<b>4,479</b>	<b>2,608</b>	<b>7,453</b>	<b>202</b>	<b>451</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	175	229	2,076	5,239	2,397	1,593
Notes & Other Receivables .....	668	1,004	1,808	2,769	1,156	1,569
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	131	594	294	1,005	209	258
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	13	32	110	78	2	28
Miscellaneous Current & Accrued Assets .....	21	75	24	327	961	13
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,007</b>	<b>1,934</b>	<b>4,312</b>	<b>9,417</b>	<b>4,725</b>	<b>3,461</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	139	0	0	1	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	657	559	235	5,656	1,060	450
<b>Total Deferred Debits .....</b>	<b>657</b>	<b>698</b>	<b>235</b>	<b>5,656</b>	<b>1,061</b>	<b>450</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>6,092</b>	<b>33,242</b>	<b>16,254</b>	<b>54,555</b>	<b>19,309</b>	<b>9,723</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	3,707	17,555	13,479	47,215	15,640	7,328
<b>Total Proprietary Capital .....</b>	<b>3,707</b>	<b>17,555</b>	<b>13,479</b>	<b>47,215</b>	<b>15,640</b>	<b>7,328</b>
<b>Long-term Debt</b>						
Bonds .....	0	10,600	0	0	152	0
Advances from Municipality & Other .....	890	1,930	245	5,460	248	507
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	49	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>890</b>	<b>12,481</b>	<b>245</b>	<b>5,460</b>	<b>400</b>	<b>507</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	918	1,461	1,841	740	1,776	1,535
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	74	663	491	224	436	115
Taxes Accrued .....	0	0	0	0	0	-1
Interest Accrued .....	5	151	0	0	2	0
Misc Current & Accrued Liabilities .....	171	855	186	887	120	58
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,168</b>	<b>3,130</b>	<b>2,518</b>	<b>1,851</b>	<b>2,334</b>	<b>1,707</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	326	76	12	28	934	181
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>326</b>	<b>76</b>	<b>12</b>	<b>28</b>	<b>934</b>	<b>181</b>
<b>Total Liabilities and Other Credits .....</b>	<b>6,092</b>	<b>33,242</b>	<b>16,254</b>	<b>54,555</b>	<b>19,309</b>	<b>9,723</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	70,583	80,258	321,662	29,216	40,473	15,705
Const Work in Progress .....	1,842	6,483	9,030	4,890	479	1,805
(less) Depr, Amort, and Depletion .....	27,006	30,055	149,494	11,019	12,750	5,334
<b>Net Electric Utility Plant .....</b>	<b>45,419</b>	<b>56,687</b>	<b>181,198</b>	<b>23,087</b>	<b>28,203</b>	<b>12,175</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>45,419</b>	<b>56,687</b>	<b>181,198</b>	<b>23,087</b>	<b>28,203</b>	<b>12,175</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	442	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1,898	9,563	14,690	9,665	1,491	333
<b>Total Other Property &amp; Investments .....</b>	<b>1,898</b>	<b>9,563</b>	<b>14,690</b>	<b>10,107</b>	<b>1,491</b>	<b>333</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	6,024	988	13,792	4,081	1,484	2,502
Notes & Other Receivables .....	6,397	4,800	16,764	1,534	1,668	1,328
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	837	887	2,839	339	405	402
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	0	464	7	0	5
Miscellaneous Current & Accrued Assets .....	58	582	8,004	959	1,294	18
<b>Total Current &amp; Accrued Assets .....</b>	<b>13,316</b>	<b>7,257</b>	<b>41,864</b>	<b>6,920</b>	<b>4,852</b>	<b>4,255</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	154	73	148	386	252	33
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	5,492	7,429	10,223	2,109	1,049	332
<b>Total Deferred Debits .....</b>	<b>5,646</b>	<b>7,502</b>	<b>10,371</b>	<b>2,495</b>	<b>1,301</b>	<b>365</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>66,278</b>	<b>81,008</b>	<b>248,122</b>	<b>42,609</b>	<b>35,846</b>	<b>17,128</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	39,722	54,644	147,243	18,946	15,503	10,489
<b>Total Proprietary Capital .....</b>	<b>39,722</b>	<b>54,644</b>	<b>147,243</b>	<b>18,946</b>	<b>15,503</b>	<b>10,489</b>
<b>Long-term Debt</b>						
Bonds .....	15,250	10,000	43,105	16,000	12,568	2,420
Advances from Municipality & Other .....	641	7,429	9,333	3,125	3,156	313
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	422	115	454	15	126	34
<b>Total Long-term Debt .....</b>	<b>15,470</b>	<b>17,314</b>	<b>51,985</b>	<b>19,110</b>	<b>15,598</b>	<b>2,698</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	6,275	6,030	17,315	3,421	3,694	3,193
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	760	6,652	370	701	585
Taxes Accrued .....	0	0	0	0	0	108
Interest Accrued .....	235	87	1,063	451	65	20
Misc Current & Accrued Liabilities .....	731	2,173	7,584	266	286	35
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>7,242</b>	<b>9,051</b>	<b>32,614</b>	<b>4,508</b>	<b>4,746</b>	<b>3,941</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	2,504	45	0	0
Other Deferred Credits .....	3,845	0	13,777	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>3,845</b>	<b>0</b>	<b>16,281</b>	<b>45</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>66,278</b>	<b>81,008</b>	<b>248,122</b>	<b>42,609</b>	<b>35,846</b>	<b>17,128</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	77,724	12,249	27,843	23,459	30,652	14,036
Const Work in Progress .....	1,022	23	361	1,573	132	43
(less) Depr, Amort, and Depletion .....	17,444	3,984	9,879	5,269	10,946	6,082
<b>Net Electric Utility Plant .....</b>	<b>61,302</b>	<b>8,287</b>	<b>18,325</b>	<b>19,763</b>	<b>19,837</b>	<b>7,996</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>61,302</b>	<b>8,287</b>	<b>18,325</b>	<b>19,763</b>	<b>19,837</b>	<b>7,996</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	77	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	3,546	166	1,555	743	953	498
<b>Total Other Property &amp; Investments .....</b>	<b>3,546</b>	<b>166</b>	<b>1,555</b>	<b>743</b>	<b>1,030</b>	<b>498</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,225	2,940	689	343	2,176	956
Notes & Other Receivables .....	5,268	588	1,621	2,584	1,558	728
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	721	306	399	310	610	143
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	1	1	47	-13	15	19
Miscellaneous Current & Accrued Assets .....	1,710	12	88	-2	102	26
<b>Total Current &amp; Accrued Assets .....</b>	<b>8,924</b>	<b>3,847</b>	<b>2,845</b>	<b>3,222</b>	<b>4,460</b>	<b>1,872</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	366	0	0	59	30	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	2,386	389	858	1,070	561	588
<b>Total Deferred Debits .....</b>	<b>2,752</b>	<b>389</b>	<b>858</b>	<b>1,129</b>	<b>591</b>	<b>588</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>76,524</b>	<b>12,688</b>	<b>23,583</b>	<b>24,857</b>	<b>25,918</b>	<b>10,955</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	38,034	10,245	19,738	11,402	17,105	9,091
<b>Total Proprietary Capital .....</b>	<b>38,034</b>	<b>10,245</b>	<b>19,738</b>	<b>11,402</b>	<b>17,105</b>	<b>9,091</b>
<b>Long-term Debt</b>						
Bonds .....	27,000	544	0	9,625	4,785	0
Advances from Municipality & Other .....	2,205	172	862	0	511	615
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	95	0	0	69	42	0
<b>Total Long-term Debt .....</b>	<b>29,109</b>	<b>716</b>	<b>862</b>	<b>9,556</b>	<b>5,255</b>	<b>615</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	300	0	0
Accounts Payable .....	4,821	1,084	1,680	3,322	2,776	86
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	2,292	246	165	1	354	343
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	126	0	0	0	54	0
Misc Current & Accrued Liabilities .....	1,267	92	1,138	250	367	320
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>8,507</b>	<b>1,421</b>	<b>2,983</b>	<b>3,872</b>	<b>3,551</b>	<b>748</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	738	0	0	27	8	0
Other Deferred Credits .....	136	306	0	0	0	500
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>874</b>	<b>306</b>	<b>0</b>	<b>27</b>	<b>8</b>	<b>500</b>
<b>Total Liabilities and Other Credits .....</b>	<b>76,524</b>	<b>12,688</b>	<b>23,583</b>	<b>24,857</b>	<b>25,918</b>	<b>10,955</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	817,395	12,406	34,294	46,942	635,047	36,812
Const Work in Progress .....	25,970	1,168	994	3,262	33,562	70
(less) Depr, Amort, and Depletion .....	292,042	5,757	12,238	13,727	245,069	14,087
<b>Net Electric Utility Plant .....</b>	<b>551,323</b>	<b>7,817</b>	<b>23,049</b>	<b>36,476</b>	<b>423,539</b>	<b>22,795</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>551,323</b>	<b>7,817</b>	<b>23,049</b>	<b>36,476</b>	<b>423,539</b>	<b>22,795</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	52,532	0	146	3,144	59,864	2,620
<b>Total Other Property &amp; Investments .....</b>	<b>52,532</b>	<b>0</b>	<b>146</b>	<b>3,144</b>	<b>59,864</b>	<b>2,620</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	41,775	1,510	6,600	2,770	30,083	3,254
Notes & Other Receivables .....	57,214	1,275	2,826	2,088	31,670	948
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	12,026	185	633	763	8,991	419
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	87	0	22	360	7
Miscellaneous Current & Accrued Assets .....	768	32	1,143	51	23,375	1,359
<b>Total Current &amp; Accrued Assets .....</b>	<b>111,783</b>	<b>3,089</b>	<b>11,202</b>	<b>5,694</b>	<b>94,478</b>	<b>5,987</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	2,004	0	4	43	1,837	89
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	20,573	626	1,854	1,806	24,244	1,839
<b>Total Deferred Debits .....</b>	<b>22,578</b>	<b>626</b>	<b>1,858</b>	<b>1,850</b>	<b>26,081</b>	<b>1,929</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>738,216</b>	<b>11,533</b>	<b>36,256</b>	<b>47,164</b>	<b>603,962</b>	<b>33,331</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	444,607	7,366	25,961	36,438	269,058	21,692
<b>Total Proprietary Capital .....</b>	<b>444,607</b>	<b>7,366</b>	<b>25,961</b>	<b>36,438</b>	<b>269,058</b>	<b>21,692</b>
<b>Long-term Debt</b>						
Bonds .....	198,145	2,000	1,380	6,175	228,916	6,645
Advances from Municipality & Other .....	1,761	607	1,885	1,232	10,483	1,328
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	30	2,671	19
<b>Total Long-term Debt .....</b>	<b>199,906</b>	<b>2,607</b>	<b>3,265</b>	<b>7,378</b>	<b>236,727</b>	<b>7,954</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	59,308	1,289	3,367	651	68,845	2,056
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	0	174	1,383	1,508	6,926	1,004
Taxes Accrued .....	2,699	0	0	0	0	6
Interest Accrued .....	0	0	14	29	4,236	112
Misc Current & Accrued Liabilities .....	5,048	89	946	323	2,436	479
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>67,054</b>	<b>1,552</b>	<b>5,710</b>	<b>2,510</b>	<b>82,444</b>	<b>3,658</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	2,562	8	0	0	758	27
Other Deferred Credits .....	24,086	0	1,320	839	14,975	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>26,648</b>	<b>8</b>	<b>1,320</b>	<b>839</b>	<b>15,733</b>	<b>27</b>
<b>Total Liabilities and Other Credits .....</b>	<b>738,216</b>	<b>11,533</b>	<b>36,256</b>	<b>47,164</b>	<b>603,962</b>	<b>33,331</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	35,913	30,595	29,382	9,653	21,199	78,806
Const Work in Progress .....	3,279	799	500	124	490	810
(less) Depr, Amort, and Depletion .....	11,918	13,855	10,646	3,003	6,646	22,475
<b>Net Electric Utility Plant .....</b>	<b>27,274</b>	<b>17,539</b>	<b>19,236</b>	<b>6,773</b>	<b>15,042</b>	<b>57,141</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>27,274</b>	<b>17,539</b>	<b>19,236</b>	<b>6,773</b>	<b>15,042</b>	<b>57,141</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1,121	5,661	506	3,377	19	2,306
<b>Total Other Property &amp; Investments .....</b>	<b>1,121</b>	<b>5,661</b>	<b>506</b>	<b>3,377</b>	<b>19</b>	<b>2,306</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	0	279	51	130	1,963	2,824
Notes & Other Receivables .....	2,823	1,015	1,689	1,855	602	2,833
Customer Accts Receivable .....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	410	348	228	245	218	1,062
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	0	5	92	70	0	0
Miscellaneous Current & Accrued Assets .....	966	70	1,002	24	865	2,204
<b>Total Current &amp; Accrued Assets .....</b>	<b>4,200</b>	<b>1,717</b>	<b>3,063</b>	<b>2,325</b>	<b>3,649</b>	<b>8,922</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	78	95	152	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	3,470	1,953	1,282	1,070	0	1,531
<b>Total Deferred Debits .....</b>	<b>3,548</b>	<b>2,048</b>	<b>1,435</b>	<b>1,070</b>	<b>0</b>	<b>1,531</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>36,143</b>	<b>26,964</b>	<b>24,239</b>	<b>13,545</b>	<b>18,710</b>	<b>69,900</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	15,427	16,813	16,615	11,364	15,298	56,140
<b>Total Proprietary Capital .....</b>	<b>15,427</b>	<b>16,813</b>	<b>16,615</b>	<b>11,364</b>	<b>15,298</b>	<b>56,140</b>
<b>Long-term Debt</b>						
Bonds .....	12,505	5,775	3,607	0	0	1,690
Advances from Municipality & Other .....	3,528	1,783	1,231	0	705	1,491
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	136	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>15,896</b>	<b>7,558</b>	<b>4,838</b>	<b>0</b>	<b>705</b>	<b>3,181</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	4,052	1,651	1,897	1,222	2,104	3,962
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	450	502	191	482	435	4,750
Taxes Accrued .....	0	2	47	0	0	0
Interest Accrued .....	217	45	8	0	10	32
Misc Current & Accrued Liabilities .....	85	219	637	176	147	1,779
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,804</b>	<b>2,419</b>	<b>2,780</b>	<b>1,880</b>	<b>2,697</b>	<b>10,524</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	15	175	6	301	11	55
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>15</b>	<b>175</b>	<b>6</b>	<b>301</b>	<b>11</b>	<b>55</b>
<b>Total Liabilities and Other Credits .....</b>	<b>36,143</b>	<b>26,964</b>	<b>24,239</b>	<b>13,545</b>	<b>18,710</b>	<b>69,900</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	13,492	12,152	14,465	14,801	11,560	33,891
Const Work in Progress .....	1,976	196	40	1,021	220	1,679
(less) Depr, Amort, and Depletion .....	5,528	4,523	4,698	6,942	4,423	15,281
<b>Net Electric Utility Plant .....</b>	<b>9,940</b>	<b>7,826</b>	<b>9,808</b>	<b>8,879</b>	<b>7,358</b>	<b>20,290</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>9,940</b>	<b>7,826</b>	<b>9,808</b>	<b>8,879</b>	<b>7,358</b>	<b>20,290</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	37	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	24	2,501	577	274	16	1,244
<b>Total Other Property &amp; Investments .....</b>	<b>24</b>	<b>2,501</b>	<b>577</b>	<b>274</b>	<b>53</b>	<b>1,244</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,870	1,145	540	3,062	2,637	665
Notes & Other Receivables .....	1,969	789	278	962	1,353	1,670
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies .....	252	222	288	484	240	474
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	0	0	0	0
Accrued Utility Revenues .....	56	132	862	52	11	11
Miscellaneous Current & Accrued Assets .....	88	11	36	51	77	99
<b>Total Current &amp; Accrued Assets .....</b>	<b>6,235</b>	<b>2,299</b>	<b>2,005</b>	<b>4,611</b>	<b>4,319</b>	<b>2,919</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	4	0	32	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	4	0
Misc Debt, R & D Exp, Unamrt Losses .....	518	339	791	570	118	1,864
<b>Total Deferred Debits .....</b>	<b>518</b>	<b>343</b>	<b>791</b>	<b>601</b>	<b>123</b>	<b>1,864</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>16,718</b>	<b>12,968</b>	<b>13,180</b>	<b>14,365</b>	<b>11,852</b>	<b>26,317</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	11,657	10,102	11,915	8,783	10,093	20,848
<b>Total Proprietary Capital .....</b>	<b>11,657</b>	<b>10,102</b>	<b>11,915</b>	<b>8,783</b>	<b>10,093</b>	<b>20,848</b>
<b>Long-term Debt</b>						
Bonds .....	1,770	315	0	2,610	0	0
Advances from Municipality & Other .....	528	348	0	572	113	1,897
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	11	0	0
<b>Total Long-term Debt .....</b>	<b>2,298</b>	<b>663</b>	<b>0</b>	<b>3,171</b>	<b>113</b>	<b>1,897</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	1,980	1,495	861	1,437	1,323	1,898
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	536	118	190	640	152	557
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	0	1	0	31	0	0
Misc Current & Accrued Liabilities .....	86	69	214	224	149	513
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>2,602</b>	<b>1,684</b>	<b>1,264</b>	<b>2,332</b>	<b>1,625</b>	<b>2,968</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	160	519	0	78	22	603
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>160</b>	<b>519</b>	<b>0</b>	<b>78</b>	<b>22</b>	<b>603</b>
<b>Total Liabilities and Other Credits .....</b>	<b>16,718</b>	<b>12,968</b>	<b>13,180</b>	<b>14,365</b>	<b>11,852</b>	<b>26,317</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	9,690	2,438,939	9,963	289,187	143,954	38,075
Const Work in Progress .....	81	105,855	0	79,531	1,631	3,771
(less) Depr, Amort, and Depletion .....	3,866	818,396	3,826	100,834	65,792	11,894
<b>Net Electric Utility Plant .....</b>	<b>5,905</b>	<b>1,726,398</b>	<b>6,136</b>	<b>267,883</b>	<b>79,793</b>	<b>29,952</b>
Nuclear Fuel .....	0	115,642	0	0	0	0
(less) Amort of Nucl Fuel .....	0	87,879	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>5,905</b>	<b>1,754,161</b>	<b>6,136</b>	<b>267,883</b>	<b>79,793</b>	<b>29,952</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	696	0
Invest & Special Funds .....	23	392,637	3,199	24,956	14,158	0
<b>Total Other Property &amp; Investments .....</b>	<b>23</b>	<b>392,637</b>	<b>3,199</b>	<b>24,956</b>	<b>14,854</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	605	59,447	688	16,889	17,548	20,033
Notes & Other Receivables .....	700	65	1,191	1,195	2,968	1,767
Customer Accts Receivable .....	0	64,100	1,202	7,160	7,156	3,715
(less) Accum Prov for Uncollected Accts .....	0	1,323	39	173	132	1,099
Fuel Stock & Exp Undistr .....	0	5,054	0	658	0	0
Materials & Supplies .....	84	29,884	79	1,366	2,651	941
Other Supplies & Misc .....	0	0	0	0	-3	0
Prepayments .....	0	6,228	0	736	0	0
Accrued Utility Revenues .....	27	0	0	5,045	1,193	1,326
Miscellaneous Current & Accrued Assets .....	16	0	0	243	0	480
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,432</b>	<b>163,455</b>	<b>3,121</b>	<b>33,119</b>	<b>31,381</b>	<b>27,164</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	0	8,858	2	3,848	229	184
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	134	374,479	0	2,843	0	0
<b>Total Deferred Debits .....</b>	<b>134</b>	<b>383,337</b>	<b>2</b>	<b>6,691</b>	<b>229</b>	<b>184</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>7,494</b>	<b>2,693,591</b>	<b>12,457</b>	<b>332,650</b>	<b>126,257</b>	<b>57,300</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	489	0	46,150	0	3,367
Misc Capital .....	0	64,536	16	0	0	0
Retained Earnings .....	6,712	586,078	9,921	78,584	102,173	32,318
<b>Total Proprietary Capital .....</b>	<b>6,712</b>	<b>651,102</b>	<b>9,938</b>	<b>124,734</b>	<b>102,173</b>	<b>35,685</b>
<b>Long-term Debt</b>						
Bonds .....	0	1,659,841	170	162,285	16,499	15,383
Advances from Municipality & Other .....	122	154,315	0	40,000	0	26
Unamort Prem on Long-term Debt .....	0	13,203	0	0	0	-77
(less) Unamort Discount on Long-term Debt .....	0	35,404	0	10,613	0	0
<b>Total Long-term Debt .....</b>	<b>122</b>	<b>1,791,955</b>	<b>170</b>	<b>191,672</b>	<b>16,499</b>	<b>15,332</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	39,110	0	0	0	62
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>39,110</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>62</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	226	45,663	1,277	8,067	3,289	3,858
Payables to Assoc Enterprises .....	0	0	0	0	886	0
Customer Deposits .....	279	3,187	951	1,553	1,855	1,818
Taxes Accrued .....	0	1,359	0	6	0	0
Interest Accrued .....	0	123,168	3	951	66	144
Misc Current & Accrued Liabilities .....	83	11,028	120	5,235	1,106	374
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>588</b>	<b>184,406</b>	<b>2,350</b>	<b>15,813</b>	<b>7,202</b>	<b>6,194</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	11	240	24
Other Deferred Credits .....	72	27,017	0	420	143	3
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>72</b>	<b>27,017</b>	<b>0</b>	<b>431</b>	<b>383</b>	<b>27</b>
<b>Total Liabilities and Other Credits .....</b>	<b>7,494</b>	<b>2,693,591</b>	<b>12,457</b>	<b>332,650</b>	<b>126,257</b>	<b>57,300</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Jasper City of  September 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	107,813	31,597	226,506	12,280	55,708	0
Const Work in Progress .....	2,343	0	3,062	0	0	0
(less) Depr, Amort, and Depletion .....	65,861	12,021	112,060	3,238	34,744	0
<b>Net Electric Utility Plant .....</b>	<b>44,295</b>	<b>19,576</b>	<b>117,507</b>	<b>9,042</b>	<b>20,964</b>	<b>0</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>44,295</b>	<b>19,576</b>	<b>117,507</b>	<b>9,042</b>	<b>20,964</b>	<b>0</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	786	0	8,975
(less) Accum Provisions for Depr & Amort .....	0	0	0	169	0	4,569
Invest in Assoc Enterprises .....	3,782	0	0	0	0	0
Invest & Special Funds .....	0	2,791	27,208	0	9,213	126
<b>Total Other Property &amp; Investments.....</b>	<b>3,782</b>	<b>2,791</b>	<b>27,208</b>	<b>617</b>	<b>9,213</b>	<b>4,531</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	55,547	2,523	23,026	3,812	5,346	1,920
Notes & Other Receivables.....	1,093	49	8,368	1,163	0	0
Customer Accts Receivable.....	14,001	702	27,999	2,348	4,845	1,990
(less) Accum Prov for Uncollected Accts .....	7,027	20	0	61	92	0
Fuel Stock & Exp Undistr.....	698	0	3,057	0	0	0
Materials & Supplies .....	0	367	399	0	1,401	0
Other Supplies & Misc.....	0	0	0	0	0	262
Prepayments .....	0	125	0	0	0	0
Accrued Utility Revenues .....	4,570	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	876	9	217	0	53	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>69,757</b>	<b>3,755</b>	<b>63,067</b>	<b>7,261</b>	<b>11,552</b>	<b>4,172</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	238	0	0	133	358	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	31	0	0	0
<b>Total Deferred Debits.....</b>	<b>238</b>	<b>0</b>	<b>31</b>	<b>133</b>	<b>358</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>118,072</b>	<b>26,121</b>	<b>207,813</b>	<b>17,052</b>	<b>42,088</b>	<b>8,704</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	4,475	200	0
Misc Capital.....	424	0	0	0	639	0
Retained Earnings.....	91,108	17,575	187,188	5,672	23,823	7,377
<b>Total Proprietary Capital .....</b>	<b>91,532</b>	<b>17,575</b>	<b>187,188</b>	<b>10,147</b>	<b>24,662</b>	<b>7,377</b>
<b>Long-term Debt</b>						
Bonds .....	18,206	6,787	8,439	4,693	12,427	0
Advances from Municipality & Other.....	0	0	0	90	0	53
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	114	112	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>18,092</b>	<b>6,675</b>	<b>8,439</b>	<b>4,783</b>	<b>12,427</b>	<b>53</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	460	21	0	1,880	17
Accounts Payable.....	6,289	834	11,090	1,504	2,004	868
Payables to Assoc Enterprises.....	0	0	44	0	0	0
Customer Deposits.....	1,186	266	0	452	620	221
Taxes Accrued .....	0	12	0	0	0	0
Interest Accrued.....	334	139	1	60	71	0
Misc Current & Accrued Liabilities .....	639	154	985	106	423	167
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>8,448</b>	<b>1,864</b>	<b>12,142</b>	<b>2,122</b>	<b>4,999</b>	<b>1,273</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	7	0	0	0	0
Other Deferred Credits .....	0	0	44	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>0</b>	<b>7</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>118,072</b>	<b>26,121</b>	<b>207,813</b>	<b>17,052</b>	<b>42,088</b>	<b>8,704</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	33,318	1,610,372	140,901	61,050	151,544	4,830,082
Const Work in Progress .....	407	83,120	10,005	1,335	2,192	180,557
(less) Depr, Amort, and Depletion .....	11,229	549,124	54,088	25,748	58,495	1,154,135
<b>Net Electric Utility Plant .....</b>	<b>22,496</b>	<b>1,144,368</b>	<b>96,818</b>	<b>36,637</b>	<b>95,242</b>	<b>3,856,504</b>
Nuclear Fuel .....	0	0	0	0	0	211,764
(less) Amort of Nucl Fuel .....	0	0	0	0	0	167,513
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>22,496</b>	<b>1,144,368</b>	<b>96,818</b>	<b>36,637</b>	<b>95,242</b>	<b>3,900,755</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	15,077	0	72,301	0	0
(less) Accum Provisions for Depr & Amort .....	0	2,019	0	26,393	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	7,000	186,721	0	11,303	51,395	856,559
<b>Total Other Property &amp; Investments .....</b>	<b>7,000</b>	<b>199,779</b>	<b>0</b>	<b>57,211</b>	<b>51,395</b>	<b>856,559</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	3,426	83,313	2,479	13,188	14,798	56,450
Notes & Other Receivables .....	391	31,644	5,331	1,814	2,184	23,607
Customer Accts Receivable .....	1,170	42,678	0	4,073	2,218	66,176
(less) Accum Prov for Uncollected Accts .....	104	520	0	0	0	2,031
Fuel Stock & Exp Undistr .....	0	33,050	0	0	307	18,447
Materials & Supplies .....	612	24,941	0	1,012	793	59,289
Other Supplies & Misc .....	0	38	0	0	0	848
Prepayments .....	-1	3,843	0	89	100	8,476
Accrued Utility Revenues .....	1,843	5,154	0	0	0	0
Miscellaneous Current & Accrued Assets .....	-4	2,914	207	0	89	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,335</b>	<b>227,054</b>	<b>8,017</b>	<b>20,176</b>	<b>20,488</b>	<b>231,263</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	521	15,385	0	0	3,079	6,619
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	104	216,392	26,206	0	118,407	37,394
<b>Total Deferred Debits .....</b>	<b>625</b>	<b>231,777</b>	<b>26,206</b>	<b>0</b>	<b>121,486</b>	<b>44,013</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>37,456</b>	<b>1,802,979</b>	<b>131,041</b>	<b>114,024</b>	<b>288,611</b>	<b>5,032,590</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	8,021	2,426	0	0
Misc Capital .....	0	10,039	0	0	0	0
Retained Earnings .....	6,267	510,346	93,698	52,166	45,739	1,898,367
<b>Total Proprietary Capital .....</b>	<b>6,267</b>	<b>520,385</b>	<b>101,720</b>	<b>54,592</b>	<b>45,739</b>	<b>1,898,367</b>
<b>Long-term Debt</b>						
Bonds .....	28,780	1,338,991	20,398	25,107	234,157	2,852,570
Advances from Municipality & Other .....	0	0	1,537	13,370	0	0
Unamort Prem on Long-term Debt .....	-1,019	4,562	0	0	0	450,000
(less) Unamort Discount on Long-term Debt .....	0	106,916	0	155	0	441,703
<b>Total Long-term Debt .....</b>	<b>27,761</b>	<b>1,236,636</b>	<b>21,935</b>	<b>38,322</b>	<b>234,157</b>	<b>2,860,867</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	45,211
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>45,211</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	120,000	0	2,068	0	61,640
Accounts Payable .....	2,367	26,243	6,541	4,760	1,197	65,430
Payables to Assoc Enterprises .....	0	0	0	0	0	0
Customer Deposits .....	284	36	25	685	0	0
Taxes Accrued .....	0	842	0	0	0	1,058
Interest Accrued .....	776	32,390	551	134	7,517	3,174
Misc Current & Accrued Liabilities .....	0	30,173	270	1,008	0	17,607
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,427</b>	<b>209,684</b>	<b>7,386</b>	<b>8,655</b>	<b>8,714</b>	<b>148,909</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	12,456	0	13,555
Other Deferred Credits .....	0	33,027	0	0	0	65,681
Unamort Gain on Reacqr Debt .....	0	-196,754	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>-163,726</b>	<b>0</b>	<b>12,456</b>	<b>0</b>	<b>79,236</b>
<b>Total Liabilities and Other Credits .....</b>	<b>37,456</b>	<b>1,802,979</b>	<b>131,041</b>	<b>114,024</b>	<b>288,611</b>	<b>5,032,590</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of September 30	Seguin City of September 30	Texas Municipal Power Agency September 30	Weatherford Mun Utility System September 30	Bountiful City of June 30	Brigham City Corp Decemeber 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	19,178	7,013	842,496	18,496	38,801	10,521
Const Work in Progress .....	1,854	0	6,659	333	0	0
(less) Depr, Amort, and Depletion.....	7,907	4,565	387,831	8,188	15,590	4,943
<b>Net Electric Utility Plant .....</b>	<b>13,124</b>	<b>2,448</b>	<b>461,324</b>	<b>10,640</b>	<b>23,211</b>	<b>5,579</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>13,124</b>	<b>2,448</b>	<b>461,324</b>	<b>10,640</b>	<b>23,211</b>	<b>5,579</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	750	56,207	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	8,311	0	0
Invest in Assoc Enterprises.....	0	0	0	0	9,752	0
Invest & Special Funds .....	0	2,105	108,291	4,914	0	0
<b>Total Other Property &amp; Investments.....</b>	<b>0</b>	<b>2,105</b>	<b>109,041</b>	<b>52,811</b>	<b>9,752</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	15,093	2,992	47,899	2,083	6,151	2,401
Notes & Other Receivables.....	301	33	217	187	0	0
Customer Accts Receivable.....	5,303	1,330	11,997	1,668	1,714	1,084
(less) Accum Prov for Uncollected Accts.....	1,383	0	0	109	14	49
Fuel Stock & Exp Undistr.....	0	0	2,909	0	35	0
Materials & Supplies.....	154	656	3,811	1,363	1,165	400
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	19	0	600	0	0	0
Accrued Utility Revenues .....	0	522	0	967	0	0
Miscellaneous Current & Accrued Assets.....	57	0	1,952	661	69	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>19,543</b>	<b>5,534</b>	<b>69,385</b>	<b>6,820</b>	<b>9,120</b>	<b>3,836</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	259	12	16,485	406	0	0
Extraordinary Losses, Study Cost.....	0	0	970	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	818,743	0	677	0
<b>Total Deferred Debits.....</b>	<b>259</b>	<b>12</b>	<b>836,198</b>	<b>406</b>	<b>677</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>32,927</b>	<b>10,099</b>	<b>1,475,948</b>	<b>70,678</b>	<b>42,760</b>	<b>9,415</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	3,223	0	8,686	0	0
Misc Capital.....	2,992	0	0	0	0	886
Retained Earnings.....	10,298	5,556	31,479	39,455	31,961	8,069
<b>Total Proprietary Capital .....</b>	<b>13,290</b>	<b>8,779</b>	<b>31,479</b>	<b>48,141</b>	<b>31,961</b>	<b>8,954</b>
<b>Long-term Debt</b>						
Bonds .....	15,424	0	1,059,937	20,615	0	400
Advances from Municipality & Other.....	0	0	24,220	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	20,447	1,331	0	0
<b>Total Long-term Debt .....</b>	<b>15,424</b>	<b>0</b>	<b>1,063,710</b>	<b>19,284</b>	<b>0</b>	<b>400</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	84	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>84</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	198,489	0	4,631	0
Accounts Payable.....	2,008	956	37,576	1,225	1,294	0
Payables to Assoc Enterprises.....	611	0	217	0	163	0
Customer Deposits.....	1,025	237	0	73	204	61
Taxes Accrued .....	72	0	12	157	0	0
Interest Accrued.....	0	0	116,106	89	51	0
Misc Current & Accrued Liabilities .....	412	126	28,359	1,294	0	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,129</b>	<b>1,319</b>	<b>380,759</b>	<b>2,838</b>	<b>6,344</b>	<b>61</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	0	0	0	0	531	0
Other Deferred Credits.....	0	0	0	414	3,924	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>414</b>	<b>4,454</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>32,927</b>	<b>10,099</b>	<b>1,475,948</b>	<b>70,678</b>	<b>42,760</b>	<b>9,415</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	2,773,910	29,369	47,468	97,414	36,804	132,189
Const Work in Progress .....	0	0	231	0	0	404
(less) Depr, Amort, and Depletion .....	812,652	12,380	25,910	49,367	13,547	33,346
<b>Net Electric Utility Plant .....</b>	<b>1,961,258</b>	<b>16,989</b>	<b>21,789</b>	<b>48,047</b>	<b>23,258</b>	<b>99,247</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>1,961,258</b>	<b>16,989</b>	<b>21,789</b>	<b>48,047</b>	<b>23,258</b>	<b>99,247</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	27,661	334	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	167	0	0	0	0
Invest in Assoc Enterprises .....	0	0	4,365	0	0	0
Invest & Special Funds .....	0	0	0	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>27,661</b>	<b>167</b>	<b>4,365</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,118,759	11,302	19,178	8,873	14,343	20,717
Notes & Other Receivables .....	0	216	0	0	1,542	0
Customer Accts Receivable .....	1,067	2,134	2,488	5,238	3,301	16,230
(less) Accum Prov for Uncollected Accts .....	0	53	88	0	427	0
Fuel Stock & Exp Undistr .....	34,029	0	0	0	0	0
Materials & Supplies .....	13,011	781	858	1,105	2,533	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	11,096	0	3,248	0	0	937
Accrued Utility Revenues .....	0	59	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	204	0	0	104
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,177,962</b>	<b>14,439</b>	<b>25,887</b>	<b>15,216</b>	<b>21,292</b>	<b>37,988</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	43,321	25	107	0	0	5,445
Extraordinary Losses, Study Cost .....	0	0	0	0	0	38,690
Misc Debt, R & D Exp, Unamrt Losses .....	1,057,327	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>1,100,648</b>	<b>25</b>	<b>107</b>	<b>0</b>	<b>0</b>	<b>44,135</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>4,267,529</b>	<b>31,620</b>	<b>52,149</b>	<b>63,263</b>	<b>44,549</b>	<b>181,370</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	77	0	0	127
Misc Capital .....	0	874	88	0	1,523	0
Retained Earnings .....	0	22,533	42,820	5,877	39,630	0
<b>Total Proprietary Capital .....</b>	<b>0</b>	<b>23,408</b>	<b>42,985</b>	<b>5,877</b>	<b>41,153</b>	<b>127</b>
<b>Long-term Debt</b>						
Bonds .....	5,175,170	4,695	5,015	53,299	0	146,184
Advances from Municipality & Other .....	11,550	0	0	0	0	375
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	1,099,474	0	0	975	0	0
<b>Total Long-term Debt .....</b>	<b>4,087,246</b>	<b>4,695</b>	<b>5,015</b>	<b>52,324</b>	<b>0</b>	<b>146,559</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	62,503	2,456	3,138	460	2,803	4,843
Payables to Assoc Enterprises .....	0	0	48	142	0	0
Customer Deposits .....	0	710	547	1,094	593	0
Taxes Accrued .....	0	0	0	0	0	521
Interest Accrued .....	117,780	153	29	413	0	1,861
Misc Current & Accrued Liabilities .....	0	198	388	2,953	0	10,042
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>180,283</b>	<b>3,517</b>	<b>4,149</b>	<b>5,062</b>	<b>3,396</b>	<b>17,267</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	0	0	0	0	0	17,417
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,417</b>
<b>Total Liabilities and Other Credits .....</b>	<b>4,267,529</b>	<b>31,620</b>	<b>52,149</b>	<b>63,263</b>	<b>44,549</b>	<b>181,370</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	38,653	80,781	20,913	25,784	70,130	0
Const Work in Progress .....	0	42	0	1,118	4,593	0
(less) Depr, Amort, and Depletion .....	10,372	33,547	7,258	11,622	28,755	0
<b>Net Electric Utility Plant .....</b>	<b>28,281</b>	<b>47,276</b>	<b>13,655</b>	<b>15,281</b>	<b>45,968</b>	<b>0</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>28,281</b>	<b>47,276</b>	<b>13,655</b>	<b>15,281</b>	<b>45,968</b>	<b>0</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	776	0	56	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	2,161	0	0	0	0
Invest & Special Funds .....	7,180	14,559	0	652	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>7,180</b>	<b>17,495</b>	<b>0</b>	<b>708</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	11,020	9,529	5,751	5,493	13,912	0
Notes & Other Receivables .....	5,658	914	0	760	5,584	0
Customer Accts Receivable .....	72	3,044	1,555	0	0	0
(less) Accum Prov for Uncollected Accts .....	0	468	0	0	0	0
Fuel Stock & Exp Undistr .....	1,041	304	0	0	848	0
Materials & Supplies .....	273	1,553	0	504	0	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	243	0	0	0	0
Accrued Utility Revenues .....	0	2,047	0	0	0	0
Miscellaneous Current & Accrued Assets .....	108	281	113	1,363	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>18,172</b>	<b>17,447</b>	<b>7,418</b>	<b>8,118</b>	<b>20,343</b>	<b>0</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	871	1,789	2,162	0	0	0
Extraordinary Losses, Study Cost .....	0	41	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	3,844	52,446	0	1,501	0	0
<b>Total Deferred Debits .....</b>	<b>4,715</b>	<b>54,276</b>	<b>2,162</b>	<b>1,501</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>58,347</b>	<b>136,493</b>	<b>23,236</b>	<b>25,608</b>	<b>66,311</b>	<b>0</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	3	0	4,265	0	46,275	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	0	33,223	19	21,233	4,061	0
<b>Total Proprietary Capital .....</b>	<b>3</b>	<b>33,223</b>	<b>4,284</b>	<b>21,233</b>	<b>50,336</b>	<b>0</b>
<b>Long-term Debt</b>						
Bonds .....	55,545	94,995	18,275	0	10,495	0
Advances from Municipality & Other .....	0	13	0	0	109	0
Unamort Prem on Long-term Debt .....	0	1,481	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	1,662	454	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>53,883</b>	<b>96,035</b>	<b>18,275</b>	<b>0</b>	<b>10,604</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	584	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>584</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	730	0
Accounts Payable .....	1,051	2,228	42	3,562	3,034	0
Payables to Assoc Enterprises .....	680	159	0	0	0	0
Customer Deposits .....	0	5	113	520	1,442	0
Taxes Accrued .....	0	126	0	32	0	0
Interest Accrued .....	1,499	2,600	105	0	160	0
Misc Current & Accrued Liabilities .....	1,230	1,376	417	261	0	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,461</b>	<b>6,495</b>	<b>677</b>	<b>4,375</b>	<b>5,366</b>	<b>0</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	51	0	0	0	0
Other Deferred Credits .....	0	106	0	0	5	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>157</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>58,347</b>	<b>136,493</b>	<b>23,236</b>	<b>25,608</b>	<b>66,311</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	55,998	42,287	18,949	16,741	21,972	0
Const Work in Progress .....	3,631	348	0	466	0	0
(less) Depr, Amort, and Depletion .....	19,334	15,245	9,391	10,194	12,244	0
<b>Net Electric Utility Plant .....</b>	<b>40,295</b>	<b>27,391</b>	<b>9,558</b>	<b>7,013</b>	<b>9,729</b>	<b>0</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>40,295</b>	<b>27,391</b>	<b>9,558</b>	<b>7,013</b>	<b>9,729</b>	<b>0</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	1	0	0	0	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,631	917	1,155	4,331	3,228	368
Notes & Other Receivables .....	113	0	0	3,577	41	0
Customer Accts Receivable .....	2,530	2,280	1,416	1,326	694	7,867
(less) Accum Prov for Uncollected Accts .....	0	11	32	119	47	0
Fuel Stock & Exp Undistr .....	14	0	0	0	0	0
Materials & Supplies .....	1,339	0	0	225	528	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	18	0	201	0	0	0
Accrued Utility Revenues .....	337	0	0	0	1,386	0
Miscellaneous Current & Accrued Assets .....	0	0	0	0	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>5,981</b>	<b>3,186</b>	<b>2,741</b>	<b>9,340</b>	<b>5,829</b>	<b>8,235</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	8	0	0	0	0	0
Extraordinary Losses, Study Cost .....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	0	0
<b>Total Deferred Debits .....</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>46,285</b>	<b>30,577</b>	<b>12,299</b>	<b>16,353</b>	<b>15,558</b>	<b>8,235</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	1,199	0	0	0	0	0
Misc Capital .....	0	662	0	0	0	0
Retained Earnings .....	37,358	11,659	11,963	12,419	6,800	238
<b>Total Proprietary Capital .....</b>	<b>38,557</b>	<b>12,322</b>	<b>11,963</b>	<b>12,419</b>	<b>6,800</b>	<b>238</b>
<b>Long-term Debt</b>						
Bonds .....	1,523	15,182	0	2,621	6,160	0
Advances from Municipality & Other .....	0	825	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	44	0
<b>Total Long-term Debt .....</b>	<b>1,523</b>	<b>16,007</b>	<b>0</b>	<b>2,621</b>	<b>6,116</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	349	0	0	0	37	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>349</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,037	0	0	0	0	0
Accounts Payable .....	4,265	1,285	94	1,099	1,281	7,997
Payables to Assoc Enterprises .....	0	0	0	0	37	0
Customer Deposits .....	311	464	201	152	287	0
Taxes Accrued .....	0	0	0	0	0	0
Interest Accrued .....	26	231	0	0	37	0
Misc Current & Accrued Liabilities .....	216	268	41	63	962	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>5,854</b>	<b>2,248</b>	<b>337</b>	<b>1,313</b>	<b>2,604</b>	<b>7,997</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	0	0	0
Other Deferred Credits .....	2	0	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>46,285</b>	<b>30,577</b>	<b>12,299</b>	<b>16,353</b>	<b>15,558</b>	<b>8,235</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	0	23,375	16,036	21,780	112,937	991,245
Const Work in Progress .....	0	35	0	2,404	6,686	28,835
(less) Depr, Amort, and Depletion .....	0	9,050	7,149	9,063	45,359	206,361
<b>Net Electric Utility Plant .....</b>	<b>0</b>	<b>14,360</b>	<b>8,887</b>	<b>15,121</b>	<b>74,264</b>	<b>813,719</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>0</b>	<b>14,360</b>	<b>8,887</b>	<b>15,121</b>	<b>74,264</b>	<b>813,719</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	69	402	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	124	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	6,651
Invest & Special Funds .....	0	807	0	0	11,569	112,151
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>877</b>	<b>278</b>	<b>0</b>	<b>11,569</b>	<b>118,802</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	4,811	339	509	6,478	15,460	32,941
Notes & Other Receivables .....	10	4	0	518	231	8,089
Customer Accts Receivable .....	459	860	1,033	1,934	5,348	13,433
(less) Accum Prov for Uncollected Accts .....	0	13	9	0	11	30
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	329	262	396	632	1,648	5,695
Other Supplies & Misc .....	0	0	0	0	202	90
Prepayments .....	3	0	0	10	37	763
Accrued Utility Revenues .....	0	186	0	0	22	0
Miscellaneous Current & Accrued Assets .....	0	6	134	0	456	1,040
<b>Total Current &amp; Accrued Assets .....</b>	<b>5,612</b>	<b>1,645</b>	<b>2,062</b>	<b>9,572</b>	<b>23,393</b>	<b>62,021</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	2,415	0	0	50	557	16,325
Extraordinary Losses, Study Cost .....	0	0	0	0	0	1
Misc Debt, R & D Exp, Unamrt Losses .....	0	0	0	0	1,229	30,835
<b>Total Deferred Debits .....</b>	<b>2,415</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>1,786</b>	<b>47,161</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>8,027</b>	<b>16,881</b>	<b>11,227</b>	<b>24,743</b>	<b>111,012</b>	<b>1,041,703</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	532	0	987	0	25,644
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	3,859	12,980	10,520	13,710	36,093	251,639
<b>Total Proprietary Capital .....</b>	<b>3,859</b>	<b>13,512</b>	<b>10,520</b>	<b>14,696</b>	<b>36,093</b>	<b>277,283</b>
<b>Long-term Debt</b>						
Bonds .....	2,415	1,986	0	0	49,090	411,453
Advances from Municipality & Other .....	0	0	0	5,300	0	276,699
Unamort Prem on Long-term Debt .....	0	0	0	0	629	0
(less) Unamort Discount on Long-term Debt .....	0	8	0	0	377	11,578
<b>Total Long-term Debt .....</b>	<b>2,415</b>	<b>1,978</b>	<b>0</b>	<b>5,300</b>	<b>49,342</b>	<b>676,574</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	298	0	146	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>298</b>	<b>0</b>	<b>146</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	2,991	0
Accounts Payable .....	851	679	596	1,268	4,217	39,271
Payables to Assoc Enterprises .....	0	0	0	51	0	11,811
Customer Deposits .....	0	337	0	262	597	240
Taxes Accrued .....	0	0	0	58	1,841	3,336
Interest Accrued .....	10	9	0	110	460	998
Misc Current & Accrued Liabilities .....	892	48	111	397	1,438	18,136
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,753</b>	<b>1,074</b>	<b>707</b>	<b>2,144</b>	<b>11,543</b>	<b>73,792</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	0	0	2,455	13,969	0
Other Deferred Credits .....	0	19	0	0	64	14,054
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>0</b>	<b>19</b>	<b>0</b>	<b>2,455</b>	<b>14,034</b>	<b>14,054</b>
<b>Total Liabilities and Other Credits .....</b>	<b>8,027</b>	<b>16,881</b>	<b>11,227</b>	<b>24,743</b>	<b>111,012</b>	<b>1,041,703</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	55,185	288,927	135,168	301,972	55,032	120,493
Const Work in Progress .....	3,794	9,005	3,463	1,818	3,319	3,344
(less) Depr, Amort, and Depletion .....	24,940	117,765	61,330	66,379	20,872	42,843
<b>Net Electric Utility Plant .....</b>	<b>34,039</b>	<b>180,167</b>	<b>77,301</b>	<b>237,411</b>	<b>37,479</b>	<b>80,994</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>34,039</b>	<b>180,167</b>	<b>77,301</b>	<b>237,411</b>	<b>37,479</b>	<b>80,994</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	4,731	1	0	0	121
(less) Accum Provisions for Depr & Amort .....	0	721	0	0	0	0
Invest in Assoc Enterprises .....	0	0	1,094	0	0	0
Invest & Special Funds .....	3,626	2,551	1,707	34,476	3,263	3,310
<b>Total Other Property &amp; Investments .....</b>	<b>3,626</b>	<b>6,561</b>	<b>2,802</b>	<b>34,476</b>	<b>3,263</b>	<b>3,431</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	6,389	22,824	31,866	18,256	13,609	27,318
Notes & Other Receivables .....	887	988	1,735	2,377	236	723
Customer Accts Receivable .....	1,687	17,556	7,576	553	2,948	3,707
(less) Accum Prov for Uncollected Accts .....	34	1,521	134	7	8	114
Fuel Stock & Exp Undistr .....	0	0	0	0	0	1,108
Materials & Supplies .....	1,643	2,243	2,533	1,627	1,700	2,884
Other Supplies & Misc .....	253	331	32	41	1	37
Prepayments .....	114	514	469	577	50	81
Accrued Utility Revenues .....	0	12,114	0	0	0	0
Miscellaneous Current & Accrued Assets .....	70	0	97	1,703	178	192
<b>Total Current &amp; Accrued Assets .....</b>	<b>11,010</b>	<b>55,049</b>	<b>44,174</b>	<b>25,127</b>	<b>18,712</b>	<b>35,935</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	134	2,330	0	2,223	466	377
Extraordinary Losses, Study Cost .....	0	0	0	169	16	286
Misc Debt, R & D Exp, Unamrt Losses .....	0	9,028	172	29,497	14	82
<b>Total Deferred Debits .....</b>	<b>134</b>	<b>11,358</b>	<b>172</b>	<b>31,890</b>	<b>496</b>	<b>745</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>48,809</b>	<b>253,135</b>	<b>124,449</b>	<b>328,903</b>	<b>59,951</b>	<b>121,105</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	2,596	0
Misc Capital .....	0	29,402	0	0	0	0
Retained Earnings .....	36,849	72,705	85,566	123,286	20,616	86,508
<b>Total Proprietary Capital .....</b>	<b>36,849</b>	<b>102,107</b>	<b>85,566</b>	<b>123,286</b>	<b>23,212</b>	<b>86,508</b>
<b>Long-term Debt</b>						
Bonds .....	4,918	104,860	0	189,620	27,910	20,245
Advances from Municipality & Other .....	18	6	0	0	0	497
Unamort Prem on Long-term Debt .....	0	393	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	523	0
<b>Total Long-term Debt .....</b>	<b>4,936</b>	<b>105,259</b>	<b>0</b>	<b>189,620</b>	<b>27,387</b>	<b>20,742</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	2,551	1,880	0	1,407	317
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>2,551</b>	<b>1,880</b>	<b>0</b>	<b>1,407</b>	<b>317</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	1,850	6,321	1,239	1,860	1,541
Accounts Payable .....	2,820	18,000	10,361	2,393	100	3,283
Payables to Assoc Enterprises .....	0	1,221	287	0	0	0
Customer Deposits .....	308	2	317	144	310	866
Taxes Accrued .....	678	3,787	1,948	1,396	860	1,350
Interest Accrued .....	146	2,768	0	3,268	562	0
Misc Current & Accrued Liabilities .....	533	12,422	489	2,702	4,205	2,037
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>4,486</b>	<b>40,051</b>	<b>19,722</b>	<b>11,142</b>	<b>7,897</b>	<b>9,077</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	205	0	17,173	35	0	31
Other Deferred Credits .....	2,334	3,167	109	4,239	48	4,430
Unamort Gain on Reacqr Debt .....	0	0	0	582	0	0
<b>Total Deferred Credits .....</b>	<b>2,539</b>	<b>3,167</b>	<b>17,282</b>	<b>4,856</b>	<b>48</b>	<b>4,461</b>
<b>Total Liabilities and Other Credits .....</b>	<b>48,809</b>	<b>253,135</b>	<b>124,449</b>	<b>328,903</b>	<b>59,951</b>	<b>121,105</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	42,250	81,364	57,846	76,330	1,038,054	2,795
Const Work in Progress .....	7,837	3,702	4,404	5,660	43,128	11
(less) Depr, Amort, and Depletion .....	16,416	18,995	31,013	19,258	263,501	816
<b>Net Electric Utility Plant .....</b>	<b>33,672</b>	<b>66,070</b>	<b>31,237</b>	<b>62,732</b>	<b>817,681</b>	<b>1,990</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>33,672</b>	<b>66,070</b>	<b>31,237</b>	<b>62,732</b>	<b>817,681</b>	<b>1,990</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	36	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	61,317	0
Invest & Special Funds .....	5,977	12,146	4,790	6,042	136,953	1,440
<b>Total Other Property &amp; Investments .....</b>	<b>5,977</b>	<b>12,146</b>	<b>4,790</b>	<b>6,078</b>	<b>198,270</b>	<b>1,440</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	6,153	6,695	12,571	4,120	71,182	0
Notes & Other Receivables .....	0	0	501	3,252	10,753	101
Customer Accts Receivable .....	1,185	2,351	837	472	43,124	829
(less) Accum Prov for Uncollected Accts .....	18	145	14	7	1,536	0
Fuel Stock & Exp Undistr .....	0	0	0	0	1,448	0
Materials & Supplies .....	784	2,019	1,311	784	7,843	0
Other Supplies & Misc .....	0	344	65	0	259	0
Prepayments .....	10	16	42	45	209	18
Accrued Utility Revenues .....	296	1,852	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	0	45	3,969	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>8,409</b>	<b>13,132</b>	<b>15,313</b>	<b>8,711</b>	<b>137,252</b>	<b>948</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	596	0	0	384	7,005	0
Extraordinary Losses, Study Cost .....	10,872	0	116	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	17	491	10	6,652	214,217	0
<b>Total Deferred Debits .....</b>	<b>11,485</b>	<b>491</b>	<b>126</b>	<b>7,036</b>	<b>221,222</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>59,543</b>	<b>91,840</b>	<b>51,466</b>	<b>84,558</b>	<b>1,374,424</b>	<b>4,379</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	6,893	0	0	0	0	0
Misc Capital .....	0	1,310	0	0	0	1,669
Retained Earnings .....	19,016	83,284	46,693	45,721	242,211	1,828
<b>Total Proprietary Capital .....</b>	<b>25,909</b>	<b>84,594</b>	<b>46,693</b>	<b>45,721</b>	<b>242,211</b>	<b>3,497</b>
<b>Long-term Debt</b>						
Bonds .....	29,780	0	0	27,000	699,933	0
Advances from Municipality & Other .....	0	911	0	3,289	17,086	0
Unamort Prem on Long-term Debt .....	0	0	0	0	182	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	446	12,260	0
<b>Total Long-term Debt .....</b>	<b>29,780</b>	<b>911</b>	<b>0</b>	<b>29,843</b>	<b>704,940</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	1,260	0	1,136	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>1,260</b>	<b>0</b>	<b>1,136</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	693	1,284	15,663	0
Accounts Payable .....	1,598	210	1,448	1,926	43,794	763
Payables to Assoc Enterprises .....	0	1,758	0	1,235	424	0
Customer Deposits .....	171	414	300	88	721	0
Taxes Accrued .....	417	700	519	284	7,961	119
Interest Accrued .....	228	0	0	917	24,356	0
Misc Current & Accrued Liabilities .....	1,160	2,710	476	1,063	14,515	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,574</b>	<b>5,793</b>	<b>3,435</b>	<b>6,797</b>	<b>107,436</b>	<b>882</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	14	0	0	245	0	0
Other Deferred Credits .....	266	541	77	1,951	317,766	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	936	0
<b>Total Deferred Credits .....</b>	<b>280</b>	<b>541</b>	<b>77</b>	<b>2,196</b>	<b>318,702</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>59,543</b>	<b>91,840</b>	<b>51,466</b>	<b>84,558</b>	<b>1,374,424</b>	<b>4,379</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County  December 31	PUD No 2 of Pacific County  December 31	PUD No 3 of Mason County  December 31	Richland City of  December 31	Seattle City of  December 31	Tacoma City of  December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	747,822	31,099	85,215	52,766	1,487,043	758,898
Const Work in Progress .....	38,402	12,648	4,463	5,044	71,645	40,355
(less) Depr, Amort, and Depletion .....	265,370	18,109	23,962	20,516	642,639	297,161
<b>Net Electric Utility Plant .....</b>	<b>520,854</b>	<b>25,638</b>	<b>65,715</b>	<b>37,295</b>	<b>916,049</b>	<b>502,091</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>520,854</b>	<b>25,638</b>	<b>65,715</b>	<b>37,295</b>	<b>916,049</b>	<b>502,091</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	6,459	175
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	2,398	8
Invest in Assoc Enterprises .....	0	0	0	0	88,872	0
Invest & Special Funds .....	85,363	8,367	4,603	891	56,048	60,829
<b>Total Other Property &amp; Investments .....</b>	<b>85,363</b>	<b>8,367</b>	<b>4,603</b>	<b>891</b>	<b>148,980</b>	<b>60,996</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	176,158	574	9,612	-629	39,268	116,124
Notes & Other Receivables .....	50,571	243	126	11,056	16,076	11,331
Customer Accts Receivable .....	2,809	1,040	1,626	1,011	34,398	16,267
(less) Accum Prov for Uncollected Accts .....	447	40	100	132	3,130	387
Fuel Stock & Exp Undistr .....	0	0	0	0	2,175	3,200
Materials & Supplies .....	4,601	2,556	1,769	947	19,891	4,486
Other Supplies & Misc .....	727	0	26	0	25	0
Prepayments .....	701	101	13	0	903	837
Accrued Utility Revenues .....	0	0	0	0	30,365	12,974
Miscellaneous Current & Accrued Assets .....	2,722	0	7	0	5,531	2,160
<b>Total Current &amp; Accrued Assets .....</b>	<b>237,841</b>	<b>4,475</b>	<b>13,080</b>	<b>12,253</b>	<b>145,502</b>	<b>166,991</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	5,340	135	284	0	1,754	3,812
Extraordinary Losses, Study Cost .....	3,032	0	266	0	0	11,483
Misc Debt, R & D Exp, Unamrt Losses .....	11,892	126	0	308	72,792	1,534
<b>Total Deferred Debits .....</b>	<b>20,264</b>	<b>262</b>	<b>550</b>	<b>308</b>	<b>74,546</b>	<b>16,829</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>864,322</b>	<b>38,741</b>	<b>83,948</b>	<b>50,747</b>	<b>1,285,076</b>	<b>746,907</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	0	0	0
Misc Capital .....	0	4,581	0	0	0	0
Retained Earnings .....	310,268	22,376	47,978	11,394	314,858	318,144
<b>Total Proprietary Capital .....</b>	<b>310,268</b>	<b>26,957</b>	<b>47,978</b>	<b>11,394</b>	<b>314,858</b>	<b>318,144</b>
<b>Long-term Debt</b>						
Bonds .....	445,916	7,585	13,935	14,835	851,350	391,732
Advances from Municipality & Other .....	3,529	470	0	0	88,757	0
Unamort Prem on Long-term Debt .....	109	0	0	0	0	2
(less) Unamort Discount on Long-term Debt .....	13,541	0	0	529	47,467	9,593
<b>Total Long-term Debt .....</b>	<b>436,013</b>	<b>8,055</b>	<b>13,935</b>	<b>14,306</b>	<b>892,640</b>	<b>382,140</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	2,085	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,085</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,999	13	1,426	6,800	0	0
Accounts Payable .....	13,424	1,876	2,595	2,047	32,442	16,528
Payables to Assoc Enterprises .....	45,161	0	0	0	7,780	655
Customer Deposits .....	743	386	270	0	1,146	1,611
Taxes Accrued .....	4,021	378	764	0	6,402	3,506
Interest Accrued .....	11,781	45	407	134	12,448	11,964
Misc Current & Accrued Liabilities .....	40,497	452	1,015	247	13,185	10,506
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>117,627</b>	<b>3,149</b>	<b>6,476</b>	<b>9,229</b>	<b>73,403</b>	<b>44,770</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	191	579	615	15,819	0	1,104
Other Deferred Credits .....	224	1	14,943	0	2,091	748
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>414</b>	<b>580</b>	<b>15,559</b>	<b>15,819</b>	<b>2,091</b>	<b>1,852</b>
<b>Total Liabilities and Other Credits .....</b>	<b>864,322</b>	<b>38,741</b>	<b>83,948</b>	<b>50,747</b>	<b>1,285,076</b>	<b>746,907</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	17,008	3,443,386	5,984	13,373	8,881	44,039
Const Work in Progress .....	41	15,375	34	341	102	1,221
(less) Depr, Amort, and Depletion .....	5,809	1,318,429	1,828	3,375	2,954	19,121
<b>Net Electric Utility Plant .....</b>	<b>11,240</b>	<b>2,140,332</b>	<b>4,189</b>	<b>10,340</b>	<b>6,028</b>	<b>26,139</b>
Nuclear Fuel .....	0	221,285	0	0	0	0
(less) Amort of Nucl Fuel .....	0	93,288	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>11,240</b>	<b>2,268,329</b>	<b>4,189</b>	<b>10,340</b>	<b>6,028</b>	<b>26,139</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	657
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	238
Invest in Assoc Enterprises .....	0	0	0	0	0	945
Invest & Special Funds .....	0	180,271	2,432	1,034	0	4,312
<b>Total Other Property &amp; Investments .....</b>	<b>0</b>	<b>180,271</b>	<b>2,432</b>	<b>1,034</b>	<b>0</b>	<b>5,676</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,756	35,618	5	18	3,310	1,821
Notes & Other Receivables .....	307	116,350	1,025	2,988	5	130
Customer Accts Receivable .....	585	194	0	774	563	2,400
(less) Accum Prov for Uncollected Accts .....	0	155	0	5	0	30
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	197	50,789	0	904	181	586
Other Supplies & Misc .....	0	9,251	0	0	0	0
Prepayments .....	45	1,120	13	94	4	541
Accrued Utility Revenues .....	0	0	0	0	0	-52
Miscellaneous Current & Accrued Assets .....	0	2,417	21	0	12	17
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,890</b>	<b>215,584</b>	<b>1,064</b>	<b>4,772</b>	<b>4,075</b>	<b>5,414</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	91	16,199	161	160	647	225
Extraordinary Losses, Study Cost .....	0	17,351	533	0	0	46
Misc Debt, R & D Exp, Unamrt Losses .....	0	22,997	0	0	0	748
<b>Total Deferred Debits .....</b>	<b>91</b>	<b>56,547</b>	<b>694</b>	<b>160</b>	<b>647</b>	<b>1,019</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>14,221</b>	<b>2,720,732</b>	<b>8,380</b>	<b>16,306</b>	<b>10,750</b>	<b>38,248</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	0	1,133	163	0
Misc Capital .....	0	0	0	803	277	2,923
Retained Earnings .....	9,865	0	1,248	4,180	4,221	18,108
<b>Total Proprietary Capital .....</b>	<b>9,865</b>	<b>0</b>	<b>1,248</b>	<b>6,116</b>	<b>4,660</b>	<b>21,032</b>
<b>Long-term Debt</b>						
Bonds .....	2,485	2,585,031	5,665	5,539	5,155	14,125
Advances from Municipality & Other .....	0	0	0	0	0	0
Unamort Prem on Long-term Debt .....	0	3,438	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	82,100	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>2,485</b>	<b>2,506,370</b>	<b>5,665</b>	<b>5,539</b>	<b>5,155</b>	<b>14,125</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	5,491	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>5,491</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	53	595	0
Accounts Payable .....	1,130	74,025	936	644	0	2,087
Payables to Assoc Enterprises .....	265	6,923	0	874	0	4
Customer Deposits .....	0	0	0	4	1	3
Taxes Accrued .....	0	683	0	0	164	532
Interest Accrued .....	73	2,864	70	155	134	43
Misc Current & Accrued Liabilities .....	181	55,326	0	71	36	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,650</b>	<b>139,822</b>	<b>1,006</b>	<b>1,802</b>	<b>929</b>	<b>2,670</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	221	0	50	0	6	321
Other Deferred Credits .....	0	68,993	410	2,849	0	100
Unamort Gain on Reacqr Debt .....	0	56	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>221</b>	<b>69,049</b>	<b>460</b>	<b>2,849</b>	<b>6</b>	<b>421</b>
<b>Total Liabilities and Other Credits .....</b>	<b>14,221</b>	<b>2,720,732</b>	<b>8,380</b>	<b>16,306</b>	<b>10,750</b>	<b>38,248</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	69,774	31,975	23,646	9,115	18,041	18,502
Const Work in Progress .....	990	497	504	3	0	86
(less) Depr, Amort, and Depletion .....	25,988	8,625	12,543	3,065	6,943	7,091
<b>Net Electric Utility Plant .....</b>	<b>44,776</b>	<b>23,847</b>	<b>11,607</b>	<b>6,053</b>	<b>11,097</b>	<b>11,498</b>
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>44,776</b>	<b>23,847</b>	<b>11,607</b>	<b>6,053</b>	<b>11,097</b>	<b>11,498</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	552	7,067	293	8,076	0	0
(less) Accum Provisions for Depr & Amort .....	6	6,516	0	1,399	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	5,005	1,573	4,322	8,383	1,337	2,054
<b>Total Other Property &amp; Investments.....</b>	<b>5,551</b>	<b>2,124</b>	<b>4,615</b>	<b>15,060</b>	<b>1,337</b>	<b>2,054</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments.....	11,292	5,110	29	212	3,269	0
Notes & Other Receivables.....	415	40	13	56	612	60
Customer Accts Receivable.....	1,658	934	1,928	939	843	589
(less) Accum Prov for Uncollected Accts .....	0	0	3	0	0	0
Fuel Stock & Exp Undistr.....	1,438	90	0	0	0	0
Materials & Supplies.....	490	362	301	213	276	240
Other Supplies & Misc.....	0	0	0	0	10	0
Prepayments.....	96	15	32	37	0	16
Accrued Utility Revenues .....	0	0	0	248	0	0
Miscellaneous Current & Accrued Assets.....	0	17	56	83	6	0
<b>Total Current &amp; Accrued Assets.....</b>	<b>15,391</b>	<b>6,568</b>	<b>2,356</b>	<b>1,789</b>	<b>5,016</b>	<b>905</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	909	147	363	384	82	55
Extraordinary Losses, Study Cost.....	1	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	2	88	802	636	0	0
<b>Total Deferred Debits.....</b>	<b>912</b>	<b>235</b>	<b>1,165</b>	<b>1,021</b>	<b>82</b>	<b>55</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>66,630</b>	<b>32,774</b>	<b>19,744</b>	<b>23,923</b>	<b>17,532</b>	<b>14,511</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	0	435	348	309	51
Misc Capital.....	0	0	8,460	2,037	2,687	1,691
Retained Earnings.....	36,667	21,078	774	5,879	12,050	9,515
<b>Total Proprietary Capital .....</b>	<b>36,667</b>	<b>21,078</b>	<b>9,669</b>	<b>8,264</b>	<b>15,045</b>	<b>11,258</b>
<b>Long-term Debt</b>						
Bonds .....	20,413	7,715	6,230	13,805	1,480	2,366
Advances from Municipality & Other.....	3	0	0	77	0	75
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>20,416</b>	<b>7,715</b>	<b>6,230</b>	<b>13,882</b>	<b>1,480</b>	<b>2,441</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions.....	1,033	0	0	151	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>1,033</b>	<b>0</b>	<b>0</b>	<b>151</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	1,663	0	0	0	0	0
Accounts Payable.....	2,876	909	1,615	575	614	529
Payables to Assoc Enterprises.....	0	0	4	74	0	0
Customer Deposits.....	32	69	0	30	38	13
Taxes Accrued .....	1,424	420	599	343	321	137
Interest Accrued.....	511	49	100	144	34	24
Misc Current & Accrued Liabilities.....	151	226	1	22	0	2
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>6,656</b>	<b>1,673</b>	<b>2,320</b>	<b>1,189</b>	<b>1,007</b>	<b>705</b>
<b>Deferred Credits</b>						
Customer Advances for Construction.....	1,838	2,309	407	5	0	0
Other Deferred Credits .....	20	0	1,118	432	0	107
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>1,858</b>	<b>2,309</b>	<b>1,525</b>	<b>437</b>	<b>0</b>	<b>107</b>
<b>Total Liabilities and Other Credits.....</b>	<b>66,630</b>	<b>32,774</b>	<b>19,744</b>	<b>23,923</b>	<b>17,532</b>	<b>14,511</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	10,559	9,559	10,080	9,332	17,037	15,815
Const Work in Progress .....	6	0	18	1,024	176	581
(less) Depr, Amort, and Depletion .....	3,441	3,525	3,294	3,985	6,431	4,757
<b>Net Electric Utility Plant .....</b>	<b>7,124</b>	<b>6,034</b>	<b>6,804</b>	<b>6,371</b>	<b>10,782</b>	<b>11,639</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>7,124</b>	<b>6,034</b>	<b>6,804</b>	<b>6,371</b>	<b>10,782</b>	<b>11,639</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	4,929	1	0	5,191	0	11,132
(less) Accum Provisions for Depr & Amort .....	948	0	0	0	0	1,707
Invest in Assoc Enterprises .....	0	0	8,378	44	0	0
Invest & Special Funds .....	1,481	285	1,182	0	1,686	1,414
<b>Total Other Property &amp; Investments .....</b>	<b>5,461</b>	<b>286</b>	<b>9,560</b>	<b>5,234</b>	<b>1,686</b>	<b>10,839</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	1,338	881	2,269	1,117	2,224	309
Notes & Other Receivables .....	557	38	141	130	70	82
Customer Accts Receivable .....	728	580	1,039	982	654	857
(less) Accum Prov for Uncollected Accts .....	0	6	0	0	22	0
Fuel Stock & Exp Undistr .....	0	0	0	0	0	0
Materials & Supplies .....	329	114	357	280	394	183
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	0	0	101	0	43	5
Accrued Utility Revenues .....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets .....	0	0	31	0	20	35
<b>Total Current &amp; Accrued Assets .....</b>	<b>2,953</b>	<b>1,607</b>	<b>3,937</b>	<b>2,510</b>	<b>3,384</b>	<b>1,469</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	70	12	13	25	524	54
Extraordinary Losses, Study Cost .....	126	0	633	113	36	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	239	0	0	54	349
<b>Total Deferred Debits .....</b>	<b>195</b>	<b>251</b>	<b>646</b>	<b>138</b>	<b>613</b>	<b>404</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>15,734</b>	<b>8,178</b>	<b>20,946</b>	<b>14,252</b>	<b>16,465</b>	<b>24,350</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	1,168	232	2,267	1,469	26	999
Misc Capital .....	3,118	531	0	2,875	0	0
Retained Earnings .....	5,235	4,513	11,884	7,716	6,980	10,531
<b>Total Proprietary Capital .....</b>	<b>9,521</b>	<b>5,276</b>	<b>14,151</b>	<b>12,060</b>	<b>7,006</b>	<b>11,531</b>
<b>Long-term Debt</b>						
Bonds .....	4,280	1,495	1,385	0	6,342	4,465
Advances from Municipality & Other .....	0	45	773	1,220	0	287
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	0	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>4,280</b>	<b>1,540</b>	<b>2,158</b>	<b>1,220</b>	<b>6,342</b>	<b>4,752</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	0	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	659	487	876	407	509	822
Payables to Assoc Enterprises .....	302	139	0	227	0	22
Customer Deposits .....	7	9	50	3	25	21
Taxes Accrued .....	308	205	257	226	244	474
Interest Accrued .....	29	8	27	12	184	72
Misc Current & Accrued Liabilities .....	90	16	33	90	69	73
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>1,395</b>	<b>865</b>	<b>1,243</b>	<b>965</b>	<b>1,030</b>	<b>1,484</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	109	0	3,284	7	83	6,240
Other Deferred Credits .....	428	497	110	0	380	344
Unamort Gain on Reacqr Debt .....	0	0	0	0	1,625	0
<b>Total Deferred Credits .....</b>	<b>537</b>	<b>497</b>	<b>3,394</b>	<b>7</b>	<b>2,087</b>	<b>6,583</b>
<b>Total Liabilities and Other Credits .....</b>	<b>15,734</b>	<b>8,178</b>	<b>20,946</b>	<b>14,252</b>	<b>16,465</b>	<b>24,350</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31		
<b>Electric Utility Plant</b>						
Electric Utility Plant & Adjust .....	179,802	39,060	20,934	22,881	0	0
Const Work in Progress .....	249	470	0	1	0	0
(less) Depr, Amort, and Depletion .....	46,950	12,785	11,382	9,307	0	0
<b>Net Electric Utility Plant .....</b>	<b>133,101</b>	<b>26,745</b>	<b>9,552</b>	<b>13,576</b>	<b>0</b>	<b>0</b>
Nuclear Fuel .....	0	0	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>133,101</b>	<b>26,745</b>	<b>9,552</b>	<b>13,576</b>	<b>0</b>	<b>0</b>
<b>Other Property &amp; Investments</b>						
Nonutility Property .....	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0	0	0
Invest in Assoc Enterprises .....	0	0	0	0	0	0
Invest & Special Funds .....	40,011	4,406	727	6,651	0	0
<b>Total Other Property &amp; Investments .....</b>	<b>40,011</b>	<b>4,406</b>	<b>727</b>	<b>6,651</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>						
Cash, Working Funds & Investments .....	13,492	2,423	1,483	4,406	0	0
Notes & Other Receivables .....	986	579	32	0	0	0
Customer Accts Receivable .....	10,031	883	850	322	0	0
(less) Accum Prov for Uncollected Accts .....	0	0	81	0	0	0
Fuel Stock & Exp Undistr .....	1,154	0	0	79	0	0
Materials & Supplies .....	1,285	715	0	579	0	0
Other Supplies & Misc .....	0	0	0	0	0	0
Prepayments .....	208	88	0	14	0	0
Accrued Utility Revenues .....	0	0	0	542	0	0
Miscellaneous Current & Accrued Assets .....	677	27	0	123	0	0
<b>Total Current &amp; Accrued Assets .....</b>	<b>27,835</b>	<b>4,716</b>	<b>2,283</b>	<b>6,066</b>	<b>0</b>	<b>0</b>
<b>Deferred Debits</b>						
Unamortized Debt Expenses .....	3,228	1	0	1,041	0	0
Extraordinary Losses, Study Cost .....	32,427	1	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	0	112	0	401	0	0
<b>Total Deferred Debits .....</b>	<b>35,655</b>	<b>114</b>	<b>0</b>	<b>1,442</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>236,601</b>	<b>35,981</b>	<b>12,562</b>	<b>27,735</b>	<b>0</b>	<b>0</b>
<b>Proprietary Capital</b>						
Investment of Municipality .....	0	1,485	0	0	0	0
Misc Capital .....	0	0	0	0	0	0
Retained Earnings .....	15,368	24,954	11,475	8,838	0	0
<b>Total Proprietary Capital .....</b>	<b>15,368</b>	<b>26,438</b>	<b>11,475</b>	<b>8,838</b>	<b>0</b>	<b>0</b>
<b>Long-term Debt</b>						
Bonds .....	194,775	0	0	17,165	0	0
Advances from Municipality & Other .....	0	340	0	0	0	0
Unamort Prem on Long-term Debt .....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt .....	4,259	0	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>190,516</b>	<b>340</b>	<b>0</b>	<b>17,165</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>						
Accum Operating Provisions .....	5,673	0	0	0	0	0
Accum Prov for Rate Refunds .....	0	0	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>5,673</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>						
Notes Payable .....	0	0	0	0	0	0
Accounts Payable .....	10,034	797	715	417	0	0
Payables to Assoc Enterprises .....	0	249	0	0	0	0
Customer Deposits .....	0	26	213	0	0	0
Taxes Accrued .....	1,728	682	0	0	0	0
Interest Accrued .....	4,592	9	0	527	0	0
Misc Current & Accrued Liabilities .....	4,385	582	160	789	0	0
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>20,739</b>	<b>2,345</b>	<b>1,087</b>	<b>1,732</b>	<b>0</b>	<b>0</b>
<b>Deferred Credits</b>						
Customer Advances for Construction .....	0	15	0	0	0	0
Other Deferred Credits .....	4,305	6,843	0	0	0	0
Unamort Gain on Reacqr Debt .....	0	0	0	0	0	0
<b>Total Deferred Credits .....</b>	<b>4,305</b>	<b>6,858</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Liabilities and Other Credits .....</b>	<b>236,601</b>	<b>35,981</b>	<b>12,562</b>	<b>27,735</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Alexander City City of	Andalusia City of	Athens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	67,083	17,440	5,611	11,493	33,108	13,819
Other Production Expenses.....	0	366	0	0	0	308
<b>Total Production Expenses.....</b>	<b>67,083</b>	<b>17,806</b>	<b>5,611</b>	<b>11,493</b>	<b>33,108</b>	<b>14,127</b>
Transmission Expenses.....	2,529	0	0	0	207	0
Distribution Expenses.....	0	904	823	190	2,133	1,216
Customer Accounts Expenses.....	0	327	182	661	616	380
Customer Service and Information Expenses.....	0	35	0	0	23	6
Sales Expenses.....	0	25	0	0	28	0
Administrative and General Expenses.....	1,126	464	0	969	708	818
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>70,738</b>	<b>19,561</b>	<b>6,616</b>	<b>13,313</b>	<b>36,823</b>	<b>16,548</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	7	31	14	12	65	34
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>7</b>	<b>31</b>	<b>14</b>	<b>12</b>	<b>65</b>	<b>34</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Cullman Power Board	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	14,551	54,877	39,688	49,711	26,506	15,728
Other Production Expenses.....	0	0	0	0	0	120
<b>Total Production Expenses.....</b>	<b>14,551</b>	<b>54,877</b>	<b>39,688</b>	<b>49,711</b>	<b>26,506</b>	<b>15,848</b>
Transmission Expenses.....	0	0	0	785	250	0
Distribution Expenses.....	500	1,759	5,253	3,183	1,348	941
Customer Accounts Expenses.....	350	557	0	1,091	540	225
Customer Service and Information Expenses.....	28	20	0	64	29	9
Sales Expenses.....	18	24	0	64	65	37
Administrative and General Expenses.....	440	838	915	2,401	1,809	313
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>15,887</b>	<b>58,075</b>	<b>45,856</b>	<b>57,301</b>	<b>30,547</b>	<b>17,372</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	21	63	0	154	140	24
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>21</b>	<b>63</b>	<b>0</b>	<b>154</b>	<b>140</b>	<b>24</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	10,135	6,483	176,832	9,314	13,000	14,991
Other Production Expenses.....	201	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>10,336</b>	<b>6,483</b>	<b>176,832</b>	<b>9,314</b>	<b>13,000</b>	<b>14,991</b>
Transmission Expenses.....	0	0	92	0	0	0
Distribution Expenses.....	604	538	6,649	759	1,077	1,168
Customer Accounts Expenses.....	271	121	2,171	172	0	310
Customer Service and Information Expenses.....	35	4	171	46	0	39
Sales Expenses.....	28	14	135	8	0	16
Administrative and General Expenses.....	366	264	3,107	363	839	508
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,639</b>	<b>7,424</b>	<b>189,156</b>	<b>10,662</b>	<b>14,916</b>	<b>17,032</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	25	14	273	21	0	31
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>25</b>	<b>14</b>	<b>273</b>	<b>21</b>	<b>0</b>	<b>31</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	1,787
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	1,594	0
Other Power Generation.....	0	0	0	0	0	8,523
Purchased Power.....	19,263	6,205	9,298	5,814	0	4,218
Other Production Expenses.....	136	0	0	1,056	352	1,063
<b>Total Production Expenses.....</b>	<b>19,400</b>	<b>6,205</b>	<b>9,298</b>	<b>6,871</b>	<b>1,946</b>	<b>15,590</b>
Transmission Expenses.....	17	0	0	0	700	773
Distribution Expenses.....	2,046	783	672	65	0	5,729
Customer Accounts Expenses.....	621	133	0	0	0	2,685
Customer Service and Information Expenses.....	35	56	596	0	0	133
Sales Expenses.....	37	0	0	0	0	12
Administrative and General Expenses.....	1,239	165	578	809	2,100	3,559
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>23,395</b>	<b>7,342</b>	<b>11,145</b>	<b>7,744</b>	<b>4,746</b>	<b>28,481</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	3,643
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	63	74	0	25	0	200
Part-time & Temporary.....	0	1	0	0	0	25
<b>Total Elec Dept Employees.....</b>	<b>63</b>	<b>75</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>225</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	342,929
Nuclear Power Generation.....	0	0	0	0	0	76,939
Hydraulic Power Generation.....	723	0	0	0	0	6,620
Other Power Generation.....	1,825	0	0	0	0	14,885
Purchased Power.....	4,546	18,841	5,827	13,922	20,519	196,923
Other Production Expenses.....	0	0	0	0	0	3,911
<b>Total Production Expenses.....</b>	<b>7,095</b>	<b>18,841</b>	<b>5,827</b>	<b>13,922</b>	<b>20,519</b>	<b>642,208</b>
Transmission Expenses.....	23	3,978	0	0	522	14,836
Distribution Expenses.....	1,607	0	665	2,378	2,878	47,360
Customer Accounts Expenses.....	0	0	192	0	1,623	26,406
Customer Service and Information Expenses.....	236	0	0	398	5	8,971
Sales Expenses.....	0	0	0	62	79	4,087
Administrative and General Expenses.....	1,154	1,108	535	1,013	5,124	123,651
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>10,114</b>	<b>23,927</b>	<b>7,219</b>	<b>17,774</b>	<b>30,751</b>	<b>867,519</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	277,812
Nuclear Power Generation.....	0	0	0	0	0	26,403
Other Power Generation.....	969	0	0	0	0	8,829
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	45	0	19	0	96	3,832
Part-time & Temporary.....	2	0	1	0	0	371
<b>Total Elec Dept Employees.....</b>	<b>47</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>96</b>	<b>4,203</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31	Jonesboro City of December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	7,455	0	33,224
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	7	0	0	0	0	0
Purchased Power.....	8,943	8,083	6,714	9,293	9,184	10,063
Other Production Expenses.....	0	0	0	0	3	111
<b>Total Production Expenses.....</b>	<b>8,950</b>	<b>8,083</b>	<b>6,714</b>	<b>16,748</b>	<b>9,187</b>	<b>43,398</b>
Transmission Expenses.....	0	0	0	1,667	129	0
Distribution Expenses.....	1,459	982	426	1,969	671	2,092
Customer Accounts Expenses.....	0	0	0	444	0	1,138
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	148	0	0	0	0	12
Administrative and General Expenses.....	605	130	617	564	972	1,214
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,163</b>	<b>9,195</b>	<b>7,757</b>	<b>21,392</b>	<b>10,959</b>	<b>47,855</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	26,627
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	21	0	23	52	42	104
Part-time & Temporary.....	0	0	0	5	0	7
<b>Total Elec Dept Employees.....</b>	<b>21</b>	<b>0</b>	<b>23</b>	<b>57</b>	<b>42</b>	<b>111</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	381	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	725	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	30,104	5,669	10,048	7,211	13,275	24,743
Other Production Expenses.....	0	73	0	0	0	305
<b>Total Production Expenses.....</b>	<b>30,829</b>	<b>5,742</b>	<b>10,048</b>	<b>7,211</b>	<b>13,656</b>	<b>25,048</b>
Transmission Expenses.....	11	0	0	139	1,059	27
Distribution Expenses.....	3,590	2,101	1,789	960	0	1,470
Customer Accounts Expenses.....	1,572	0	338	0	0	1,278
Customer Service and Information Expenses.....	0	0	0	0	0	342
Sales Expenses.....	0	0	0	0	0	28
Administrative and General Expenses.....	3,079	2,865	538	128	3,916	3,478
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>39,082</b>	<b>10,707</b>	<b>12,712</b>	<b>8,437</b>	<b>18,632</b>	<b>31,671</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	0	44	33	21	16	87
Part-time & Temporary.....	0	0	0	0	0	2
<b>Total Elec Dept Employees.....</b>	<b>0</b>	<b>44</b>	<b>33</b>	<b>21</b>	<b>16</b>	<b>89</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Anaheim City of  June 30	Azusa City of  June 30	Burbank City of  June 30	California Dept Wtr Resources  December 31	Colton City of  June 30	California East Bay Municipal Util Dist  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	8,037	0	12,311	685	0	0
Nuclear Power Generation.....	19,889	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	14,242	0	0
Other Power Generation.....	1,459	0	0	41,038	0	0
Purchased Power.....	141,120	17,066	51,337	0	19,060	0
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>170,505</b>	<b>17,066</b>	<b>63,648</b>	<b>55,965</b>	<b>19,060</b>	<b>0</b>
Transmission Expenses.....	6,670	1,178	4,927	0	0	0
Distribution Expenses.....	11,218	1,880	6,045	0	2,834	125,365
Customer Accounts Expenses.....	3,873	787	2,587	0	46	9,957
Customer Service and Information Expenses.....	3,976	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	504	5,126	0	4,662	11,776
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>196,242</b>	<b>21,416</b>	<b>82,333</b>	<b>55,965</b>	<b>26,602</b>	<b>147,098</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	6,611	0	4,923	0	0	0
Nuclear Power Generation.....	2,212	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	245	0	259	0	43	0
Part-time & Temporary.....	34	0	3	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>279</b>	<b>0</b>	<b>262</b>	<b>0</b>	<b>43</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	11,445	16,847	0	0	0	237,984
Nuclear Power Generation.....	1,912	0	0	0	0	25,321
Hydraulic Power Generation.....	0	5,687	6,956	0	0	22,998
Other Power Generation.....	0	819	0	0	0	302
Purchased Power.....	47,626	96,800	0	4,049	25,816	751,380
Other Production Expenses.....	7,312	752	0	0	0	0
<b>Total Production Expenses.....</b>	<b>68,295</b>	<b>120,905</b>	<b>6,956</b>	<b>4,049</b>	<b>25,816</b>	<b>1,037,985</b>
Transmission Expenses.....	1,018	953	0	17	0	42,856
Distribution Expenses.....	5,612	10,816	0	1,042	2,189	215,571
Customer Accounts Expenses.....	2,871	3,758	0	314	1,048	83,120
Customer Service and Information Expenses.....	0	0	0	98	0	12,083
Sales Expenses.....	0	0	0	0	0	22,506
Administrative and General Expenses.....	9,602	15,037	0	1,510	5,859	21,492
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>87,398</b>	<b>151,469</b>	<b>6,956</b>	<b>7,029</b>	<b>34,913</b>	<b>1,435,613</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	12,087	0	0	0	147,338
Nuclear Power Generation.....	0	0	0	0	0	9,084
Other Power Generation.....	0	354	0	0	0	5
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	254	514	17	15	39	6,289
Part-time & Temporary.....	3	13	0	0	5	151
<b>Total Elec Dept Employees.....</b>	<b>257</b>	<b>527</b>	<b>17</b>	<b>15</b>	<b>44</b>	<b>6,440</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District  December 31	Metropolitan Water District  June 30	Modesto Irrigation District  December 31	MSR Public Power Agency  December 31	Northern California Power Agny  June 30	Oakdale & South San Joaquin  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	23,694	17,197	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	998	1,591	780	0	2,767	1,218
Other Power Generation.....	0	0	3,554	0	5,036	0
Purchased Power.....	1,459	0	102,913	49,833	19,875	0
Other Production Expenses.....	0	0	1,992	53	7,205	0
<b>Total Production Expenses.....</b>	<b>2,457</b>	<b>1,591</b>	<b>109,239</b>	<b>73,580</b>	<b>52,079</b>	<b>1,218</b>
Transmission Expenses.....	97	0	221	2,005	11,187	0
Distribution Expenses.....	254	0	5,638	0	0	0
Customer Accounts Expenses.....	0	0	3,774	0	0	0
Customer Service and Information Expenses.....	0	0	415	0	12	0
Sales Expenses.....	34	0	0	0	0	0
Administrative and General Expenses.....	1,581	0	9,268	2,677	6,730	2,064
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>4,423</b>	<b>1,591</b>	<b>128,555</b>	<b>78,261</b>	<b>70,009</b>	<b>3,282</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	18,760	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,648	0	2,300	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	14	57	262	0	163	19
Part-time & Temporary.....	0	0	6	0	5	2
<b>Total Elec Dept Employees.....</b>	<b>14</b>	<b>57</b>	<b>268</b>	<b>0</b>	<b>168</b>	<b>21</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist  December 31	Palo Alto City of  June 30	Pasadena City of  June 30	Placer County Water Agency  December 31	Redding City of  June 30	Riverside City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	12,332	0	2,765	0
Nuclear Power Generation.....	0	0	0	0	0	12,697
Hydraulic Power Generation.....	6,124	0	101	0	5	0
Other Power Generation.....	0	0	84	4,093	672	0
Purchased Power.....	0	25,843	61,163	0	44,584	86,720
Other Production Expenses.....	0	0	257	5	0	546
<b>Total Production Expenses.....</b>	<b>6,124</b>	<b>25,843</b>	<b>73,936</b>	<b>4,098</b>	<b>48,027</b>	<b>99,962</b>
Transmission Expenses.....	0	0	1,630	254	0	18,538
Distribution Expenses.....	0	7,214	5,414	0	5,305	6,724
Customer Accounts Expenses.....	0	0	1,095	0	1,593	5,074
Customer Service and Information Expenses.....	0	0	303	0	0	872
Sales Expenses.....	0	2,241	183	0	0	0
Administrative and General Expenses.....	124	2,216	8,715	1,094	12,931	8,805
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,248</b>	<b>37,514</b>	<b>91,277</b>	<b>5,445</b>	<b>67,856</b>	<b>139,976</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	8,933	0	636	0
Nuclear Power Generation.....	0	0	0	0	0	2,012
Other Power Generation.....	0	0	0	0	172	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	18	96	262	16	102	246
Part-time & Temporary.....	0	0	0	2	3	14
<b>Total Elec Dept Employees.....</b>	<b>18</b>	<b>96</b>	<b>262</b>	<b>18</b>	<b>105</b>	<b>260</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of  June 30	Sacramento Municipal Util Dist  December 31	San Francisco City & County of  June 30	Santa Clara City of  June 30	Southern California P P A  June 30	Turlock Irrigation District  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	17,854	0	0	34,493	0
Nuclear Power Generation.....	0	0	0	0	22,499	0
Hydraulic Power Generation.....	0	9,493	5,752	63	0	3,949
Other Power Generation.....	0	29,240	0	2,917	0	7,394
Purchased Power.....	29,096	158,271	15,036	121,796	1,801	50,037
Other Production Expenses.....	3,426	4,328	0	827	259	0
<b>Total Production Expenses.....</b>	<b>32,522</b>	<b>219,187</b>	<b>20,788</b>	<b>125,604</b>	<b>59,052</b>	<b>61,379</b>
<b>Transmission Expenses</b>						
Transmission Expenses.....	0	21,410	2,677	59	15,191	410
Distribution Expenses.....	7,412	33,276	0	12,673	0	7,046
Customer Accounts Expenses.....	0	29,897	0	1,800	0	0
Customer Service and Information Expenses.....	0	36,718	0	0	0	0
Sales Expenses.....	0	1,108	0	60	0	0
Administrative and General Expenses.....	917	52,601	18,800	13,383	11,057	10,702
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>40,850</b>	<b>394,197</b>	<b>42,266</b>	<b>153,580</b>	<b>85,300</b>	<b>79,538</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	21,054	0	2,142	0	3,095
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	66	2,007	159	105	0	393
Part-time & Temporary.....	8	145	0	8	0	43
<b>Total Elec Dept Employees.....</b>	<b>74</b>	<b>2,152</b>	<b>159</b>	<b>113</b>	<b>0</b>	<b>436</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of  June 30	Yuba County Water Agency  June 30	Arkansas River Power Authority  December 31	Colorado Springs City of  December 31	Fort Collins City of  December 31	Fort Morgan City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	66,533	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	3,773	0	205	0	0
Other Power Generation.....	967	0	0	0	0	0
Purchased Power.....	24,154	0	8,635	19,816	37,409	4,758
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>25,121</b>	<b>3,773</b>	<b>8,635</b>	<b>86,554</b>	<b>37,409</b>	<b>4,758</b>
Transmission Expenses.....	2,616	0	908	2,168	0	0
Distribution Expenses.....	3,608	0	0	16,427	3,911	888
Customer Accounts Expenses.....	0	0	0	6,029	2,135	62
Customer Service and Information Expenses.....	392	0	0	591	464	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,194	1,390	673	17,461	3,166	383
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>34,931</b>	<b>5,163</b>	<b>10,216</b>	<b>129,230</b>	<b>47,085</b>	<b>6,090</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	44,864	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	0	16	5	529	123	11
Part-time & Temporary.....	0	1	0	16	23	0
<b>Total Elec Dept Employees.....</b>	<b>0</b>	<b>17</b>	<b>5</b>	<b>545</b>	<b>146</b>	<b>11</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of December 31	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Bozrah Light & Power Co June 30	Connecticut Mun Elec Engy Coop December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	46,910	0	0
Nuclear Power Generation.....	0	0	0	0	0	3,067
Hydraulic Power Generation.....	0	0	42	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,508	19,102	15,630	14,499	6,125	108,364
Other Production Expenses.....	0	0	0	910	0	0
<b>Total Production Expenses.....</b>	<b>5,508</b>	<b>19,102</b>	<b>15,671</b>	<b>62,319</b>	<b>6,125</b>	<b>111,432</b>
Transmission Expenses.....	0	10	0	2,582	0	2,599
Distribution Expenses.....	1,038	2,450	1,738	0	391	0
Customer Accounts Expenses.....	269	0	712	0	137	0
Customer Service and Information Expenses.....	0	1,309	83	166	1	0
Sales Expenses.....	0	0	0	0	35	0
Administrative and General Expenses.....	1,078	1,518	262	6,262	299	4,447
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>7,893</b>	<b>24,389</b>	<b>18,466</b>	<b>71,330</b>	<b>6,988</b>	<b>118,478</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	28,083	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	27	57	56	170	10	0
Part-time & Temporary.....	0	2	4	5	0	0
<b>Total Elec Dept Employees.....</b>	<b>27</b>	<b>59</b>	<b>60</b>	<b>175</b>	<b>10</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	618	238	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	367	0	0	0	0
Other Power Generation.....	0	85	0	0	0	0
Purchased Power.....	35,093	17,744	28,892	24,580	6,300	14,132
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>35,093</b>	<b>18,196</b>	<b>29,510</b>	<b>24,818</b>	<b>6,300</b>	<b>14,132</b>
Transmission Expenses.....	35	248	4	3,293	0	0
Distribution Expenses.....	1,565	917	1,598	0	2,000	1,598
Customer Accounts Expenses.....	213	777	1,040	0	0	0
Customer Service and Information Expenses.....	9	0	27	0	0	0
Sales Expenses.....	11	0	0	0	0	0
Administrative and General Expenses.....	2,404	5,374	1,972	3,531	0	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>39,330</b>	<b>25,512</b>	<b>34,151</b>	<b>31,642</b>	<b>8,301</b>	<b>15,730</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	19	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	41	56	64	56	16	0
Part-time & Temporary.....	3	0	0	1	1	0
<b>Total Elec Dept Employees.....</b>	<b>44</b>	<b>56</b>	<b>64</b>	<b>57</b>	<b>17</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	39,790	11,101	48,992	0	0
Nuclear Power Generation .....	0	10,766	0	2,333	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	12,681	11	2,743	3,959	0
Purchased Power.....	13,099	72,561	18,816	4,956	1,046	29,370
Other Production Expenses .....	0	501	0	359	267	0
<b>Total Production Expenses .....</b>	<b>13,099</b>	<b>136,299</b>	<b>29,929</b>	<b>59,382</b>	<b>5,272</b>	<b>29,370</b>
<b>Transmission Expenses</b>						
Transmission Expenses.....	0	14,820	202	632	1	499
Distribution Expenses.....	4,588	0	2,106	4,628	11,291	3,334
Customer Accounts Expenses .....	0	0	301	1,657	1,401	1,743
Customer Service and Information Expenses.....	0	0	0	82	0	0
Sales Expenses.....	0	0	0	415	0	0
Administrative and General Expenses.....	0	7,341	6,124	8,753	2,104	332
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>17,687</b>	<b>158,460</b>	<b>38,662</b>	<b>75,549</b>	<b>20,068</b>	<b>35,278</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	33,656	7,666	38,567	0	0
Nuclear Power Generation .....	0	2,600	0	0	0	0
Other Power Generation.....	0	10,243	0	2,585	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	34	0	89	393	80	74
Part-time & Temporary .....	0	0	0	7	0	1
<b>Total Elec Dept Employees .....</b>	<b>34</b>	<b>0</b>	<b>89</b>	<b>400</b>	<b>80</b>	<b>75</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	277,516	1,389	12,117	9,197	46,437	0
Nuclear Power Generation.....	0	0	1,274	0	0	1,590
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	880	1,728	5,187	0	17,008	0
Purchased Power.....	80,545	28,258	21,904	13,373	11,490	18,578
Other Production Expenses.....	0	172	0	469	0	0
<b>Total Production Expenses.....</b>	<b>358,942</b>	<b>31,547</b>	<b>40,482</b>	<b>23,039</b>	<b>74,935</b>	<b>20,167</b>
Transmission Expenses.....	9,834	665	549	488	1,533	0
Distribution Expenses.....	20,661	2,672	2,939	733	8,546	2,115
Customer Accounts Expenses.....	10,914	991	2,243	0	2,155	741
Customer Service and Information Expenses.....	2,204	0	822	0	1,100	0
Sales Expenses.....	0	0	0	0	5	0
Administrative and General Expenses.....	32,649	5,777	3,374	1,292	16,981	545
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>435,203</b>	<b>41,653</b>	<b>50,410</b>	<b>25,552</b>	<b>105,254</b>	<b>23,568</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	209,558	0	10,511	0	33,716	0
Nuclear Power Generation.....	0	0	115	0	0	0
Other Power Generation.....	628	1,187	509	0	15,394	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	1,699	159	236	0	751	49
Part-time & Temporary.....	91	1	11	0	40	0
<b>Total Elec Dept Employees.....</b>	<b>1,790</b>	<b>160</b>	<b>247</b>	<b>0</b>	<b>791</b>	<b>49</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	158,297	0	830	0
Nuclear Power Generation.....	1,080	3,035	9,806	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	261	0	6,208	0	4,095	1,501
Purchased Power.....	13,955	49,286	6,817	6,254	36,021	6,860
Other Production Expenses.....	329	0	11	0	618	0
<b>Total Production Expenses.....</b>	<b>15,624</b>	<b>52,320</b>	<b>181,138</b>	<b>6,254</b>	<b>41,565</b>	<b>8,361</b>
Transmission Expenses.....	185	0	6,713	0	0	0
Distribution Expenses.....	907	5,105	5,942	383	10,381	1,817
Customer Accounts Expenses.....	442	844	6,438	388	0	734
Customer Service and Information Expenses.....	0	288	870	0	0	0
Sales Expenses.....	0	244	1,290	0	0	0
Administrative and General Expenses.....	1,872	1,664	16,229	121	1,044	1
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>19,031</b>	<b>60,465</b>	<b>218,619</b>	<b>7,147</b>	<b>52,990</b>	<b>10,914</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	128,998	0	397	0
Nuclear Power Generation.....	0	0	2,198	0	0	0
Other Power Generation.....	40	0	4,950	0	2,235	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	63	153	0	0	81	79
Part-time & Temporary.....	0	0	0	0	0	4
<b>Total Elec Dept Employees.....</b>	<b>63</b>	<b>153</b>	<b>0</b>	<b>0</b>	<b>81</b>	<b>83</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Cairo City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	56,164	10,947	0	0	0	0
Nuclear Power Generation.....	2,186	0	0	0	0	0
Hydraulic Power Generation.....	374	0	0	0	0	0
Other Power Generation.....	70	0	0	0	0	0
Purchased Power.....	22,339	23,906	43,771	6,904	15,275	22,457
Other Production Expenses.....	456	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>81,589</b>	<b>34,853</b>	<b>43,771</b>	<b>6,904</b>	<b>15,275</b>	<b>22,457</b>
Transmission Expenses.....	3,810	992	2,149	394	0	0
Distribution Expenses.....	6,254	992	2,091	394	1,075	555
Customer Accounts Expenses.....	19,139	433	0	0	0	0
Customer Service and Information Expenses.....	0	433	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	7,364	2,552	4,034	0	0	1,002
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>118,156</b>	<b>40,255</b>	<b>52,045</b>	<b>7,692</b>	<b>16,350</b>	<b>24,014</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	50,876	5,408	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	13	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	284	125	70	0	20	21
Part-time & Temporary.....	2	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>286</b>	<b>125</b>	<b>70</b>	<b>0</b>	<b>20</b>	<b>21</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of  June 30	Covington City of  December 31	Crisp County Power Comm  December 31	Dalton City of  November 30	Douglas City of  June 30	East Point City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	469	6,354	0	0
Nuclear Power Generation .....	0	0	0	10,544	0	0
Hydraulic Power Generation.....	0	0	215	0	0	0
Other Power Generation.....	0	0	53	0	0	0
Purchased Power.....	15,747	12,681	12,473	18,190	12,231	16,102
Other Production Expenses .....	0	0	0	0	0	0
<b>Total Production Expenses .....</b>	<b>15,747</b>	<b>12,681</b>	<b>13,210</b>	<b>35,088</b>	<b>12,231</b>	<b>16,102</b>
Transmission Expenses.....	0	0	12	1,279	0	0
Distribution Expenses.....	1,358	1,172	684	1,369	200	2,556
Customer Accounts Expenses .....	-34	168	368	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	218
Sales Expenses.....	0	0	28	0	0	0
Administrative and General Expenses.....	0	157	1,422	1,265	820	643
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>17,071</b>	<b>14,179</b>	<b>15,724</b>	<b>39,001</b>	<b>13,251</b>	<b>19,520</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	122	4,609	0	0
Nuclear Power Generation .....	0	0	0	3,916	0	0
Other Power Generation.....	0	0	32	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	0	25	61	18	17	29
Part-time & Temporary .....	0	8	3	0	0	0
<b>Total Elec Dept Employees .....</b>	<b>0</b>	<b>33</b>	<b>64</b>	<b>18</b>	<b>17</b>	<b>29</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	10,858	16,778	21,469	12,299	49,676	9,761
Other Production Expenses.....	5	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>10,862</b>	<b>16,778</b>	<b>21,469</b>	<b>12,299</b>	<b>49,676</b>	<b>9,761</b>
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	1,072	105	1,321	4	1,603	974
Customer Accounts Expenses.....	0	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	392	112	0	1,974	6,144	1,013
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>12,326</b>	<b>16,994</b>	<b>22,790</b>	<b>14,277</b>	<b>57,423</b>	<b>11,748</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	17	29	12	14	110	14
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>17</b>	<b>29</b>	<b>12</b>	<b>14</b>	<b>110</b>	<b>14</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	92,078	0	0	0	0	0
Nuclear Power Generation.....	111,198	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	1,343	0
Other Power Generation.....	253	0	0	0	0	0
Purchased Power.....	14,313	8,119	15,841	23,134	15,735	12,122
Other Production Expenses.....	548	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>218,390</b>	<b>8,119</b>	<b>15,841</b>	<b>23,134</b>	<b>17,078</b>	<b>12,122</b>
Transmission Expenses.....	7,234	0	0	0	97	0
Distribution Expenses.....	4,737	3,124	0	1,090	2,292	1,273
Customer Accounts Expenses.....	0	0	0	180	1,006	501
Customer Service and Information Expenses.....	0	0	0	261	13	0
Sales Expenses.....	0	0	0	76	0	0
Administrative and General Expenses.....	21,438	0	370	1,086	2,346	187
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>251,799</b>	<b>11,243</b>	<b>16,211</b>	<b>25,827</b>	<b>22,831</b>	<b>14,083</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	75,786	0	0	0	0	0
Nuclear Power Generation.....	24,296	0	0	0	0	0
Other Power Generation.....	98	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	152	8	5	32	57	22
Part-time & Temporary.....	0	30	0	0	2	1
<b>Total Elec Dept Employees.....</b>	<b>152</b>	<b>38</b>	<b>5</b>	<b>32</b>	<b>59</b>	<b>23</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Illinois Geneva City of  April 30	Illinois Illinois Municipal Elec Agency  April 30	Illinois Naperville City of  April 30	Illinois Peru City of  April 30	Illinois Rantoul Village of  April 30	Illinois Rochelle Municipal Utilities  April 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	5,884	0	524	0	780
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	74	0	0
Other Power Generation.....	0	0	0	0	1,068	658
Purchased Power.....	6,502	38,191	37,233	4,548	6,869	5,427
Other Production Expenses.....	0	7,853	0	0	0	0
<b>Total Production Expenses.....</b>	<b>6,502</b>	<b>51,928</b>	<b>37,233</b>	<b>5,145</b>	<b>7,936</b>	<b>6,865</b>
Transmission Expenses.....	0	5,597	0	34	0	2
Distribution Expenses.....	914	0	5,585	580	322	831
Customer Accounts Expenses.....	0	0	357	116	0	127
Customer Service and Information Expenses.....	0	0	520	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	462	1,995	3,263	506	603	628
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>7,877</b>	<b>59,520</b>	<b>46,957</b>	<b>6,382</b>	<b>8,861</b>	<b>8,453</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	3,203	0	39	0	190
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	61
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	0	16	113	18	27	33
Part-time & Temporary.....	0	0	0	2	3	2
<b>Total Elec Dept Employees.....</b>	<b>0</b>	<b>16</b>	<b>113</b>	<b>20</b>	<b>30</b>	<b>35</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of  February 28	St Charles City of  April 30	Anderson City of  December 31	Auburn City of  December 31	Bluffton City of  December 31	Crawfordsville Elec Lgt&Pwr Co  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	47,414	0	0	0	0	1,252
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	109	0	0	0	337	0
Purchased Power.....	1,661	16,927	24,692	19,368	7,327	12,423
Other Production Expenses .....	0	0	0	16	0	0
<b>Total Production Expenses .....</b>	<b>49,184</b>	<b>16,927</b>	<b>24,692</b>	<b>19,384</b>	<b>7,664</b>	<b>13,675</b>
Transmission Expenses.....	1,513	0	5	260	0	0
Distribution Expenses.....	6,775	5,786	2,494	911	739	893
Customer Accounts Expenses .....	3,800	0	436	28	67	288
Customer Service and Information Expenses.....	532	0	0	0	0	40
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	10,257	0	2,691	495	411	1,260
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>72,061</b>	<b>22,713</b>	<b>30,318</b>	<b>21,078</b>	<b>8,881</b>	<b>16,155</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	25,915	0	0	0	0	332
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	50	0	0	0	142	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	581	27	80	126	31	54
Part-time & Temporary .....	28	4	3	18	1	2
<b>Total Elec Dept Employees .....</b>	<b>609</b>	<b>31</b>	<b>83</b>	<b>144</b>	<b>32</b>	<b>56</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of  December 31	Greenfield City of  December 31	Indiana Municipal Power Agency  December 31	Jasper City of  December 31	Lebanon City of  December 31	Logansport City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	27,944	1,852	0	6,758
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,328	0	0	13
Purchased Power.....	10,818	7,164	85,757	8,962	5,395	6,235
Other Production Expenses.....	0	0	492	0	0	0
<b>Total Production Expenses.....</b>	<b>10,818</b>	<b>7,164</b>	<b>115,521</b>	<b>10,814</b>	<b>5,395</b>	<b>13,006</b>
Transmission Expenses.....	0	0	6,082	0	49	0
Distribution Expenses.....	622	797	285	832	401	1,929
Customer Accounts Expenses.....	213	105	0	41	117	154
Customer Service and Information Expenses.....	0	0	132	0	0	25
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	852	417	2,252	984	677	1,159
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>12,506</b>	<b>8,481</b>	<b>124,271</b>	<b>12,671</b>	<b>6,638</b>	<b>16,274</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	20,913	1,051	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	852	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	27	28	22	43	16	68
Part-time & Temporary.....	2	4	1	0	0	1
<b>Total Elec Dept Employees.....</b>	<b>29</b>	<b>32</b>	<b>23</b>	<b>43</b>	<b>16</b>	<b>69</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	675	12,571	0	0	9,571
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,380	5,008	11,636	5,523	5,711	2,810
Other Production Expenses.....	0	0	0	0	0	659
<b>Total Production Expenses.....</b>	<b>21,380</b>	<b>5,683</b>	<b>24,207</b>	<b>5,523</b>	<b>5,711</b>	<b>13,040</b>
Transmission Expenses.....	0	39	68	445	0	0
Distribution Expenses.....	2,368	590	2,427	146	639	2,144
Customer Accounts Expenses.....	604	164	731	140	221	0
Customer Service and Information Expenses.....	0	0	134	0	0	865
Sales Expenses.....	0	5	45	0	0	0
Administrative and General Expenses.....	797	1,086	4,003	524	277	553
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>25,149</b>	<b>7,567</b>	<b>31,615</b>	<b>6,778</b>	<b>6,847</b>	<b>16,602</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	274	0	0	0	5,993
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	67	38	146	8	27	83
Part-time & Temporary.....	12	7	17	0	1	1
<b>Total Elec Dept Employees.....</b>	<b>79</b>	<b>45</b>	<b>163</b>	<b>8</b>	<b>28</b>	<b>84</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of December 31	Denison City of June 30	Muscatine City of December 31	Pella City of December 31	Spencer City of December 31	Chanute City of December 31
<b>Production Expenses</b>						
Steam Power Generation.....	5,487	0	25,921	3,189	535	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	277	0	0	0	32	497
Purchased Power.....	1,101	3,107	544	2,581	2,152	4,478
Other Production Expenses.....	109	0	1,050	80	0	160
<b>Total Production Expenses.....</b>	<b>6,973</b>	<b>3,107</b>	<b>27,516</b>	<b>5,850</b>	<b>2,719</b>	<b>5,135</b>
Transmission Expenses.....	474	0	293	0	132	33
Distribution Expenses.....	1,228	417	1,773	853	618	636
Customer Accounts Expenses.....	389	59	294	48	85	193
Customer Service and Information Expenses.....	183	0	136	53	52	323
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,560	382	5,725	1,651	518	169
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>10,807</b>	<b>3,964</b>	<b>35,737</b>	<b>8,455</b>	<b>4,124</b>	<b>6,489</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	3,403	0	17,416	1,984	393	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	47	0	0	0	5	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	90	13	245	33	33	0
Part-time & Temporary.....	8	2	1	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>98</b>	<b>15</b>	<b>246</b>	<b>33</b>	<b>33</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of  December 31	Garden City City of  December 31	Kansas City City of  December 31	Kansas Municipal Energy Agency  December 31	McPherson City of  December 31	Winfield City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	2,362	0	59,086	0	478	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	1,008	0
Purchased Power.....	4,075	10,312	5,460	8,922	13,807	7,283
Other Production Expenses .....	0	0	811	0	735	1,100
<b>Total Production Expenses .....</b>	<b>6,437</b>	<b>10,312</b>	<b>65,358</b>	<b>8,922</b>	<b>16,028</b>	<b>8,383</b>
Transmission Expenses.....	0	0	481	150	31	400
Distribution Expenses.....	961	854	7,834	0	1,855	590
Customer Accounts Expenses .....	0	0	3,234	0	140	122
Customer Service and Information Expenses.....	189	0	0	0	3	0
Sales Expenses.....	0	611	0	0	7	0
Administrative and General Expenses.....	694	727	15,016	1,010	535	670
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>8,280</b>	<b>12,504</b>	<b>91,923</b>	<b>10,082</b>	<b>18,600</b>	<b>10,164</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	1,330	0	40,518	0	237	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	476	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	40	18	518	9	67	31
Part-time & Temporary .....	4	0	0	1	3	4
<b>Total Elec Dept Employees .....</b>	<b>44</b>	<b>18</b>	<b>518</b>	<b>10</b>	<b>70</b>	<b>35</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	18,872
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,981	32,274	20,488	7,577	13,579	2,047
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>4,981</b>	<b>32,274</b>	<b>20,488</b>	<b>7,577</b>	<b>13,579</b>	<b>20,919</b>
Transmission Expenses.....	0	0	11	0	0	16
Distribution Expenses.....	158	2,819	1,091	424	690	1,145
Customer Accounts Expenses.....	6	726	427	129	159	426
Customer Service and Information Expenses.....	0	135	0	39	115	0
Sales Expenses.....	0	29	0	17	0	22
Administrative and General Expenses.....	454	1,176	2,027	374	460	4,725
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>5,599</b>	<b>37,159</b>	<b>24,044</b>	<b>8,560</b>	<b>15,002</b>	<b>27,253</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	6,667
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	97	84	65	16	35	59
Part-time & Temporary.....	31	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>128</b>	<b>84</b>	<b>65</b>	<b>16</b>	<b>35</b>	<b>59</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	35,452
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	16,991	8,724	7,156	11,214	0	449
Other Production Expenses .....	338	0	161	0	0	0
<b>Total Production Expenses .....</b>	<b>17,329</b>	<b>8,724</b>	<b>7,317</b>	<b>11,214</b>	<b>0</b>	<b>35,901</b>
Transmission Expenses.....	10	0	0	0	238	537
Distribution Expenses.....	1,240	1,173	715	599	6,478	2,604
Customer Accounts Expenses .....	300	292	208	192	105	592
Customer Service and Information Expenses.....	67	0	45	14	0	0
Sales Expenses.....	74	0	9	18	0	0
Administrative and General Expenses.....	801	0	522	451	891	3,949
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>19,821</b>	<b>10,188</b>	<b>8,816</b>	<b>12,487</b>	<b>7,711</b>	<b>43,582</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	26,590
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	38	27	26	19	0	181
Part-time & Temporary .....	0	0	0	0	0	6
<b>Total Elec Dept Employees .....</b>	<b>38</b>	<b>27</b>	<b>26</b>	<b>19</b>	<b>0</b>	<b>187</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of June 30	Russellville City of June 30	Alexandria City of April 30	Lafayette City of October 31	Lafayette Public Power Auth October 31	Louisiana Energy & Power Auth December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	1,053	17,409	26,465	20,899
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	3	0	0
Purchased Power.....	24,880	5,913	22,769	47,954	0	18,323
Other Production Expenses.....	0	279	0	0	203	0
<b>Total Production Expenses.....</b>	<b>24,881</b>	<b>6,192</b>	<b>23,823</b>	<b>65,366</b>	<b>26,668</b>	<b>39,222</b>
Transmission Expenses.....	47	0	0	3,508	0	4,053
Distribution Expenses.....	1,883	411	2,348	3,325	0	0
Customer Accounts Expenses.....	781	132	0	1,794	0	0
Customer Service and Information Expenses.....	88	7	0	-1	0	0
Sales Expenses.....	261	14	0	31	0	0
Administrative and General Expenses.....	1,695	264	1,594	4,864	2,097	1,173
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>29,636</b>	<b>7,020</b>	<b>27,765</b>	<b>78,887</b>	<b>28,765</b>	<b>44,447</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	13,931
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	69	12	22	168	0	41
Part-time & Temporary.....	0	0	0	10	0	1
<b>Total Elec Dept Employees.....</b>	<b>69</b>	<b>12</b>	<b>22</b>	<b>178</b>	<b>0</b>	<b>42</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	61	0	7,043	4,498	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	8	0	0	1,882
Purchased Power.....	7,660	7,734	674	6,838	6,980	6,815
Other Production Expenses.....	0	1,968	0	0	252	164
<b>Total Production Expenses.....</b>	<b>7,721</b>	<b>9,701</b>	<b>7,725</b>	<b>11,335</b>	<b>7,231</b>	<b>8,861</b>
Transmission Expenses.....	1,010	0	0	0	3,105	41
Distribution Expenses.....	0	1,866	1,431	704	0	736
Customer Accounts Expenses.....	0	562	475	0	0	261
Customer Service and Information Expenses.....	0	0	0	424	0	5
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	309	275	705	764	344	1,269
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,040</b>	<b>12,404</b>	<b>10,335</b>	<b>13,228</b>	<b>10,680</b>	<b>11,174</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	6,412	3,117	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	10	48	0	25	0	58
Part-time & Temporary.....	0	2	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>10</b>	<b>50</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>58</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	5,640	0	0	0	0
Nuclear Power Generation.....	0	0	4,275	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	52	115	0	0	0
Purchased Power.....	15,867	18,955	19,128	8,824	24,471	10,161
Other Production Expenses.....	0	352	471	150	410	110
<b>Total Production Expenses.....</b>	<b>15,867</b>	<b>25,000</b>	<b>23,989</b>	<b>8,974</b>	<b>24,881</b>	<b>10,271</b>
Transmission Expenses.....	0	66	61	68	2,246	575
Distribution Expenses.....	945	2,543	2,020	388	1,459	707
Customer Accounts Expenses.....	499	759	732	159	527	323
Customer Service and Information Expenses.....	15	0	101	74	0	0
Sales Expenses.....	0	225	0	10	0	0
Administrative and General Expenses.....	1,660	2,951	3,233	1,639	1,811	744
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>18,987</b>	<b>31,544</b>	<b>30,136</b>	<b>11,312</b>	<b>30,922</b>	<b>12,620</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	3,305	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	7	37	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	34	84	73	33	44	21
Part-time & Temporary.....	1	1	1	3	1	2
<b>Total Elec Dept Employees.....</b>	<b>35</b>	<b>85</b>	<b>74</b>	<b>36</b>	<b>45</b>	<b>23</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of  December 31	Hudson Town of  December 31	Littleton Town of  December 31	Mansfield Town of  December 31	Massachusetts Mun Whls Elec Co  December 31	Middleborough Town of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	602	0	195	0	1,183	0
Nuclear Power Generation .....	0	104	0	0	34,282	0
Hydraulic Power Generation.....	247	0	0	0	0	0
Other Power Generation.....	0	500	0	0	25,906	0
Purchased Power.....	19,082	21,380	10,817	15,852	43,288	12,167
Other Production Expenses .....	94	36	79	0	5	0
<b>Total Production Expenses .....</b>	<b>20,025</b>	<b>22,020</b>	<b>11,091</b>	<b>15,852</b>	<b>104,664</b>	<b>12,167</b>
Transmission Expenses.....	803	2,132	1,111	0	2,627	817
Distribution Expenses.....	1,849	543	1,036	628	0	1,216
Customer Accounts Expenses .....	607	306	274	245	0	1,178
Customer Service and Information Expenses.....	0	0	0	0	0	33
Sales Expenses.....	50	10	58	0	0	1,436
Administrative and General Expenses.....	2,434	1,986	1,101	869	16,812	0
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>25,768</b>	<b>26,997</b>	<b>14,672</b>	<b>17,594</b>	<b>124,103</b>	<b>16,847</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	917	0
Nuclear Power Generation .....	0	0	0	0	4,956	0
Other Power Generation.....	0	0	0	0	21,921	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	74	32	32	19	112	0
Part-time & Temporary .....	4	0	1	0	4	0
<b>Total Elec Dept Employees .....</b>	<b>78</b>	<b>32</b>	<b>33</b>	<b>19</b>	<b>116</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	383	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	372	0	98	0
Purchased Power.....	12,864	20,228	30,321	42,955	16,872	10,005
Other Production Expenses.....	268	0	0	0	176	122
<b>Total Production Expenses.....</b>	<b>13,515</b>	<b>20,228</b>	<b>30,692</b>	<b>42,955</b>	<b>17,146</b>	<b>10,127</b>
Transmission Expenses.....	1,424	0	191	3,282	1,241	510
Distribution Expenses.....	877	1,399	1,585	3,511	983	698
Customer Accounts Expenses.....	393	572	641	1,442	364	285
Customer Service and Information Expenses.....	75	0	0	0	0	0
Sales Expenses.....	0	209	2	292	39	11
Administrative and General Expenses.....	1,659	1,275	3,608	3,468	1,267	577
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>17,943</b>	<b>23,684</b>	<b>36,719</b>	<b>54,950</b>	<b>21,040</b>	<b>12,208</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	29	50	70	88	34	24
Part-time & Temporary.....	1	0	5	0	0	1
<b>Total Elec Dept Employees.....</b>	<b>30</b>	<b>50</b>	<b>75</b>	<b>88</b>	<b>34</b>	<b>25</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	4,419	0	0	0	0	97
Nuclear Power Generation .....	235	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	142
Purchased Power.....	17,642	13,788	11,886	25,961	10,352	9,784
Other Production Expenses .....	300	0	0	217	0	0
<b>Total Production Expenses .....</b>	<b>22,596</b>	<b>13,788</b>	<b>11,886</b>	<b>26,178</b>	<b>10,352</b>	<b>10,023</b>
Transmission Expenses.....	2,006	0	463	1,333	0	0
Distribution Expenses.....	4,238	1,232	1,224	2,862	2,218	527
Customer Accounts Expenses .....	3,117	432	268	789	0	87
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	95	17	51	87	0	0
Administrative and General Expenses.....	4,866	1,137	530	2,486	1,915	726
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>36,919</b>	<b>16,605</b>	<b>14,422</b>	<b>33,735</b>	<b>14,485</b>	<b>11,363</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	2,547	0	0	0	0	0
Nuclear Power Generation .....	27	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	38
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	178	33	38	63	42	19
Part-time & Temporary .....	0	1	0	0	0	0
<b>Total Elec Dept Employees .....</b>	<b>178</b>	<b>34</b>	<b>38</b>	<b>63</b>	<b>42</b>	<b>19</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	26,138	8,507	0	10,817	44,039	6,968
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	44	115
Other Power Generation.....	0	124	532	249	0	201
Purchased Power.....	13,248	204	6,671	19,047	42,469	457
Other Production Expenses.....	0	101	16	0	0	0
<b>Total Production Expenses.....</b>	<b>39,385</b>	<b>8,936</b>	<b>7,220</b>	<b>30,113</b>	<b>86,553</b>	<b>7,740</b>
Transmission Expenses.....	864	0	0	0	1,043	12
Distribution Expenses.....	11,780	705	692	2,051	5,464	734
Customer Accounts Expenses.....	0	311	45	246	2,689	391
Customer Service and Information Expenses.....	0	0	3	154	0	26
Sales Expenses.....	0	8	0	67	197	22
Administrative and General Expenses.....	11,591	1,229	406	2,500	20,375	2,539
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>63,621</b>	<b>11,189</b>	<b>8,366</b>	<b>35,132</b>	<b>116,321</b>	<b>11,464</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	7,767	28,986	4,605
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	38	164	0	32
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	0	57	25	72	607	78
Part-time & Temporary.....	0	0	0	0	1	1
<b>Total Elec Dept Employees.....</b>	<b>0</b>	<b>57</b>	<b>25</b>	<b>72</b>	<b>608</b>	<b>79</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency  December 31	Michigan South Central Pwr Agy  June 30	Michigan Sturgis City of  September 30	Michigan Traverse City City of  June 30	Michigan Wyandotte Municipal Serv Comm  September 30	Michigan Zeeland City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	31,184	4,171	0	1,251	9,451	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	85	5	0	0
Other Power Generation.....	0	43	734	27	0	806
Purchased Power.....	28,097	11,021	8,104	7,298	1,329	7,372
Other Production Expenses .....	0	0	0	0	0	162
<b>Total Production Expenses .....</b>	<b>59,281</b>	<b>15,234</b>	<b>8,923</b>	<b>8,581</b>	<b>10,780</b>	<b>8,340</b>
Transmission Expenses.....	3,585	185	46	0	851	600
Distribution Expenses.....	0	0	890	1,029	130	436
Customer Accounts Expenses .....	0	0	0	6	385	118
Customer Service and Information Expenses.....	0	0	0	364	225	0
Sales Expenses.....	0	0	0	62	128	0
Administrative and General Expenses.....	6,677	1,489	1,433	1,004	2,701	296
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>69,543</b>	<b>16,908</b>	<b>11,292</b>	<b>11,046</b>	<b>15,200</b>	<b>9,791</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	1,599	0	159	5,116	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	328	0	0	330
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	9	51	29	46	75	20
Part-time & Temporary .....	0	1	0	0	0	2
<b>Total Elec Dept Employees .....</b>	<b>9</b>	<b>52</b>	<b>29</b>	<b>46</b>	<b>75</b>	<b>22</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	5,471	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	44	0	9	0	0	0
Purchased Power.....	5,616	8,600	13,574	5,577	7,402	0
Other Production Expenses.....	13	0	53	135	0	0
<b>Total Production Expenses.....</b>	<b>5,673</b>	<b>8,600</b>	<b>19,108</b>	<b>5,712</b>	<b>7,402</b>	<b>0</b>
Transmission Expenses.....	1,158	16	0	0	0	0
Distribution Expenses.....	686	873	934	663	545	4,410
Customer Accounts Expenses.....	281	0	245	0	0	46
Customer Service and Information Expenses.....	5	0	73	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	572	1,586	1,058	681	432	334
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>8,375</b>	<b>11,075</b>	<b>21,418</b>	<b>7,057</b>	<b>8,378</b>	<b>4,790</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	31	21	54	10	7	0
Part-time & Temporary.....	0	7	8	4	4	0
<b>Total Elec Dept Employees.....</b>	<b>31</b>	<b>28</b>	<b>62</b>	<b>14</b>	<b>11</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Minnesota Municipal Power Agn December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
<b>Production Expenses</b>						
Steam Power Generation.....	1,434	0	0	0	0	2,483
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	5,749	455	0	84	0
Purchased Power.....	7,723	1,903	12,010	26,230	7,723	3,900
Other Production Expenses .....	0	0	0	252	0	400
<b>Total Production Expenses .....</b>	<b>9,158</b>	<b>7,652</b>	<b>12,465</b>	<b>26,482</b>	<b>7,807</b>	<b>6,783</b>
Transmission Expenses.....	10	112	1,038	3,105	0	86
Distribution Expenses.....	569	432	839	28	905	513
Customer Accounts Expenses .....	0	121	0	0	309	93
Customer Service and Information Expenses.....	0	20	15	0	332	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,170	1,124	782	344	786	877
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>10,908</b>	<b>9,461</b>	<b>15,140</b>	<b>29,959</b>	<b>10,140</b>	<b>8,352</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	104	0	0	0	0	1,576
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	4,146	0	0	2	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	27	47	10	0	21	22
Part-time & Temporary .....	0	0	0	0	6	0
<b>Total Elec Dept Employees .....</b>	<b>27</b>	<b>47</b>	<b>10</b>	<b>0</b>	<b>27</b>	<b>22</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	14,560	0	7,427	0	33,352	17,287
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	90	0	0	0
Other Power Generation.....	0	910	94	0	0	161
Purchased Power.....	0	15,226	45,423	6,868	20,867	0
Other Production Expenses.....	0	0	362	0	1,166	2,413
<b>Total Production Expenses.....</b>	<b>14,560</b>	<b>16,135</b>	<b>53,397</b>	<b>6,868</b>	<b>55,385</b>	<b>19,860</b>
Transmission Expenses.....	640	0	203	0	1,356	638
Distribution Expenses.....	0	894	2,178	743	0	0
Customer Accounts Expenses.....	0	359	1,078	129	0	0
Customer Service and Information Expenses.....	0	40	119	0	0	0
Sales Expenses.....	0	0	69	0	0	0
Administrative and General Expenses.....	395	603	3,151	323	4,938	2,238
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>15,595</b>	<b>18,031</b>	<b>60,195</b>	<b>8,063</b>	<b>61,679</b>	<b>22,736</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	6,542	0	4,392	0	24,137	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	59	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	0	38	152	17	36	0
Part-time & Temporary.....	0	0	4	8	0	0
<b>Total Elec Dept Employees.....</b>	<b>0</b>	<b>38</b>	<b>156</b>	<b>25</b>	<b>36</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utils Comm  December 31	Worthington City of  December 31	Aberdeen City of  June 30	Amory City of  June 30	Clarksdale City of  September 30	Columbus City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	1,925	0	0	0	2,306	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,700	5,200	7,073	5,464	5,779	22,924
Other Production Expenses .....	0	0	143	0	16	214
<b>Total Production Expenses .....</b>	<b>7,625</b>	<b>5,200</b>	<b>7,216</b>	<b>5,464</b>	<b>8,101</b>	<b>23,138</b>
Transmission Expenses.....	18	1,115	0	0	35	0
Distribution Expenses.....	682	540	303	406	390	932
Customer Accounts Expenses .....	179	153	140	92	304	248
Customer Service and Information Expenses.....	0	43	40	11	0	4
Sales Expenses.....	0	0	14	13	0	122
Administrative and General Expenses.....	1,217	319	243	214	1,140	602
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,721</b>	<b>7,371</b>	<b>7,957</b>	<b>6,201</b>	<b>9,971</b>	<b>25,045</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	1,268	0	0	0	1,281	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	45	10	15	17	40	35
Part-time & Temporary .....	0	0	0	0	3	0
<b>Total Elec Dept Employees .....</b>	<b>45</b>	<b>10</b>	<b>15</b>	<b>17</b>	<b>43</b>	<b>35</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	2,287	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	25,620	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	8,562	9,607	7,381	0	11,302	7,406
Other Production Expenses.....	0	0	0	0	160	0
<b>Total Production Expenses.....</b>	<b>10,850</b>	<b>9,607</b>	<b>7,381</b>	<b>25,620</b>	<b>11,462</b>	<b>7,406</b>
Transmission Expenses.....	0	0	0	1,350	0	0
Distribution Expenses.....	742	913	290	0	967	313
Customer Accounts Expenses.....	210	315	103	0	181	144
Customer Service and Information Expenses.....	0	10	3	0	4	15
Sales Expenses.....	0	10	26	0	12	21
Administrative and General Expenses.....	1,200	361	263	908	335	272
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>13,002</b>	<b>11,215</b>	<b>8,066</b>	<b>27,878</b>	<b>12,961</b>	<b>8,171</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	921	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	74	40	14	5	42	26
Part-time & Temporary.....	1	0	0	1	0	0
<b>Total Elec Dept Employees.....</b>	<b>75</b>	<b>40</b>	<b>14</b>	<b>6</b>	<b>42</b>	<b>26</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	5,088
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	410	0
Purchased Power.....	5,961	15,360	29,541	8,416	7,571	30,043
Other Production Expenses.....	0	0	0	179	76	45
<b>Total Production Expenses.....</b>	<b>5,961</b>	<b>15,360</b>	<b>29,541</b>	<b>8,595</b>	<b>8,056</b>	<b>35,176</b>
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	332	659	1,096	490	358	4,096
Customer Accounts Expenses.....	76	187	423	89	139	1,522
Customer Service and Information Expenses.....	1	35	38	9	2	0
Sales Expenses.....	13	15	40	14	0	0
Administrative and General Expenses.....	214	345	514	166	1,180	1,939
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,598</b>	<b>16,601</b>	<b>31,652</b>	<b>9,364</b>	<b>9,735</b>	<b>42,733</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	48	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	15	33	64	12	35	109
Part-time & Temporary.....	0	0	0	0	0	3
<b>Total Elec Dept Employees.....</b>	<b>15</b>	<b>33</b>	<b>64</b>	<b>12</b>	<b>35</b>	<b>112</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	7,653	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	471	472	0	0
Purchased Power.....	5,822	8,413	18,342	3,685	7,925	8,398
Other Production Expenses.....	0	0	560	0	0	0
<b>Total Production Expenses.....</b>	<b>5,822</b>	<b>8,413</b>	<b>27,026</b>	<b>4,157</b>	<b>7,925</b>	<b>8,398</b>
Transmission Expenses.....	0	0	1,550	0	0	0
Distribution Expenses.....	645	736	5,871	714	1,143	2,146
Customer Accounts Expenses.....	85	156	1,841	0	172	0
Customer Service and Information Expenses.....	0	31	238	0	0	0
Sales Expenses.....	0	81	0	0	0	0
Administrative and General Expenses.....	0	854	4,435	526	551	314
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,552</b>	<b>10,271</b>	<b>40,962</b>	<b>5,397</b>	<b>9,791</b>	<b>10,857</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	2,721	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	14	34	206	43	21	17
Part-time & Temporary.....	0	0	0	0	0	2
<b>Total Elec Dept Employees.....</b>	<b>14</b>	<b>34</b>	<b>206</b>	<b>43</b>	<b>21</b>	<b>19</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of  September 30	Monett City of  March 31	Poplar Bluff City of  December 31	Rolla City of  September 30	Sikeston City of  May 31	Springfield City of  September 30
<b>Production Expenses</b>						
Steam Power Generation.....	2,797	0	0	0	36,312	43,210
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	38	0	0	1,997
Purchased Power.....	2,213	6,355	7,616	9,586	-1,227	13,424
Other Production Expenses .....	0	0	143	0	0	0
<b>Total Production Expenses .....</b>	<b>5,010</b>	<b>6,355</b>	<b>7,797</b>	<b>9,586</b>	<b>35,085</b>	<b>58,631</b>
Transmission Expenses.....	55	0	0	0	0	402
Distribution Expenses.....	484	52	1,139	606	1,193	7,887
Customer Accounts Expenses .....	402	0	0	159	327	2,045
Customer Service and Information Expenses.....	0	0	0	0	0	383
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	577	827	1,581	448	3,414	10,639
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,528</b>	<b>7,234</b>	<b>10,517</b>	<b>10,799</b>	<b>40,019</b>	<b>79,987</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	28,940	30,171
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	27	0	0	1,644
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	58	12	0	31	119	502
Part-time & Temporary .....	1	0	0	1	1	30
<b>Total Elec Dept Employees .....</b>	<b>59</b>	<b>12</b>	<b>0</b>	<b>32</b>	<b>120</b>	<b>532</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of March 31	Beatrice City of September 30	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Elkhorn Rural Public Pwr Dist December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	2,486	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,175	5,443	0	7,652	10,674	4,901
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>6,175</b>	<b>5,443</b>	<b>2,486</b>	<b>7,652</b>	<b>10,674</b>	<b>4,901</b>
Transmission Expenses.....	316	0	30	236	38	1
Distribution Expenses.....	2,542	645	0	1,057	1,395	1,119
Customer Accounts Expenses.....	0	63	0	241	447	180
Customer Service and Information Expenses.....	0	73	46	115	66	36
Sales Expenses.....	0	0	0	12	46	36
Administrative and General Expenses.....	325	479	1,186	681	1,378	376
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,359</b>	<b>6,703</b>	<b>3,748</b>	<b>9,994</b>	<b>14,044</b>	<b>6,649</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	18	30	68	47	64	37
Part-time & Temporary.....	0	4	5	3	1	1
<b>Total Elec Dept Employees.....</b>	<b>18</b>	<b>34</b>	<b>73</b>	<b>50</b>	<b>65</b>	<b>38</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of  September 30	Grand Island City of  September 30	Hastings City of  December 31	Lexington City of  September 30	Lincoln Electric System  December 31	Loup River Public Power Dist  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	6,664	9,937	7,357	0	12,596	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	1,554
Other Power Generation.....	0	0	31	0	2,059	5
Purchased Power.....	975	1,100	1,557	4,583	52,875	35,836
Other Production Expenses .....	4	0	0	0	1,284	0
<b>Total Production Expenses .....</b>	<b>7,644</b>	<b>11,038</b>	<b>8,945</b>	<b>4,583</b>	<b>68,814</b>	<b>37,396</b>
Transmission Expenses.....	100	902	116	0	2,264	268
Distribution Expenses.....	435	1,133	512	316	7,290	1,258
Customer Accounts Expenses .....	100	776	318	91	2,381	563
Customer Service and Information Expenses.....	0	0	34	0	1,844	86
Sales Expenses.....	0	0	0	16	0	30
Administrative and General Expenses.....	1,170	2,612	1,862	660	6,535	2,446
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>9,449</b>	<b>16,460</b>	<b>11,786</b>	<b>5,665</b>	<b>89,127</b>	<b>42,047</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	5,650	3,383	0	6,827	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	15	0	1,025	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	142	119	95	0	391	106
Part-time & Temporary .....	4	2	0	0	15	18
<b>Total Elec Dept Employees .....</b>	<b>146</b>	<b>121</b>	<b>95</b>	<b>0</b>	<b>406</b>	<b>124</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska City City of December 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of September 30	Omaha Public Power District December 31
<b>Production Expenses</b>						
Steam Power Generation.....	2,123	0	32,627	0	0	76,649
Nuclear Power Generation.....	0	0	24,910	0	0	103,093
Hydraulic Power Generation.....	0	0	1,775	0	0	0
Other Power Generation.....	0	478	19,118	0	0	2,898
Purchased Power.....	20,871	2,387	303,133	14,408	8,420	25,855
Other Production Expenses.....	2,629	356	370	0	0	8,114
<b>Total Production Expenses.....</b>	<b>25,623</b>	<b>3,221</b>	<b>381,934</b>	<b>14,408</b>	<b>8,420</b>	<b>216,609</b>
Transmission Expenses.....	3,647	79	21,833	106	33	5,649
Distribution Expenses.....	0	356	29,191	2,236	740	31,999
Customer Accounts Expenses.....	0	87	6,500	421	362	12,416
Customer Service and Information Expenses.....	0	44	4,024	272	165	4,547
Sales Expenses.....	0	11	5,837	0	0	287
Administrative and General Expenses.....	2,196	414	17,384	992	415	19,941
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>31,466</b>	<b>4,212</b>	<b>466,703</b>	<b>18,436</b>	<b>10,135</b>	<b>291,449</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	1,231	0	12,095	0	0	46,908
Nuclear Power Generation.....	0	0	6,372	0	0	30,834
Other Power Generation.....	0	271	69	0	0	2,438
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	34	26	2,139	71	33	2,204
Part-time & Temporary.....	2	0	157	3	0	90
<b>Total Elec Dept Employees.....</b>	<b>36</b>	<b>26</b>	<b>2,296</b>	<b>74</b>	<b>33</b>	<b>2,294</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D  December 31	York County Rural Pub Power Dist  December 31	Colorado River Comm of Nevada  June 30	Overton Power District No 5  December 31	Madison Borough  June 30	Vineland City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	5,733
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	217
Purchased Power.....	17,255	5,267	24,720	6,210	6,710	20,882
Other Production Expenses.....	0	0	0	0	0	109
<b>Total Production Expenses.....</b>	<b>17,255</b>	<b>5,267</b>	<b>24,720</b>	<b>6,210</b>	<b>6,710</b>	<b>26,941</b>
Transmission Expenses.....	104	18	0	92	0	616
Distribution Expenses.....	1,474	501	0	1,026	1,351	2,516
Customer Accounts Expenses.....	429	133	0	276	0	1,320
Customer Service and Information Expenses.....	104	14	0	11	0	0
Sales Expenses.....	49	29	0	0	0	10
Administrative and General Expenses.....	1,701	501	0	1,286	0	3,416
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>21,117</b>	<b>6,463</b>	<b>24,720</b>	<b>8,901</b>	<b>8,060</b>	<b>34,819</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	1,413
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	160
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	78	27	8	39	0	150
Part-time & Temporary.....	0	0	11	0	0	4
<b>Total Elec Dept Employees.....</b>	<b>78</b>	<b>27</b>	<b>19</b>	<b>39</b>	<b>0</b>	<b>154</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Arcade Village of	Fairport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
<b>Production Expenses</b>						
Steam Power Generation.....	7,859	0	5,700	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	560	0	626	0	0	0
Other Power Generation.....	3,161	0	0	0	0	1,589
Purchased Power.....	2,766	8,375	8,019	2,547	6,532	6,884
Other Production Expenses.....	268	0	574	0	0	0
<b>Total Production Expenses.....</b>	<b>14,614</b>	<b>8,375</b>	<b>14,919</b>	<b>2,547</b>	<b>6,532</b>	<b>8,472</b>
Transmission Expenses.....	462	0	1,711	0	35	92
Distribution Expenses.....	1,880	262	911	962	1,275	614
Customer Accounts Expenses.....	1,240	2,829	192	0	381	558
Customer Service and Information Expenses.....	43	0	0	0	0	0
Sales Expenses.....	0	0	0	0	1	5
Administrative and General Expenses.....	1,982	177	1,458	0	882	2,859
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>20,221</b>	<b>11,644</b>	<b>19,191</b>	<b>3,509</b>	<b>9,106</b>	<b>12,601</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	5,109	0	4,724	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	3,086	0	0	0	0	82
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	93	20	0	0	38	54
Part-time & Temporary.....	2	0	0	0	2	0
<b>Total Elec Dept Employees.....</b>	<b>95</b>	<b>20</b>	<b>0</b>	<b>0</b>	<b>40</b>	<b>54</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
<b>Production Expenses</b>						
Steam Power Generation.....	6,002	0	0	0	143,766	0
Nuclear Power Generation.....	0	0	0	0	340,697	0
Hydraulic Power Generation.....	0	0	0	0	44,636	0
Other Power Generation.....	0	0	0	0	4,364	1,999
Purchased Power.....	6,307	2,321	2,504	5,510	83,880	4,335
Other Production Expenses.....	0	0	0	0	10,336	0
<b>Total Production Expenses.....</b>	<b>12,309</b>	<b>2,321</b>	<b>2,504</b>	<b>5,510</b>	<b>627,679</b>	<b>6,334</b>
Transmission Expenses.....	153	31	9	440	317,792	103
Distribution Expenses.....	887	529	463	1,922	0	815
Customer Accounts Expenses.....	622	193	232	72	61	337
Customer Service and Information Expenses.....	0	0	0	147	0	0
Sales Expenses.....	-59	9	0	-17	0	0
Administrative and General Expenses.....	1,606	464	748	-16	175,846	1,641
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>15,518</b>	<b>3,546</b>	<b>3,955</b>	<b>8,058</b>	<b>1,121,378</b>	<b>9,231</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	3,114	0	0	0	132,852	0
Nuclear Power Generation.....	0	0	0	0	61,280	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	91	17	21	33	3,259	40
Part-time & Temporary.....	0	2	0	0	111	0
<b>Total Elec Dept Employees.....</b>	<b>91</b>	<b>19</b>	<b>21</b>	<b>33</b>	<b>3,370</b>	<b>40</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	142	0
Purchased Power.....	3,342	16,986	18,281	17,936	77,707	5,392
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>3,342</b>	<b>16,986</b>	<b>18,281</b>	<b>17,936</b>	<b>77,850</b>	<b>5,392</b>
Transmission Expenses.....	0	0	0	0	624	0
Distribution Expenses.....	650	1,461	3,437	2,107	4,139	532
Customer Accounts Expenses.....	101	0	0	0	1,167	0
Customer Service and Information Expenses.....	0	289	0	213	888	0
Sales Expenses.....	49	0	0	0	0	0
Administrative and General Expenses.....	884	349	1,735	43	5,865	112
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>5,025</b>	<b>19,086</b>	<b>23,453</b>	<b>20,299</b>	<b>90,532</b>	<b>6,036</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	140	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	18	32	61	16	266	6
Part-time & Temporary.....	3	0	0	0	7	0
<b>Total Elec Dept Employees.....</b>	<b>21</b>	<b>32</b>	<b>61</b>	<b>16</b>	<b>273</b>	<b>6</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	35,204	91,565	53,169	28,665	28,536	18,185
Other Production Expenses.....	0	0	651	0	0	0
<b>Total Production Expenses.....</b>	<b>35,204</b>	<b>91,565</b>	<b>53,820</b>	<b>28,665</b>	<b>28,536</b>	<b>18,185</b>
Transmission Expenses.....	0	0	0	2,424	0	554
Distribution Expenses.....	1,724	4,697	6,613	1,414	3,749	1,503
Customer Accounts Expenses.....	0	1,307	839	0	0	226
Customer Service and Information Expenses.....	0	0	676	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,082	3,482	498	1,046	0	555
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>39,010</b>	<b>101,051</b>	<b>62,446</b>	<b>33,549</b>	<b>32,284</b>	<b>21,024</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	39	99	107	0	29	17
Part-time & Temporary.....	0	3	4	0	2	0
<b>Total Elec Dept Employees.....</b>	<b>39</b>	<b>102</b>	<b>111</b>	<b>0</b>	<b>31</b>	<b>17</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of June 30	Morganton City of June 30	Murphy City of June 30	New Bern City of June 30	New River Light & Power Co December 31	North Carolina Eastern M P A December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	22,246
Nuclear Power Generation.....	0	0	0	0	0	50,113
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	23,717	16,256	5,576	26,275	8,722	96,680
Other Production Expenses.....	0	0	0	342	0	8,588
<b>Total Production Expenses.....</b>	<b>23,717</b>	<b>16,256</b>	<b>5,576</b>	<b>26,617</b>	<b>8,722</b>	<b>177,627</b>
Transmission Expenses.....	0	0	0	0	0	14,889
Distribution Expenses.....	1,002	0	374	1,795	558	2,087
Customer Accounts Expenses.....	383	0	123	152	357	0
Customer Service and Information Expenses.....	0	0	9	0	23	0
Sales Expenses.....	63	0	6	0	0	0
Administrative and General Expenses.....	161	1,919	503	4,281	371	28,280
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>25,327</b>	<b>18,175</b>	<b>6,590</b>	<b>32,846</b>	<b>10,030</b>	<b>222,883</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	20,688
Nuclear Power Generation.....	0	0	0	0	0	16,817
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	17	25	13	58	28	0
Part-time & Temporary.....	0	0	0	0	1	0
<b>Total Elec Dept Employees.....</b>	<b>17</b>	<b>25</b>	<b>13</b>	<b>58</b>	<b>29</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Smithfield Town of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation .....	90,016	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	47,170	50,843	9,457	9,303	22,923	16,258
Other Production Expenses .....	16,237	0	0	0	0	0
<b>Total Production Expenses .....</b>	<b>153,423</b>	<b>50,843</b>	<b>9,457</b>	<b>9,303</b>	<b>22,923</b>	<b>16,258</b>
Transmission Expenses.....	10,793	0	0	0	0	0
Distribution Expenses.....	2,141	4,966	1,284	1,345	0	0
Customer Accounts Expenses .....	0	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	35,187	634	261	656	2,854	1,394
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>201,544</b>	<b>56,443</b>	<b>11,001</b>	<b>11,304</b>	<b>25,777</b>	<b>17,652</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation .....	25,301	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	0	44	13	16	24	21
Part-time & Temporary .....	0	0	0	0	0	0
<b>Total Elec Dept Employees .....</b>	<b>0</b>	<b>44</b>	<b>13</b>	<b>16</b>	<b>24</b>	<b>21</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	19,373	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	187	0
Other Power Generation.....	0	0	0	0	803	0
Purchased Power.....	16,228	70,417	124,898	14,950	8,142	5,946
Other Production Expenses.....	0	0	0	0	0	59
<b>Total Production Expenses.....</b>	<b>16,228</b>	<b>70,417</b>	<b>144,272</b>	<b>14,950</b>	<b>9,132</b>	<b>6,005</b>
Transmission Expenses.....	0	0	0	139	0	0
Distribution Expenses.....	1,502	3,468	252	1,369	1,144	690
Customer Accounts Expenses.....	403	2,625	0	442	165	183
Customer Service and Information Expenses.....	194	0	0	0	0	0
Sales Expenses.....	0	12	0	149	0	81
Administrative and General Expenses.....	1,125	1,761	6,646	659	477	216
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>19,451</b>	<b>78,282</b>	<b>151,169</b>	<b>17,708</b>	<b>10,919</b>	<b>7,175</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	6,545	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	259	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	43	64	111	32	41	17
Part-time & Temporary.....	2	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>45</b>	<b>64</b>	<b>111</b>	<b>32</b>	<b>41</b>	<b>17</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of  December 31	Clyde City of  December 31	Columbus City of  December 31	Cuyahoga Falls City of  December 31	Dover City of  December 31	Hamilton City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	4,582	10,218
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	96	0	0	1,002
Other Power Generation.....	721	0	0	0	0	5
Purchased Power.....	49,566	4,278	20,290	14,692	4,207	7,164
Other Production Expenses .....	780	0	0	0	0	267
<b>Total Production Expenses .....</b>	<b>51,067</b>	<b>4,278</b>	<b>20,386</b>	<b>14,692</b>	<b>8,789</b>	<b>18,657</b>
Transmission Expenses.....	0	0	31	0	0	481
Distribution Expenses.....	19,641	597	9,612	110	878	1,581
Customer Accounts Expenses .....	1,292	69	458	694	0	1,086
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	924	0	0	0	0	0
Administrative and General Expenses.....	4,091	72	2,051	2,774	0	6,310
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>77,016</b>	<b>5,016</b>	<b>32,537</b>	<b>18,270</b>	<b>9,667</b>	<b>28,115</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	6,768
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	355	8	147	46	37	95
Part-time & Temporary .....	0	0	2	1	0	2
<b>Total Elec Dept Employees .....</b>	<b>355</b>	<b>8</b>	<b>149</b>	<b>47</b>	<b>37</b>	<b>97</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	7,787	4,227
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,266	5,380	7,407	11,673	1,288	1,581
Other Production Expenses.....	0	0	0	4,080	0	7,281
<b>Total Production Expenses.....</b>	<b>6,266</b>	<b>5,380</b>	<b>7,407</b>	<b>15,753</b>	<b>9,075</b>	<b>13,089</b>
Transmission Expenses.....	194	0	0	0	0	0
Distribution Expenses.....	1,502	662	0	0	840	0
Customer Accounts Expenses.....	38	112	0	0	220	0
Customer Service and Information Expenses.....	14	21	0	0	96	0
Sales Expenses.....	0	0	0	0	42	0
Administrative and General Expenses.....	823	379	2,285	0	1,748	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>8,836</b>	<b>6,555</b>	<b>9,692</b>	<b>15,753</b>	<b>12,021</b>	<b>13,089</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	4,218	3,576
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	19	14	18	0	0	63
Part-time & Temporary.....	1	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>20</b>	<b>14</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>63</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of  December 31	St Marys City of  December 31	Wadsworth City of  December 31	Wapakoneta City of  December 31	Westerville City of  December 31	Altus City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	1,564	2,368	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,152	3,311	10,167	5,164	11,905	7,071
Other Production Expenses .....	0	0	0	0	0	0
<b>Total Production Expenses .....</b>	<b>8,716</b>	<b>5,679</b>	<b>10,167</b>	<b>5,164</b>	<b>11,905</b>	<b>7,071</b>
Transmission Expenses.....	90	0	0	0	0	0
Distribution Expenses.....	812	625	2,868	1,896	3,445	410
Customer Accounts Expenses .....	319	116	206	81	0	271
Customer Service and Information Expenses.....	0	19	394	0	0	133
Sales Expenses.....	372	0	0	0	0	37
Administrative and General Expenses.....	992	192	1,061	86	740	255
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,302</b>	<b>6,632</b>	<b>14,696</b>	<b>7,227</b>	<b>16,090</b>	<b>8,177</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	468	1,007	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	44	24	49	10	36	18
Part-time & Temporary .....	0	0	1	0	0	0
<b>Total Elec Dept Employees .....</b>	<b>44</b>	<b>24</b>	<b>50</b>	<b>10</b>	<b>36</b>	<b>18</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	59,807	0	13,249
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	3,117	0	515
Other Power Generation.....	0	0	0	0	0	2,176
Purchased Power.....	8,047	4,928	22,781	8,859	5,320	32,630
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>8,047</b>	<b>4,928</b>	<b>22,781</b>	<b>71,782</b>	<b>5,320</b>	<b>48,571</b>
Transmission Expenses.....	0	0	0	6,612	0	8,707
Distribution Expenses.....	1,103	1,121	2,987	0	662	0
Customer Accounts Expenses.....	152	0	321	181	59	0
Customer Service and Information Expenses.....	0	0	238	135	43	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	139	0	490	10,542	228	2,587
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,442</b>	<b>6,050</b>	<b>26,817</b>	<b>89,253</b>	<b>6,311</b>	<b>59,865</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	48,453	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	20	17	36	451	15	0
Part-time & Temporary.....	0	0	0	6	0	0
<b>Total Elec Dept Employees.....</b>	<b>20</b>	<b>17</b>	<b>36</b>	<b>457</b>	<b>15</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	189	1,353	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	157	0	0	0	0	0
Purchased Power.....	13,969	12,461	5,070	0	34,106	20,568
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>14,315</b>	<b>13,814</b>	<b>5,070</b>	<b>0</b>	<b>34,106</b>	<b>20,568</b>
Transmission Expenses.....	0	291	0	0	0	0
Distribution Expenses.....	1,937	1,977	0	5,958	3,176	538
Customer Accounts Expenses.....	0	0	0	0	1,234	229
Customer Service and Information Expenses.....	198	450	0	0	243	86
Sales Expenses.....	0	167	0	0	0	0
Administrative and General Expenses.....	1,801	711	0	0	3,095	891
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>18,250</b>	<b>17,411</b>	<b>5,070</b>	<b>5,958</b>	<b>41,853</b>	<b>22,312</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	710	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	26	69	15	0	136	21
Part-time & Temporary.....	0	3	0	0	13	0
<b>Total Elec Dept Employees.....</b>	<b>26</b>	<b>72</b>	<b>15</b>	<b>0</b>	<b>149</b>	<b>21</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist December 31	Emerald Peoples Utility Dist December 31	Eugene City of December 31	Forest Grove City of June 30	McMinnville City of June 30	Northern Wasco County PUD December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	1,565	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	3,033	0	0	264
Other Power Generation.....	0	270	1,468	0	0	0
Purchased Power.....	6,656	9,116	38,159	4,962	17,682	6,342
Other Production Expenses.....	0	0	2,386	0	0	0
<b>Total Production Expenses.....</b>	<b>6,656</b>	<b>9,386</b>	<b>46,610</b>	<b>4,962</b>	<b>17,682</b>	<b>6,607</b>
Transmission Expenses.....	0	0	3,627	0	0	147
Distribution Expenses.....	921	2,085	7,712	501	1,012	754
Customer Accounts Expenses.....	404	856	3,642	44	207	216
Customer Service and Information Expenses.....	0	159	1,122	0	0	214
Sales Expenses.....	195	0	1,409	0	0	0
Administrative and General Expenses.....	1,156	1,269	10,704	1,104	873	727
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,331</b>	<b>13,755</b>	<b>74,824</b>	<b>6,611</b>	<b>19,774</b>	<b>8,664</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	16	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	34	0	368	23	29	31
Part-time & Temporary.....	0	0	6	1	0	12
<b>Total Elec Dept Employees.....</b>	<b>34</b>	<b>0</b>	<b>374</b>	<b>24</b>	<b>29</b>	<b>43</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	11	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	103	0	0	0
Purchased Power.....	18,919	9,754	10,277	4,976	4,982	8,033
Other Production Expenses .....	0	192	362	0	0	0
<b>Total Production Expenses .....</b>	<b>18,919</b>	<b>9,945</b>	<b>10,754</b>	<b>4,976</b>	<b>4,982</b>	<b>8,033</b>
Transmission Expenses.....	19	0	39	0	61	0
Distribution Expenses.....	2,813	2,479	595	1,032	715	666
Customer Accounts Expenses .....	1,134	646	226	0	165	0
Customer Service and Information Expenses.....	1,337	363	0	0	0	0
Sales Expenses.....	0	86	0	0	0	0
Administrative and General Expenses.....	1,465	2,371	673	2,141	1,232	269
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>25,687</b>	<b>15,890</b>	<b>12,286</b>	<b>8,149</b>	<b>7,155</b>	<b>8,969</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	59	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	95	74	28	8	18	10
Part-time & Temporary .....	0	14	0	0	1	0
<b>Total Elec Dept Employees .....</b>	<b>95</b>	<b>88</b>	<b>28</b>	<b>8</b>	<b>19</b>	<b>10</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System  March 31	Gaffney City of  March 31	Georgetown City of  June 30	Greenwood Commissioners Pub Wk  December 31	Greer Comm of Public Works  December 31	Newberry City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	41	0	0	0	0
Purchased Power.....	12,593	10,582	5,159	8,925	10,323	8,948
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>12,593</b>	<b>10,622</b>	<b>5,159</b>	<b>8,925</b>	<b>10,323</b>	<b>8,948</b>
Transmission Expenses.....	0	0	0	1,694	693	0
Distribution Expenses.....	832	1,610	1,455	1,678	0	461
Customer Accounts Expenses.....	31	0	0	91	249	76
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	1,140	0	206
Administrative and General Expenses.....	7	1,106	0	0	158	190
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>13,463</b>	<b>13,338</b>	<b>6,614</b>	<b>13,527</b>	<b>11,423</b>	<b>9,881</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	19	19	21	21	23	0
Part-time & Temporary.....	4	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>23</b>	<b>19</b>	<b>21</b>	<b>21</b>	<b>23</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of  September 30	Piedmont Municipal Power Agny  December 31	Rock Hill City of  December 31	Seneca City of  June 30	South Carolina Pub Serv Auth  December 31	Union City of  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	280,477	0
Nuclear Power Generation .....	0	29,552	0	0	36,807	0
Hydraulic Power Generation.....	0	0	0	0	4,863	0
Other Power Generation.....	967	0	0	0	970	0
Purchased Power.....	28,426	25,242	32,063	7,330	17,015	7,186
Other Production Expenses .....	0	0	0	0	1,543	0
<b>Total Production Expenses .....</b>	<b>29,393</b>	<b>54,794</b>	<b>32,063</b>	<b>7,330</b>	<b>341,675</b>	<b>7,186</b>
Transmission Expenses.....	0	4,128	0	0	10,487	0
Distribution Expenses.....	1,101	1,738	2,602	307	6,163	1,128
Customer Accounts Expenses .....	0	0	0	0	2,875	75
Customer Service and Information Expenses.....	0	0	0	0	876	0
Sales Expenses.....	0	0	0	0	1,707	0
Administrative and General Expenses.....	2,522	13,370	1,700	0	64,305	336
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>33,016</b>	<b>74,030</b>	<b>36,365</b>	<b>7,637</b>	<b>428,088</b>	<b>8,726</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	228,049	0
Nuclear Power Generation .....	0	6,925	0	0	11,693	0
Other Power Generation.....	377	0	0	0	727	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	40	15	0	0	1,653	12
Part-time & Temporary .....	0	0	0	0	26	0
<b>Total Elec Dept Employees .....</b>	<b>40</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>1,679</b>	<b>12</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of  December 31	Heartland Consumers Power Dist  December 31	Missouri Basin Mun Power Agny  December 31	Pierre City of  December 31	Watertown Municipal Utilities  December 31	Alcoa Utilities  June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	3,515	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,284	4,293	47,621	3,861	7,036	20,859
Other Production Expenses.....	19	14	123	0	17	0
<b>Total Production Expenses.....</b>	<b>5,303</b>	<b>7,822</b>	<b>47,744</b>	<b>3,861</b>	<b>7,053</b>	<b>20,859</b>
Transmission Expenses.....	79	1,409	11,450	0	5	116
Distribution Expenses.....	880	0	0	908	896	1,480
Customer Accounts Expenses.....	157	0	4	0	312	622
Customer Service and Information Expenses.....	0	0	0	0	0	1
Sales Expenses.....	0	0	0	0	46	24
Administrative and General Expenses.....	510	1,342	2,578	0	310	1,063
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,929</b>	<b>10,574</b>	<b>61,775</b>	<b>4,769</b>	<b>8,621</b>	<b>24,165</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	2,059	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	27	7	0	0	59	55
Part-time & Temporary.....	4	1	0	0	1	0
<b>Total Elec Dept Employees.....</b>	<b>31</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>55</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	22,031	9,033	10,376	36,300	8,475	17,752
Other Production Expenses.....	0	0	153	0	0	121
<b>Total Production Expenses.....</b>	<b>22,031</b>	<b>9,033</b>	<b>10,528</b>	<b>36,300</b>	<b>8,475</b>	<b>17,874</b>
Transmission Expenses.....	61	0	0	212	0	2
Distribution Expenses.....	1,599	1,094	831	2,354	407	1,323
Customer Accounts Expenses.....	368	342	333	504	144	552
Customer Service and Information Expenses.....	0	0	22	51	7	7
Sales Expenses.....	42	30	22	134	9	16
Administrative and General Expenses.....	755	540	789	761	262	516
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>24,856</b>	<b>11,039</b>	<b>12,526</b>	<b>40,315</b>	<b>9,304</b>	<b>20,288</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	44	44	38	58	15	50
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>44</b>	<b>44</b>	<b>38</b>	<b>58</b>	<b>15</b>	<b>50</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	234,410	43,230	39,582	29,287	23,216	22,594
Other Production Expenses.....	34	0	0	426	363	436
<b>Total Production Expenses.....</b>	<b>234,444</b>	<b>43,230</b>	<b>39,582</b>	<b>29,714</b>	<b>23,580</b>	<b>23,030</b>
Transmission Expenses.....	1,055	97	39	215	0	18
Distribution Expenses.....	16,630	3,065	2,289	2,095	1,643	1,530
Customer Accounts Expenses.....	5,402	1,302	670	865	385	314
Customer Service and Information Expenses.....	1,510	117	105	0	70	28
Sales Expenses.....	699	135	90	46	14	16
Administrative and General Expenses.....	10,220	1,530	1,317	1,081	737	470
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>269,961</b>	<b>49,475</b>	<b>44,091</b>	<b>34,015</b>	<b>26,429</b>	<b>25,406</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	442	88	76	78	57	43
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>442</b>	<b>88</b>	<b>76</b>	<b>78</b>	<b>57</b>	<b>43</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	10,494	9,196	29,518	24,223	23,085	9,272
Other Production Expenses.....	0	180	403	0	139	209
<b>Total Production Expenses.....</b>	<b>10,494</b>	<b>9,376</b>	<b>29,921</b>	<b>24,223</b>	<b>23,224</b>	<b>9,481</b>
Transmission Expenses.....	0	0	0	8	93	0
Distribution Expenses.....	446	480	1,822	1,307	2,420	723
Customer Accounts Expenses.....	132	263	1,025	359	670	205
Customer Service and Information Expenses.....	2	0	12	33	0	34
Sales Expenses.....	12	26	80	46	133	0
Administrative and General Expenses.....	325	230	817	838	1,136	337
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,410</b>	<b>10,376</b>	<b>33,676</b>	<b>26,814</b>	<b>27,677</b>	<b>10,780</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	19	22	65	49	64	26
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>19</b>	<b>22</b>	<b>65</b>	<b>49</b>	<b>64</b>	<b>26</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,634	16,554	21,227	40,130	10,319	10,435
Other Production Expenses.....	125	14	0	0	-7	0
<b>Total Production Expenses.....</b>	<b>5,759</b>	<b>16,567</b>	<b>21,227</b>	<b>40,130</b>	<b>10,312</b>	<b>10,435</b>
Transmission Expenses.....	1	0	4	48	0	8
Distribution Expenses.....	479	1,234	832	3,366	1,145	472
Customer Accounts Expenses.....	135	427	308	859	396	104
Customer Service and Information Expenses.....	6	78	25	52	17	12
Sales Expenses.....	8	24	15	68	0	24
Administrative and General Expenses.....	260	1,012	391	1,093	764	214
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,648</b>	<b>19,342</b>	<b>22,802</b>	<b>45,615</b>	<b>12,635</b>	<b>11,269</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	15	67	30	75	43	15
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>15</b>	<b>67</b>	<b>30</b>	<b>75</b>	<b>43</b>	<b>15</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	55,755	75,789	213,374	20,596	17,035	16,405
Other Production Expenses.....	0	94	0	0	46	184
<b>Total Production Expenses.....</b>	<b>55,755</b>	<b>75,884</b>	<b>213,374</b>	<b>20,596</b>	<b>17,081</b>	<b>16,589</b>
Transmission Expenses.....	146	413	0	86	0	0
Distribution Expenses.....	2,662	5,157	15,488	1,192	1,870	745
Customer Accounts Expenses.....	824	1,766	6,702	636	539	140
Customer Service and Information Expenses.....	173	97	758	75	35	0
Sales Expenses.....	29	148	0	14	0	0
Administrative and General Expenses.....	1,840	1,691	9,160	1,132	836	645
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>61,428</b>	<b>85,156</b>	<b>245,481</b>	<b>23,731</b>	<b>20,361</b>	<b>18,119</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	94	133	490	65	58	45
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>94</b>	<b>133</b>	<b>490</b>	<b>65</b>	<b>58</b>	<b>45</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	50,586	12,242	19,012	13,879	24,505	10,653
Other Production Expenses.....	0	101	0	141	0	0
<b>Total Production Expenses.....</b>	<b>50,586</b>	<b>12,343</b>	<b>19,012</b>	<b>14,020</b>	<b>24,505</b>	<b>10,653</b>
Transmission Expenses.....	0	0	0	1	107	0
Distribution Expenses.....	3,282	544	1,761	738	1,362	721
Customer Accounts Expenses.....	1,643	154	465	143	453	241
Customer Service and Information Expenses.....	0	20	31	0	1	66
Sales Expenses.....	28	14	33	-28	24	23
Administrative and General Expenses.....	1,922	435	1,279	465	814	653
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>57,460</b>	<b>13,509</b>	<b>22,582</b>	<b>15,339</b>	<b>27,266</b>	<b>12,357</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	131	21	69	21	39	31
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>131</b>	<b>21</b>	<b>69</b>	<b>21</b>	<b>39</b>	<b>31</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	547,231	11,218	31,656	44,139	472,445	19,168
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>547,231</b>	<b>11,218</b>	<b>31,656</b>	<b>44,139</b>	<b>472,445</b>	<b>19,168</b>
Transmission Expenses.....	6,377	21	144	0	0	0
Distribution Expenses.....	46,067	611	1,531	1,447	29,406	1,344
Customer Accounts Expenses.....	9,456	209	269	721	14,630	663
Customer Service and Information Expenses.....	410	10	0	-18	1,022	9
Sales Expenses.....	570	47	98	135	42	26
Administrative and General Expenses.....	34,512	436	1,031	1,031	23,693	847
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>644,622</b>	<b>12,551</b>	<b>34,730</b>	<b>47,455</b>	<b>541,239</b>	<b>22,057</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	1,508	26	87	69	972	55
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>1,508</b>	<b>26</b>	<b>87</b>	<b>69</b>	<b>972</b>	<b>55</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,935	19,907	17,587	11,843	13,254	46,345
Other Production Expenses.....	0	0	0	46	182	0
<b>Total Production Expenses.....</b>	<b>21,935</b>	<b>19,907</b>	<b>17,587</b>	<b>11,888</b>	<b>13,435</b>	<b>46,345</b>
Transmission Expenses.....	9	0	0	69	0	130
Distribution Expenses.....	1,429	1,243	1,482	447	1,069	3,197
Customer Accounts Expenses.....	347	441	345	178	375	1,210
Customer Service and Information Expenses.....	5	47	69	5	10	0
Sales Expenses.....	67	12	32	34	0	87
Administrative and General Expenses.....	1,019	639	755	723	678	1,704
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>24,811</b>	<b>22,289</b>	<b>20,270</b>	<b>13,343</b>	<b>15,567</b>	<b>52,674</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	67	49	55	26	32	99
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>67</b>	<b>49</b>	<b>55</b>	<b>26</b>	<b>32</b>	<b>99</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	15,280	9,848	8,724	12,587	13,923	22,224
Other Production Expenses.....	340	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>15,620</b>	<b>9,848</b>	<b>8,724</b>	<b>12,587</b>	<b>13,923</b>	<b>22,224</b>
Transmission Expenses.....	0	0	0	0	47	31
Distribution Expenses.....	866	537	494	747	444	1,292
Customer Accounts Expenses.....	241	181	150	211	171	553
Customer Service and Information Expenses.....	12	34	8	17	24	38
Sales Expenses.....	0	8	9	45	24	68
Administrative and General Expenses.....	569	326	403	525	463	721
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>17,309</b>	<b>10,934</b>	<b>9,789</b>	<b>14,133</b>	<b>15,095</b>	<b>24,927</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	30	21	29	28	18	68
Part-time & Temporary.....	0	0	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>30</b>	<b>21</b>	<b>29</b>	<b>28</b>	<b>18</b>	<b>68</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of  June 30	Austin City of  September 30	Brenham City of  September 30	Brownsville Public Utils Board  September 30	Bryan City of  September 30	College Station City of  September 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	126,334	0	11,628	16,479	0
Nuclear Power Generation.....	0	51,452	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	27	0	11,110	117	0
Purchased Power.....	6,809	12,272	11,054	4,802	43,648	15,750
Other Production Expenses.....	135	1,274	0	1,032	0	0
<b>Total Production Expenses.....</b>	<b>6,944</b>	<b>191,358</b>	<b>11,054</b>	<b>28,572</b>	<b>60,244</b>	<b>15,750</b>
Transmission Expenses.....	0	21,467	0	1,077	995	3,375
Distribution Expenses.....	325	28,792	830	1,006	3,985	1,231
Customer Accounts Expenses.....	110	11,732	0	750	1,655	725
Customer Service and Information Expenses.....	4	14,549	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	205	40,192	477	5,120	3,900	2,938
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>7,588</b>	<b>308,090</b>	<b>12,360</b>	<b>36,526</b>	<b>70,779</b>	<b>24,019</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	98,723	0	10,148	12,998	0
Nuclear Power Generation.....	0	17,881	0	0	0	0
Other Power Generation.....	0	0	0	6,866	60	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	14	1,280	9	128	177	51
Part-time & Temporary.....	0	52	0	70	1	2
<b>Total Elec Dept Employees.....</b>	<b>14</b>	<b>1,332</b>	<b>9</b>	<b>198</b>	<b>178</b>	<b>53</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Jasper City of  September 30
<b>Production Expenses</b>						
Steam Power Generation.....	9,270	0	37,101	0	3,522	0
Nuclear Power Generation .....	0	0	0	0	0	0
Hydraulic Power Generation.....	231	0	0	0	0	0
Other Power Generation.....	0	0	0	0	111	0
Purchased Power.....	33,045	7,919	65,510	9,559	17,687	9,698
Other Production Expenses .....	0	0	0	0	0	0
<b>Total Production Expenses .....</b>	<b>42,546</b>	<b>7,919</b>	<b>102,611</b>	<b>9,559</b>	<b>21,321</b>	<b>9,698</b>
Transmission Expenses.....	1,514	14	2,274	0	20	0
Distribution Expenses.....	4,257	1,172	6,595	960	1,755	458
Customer Accounts Expenses .....	1,210	789	735	0	372	0
Customer Service and Information Expenses.....	334	0	2,571	0	248	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,478	866	7,842	1,066	2,511	1,057
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>53,341</b>	<b>10,758</b>	<b>122,628</b>	<b>11,585</b>	<b>26,227</b>	<b>11,212</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	6,767	0	29,750	0	1,349	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	5	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	36	64	180	15	73	25
Part-time & Temporary .....	2	6	0	0	1	1
<b>Total Elec Dept Employees .....</b>	<b>38</b>	<b>70</b>	<b>180</b>	<b>15</b>	<b>74</b>	<b>26</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	189,701	17,108	0	13,238	193,774
Nuclear Power Generation.....	0	0	0	0	0	80,573
Hydraulic Power Generation.....	0	2,950	0	11	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	17,302	15,697	21,497	32,431	5,414	0
Other Production Expenses.....	0	2,520	0	0	0	67
<b>Total Production Expenses.....</b>	<b>17,302</b>	<b>210,867</b>	<b>38,606</b>	<b>32,442</b>	<b>18,652</b>	<b>274,414</b>
<b>Transmission Expenses</b>						
Transmission Expenses.....	0	35,461	0	66	0	3,554
Distribution Expenses.....	1,242	0	4,287	1,402	0	31,167
Customer Accounts Expenses.....	448	296	3,850	365	0	8,265
Customer Service and Information Expenses.....	107	7,329	0	19	0	2,356
Sales Expenses.....	0	721	1,144	0	0	38
Administrative and General Expenses.....	1,486	17,180	795	912	998	61,376
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>20,585</b>	<b>271,854</b>	<b>48,682</b>	<b>35,206</b>	<b>19,650</b>	<b>381,170</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	151,672	12,769	0	9,913	158,531
Nuclear Power Generation.....	0	0	0	0	0	29,489
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	69	1,656	207	68	2	2,642
Part-time & Temporary.....	0	0	2	1	1	48
<b>Total Elec Dept Employees.....</b>	<b>69</b>	<b>1,656</b>	<b>209</b>	<b>69</b>	<b>3</b>	<b>2,690</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of September 30	Seguin City of September 30	Texas Municipal Power Agency September 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Brigham City Corp Decemeber 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	46,835	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	92
Hydraulic Power Generation.....	0	0	0	0	187	0
Other Power Generation.....	0	0	0	110	464	0
Purchased Power.....	15,564	8,921	0	8,885	5,516	3,454
Other Production Expenses .....	0	0	2,581	0	473	0
<b>Total Production Expenses .....</b>	<b>15,564</b>	<b>8,921</b>	<b>49,416</b>	<b>8,995</b>	<b>6,640</b>	<b>3,546</b>
Transmission Expenses.....	0	0	5,456	0	1,065	0
Distribution Expenses.....	1,199	852	0	1,194	59	1,413
Customer Accounts Expenses .....	966	0	0	336	95	0
Customer Service and Information Expenses .....	80	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses .....	3,282	0	9,155	1,407	1,717	158
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>21,089</b>	<b>9,773</b>	<b>64,027</b>	<b>11,931</b>	<b>9,577</b>	<b>5,117</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	37,581	0	0	0
Nuclear Power Generation .....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	45	19	136	0	36	14
Part-time & Temporary .....	1	0	0	0	5	2
<b>Total Elec Dept Employees .....</b>	<b>46</b>	<b>19</b>	<b>136</b>	<b>0</b>	<b>41</b>	<b>16</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency  June 30	Logan City of  June 30	Murray City of  June 30	Provo City Corp  June 30	St George City of  June 30	Utah Associated Mun Power Sys  March 31
<b>Production Expenses</b>						
Steam Power Generation.....	231,935	0	0	0	0	12,445
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	133	115	0	0	0
Other Power Generation.....	0	362	78	0	102	0
Purchased Power.....	0	9,396	10,827	23,738	15,820	28,963
Other Production Expenses.....	0	0	0	-3,135	0	21
<b>Total Production Expenses.....</b>	<b>231,935</b>	<b>9,891</b>	<b>11,019</b>	<b>20,603</b>	<b>15,923</b>	<b>41,428</b>
Transmission Expenses.....	3,914	144	77	206	0	5,430
Distribution Expenses.....	0	876	1,651	2,725	0	0
Customer Accounts Expenses.....	0	0	376	1,160	0	0
Customer Service and Information Expenses.....	0	0	240	106	0	0
Sales Expenses.....	0	202	0	0	0	0
Administrative and General Expenses.....	13,340	956	1,734	2,368	2,788	4,715
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>249,189</b>	<b>12,068</b>	<b>15,098</b>	<b>27,167</b>	<b>18,711</b>	<b>51,573</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	12	11	0	42	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	668	29	52	95	38	0
Part-time & Temporary.....	0	12	0	2	12	0
<b>Total Elec Dept Employees.....</b>	<b>668</b>	<b>41</b>	<b>52</b>	<b>97</b>	<b>50</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	7,128	4,227	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	168	0	691	0
Other Power Generation.....	8,386	173	0	0	0	0
Purchased Power.....	10,096	16,127	6,589	22,019	29,170	5,318
Other Production Expenses.....	680	676	0	0	244	0
<b>Total Production Expenses.....</b>	<b>26,291</b>	<b>21,204</b>	<b>6,756</b>	<b>22,019</b>	<b>30,105</b>	<b>5,318</b>
Transmission Expenses.....	749	461	161	0	382	0
Distribution Expenses.....	0	2,050	577	1,613	2,194	1,967
Customer Accounts Expenses.....	0	1,387	136	475	1,197	0
Customer Service and Information Expenses.....	0	375	0	5	0	0
Sales Expenses.....	0	87	0	78	0	0
Administrative and General Expenses.....	812	3,660	505	1,077	906	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>27,851</b>	<b>29,223</b>	<b>8,136</b>	<b>25,266</b>	<b>34,785</b>	<b>7,285</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	4,195	3,102	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	63	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	30	158	0	54	78	13
Part-time & Temporary.....	0	4	0	0	1	0
<b>Total Elec Dept Employees.....</b>	<b>30</b>	<b>162</b>	<b>0</b>	<b>54</b>	<b>79</b>	<b>13</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	31	467	12	0	0
Other Power Generation.....	28	768	0	0	0	213
Purchased Power.....	25,398	12,565	6,440	12,142	12,541	47,438
Other Production Expenses.....	0	0	0	11	0	0
<b>Total Production Expenses.....</b>	<b>25,426</b>	<b>13,365</b>	<b>6,906</b>	<b>12,166</b>	<b>12,541</b>	<b>47,652</b>
Transmission Expenses.....	20	0	0	1	0	0
Distribution Expenses.....	998	1,146	1,194	405	1,244	30
Customer Accounts Expenses.....	492	499	135	0	0	5
Customer Service and Information Expenses.....	0	199	0	166	233	0
Sales Expenses.....	17	0	0	0	0	0
Administrative and General Expenses.....	722	1,956	79	519	532	236
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>27,676</b>	<b>17,166</b>	<b>8,313</b>	<b>13,257</b>	<b>14,549</b>	<b>47,923</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	23	202	0	0	0	67
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	47	50	19	22	26	0
Part-time & Temporary.....	1	0	2	0	1	0
<b>Total Elec Dept Employees.....</b>	<b>48</b>	<b>50</b>	<b>21</b>	<b>22</b>	<b>27</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service  June 30	Washington  Centralia City of  December 31	Washington  Ellensburg City of  December 31	Washington  Port Angeles City of  December 31	Washington  PUD No 1 of Benton County  December 31	Washington  PUD No 1 of Chelan County  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	235	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	524	0	68	0	40,987
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,775	3,920	4,472	10,938	32,023	41,388
Other Production Expenses.....	0	0	0	0	426	596
<b>Total Production Expenses.....</b>	<b>8,010</b>	<b>4,443</b>	<b>4,472</b>	<b>11,007</b>	<b>32,449</b>	<b>82,971</b>
Transmission Expenses.....	0	118	0	0	5,055	2,812
Distribution Expenses.....	2,170	901	357	1,815	4,000	5,873
Customer Accounts Expenses.....	325	85	272	0	1,450	897
Customer Service and Information Expenses.....	0	0	200	0	176	758
Sales Expenses.....	0	0	3	0	150	0
Administrative and General Expenses.....	816	867	567	776	4,282	21,017
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>11,320</b>	<b>6,415</b>	<b>5,871</b>	<b>13,598</b>	<b>47,561</b>	<b>114,328</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	143	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	31	25	11	28	133	487
Part-time & Temporary.....	7	13	1	0	3	29
<b>Total Elec Dept Employees.....</b>	<b>38</b>	<b>38</b>	<b>12</b>	<b>28</b>	<b>136</b>	<b>516</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	5,696
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	7,564	400	9,034	0	1
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	12,265	105,079	82,288	918	16,437	12,255
Other Production Expenses.....	0	957	55	266	92	1,596
<b>Total Production Expenses.....</b>	<b>12,265</b>	<b>113,599</b>	<b>82,743</b>	<b>10,218</b>	<b>16,529</b>	<b>19,548</b>
Transmission Expenses.....	391	60	1,044	1,108	0	3,641
Distribution Expenses.....	2,118	8,040	3,669	2,596	1,121	7,133
Customer Accounts Expenses.....	1,184	5,902	1,914	448	706	1,811
Customer Service and Information Expenses.....	-78	1,011	449	49	-70	195
Sales Expenses.....	0	898	0	0	0	0
Administrative and General Expenses.....	2,769	8,156	2,879	4,996	2,288	4,106
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>18,649</b>	<b>137,666</b>	<b>92,698</b>	<b>19,416</b>	<b>20,573</b>	<b>36,434</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	5,021
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	102	329	147	132	61	169
Part-time & Temporary.....	12	18	13	4	5	2
<b>Total Elec Dept Employees.....</b>	<b>114</b>	<b>347</b>	<b>160</b>	<b>136</b>	<b>66</b>	<b>171</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	12,125	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	26	18	10	1,474	1,111	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,554	17,454	10,083	7,553	197,930	3,688
Other Production Expenses.....	0	0	167	562	836	0
<b>Total Production Expenses.....</b>	<b>6,580</b>	<b>17,472</b>	<b>10,260</b>	<b>9,588</b>	<b>212,002</b>	<b>3,688</b>
Transmission Expenses.....	26	332	33	2,401	22,498	55
Distribution Expenses.....	1,022	2,832	1,579	1,482	29,478	0
Customer Accounts Expenses.....	451	1,053	538	483	10,475	0
Customer Service and Information Expenses.....	108	0	11	0	-575	0
Sales Expenses.....	0	3	0	8	501	0
Administrative and General Expenses.....	854	1,201	1,492	2,130	24,457	131
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>9,042</b>	<b>22,893</b>	<b>13,912</b>	<b>16,093</b>	<b>298,837</b>	<b>3,875</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	10,484	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	45	90	57	64	0	0
Part-time & Temporary.....	6	7	11	3	0	1
<b>Total Elec Dept Employees.....</b>	<b>51</b>	<b>97</b>	<b>68</b>	<b>67</b>	<b>0</b>	<b>1</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington PUD No 2 of Grant County  December 31	Washington PUD No 2 of Pacific County  December 31	Washington PUD No 3 of Mason County  December 31	Washington Richland City of  December 31	Washington Seattle City of  December 31	Washington Tacoma City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	12,134	15,633
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	18,877	0	0	0	18,554	7,110
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	8,837	6,937	13,380	15,324	52,628	45,182
Other Production Expenses.....	0	0	0	0	3,228	959
<b>Total Production Expenses.....</b>	<b>27,715</b>	<b>6,937</b>	<b>13,380</b>	<b>15,324</b>	<b>86,544</b>	<b>68,885</b>
Transmission Expenses.....	1,633	0	0	0	20,576	8,771
Distribution Expenses.....	7,229	1,264	6,317	2,304	34,240	11,869
Customer Accounts Expenses.....	2,151	512	1,169	639	19,555	4,101
Customer Service and Information Expenses.....	414	102	356	332	7,955	2,019
Sales Expenses.....	0	3	0	0	0	23
Administrative and General Expenses.....	12,450	1,032	2,185	974	37,211	22,038
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>51,590</b>	<b>9,850</b>	<b>23,408</b>	<b>19,574</b>	<b>206,080</b>	<b>117,707</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	10,708	10,880
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	430	49	101	56	1,570	687
Part-time & Temporary.....	37	2	31	1	190	64
<b>Total Elec Dept Employees.....</b>	<b>467</b>	<b>51</b>	<b>132</b>	<b>57</b>	<b>1,760</b>	<b>751</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District #15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	119,595	0	0	0	0
Hydraulic Power Generation.....	0	408	0	0	0	608
Other Power Generation.....	0	0	0	0	0	209
Purchased Power.....	4,808	0	10,320	6,512	5,449	19,220
Other Production Expenses.....	0	0	0	0	0	202
<b>Total Production Expenses.....</b>	<b>4,808</b>	<b>120,003</b>	<b>10,320</b>	<b>6,512</b>	<b>5,449</b>	<b>20,240</b>
Transmission Expenses.....	0	431	48	0	0	14
Distribution Expenses.....	585	0	0	346	261	708
Customer Accounts Expenses.....	324	0	0	135	52	198
Customer Service and Information Expenses.....	94	0	0	0	0	0
Sales Expenses.....	24	0	0	6	25	9
Administrative and General Expenses.....	341	46,055	191	247	204	1,055
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>6,177</b>	<b>166,489</b>	<b>10,560</b>	<b>7,247</b>	<b>5,991</b>	<b>22,224</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	32,291	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	29	1,003	0	12	7	43
Part-time & Temporary.....	0	49	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>29</b>	<b>1,052</b>	<b>0</b>	<b>12</b>	<b>7</b>	<b>43</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities  December 31	Marshfield City of  December 31	Menasha City of  December 31	New London Electric&Water Util  December 31	Oconomowoc City of  December 31	Plymouth City of  December 31
<b>Production Expenses</b>						
Steam Power Generation.....	9,377	2	564	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	160	81	1	0	0	0
Purchased Power.....	6,688	9,545	18,399	6,321	6,351	5,842
Other Production Expenses.....	15	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>16,239</b>	<b>9,628</b>	<b>18,964</b>	<b>6,321</b>	<b>6,351</b>	<b>5,842</b>
Transmission Expenses.....	100	73	78	0	0	0
Distribution Expenses.....	710	855	820	361	375	399
Customer Accounts Expenses.....	388	169	172	65	126	96
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	111	200	201	70	118	14
Administrative and General Expenses.....	1,462	566	789	224	422	361
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>19,011</b>	<b>11,492</b>	<b>21,025</b>	<b>7,041</b>	<b>7,392</b>	<b>6,712</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	5,961	0	18	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	21	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	72	24	33	5	18	0
Part-time & Temporary.....	0	2	1	0	18	0
<b>Total Elec Dept Employees.....</b>	<b>72</b>	<b>26</b>	<b>34</b>	<b>5</b>	<b>36</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Production Expenses</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,803	5,022	7,909	6,860	4,838	6,221
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>6,803</b>	<b>5,022</b>	<b>7,909</b>	<b>6,860</b>	<b>4,838</b>	<b>6,221</b>
Transmission Expenses.....	18	0	2	0	33	19
Distribution Expenses.....	192	365	253	262	384	313
Customer Accounts Expenses.....	86	106	76	48	120	102
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	97	102	0	0	62	30
Administrative and General Expenses.....	313	113	276	230	266	207
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>7,509</b>	<b>5,709</b>	<b>8,516</b>	<b>7,400</b>	<b>5,702</b>	<b>6,893</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	12	9	12	6	14	23
Part-time & Temporary.....	0	0	0	0	0	1
<b>Total Elec Dept Employees.....</b>	<b>12</b>	<b>9</b>	<b>12</b>	<b>6</b>	<b>14</b>	<b>24</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31		
<b>Production Expenses</b>						
Steam Power Generation.....	12,109	0	0	1,561	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	3,491	0	0	0	0	0
Purchased Power.....	81,169	7,055	8,847	1,631	0	0
Other Production Expenses.....	0	0	0	0	0	0
<b>Total Production Expenses.....</b>	<b>96,769</b>	<b>7,055</b>	<b>8,847</b>	<b>3,192</b>	<b>0</b>	<b>0</b>
<b>Transmission Expenses</b>						
Transmission Expenses.....	6,032	0	86	0	0	0
Distribution Expenses.....	0	655	820	135	0	0
Customer Accounts Expenses.....	0	298	47	0	0	0
Customer Service and Information Expenses.....	0	0	136	67	0	0
Sales Expenses.....	0	1	0	0	0	0
Administrative and General Expenses.....	4,449	541	234	537	0	0
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>107,251</b>	<b>8,549</b>	<b>10,170</b>	<b>3,931</b>	<b>0</b>	<b>0</b>
<b>Fuel Expenses in Operation</b>						
Steam Power Generation.....	9,450	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	2,574	0	0	0	0	0
<b>Number of Elec Dept Employees</b>						
Regular Full-time.....	45	28	16	5	0	0
Part-time & Temporary.....	2	2	0	0	0	0
<b>Total Elec Dept Employees.....</b>	<b>47</b>	<b>30</b>	<b>16</b>	<b>5</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utills Bd	Alexander City City of	Andalusia City of	Athens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	0	5,671	0
Distribution Plant.....	0	13,457	0	3,920	38,744	19,022
General Plant.....	0	1,869	9,281	0	2,816	2,737
<b>Total Electric Plant in Service.....</b>	<b>0</b>	<b>15,326</b>	<b>9,281</b>	<b>3,920</b>	<b>47,232</b>	<b>21,759</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	53
Electric Plant Misc.....	0	0	0	0	31	0
<b>Total Electric Utility Plant.....</b>	<b>0</b>	<b>15,326</b>	<b>9,281</b>	<b>3,920</b>	<b>47,263</b>	<b>21,812</b>
Construction Work in Progress - Electric.....	0	154	0	0	10,039	2,025
Accumulated Provision for Depreciation and Amortization.....	0	6,457	3,583	1,428	18,255	12,024
<b>Net Electric Utility Plant.....</b>	<b>0</b>	<b>9,024</b>	<b>5,699</b>	<b>2,493</b>	<b>39,047</b>	<b>11,813</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Cullman Power Board	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utills)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	4	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>
Transmission Plant.....	0	0	0	15,148	13,425	0
Distribution Plant.....	12,405	41,841	0	61,620	45,119	13,014
General Plant.....	2,637	3,314	63,009	7,970	10,191	2,090
<b>Total Electric Plant in Service.....</b>	<b>15,042</b>	<b>45,155</b>	<b>63,009</b>	<b>84,738</b>	<b>68,739</b>	<b>15,104</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	187	0	0	0	0
Electric Plant Misc.....	0	89	0	81	0	37
<b>Total Electric Utility Plant.....</b>	<b>15,042</b>	<b>45,430</b>	<b>63,009</b>	<b>84,820</b>	<b>68,739</b>	<b>15,141</b>
Construction Work in Progress - Electric.....	96	884	0	873	525	1,007
Accumulated Provision for Depreciation and Amortization.....	6,248	20,048	27,079	37,810	24,472	5,782
<b>Net Electric Utility Plant.....</b>	<b>8,889</b>	<b>26,266</b>	<b>35,929</b>	<b>47,883</b>	<b>44,792</b>	<b>10,366</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	18,332	0	21,481	0
Distribution Plant.....	10,224	6,804	158,317	14,579	0	14,742
General Plant.....	1,004	468	12,626	2,741	0	1,771
<b>Total Electric Plant in Service.....</b>	<b>11,228</b>	<b>7,272</b>	<b>189,274</b>	<b>17,320</b>	<b>21,481</b>	<b>16,513</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	13	0	0	0	0
Electric Plant Misc.....	0	44	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>11,228</b>	<b>7,328</b>	<b>189,274</b>	<b>17,320</b>	<b>21,481</b>	<b>16,513</b>
Construction Work in Progress - Electric.....	172	34	17,494	44	1,150	407
Accumulated Provision for Depreciation and Amortization.....	4,516	3,354	78,018	6,010	12,463	6,828
<b>Net Electric Utility Plant.....</b>	<b>6,884</b>	<b>4,007</b>	<b>128,750</b>	<b>11,354</b>	<b>10,168</b>	<b>10,092</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	2,989	14,184
Production Plant						
Steam.....	0	0	0	0	0	21,134
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	580,880	0
Other.....	0	0	0	0	0	99,502
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>580,880</b>	<b>120,636</b>
Transmission Plant.....	1,731	0	0	0	339,177	17,227
Distribution Plant.....	33,337	10,823	10,458	7,337	0	103,145
General Plant.....	4,787	1,215	1,595	0	7,605	35,746
<b>Total Electric Plant in Service.....</b>	<b>39,855</b>	<b>12,039</b>	<b>12,053</b>	<b>7,337</b>	<b>930,651</b>	<b>290,938</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	76	0	0	0	0	127,617
<b>Total Electric Utility Plant.....</b>	<b>39,932</b>	<b>12,039</b>	<b>12,053</b>	<b>7,337</b>	<b>930,651</b>	<b>418,555</b>
Construction Work in Progress - Electric.....	1,200	0	0	0	0	7,695
Accumulated Provision for Depreciation and Amortization.....	16,980	6,163	6,508	4,251	241,116	146,362
<b>Net Electric Utility Plant.....</b>	<b>24,152</b>	<b>5,876</b>	<b>5,544</b>	<b>3,086</b>	<b>689,534</b>	<b>279,888</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	133	0	0	0	0	95,057
Production Plant						
Steam.....	0	0	0	0	0	1,569,697
Nuclear.....	0	0	0	0	0	1,595,903
Hydraulic.....	16,533	0	0	0	0	89,125
Other.....	4,835	0	0	0	0	108,287
<b>Total Production Plant.....</b>	<b>21,368</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,363,013</b>
Transmission Plant.....	1,184	289	0	0	7,654	663,262
Distribution Plant.....	25,257	217	15,837	0	105,549	1,317,563
General Plant.....	6,362	708	2,847	60,576	14,997	540,067
<b>Total Electric Plant in Service.....</b>	<b>54,303</b>	<b>1,215</b>	<b>18,684</b>	<b>60,576</b>	<b>128,201</b>	<b>5,978,961</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	76	0	0	0	0	35,288
Electric Plant Misc.....	0	0	0	0	11,662	41,867
<b>Total Electric Utility Plant.....</b>	<b>54,379</b>	<b>1,215</b>	<b>18,684</b>	<b>60,576</b>	<b>139,863</b>	<b>6,056,116</b>
Construction Work in Progress - Electric.....	13,815	0	0	4,279	9,865	241,542
Accumulated Provision for Depreciation and Amortization.....	24,949	898	8,814	17,028	53,673	2,211,359
<b>Net Electric Utility Plant.....</b>	<b>43,245</b>	<b>316</b>	<b>9,870</b>	<b>47,826</b>	<b>96,056</b>	<b>4,086,299</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of	Jonesboro City of
	December 31	December 31	September 30	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	198	0	0	0	8,128
Production Plant						
Steam.....	0	0	0	39,571	0	113,775
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	1,689	0	0	0	7,695	0
<b>Total Production Plant.....</b>	<b>1,689</b>	<b>0</b>	<b>0</b>	<b>39,571</b>	<b>7,695</b>	<b>113,775</b>
Transmission Plant.....	0	0	5,060	0	0	19
Distribution Plant.....	8,636	0	9,551	31,620	8,688	54,235
General Plant.....	0	61,865	972	5,797	624	10,309
<b>Total Electric Plant in Service.....</b>	<b>10,324</b>	<b>62,063</b>	<b>15,583</b>	<b>76,988</b>	<b>17,008</b>	<b>186,467</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>10,324</b>	<b>62,063</b>	<b>15,583</b>	<b>76,988</b>	<b>17,008</b>	<b>186,467</b>
Construction Work in Progress - Electric.....	0	0	36	5,846	30	1,876
Accumulated Provision for Depreciation and Amortization.....	6,579	13,763	5,113	32,992	5,239	82,950
<b>Net Electric Utility Plant.....</b>	<b>3,745</b>	<b>48,300</b>	<b>10,506</b>	<b>49,841</b>	<b>11,800</b>	<b>105,393</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	12,611	0
Production Plant						
Steam.....	0	0	0	0	18,832	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	112,126	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>112,126</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,832</b>	<b>0</b>
Transmission Plant.....	0	0	0	1,350	0	3,630
Distribution Plant.....	40,987	13,641	33,083	7,820	0	41,684
General Plant.....	6,807	10,481	0	50	0	10,178
<b>Total Electric Plant in Service.....</b>	<b>159,920</b>	<b>24,122</b>	<b>33,083</b>	<b>9,220</b>	<b>31,443</b>	<b>55,492</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>159,920</b>	<b>24,122</b>	<b>33,083</b>	<b>9,220</b>	<b>31,443</b>	<b>55,492</b>
Construction Work in Progress - Electric.....	2,753	0	117	326	0	0
Accumulated Provision for Depreciation and Amortization.....	45,388	10,440	12,897	3,897	16,441	19,182
<b>Net Electric Utility Plant.....</b>	<b>117,285</b>	<b>13,683</b>	<b>20,302</b>	<b>5,649</b>	<b>15,003</b>	<b>36,310</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Anaheim City of June 30	Azusa City of June 30	Burbank City of June 30	California Dept Wtr Resources December 31	Colton City of June 30	East Bay Municipal Util Dist June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	16,975	0	0	0
Production Plant						
Steam.....	56,066	0	51,987	0	0	0
Nuclear.....	196,178	0	0	0	0	0
Hydraulic.....	0	0	0	551,053	0	0
Other.....	36,429	0	0	318,895	0	0
<b>Total Production Plant.....</b>	<b>288,673</b>	<b>0</b>	<b>51,987</b>	<b>869,948</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	21,624	0	18,594	0	0	0
Distribution Plant.....	208,223	18,905	90,347	0	0	2,082,888
General Plant.....	53,815	0	11,798	0	29,938	0
<b>Total Electric Plant in Service.....</b>	<b>572,335</b>	<b>18,905</b>	<b>189,701</b>	<b>869,948</b>	<b>29,938</b>	<b>2,082,888</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>572,335</b>	<b>18,905</b>	<b>189,701</b>	<b>869,948</b>	<b>29,938</b>	<b>2,082,888</b>
Construction Work in Progress - Electric.....	24,386	0	11,553	0	0	462,062
Accumulated Provision for Depreciation and Amortization.....	167,635	3,340	111,134	343,040	7,310	589,186
<b>Net Electric Utility Plant.....</b>	<b>429,086</b>	<b>15,565</b>	<b>90,120</b>	<b>526,908</b>	<b>22,628</b>	<b>1,955,764</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	769	0	0	0	0
Production Plant						
Steam.....	46,251	118,224	0	0	0	1,041,317
Nuclear.....	0	0	0	0	0	512,495
Hydraulic.....	0	53,162	65,532	0	0	487,354
Other.....	0	25,264	0	0	0	292,782
<b>Total Production Plant.....</b>	<b>46,251</b>	<b>196,650</b>	<b>65,532</b>	<b>0</b>	<b>0</b>	<b>2,333,948</b>
Transmission Plant.....	52,712	229,086	0	5,136	0	760,255
Distribution Plant.....	116,762	288,589	0	18,306	15,648	3,111,690
General Plant.....	36,195	66,709	0	2,527	0	796,819
<b>Total Electric Plant in Service.....</b>	<b>251,920</b>	<b>781,803</b>	<b>65,532</b>	<b>25,969</b>	<b>15,648</b>	<b>7,002,713</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	677	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	-42,622
<b>Total Electric Utility Plant.....</b>	<b>251,920</b>	<b>782,481</b>	<b>65,532</b>	<b>25,969</b>	<b>15,648</b>	<b>6,960,091</b>
Construction Work in Progress - Electric.....	12,975	6,794	0	0	0	214,909
Accumulated Provision for Depreciation and Amortization.....	129,213	253,552	19,809	6,508	4,106	2,633,322
<b>Net Electric Utility Plant.....</b>	<b>135,682</b>	<b>535,723</b>	<b>45,723</b>	<b>19,461</b>	<b>11,542</b>	<b>4,541,679</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	19,092	0	122	111	0	0
Production Plant						
Steam.....	0	0	0	281,736	499,723	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	34,926	127,207	27,236	0	383,705	59,074
Other.....	0	0	76,376	0	109,063	0
<b>Total Production Plant.....</b>	<b>34,926</b>	<b>127,207</b>	<b>103,612</b>	<b>281,736</b>	<b>992,491</b>	<b>59,074</b>
Transmission Plant.....	599	0	20,725	73,925	3,791	0
Distribution Plant.....	0	0	128,485	88	0	0
General Plant.....	570	0	43,294	1,711	5,100	2,354
<b>Total Electric Plant in Service.....</b>	<b>55,187</b>	<b>127,207</b>	<b>296,237</b>	<b>357,572</b>	<b>1,001,381</b>	<b>61,428</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>55,187</b>	<b>127,207</b>	<b>296,237</b>	<b>357,572</b>	<b>1,001,381</b>	<b>61,428</b>
Construction Work in Progress - Electric.....	2,094	325	11,042	7,196	10,915	247
Accumulated Provision for Depreciation and Amortization.....	25,343	29,667	122,197	119,443	328,376	26,096
<b>Net Electric Utility Plant.....</b>	<b>31,939</b>	<b>97,865</b>	<b>185,082</b>	<b>245,325</b>	<b>683,921</b>	<b>35,580</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	143	0	0
Production Plant						
Steam.....	0	0	53,767	0	16,105	0
Nuclear.....	0	0	0	0	0	124,683
Hydraulic.....	0	0	5,694	111,548	4,025	0
Other.....	0	0	6,973	8	63,192	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>66,435</b>	<b>111,557</b>	<b>83,322</b>	<b>124,683</b>
Transmission Plant.....	1,145	0	46,722	441	0	15,005
Distribution Plant.....	79,971	140,751	155,862	0	0	179,215
General Plant.....	4,576	0	9,327	6,047	126,541	22,232
<b>Total Electric Plant in Service.....</b>	<b>85,692</b>	<b>140,751</b>	<b>278,345</b>	<b>118,188</b>	<b>209,863</b>	<b>341,136</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>85,692</b>	<b>140,751</b>	<b>278,345</b>	<b>118,188</b>	<b>209,863</b>	<b>341,136</b>
Construction Work in Progress - Electric.....	778	4,421	6,983	0	593	7,770
Accumulated Provision for Depreciation and Amortization.....	44,143	52,736	134,785	47,436	62,424	130,844
<b>Net Electric Utility Plant.....</b>	<b>42,327</b>	<b>92,436</b>	<b>150,544</b>	<b>70,753</b>	<b>148,032</b>	<b>218,062</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	147	7,658	0	9,138	0
Production Plant						
Steam.....	0	92,230	0	0	183,208	0
Nuclear.....	0	0	0	0	606,076	0
Hydraulic.....	0	251,901	100,528	137,885	0	175,726
Other.....	0	64,615	0	21,138	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>408,746</b>	<b>100,528</b>	<b>159,023</b>	<b>789,284</b>	<b>175,726</b>
Transmission Plant.....	0	150,890	13,678	0	910,842	36,309
Distribution Plant.....	107,334	772,749	3,703	0	0	98,261
General Plant.....	1,075	368,823	4,935	114,721	32,377	36,596
<b>Total Electric Plant in Service.....</b>	<b>108,409</b>	<b>1,701,354</b>	<b>130,502</b>	<b>273,744</b>	<b>1,741,641</b>	<b>346,891</b>
Electric Plant Leased to Others.....	0	0	0	0	0	25,530
Electric Plant Held for Future Use.....	0	111	0	0	0	0
Electric Plant Misc.....	0	525,509	258,692	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>108,409</b>	<b>2,226,975</b>	<b>389,194</b>	<b>273,744</b>	<b>1,741,641</b>	<b>372,421</b>
Construction Work in Progress - Electric.....	6,666	134,722	13,830	4,652	10,236	3,585
Accumulated Provision for Depreciation and Amortization.....	23,118	619,488	196,531	85,818	544,913	104,072
<b>Net Electric Utility Plant.....</b>	<b>91,958</b>	<b>1,742,209</b>	<b>206,493</b>	<b>192,578</b>	<b>1,206,964</b>	<b>271,934</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	505	0	96	38	0
Production Plant						
Steam.....	0	0	0	265,996	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	190,061	0	32,723	0	0
Other.....	9,842	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>9,842</b>	<b>190,061</b>	<b>0</b>	<b>298,719</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	58,184	1,529	2,710	62,870	1,471	0
Distribution Plant.....	24,208	0	0	417,636	86,527	12,813
General Plant.....	2,150	3,163	0	48,888	19,108	946
<b>Total Electric Plant in Service.....</b>	<b>94,385</b>	<b>195,258</b>	<b>2,710</b>	<b>828,210</b>	<b>107,145</b>	<b>13,759</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	4,485	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>94,385</b>	<b>199,743</b>	<b>2,710</b>	<b>828,210</b>	<b>107,145</b>	<b>13,759</b>
Construction Work in Progress - Electric.....	125	0	0	36,609	2,905	35
Accumulated Provision for Depreciation and Amortization.....	36,308	62,609	553	312,446	48,880	4,632
<b>Net Electric Utility Plant.....</b>	<b>58,202</b>	<b>137,134</b>	<b>2,157</b>	<b>552,373</b>	<b>61,169</b>	<b>9,162</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co	Connecticut Mun Elec Engy Coop
	December 31	December 31	December 31	December 31	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	5	942
Production Plant						
Steam.....	0	0	0	639,790	0	0
Nuclear.....	0	0	0	0	0	50,691
Hydraulic.....	0	380	1,545	0	0	0
Other.....	0	3,358	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>3,738</b>	<b>1,545</b>	<b>639,790</b>	<b>0</b>	<b>50,691</b>
Transmission Plant.....	0	0	3,933	108,790	0	998
Distribution Plant.....	7,319	42,949	40,600	0	4,398	0
General Plant.....	0	520	5,679	14,314	760	2,150
<b>Total Electric Plant in Service.....</b>	<b>7,319</b>	<b>47,207</b>	<b>51,757</b>	<b>762,895</b>	<b>5,163</b>	<b>54,780</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	15,703	0	0
<b>Total Electric Utility Plant.....</b>	<b>7,319</b>	<b>47,207</b>	<b>51,757</b>	<b>778,598</b>	<b>5,163</b>	<b>54,780</b>
Construction Work in Progress - Electric.....	0	0	318	10,196	0	2
Accumulated Provision for Depreciation and Amortization.....	4,558	18,479	15,026	311,977	2,107	19,633
<b>Net Electric Utility Plant.....</b>	<b>2,760</b>	<b>28,727</b>	<b>37,049</b>	<b>476,817</b>	<b>3,056</b>	<b>35,149</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	6,783	63,628	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	2,926	0	0	0	0
Other.....	0	2,377	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>5,302</b>	<b>6,783</b>	<b>63,628</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	7,185	4,966	1,281	17,665	0	0
Distribution Plant.....	16,400	19,048	43,203	24,549	7,650	13,545
General Plant.....	3,315	5,397	5,254	1,026	0	819
<b>Total Electric Plant in Service.....</b>	<b>26,900</b>	<b>34,713</b>	<b>56,521</b>	<b>106,868</b>	<b>7,650</b>	<b>14,365</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	5,391	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>32,291</b>	<b>34,713</b>	<b>56,521</b>	<b>106,868</b>	<b>7,650</b>	<b>14,365</b>
Construction Work in Progress - Electric.....	103	4,571	0	469	0	0
Accumulated Provision for Depreciation and Amortization.....	19,000	19,707	29,710	40,884	5,026	7,229
<b>Net Electric Utility Plant.....</b>	<b>13,393</b>	<b>19,577</b>	<b>26,811</b>	<b>66,453</b>	<b>2,623</b>	<b>7,136</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	1,163	0	0	0	0
Production Plant						
Steam.....	0	318,249	39,380	278,614	0	0
Nuclear.....	0	176,021	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	80,942	781	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>575,212</b>	<b>40,162</b>	<b>278,614</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	16,296	170,050	0	0
Distribution Plant.....	15,479	0	53,085	0	0	78,101
General Plant.....	0	98	10,036	35,426	53,218	0
<b>Total Electric Plant in Service.....</b>	<b>15,479</b>	<b>576,473</b>	<b>119,578</b>	<b>484,090</b>	<b>53,218</b>	<b>78,101</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	6,029	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>15,479</b>	<b>576,473</b>	<b>119,578</b>	<b>490,119</b>	<b>53,218</b>	<b>78,101</b>
Construction Work in Progress - Electric.....	825	4,006	2,665	12,044	0	8,085
Accumulated Provision for Depreciation and Amortization.....	6,521	121,473	56,556	170,620	27,242	24,436
<b>Net Electric Utility Plant.....</b>	<b>9,784</b>	<b>459,006</b>	<b>65,687</b>	<b>331,543</b>	<b>25,976</b>	<b>61,750</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	612	220	1,158	59	0	160
Production Plant						
Steam.....	1,716,802	28,104	72,484	32,281	275,098	0
Nuclear.....	0	0	5,231	0	0	7,498
Hydraulic.....	0	0	0	0	0	0
Other.....	49,527	35,133	68,781	18,205	51,516	0
<b>Total Production Plant.....</b>	<b>1,766,329</b>	<b>63,238</b>	<b>146,496</b>	<b>50,485</b>	<b>326,614</b>	<b>7,498</b>
Transmission Plant.....	275,995	51,128	39,762	30,619	82,773	17
Distribution Plant.....	719,653	35,384	46,083	0	139,410	38,879
General Plant.....	136,429	9,955	16,015	0	51,690	6,451
<b>Total Electric Plant in Service.....</b>	<b>2,899,017</b>	<b>159,925</b>	<b>249,514</b>	<b>81,164</b>	<b>600,487</b>	<b>53,004</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	1,048	0	1,027	68	0	0
Electric Plant Misc.....	36,092	0	0	3,616	0	0
<b>Total Electric Utility Plant.....</b>	<b>2,936,157</b>	<b>159,925</b>	<b>250,541</b>	<b>84,848</b>	<b>600,487</b>	<b>53,004</b>
Construction Work in Progress - Electric.....	33,459	4,753	5,893	89	27,353	235
Accumulated Provision for Depreciation and Amortization.....	887,488	56,741	83,425	44,390	238,759	19,217
<b>Net Electric Utility Plant.....</b>	<b>2,082,128</b>	<b>107,937</b>	<b>173,009</b>	<b>40,547</b>	<b>389,081</b>	<b>34,023</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utills Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	408	0	6,281	0	0	0
Production Plant						
Steam.....	0	0	926,985	0	2,732	0
Nuclear.....	4,210	11,487	104,977	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	6,609	0	60,474	0	25,617	27,250
<b>Total Production Plant.....</b>	<b>10,820</b>	<b>11,487</b>	<b>1,092,436</b>	<b>0</b>	<b>28,348</b>	<b>27,250</b>
Transmission Plant.....	12,226	6,662	180,110	0	0	12,430
Distribution Plant.....	32,720	81,346	319,040	6,254	127,396	36,945
General Plant.....	4,690	963	77,453	674	815	0
<b>Total Electric Plant in Service.....</b>	<b>60,863</b>	<b>100,457</b>	<b>1,675,320</b>	<b>6,928</b>	<b>156,560</b>	<b>76,625</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>60,863</b>	<b>100,457</b>	<b>1,675,320</b>	<b>6,928</b>	<b>156,560</b>	<b>76,625</b>
Construction Work in Progress - Electric.....	1,066	10,319	58,020	0	5,015	60
Accumulated Provision for Depreciation and Amortization.....	26,870	38,554	466,925	3,458	32,656	29,226
<b>Net Electric Utility Plant.....</b>	<b>35,059</b>	<b>72,222</b>	<b>1,266,415</b>	<b>3,470</b>	<b>128,919</b>	<b>47,459</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Cairo City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	2,519	0	0	0	0
Production Plant						
Steam.....	139,048	76,442	0	0	0	0
Nuclear.....	10,962	0	0	0	0	0
Hydraulic.....	17,866	0	0	0	0	0
Other.....	7,972	314	0	0	0	0
<b>Total Production Plant.....</b>	<b>175,848</b>	<b>76,755</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	45,858	32,908	0	0	0	0
Distribution Plant.....	213,042	48,225	26,285	0	71,989	13,627
General Plant.....	4,945	4,424	7,957	5,510	0	0
<b>Total Electric Plant in Service.....</b>	<b>439,693</b>	<b>164,831</b>	<b>34,242</b>	<b>5,510</b>	<b>71,989</b>	<b>13,627</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>439,693</b>	<b>164,831</b>	<b>34,242</b>	<b>5,510</b>	<b>71,989</b>	<b>13,627</b>
Construction Work in Progress - Electric.....	48,608	31	0	0	10,371	0
Accumulated Provision for Depreciation and Amortization.....	194,278	57,028	21,999	3,015	19,534	4,479
<b>Net Electric Utility Plant.....</b>	<b>294,023</b>	<b>107,834</b>	<b>12,244</b>	<b>2,495</b>	<b>62,826</b>	<b>9,148</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	106	0	0	0
Production Plant						
Steam.....	0	0	5,455	22,482	0	0
Nuclear.....	0	0	0	132,190	0	0
Hydraulic.....	0	0	6,025	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>11,480</b>	<b>154,672</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	2,462	44,581	0	0
Distribution Plant.....	8,850	7,432	27,342	18,486	4,726	1,613
General Plant.....	1,106	0	4,366	2,252	0	6,242
<b>Total Electric Plant in Service.....</b>	<b>9,956</b>	<b>7,432</b>	<b>45,756</b>	<b>219,991</b>	<b>4,726</b>	<b>7,855</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>9,956</b>	<b>7,432</b>	<b>45,756</b>	<b>219,991</b>	<b>4,726</b>	<b>7,855</b>
Construction Work in Progress - Electric.....	0	0	40	38	0	0
Accumulated Provision for Depreciation and Amortization.....	4,538	4,013	26,680	78,969	2,673	4,269
<b>Net Electric Utility Plant.....</b>	<b>5,418</b>	<b>3,420</b>	<b>19,116</b>	<b>141,060</b>	<b>2,053</b>	<b>3,586</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	2,446	0	0	0	0	0
Distribution Plant.....	3,126	0	119,900	13,298	47,756	7,580
General Plant.....	1,899	13,361	0	0	0	0
<b>Total Electric Plant in Service.....</b>	<b>7,471</b>	<b>13,361</b>	<b>119,900</b>	<b>13,298</b>	<b>47,756</b>	<b>7,580</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>7,471</b>	<b>13,361</b>	<b>119,900</b>	<b>13,298</b>	<b>47,756</b>	<b>7,580</b>
Construction Work in Progress - Electric.....	0	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	3,708	206	28,860	4,464	21,781	4,371
<b>Net Electric Utility Plant.....</b>	<b>3,763</b>	<b>13,155</b>	<b>91,040</b>	<b>8,834</b>	<b>25,974</b>	<b>3,209</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	230	0	0	0	2,036	0
Production Plant						
Steam.....	430,143	0	0	0	0	0
Nuclear.....	2,153,037	0	0	0	0	0
Hydraulic.....	0	0	0	0	93,760	0
Other.....	2,021	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>2,585,201</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>93,760</b>	<b>0</b>
Transmission Plant.....	219,375	0	0	0	8,062	0
Distribution Plant.....	115,843	13,778	0	16,554	27,017	17,920
General Plant.....	55,911	1,978	0	2,643	4,653	2,759
<b>Total Electric Plant in Service.....</b>	<b>2,976,560</b>	<b>15,757</b>	<b>0</b>	<b>19,197</b>	<b>135,528</b>	<b>20,679</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	484	0	0	0	0	0
Electric Plant Misc.....	108,412	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>3,085,456</b>	<b>15,757</b>	<b>0</b>	<b>19,197</b>	<b>135,528</b>	<b>20,679</b>
Construction Work in Progress - Electric.....	42,270	0	0	12	117	0
Accumulated Provision for Depreciation and Amortization.....	1,118,511	6,223	0	6,293	45,111	9,070
<b>Net Electric Utility Plant.....</b>	<b>2,009,215</b>	<b>9,534</b>	<b>0</b>	<b>12,916</b>	<b>90,534</b>	<b>11,610</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Peru City of	Rantoul Village of	Rochelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	97,686	0	0	0	11,068
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	19,666	0	0
Other.....	0	0	0	0	0	5,888
<b>Total Production Plant.....</b>	<b>0</b>	<b>97,686</b>	<b>0</b>	<b>19,666</b>	<b>0</b>	<b>16,956</b>
Transmission Plant.....	0	0	3,230	0	0	2,611
Distribution Plant.....	27,132	0	113,933	0	0	12,739
General Plant.....	2,672	3,655	11,470	13,368	20,380	956
<b>Total Electric Plant in Service.....</b>	<b>29,804</b>	<b>101,341</b>	<b>128,634</b>	<b>33,034</b>	<b>20,380</b>	<b>33,261</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	6,299	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>29,804</b>	<b>101,341</b>	<b>134,933</b>	<b>33,034</b>	<b>20,380</b>	<b>33,261</b>
Construction Work in Progress - Electric.....	0	1,145	17,030	0	689	6,065
Accumulated Provision for Depreciation and Amortization.....	12,143	18,828	33,231	0	14,101	19,048
<b>Net Electric Utility Plant.....</b>	<b>17,661</b>	<b>83,658</b>	<b>118,732</b>	<b>33,034</b>	<b>6,968</b>	<b>20,277</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	184
Production Plant						
Steam.....	185,008	0	0	0	0	12,959
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	6,825	0	0	26	1,254	0
<b>Total Production Plant.....</b>	<b>191,834</b>	<b>0</b>	<b>0</b>	<b>26</b>	<b>1,254</b>	<b>12,959</b>
Transmission Plant.....	39,807	0	1,186	617	268	1,243
Distribution Plant.....	132,699	37,249	53,475	14,163	6,855	15,512
General Plant.....	30,271	67	8,261	2,745	1,151	3,614
<b>Total Electric Plant in Service.....</b>	<b>394,611</b>	<b>37,316</b>	<b>62,922</b>	<b>17,551</b>	<b>9,528</b>	<b>33,512</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	4,987	0	0	0	0	140
Electric Plant Misc.....	1,743	0	0	0	0	158
<b>Total Electric Utility Plant.....</b>	<b>401,341</b>	<b>37,316</b>	<b>62,922</b>	<b>17,551</b>	<b>9,528</b>	<b>33,810</b>
Construction Work in Progress - Electric.....	50,446	0	1,496	4,526	0	237
Accumulated Provision for Depreciation and Amortization.....	212,697	10,311	27,368	6,353	5,205	19,649
<b>Net Electric Utility Plant.....</b>	<b>239,089</b>	<b>27,006</b>	<b>37,050</b>	<b>15,724</b>	<b>4,322</b>	<b>14,398</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	7	0	0	26	0
Production Plant						
Steam.....	0	0	194,954	10,193	0	21,778
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	66,832	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>261,786</b>	<b>10,193</b>	<b>0</b>	<b>21,778</b>
Transmission Plant.....	17,584	0	44,092	8	2,011	5,967
Distribution Plant.....	3,379	9,102	8,052	11,161	6,014	28,883
General Plant.....	0	1,942	3,539	1,606	2,155	6,065
<b>Total Electric Plant in Service.....</b>	<b>20,963</b>	<b>11,052</b>	<b>317,470</b>	<b>22,967</b>	<b>10,206</b>	<b>62,694</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>20,963</b>	<b>11,052</b>	<b>317,470</b>	<b>22,967</b>	<b>10,206</b>	<b>62,694</b>
Construction Work in Progress - Electric.....	0	0	3,094	25	0	14
Accumulated Provision for Depreciation and Amortization.....	8,546	3,060	91,485	8,625	5,518	31,753
<b>Net Electric Utility Plant.....</b>	<b>12,417</b>	<b>7,992</b>	<b>229,079</b>	<b>14,367</b>	<b>4,689</b>	<b>30,954</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	10,892	30,099	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>10,892</b>	<b>30,099</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	2,889	11,194	0	500	0
Distribution Plant.....	32,415	16,022	46,427	0	9,955	0
General Plant.....	3,312	2,288	15,446	8,407	974	106,379
<b>Total Electric Plant in Service.....</b>	<b>35,727</b>	<b>32,090</b>	<b>103,167</b>	<b>8,407</b>	<b>11,429</b>	<b>106,379</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	569	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>35,727</b>	<b>32,090</b>	<b>103,736</b>	<b>8,407</b>	<b>11,429</b>	<b>106,379</b>
Construction Work in Progress - Electric.....	279	47	2,462	0	63	0
Accumulated Provision for Depreciation and Amortization.....	17,852	19,166	49,554	0	5,225	65,153
<b>Net Electric Utility Plant.....</b>	<b>18,154</b>	<b>12,972</b>	<b>56,644</b>	<b>8,407</b>	<b>6,266</b>	<b>41,226</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of	Denison City of	Muscatine City of	Pella City of	Spencer City of	Chanute City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	223	0
Production Plant						
Steam.....	39,600	277	248,970	0	4,362	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,733	0	0	0	2,101	25,547
<b>Total Production Plant.....</b>	<b>42,333</b>	<b>277</b>	<b>248,970</b>	<b>0</b>	<b>6,463</b>	<b>25,547</b>
Transmission Plant.....	5,323	490	8,705	0	3,034	2,619
Distribution Plant.....	20,078	7,975	28,084	0	14,023	969
General Plant.....	7,061	2,247	13,282	0	2,555	116
<b>Total Electric Plant in Service.....</b>	<b>74,795</b>	<b>10,990</b>	<b>299,042</b>	<b>0</b>	<b>26,298</b>	<b>29,251</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	870	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>75,665</b>	<b>10,990</b>	<b>299,042</b>	<b>0</b>	<b>26,298</b>	<b>29,251</b>
Construction Work in Progress - Electric.....	136	0	4,416	0	609	0
Accumulated Provision for Depreciation and Amortization.....	42,221	4,812	145,821	0	15,758	12,031
<b>Net Electric Utility Plant.....</b>	<b>33,579</b>	<b>6,178</b>	<b>157,637</b>	<b>0</b>	<b>11,149</b>	<b>17,219</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	264	0
Production Plant						
Steam.....	25,851	0	366,574	0	6,222	11,449
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	19,795	1,292
<b>Total Production Plant.....</b>	<b>25,851</b>	<b>0</b>	<b>366,574</b>	<b>0</b>	<b>26,017</b>	<b>12,742</b>
Transmission Plant.....	262	0	37,758	1,321	10,123	7,588
Distribution Plant.....	16,194	18,048	167,003	0	13,861	14,887
General Plant.....	1,026	0	69,977	214	2,422	69
<b>Total Electric Plant in Service.....</b>	<b>43,333</b>	<b>18,048</b>	<b>641,311</b>	<b>1,535</b>	<b>52,687</b>	<b>35,286</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	277	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>43,333</b>	<b>18,048</b>	<b>641,588</b>	<b>1,535</b>	<b>52,687</b>	<b>35,286</b>
Construction Work in Progress - Electric.....	0	0	22,306	0	14,872	12
Accumulated Provision for Depreciation and Amortization.....	28,315	9,661	286,500	0	32,142	17,990
<b>Net Electric Utility Plant.....</b>	<b>15,018</b>	<b>8,387</b>	<b>377,394</b>	<b>1,535</b>	<b>35,417</b>	<b>17,308</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	125,680
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	413
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>126,093</b>
Transmission Plant.....	0	1,328	8,575	0	956	6,697
Distribution Plant.....	4,811	37,329	17,847	6,373	12,642	14,343
General Plant.....	0	9,306	0	1,070	4,502	2,577
<b>Total Electric Plant in Service.....</b>	<b>4,811</b>	<b>47,963</b>	<b>26,423</b>	<b>7,443</b>	<b>18,100</b>	<b>149,710</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	488	0	0	0	0
Electric Plant Misc.....	0	0	0	0	35	0
<b>Total Electric Utility Plant.....</b>	<b>4,811</b>	<b>48,451</b>	<b>26,423</b>	<b>7,443</b>	<b>18,135</b>	<b>149,710</b>
Construction Work in Progress - Electric.....	0	1,113	0	160	216	0
Accumulated Provision for Depreciation and Amortization.....	1,075	15,715	14,279	2,617	6,873	79,987
<b>Net Electric Utility Plant.....</b>	<b>3,735</b>	<b>33,849</b>	<b>12,143</b>	<b>4,986</b>	<b>11,478</b>	<b>69,723</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	223,884
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>223,884</b>
Transmission Plant.....	520	0	45	488	0	19,532
Distribution Plant.....	12,055	5,120	5,526	8,966	0	37,554
General Plant.....	4,045	0	858	1,152	26,941	8,006
<b>Total Electric Plant in Service.....</b>	<b>16,619</b>	<b>5,120</b>	<b>6,429</b>	<b>10,605</b>	<b>26,941</b>	<b>288,975</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>16,619</b>	<b>5,120</b>	<b>6,429</b>	<b>10,605</b>	<b>26,941</b>	<b>288,975</b>
Construction Work in Progress - Electric.....	115	0	200	100	13,223	3,924
Accumulated Provision for Depreciation and Amortization.....	7,839	0	2,830	5,277	9,277	89,205
<b>Net Electric Utility Plant.....</b>	<b>8,895</b>	<b>5,120</b>	<b>3,800</b>	<b>5,429</b>	<b>30,888</b>	<b>203,694</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	31	0	8,580
Production Plant						
Steam.....	0	0	15,375	53,067	128,077	58,762
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	264	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>15,375</b>	<b>53,331</b>	<b>128,077</b>	<b>58,762</b>
Transmission Plant.....	2,336	0	0	7,252	0	410
Distribution Plant.....	38,563	3,304	33,520	102,018	0	16
General Plant.....	7,366	825	0	25,755	24,162	4,712
<b>Total Electric Plant in Service.....</b>	<b>48,266</b>	<b>4,129</b>	<b>48,895</b>	<b>188,386</b>	<b>152,240</b>	<b>72,479</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	115,036	0	0	15,722
Electric Plant Misc.....	0	0	0	58,151	0	0
<b>Total Electric Utility Plant.....</b>	<b>48,266</b>	<b>4,129</b>	<b>163,930</b>	<b>246,537</b>	<b>152,240</b>	<b>88,201</b>
Construction Work in Progress - Electric.....	1,384	81	2,935	175	181	22
Accumulated Provision for Depreciation and Amortization.....	16,223	1,771	72,809	111,542	72,214	27,904
<b>Net Electric Utility Plant.....</b>	<b>33,427</b>	<b>2,438</b>	<b>94,057</b>	<b>135,171</b>	<b>80,206</b>	<b>60,320</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	11	0	0	0	2	0
Production Plant						
Steam.....	18,917	0	13,037	31,690	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	886	0
Other.....	0	0	3,190	0	228	22,806
<b>Total Production Plant.....</b>	<b>18,917</b>	<b>0</b>	<b>16,227</b>	<b>31,690</b>	<b>1,114</b>	<b>22,806</b>
Transmission Plant.....	9,013	0	0	0	342	8,017
Distribution Plant.....	0	49,296	15,555	27,124	1,748	13,692
General Plant.....	0	0	549	0	1,301	2,890
<b>Total Electric Plant in Service.....</b>	<b>27,941</b>	<b>49,296</b>	<b>32,331</b>	<b>58,814</b>	<b>4,508</b>	<b>47,405</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,410	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>29,351</b>	<b>49,296</b>	<b>32,331</b>	<b>58,814</b>	<b>4,508</b>	<b>47,405</b>
Construction Work in Progress - Electric.....	22	0	0	4,085	0	1,233
Accumulated Provision for Depreciation and Amortization.....	21,431	0	21,641	39,331	0	21,070
<b>Net Electric Utility Plant.....</b>	<b>7,943</b>	<b>49,296</b>	<b>10,690</b>	<b>23,569</b>	<b>4,508</b>	<b>27,569</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	2,086	0	0
Production Plant						
Steam.....	0	28,610	0	0	0	0
Nuclear.....	0	0	38,542	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	755	1,730	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>29,365</b>	<b>40,272</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	13,470	204	13,296	0	1,448
Distribution Plant.....	25,640	25,595	25,672	15,042	21,949	17,539
General Plant.....	1,964	5,761	6,141	3,052	4,485	2,232
<b>Total Electric Plant in Service.....</b>	<b>27,604</b>	<b>74,190</b>	<b>72,288</b>	<b>33,476</b>	<b>26,434</b>	<b>21,220</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	690	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>27,604</b>	<b>74,190</b>	<b>72,978</b>	<b>33,476</b>	<b>26,434</b>	<b>21,220</b>
Construction Work in Progress - Electric.....	2,183	0	644	3,400	0	0
Accumulated Provision for Depreciation and Amortization.....	12,413	36,208	32,070	10,344	12,139	5,740
<b>Net Electric Utility Plant.....</b>	<b>17,374</b>	<b>37,982</b>	<b>41,552</b>	<b>26,533</b>	<b>14,295</b>	<b>15,479</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	4	0	0	1,168	0
Production Plant						
Steam.....	17,954	0	347	0	7,278	0
Nuclear.....	0	2,711	0	0	992,885	0
Hydraulic.....	2,269	0	0	0	0	0
Other.....	2,032	4,285	0	0	185,025	0
<b>Total Production Plant.....</b>	<b>22,255</b>	<b>6,996</b>	<b>347</b>	<b>0</b>	<b>1,185,188</b>	<b>0</b>
Transmission Plant.....	6,186	1,642	15	0	30,861	2,794
Distribution Plant.....	24,795	9,245	12,204	10,313	0	11,409
General Plant.....	4,423	1,912	5,092	1,701	18,332	2,712
<b>Total Electric Plant in Service.....</b>	<b>57,659</b>	<b>19,799</b>	<b>17,657</b>	<b>12,013</b>	<b>1,235,549</b>	<b>16,916</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>57,659</b>	<b>19,799</b>	<b>17,657</b>	<b>12,013</b>	<b>1,235,549</b>	<b>16,916</b>
Construction Work in Progress - Electric.....	3,963	0	917	0	3,612	0
Accumulated Provision for Depreciation and Amortization.....	35,100	14,296	7,302	7,240	414,028	7,905
<b>Net Electric Utility Plant.....</b>	<b>26,522</b>	<b>5,503</b>	<b>11,273</b>	<b>4,774</b>	<b>825,133</b>	<b>9,011</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	673	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	22,199	0	3,075	0
<b>Total Production Plant.....</b>	<b>673</b>	<b>0</b>	<b>22,199</b>	<b>0</b>	<b>3,075</b>	<b>0</b>
Transmission Plant.....	1,774	1,011	7,514	2,306	2,250	0
Distribution Plant.....	14,627	21,276	28,326	41,083	17,964	15,349
General Plant.....	5,139	2,185	9,684	14,431	7,151	3,177
<b>Total Electric Plant in Service.....</b>	<b>22,212</b>	<b>24,472</b>	<b>67,722</b>	<b>57,819</b>	<b>30,440</b>	<b>18,526</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>22,212</b>	<b>24,472</b>	<b>67,722</b>	<b>57,819</b>	<b>30,440</b>	<b>18,526</b>
Construction Work in Progress - Electric.....	3,670	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	8,644	17,986	28,532	25,962	13,618	9,741
<b>Net Electric Utility Plant.....</b>	<b>17,238</b>	<b>6,486</b>	<b>39,191</b>	<b>31,857</b>	<b>16,822</b>	<b>8,784</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	58,863	0	0	0	0	7,133
Nuclear.....	4,009	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	1,117	0	0	0	7,994	0
<b>Total Production Plant.....</b>	<b>63,989</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,994</b>	<b>7,133</b>
Transmission Plant.....	7,106	0	7,587	0	0	0
Distribution Plant.....	35,784	14,592	22,955	28,940	40,107	7,797
General Plant.....	7,203	520	2,212	17,671	881	6,542
<b>Total Electric Plant in Service.....</b>	<b>114,082</b>	<b>15,112</b>	<b>32,754</b>	<b>46,611</b>	<b>48,981</b>	<b>21,472</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	3,583
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>114,082</b>	<b>15,112</b>	<b>32,754</b>	<b>46,611</b>	<b>48,981</b>	<b>25,055</b>
Construction Work in Progress - Electric.....	2,774	0	1,556	7	0	0
Accumulated Provision for Depreciation and Amortization.....	69,380	13,171	14,161	18,420	18,556	9,318
<b>Net Electric Utility Plant.....</b>	<b>47,477</b>	<b>1,941</b>	<b>20,148</b>	<b>28,198</b>	<b>30,425</b>	<b>15,737</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	718	0
Production Plant						
Steam.....	98,656	81,768	0	41,544	196,660	66,666
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	5,715	5,206
Other.....	2,508	4,478	5,724	33,239	0	4,567
<b>Total Production Plant.....</b>	<b>101,164</b>	<b>86,246</b>	<b>5,724</b>	<b>74,783</b>	<b>202,375</b>	<b>76,439</b>
Transmission Plant.....	23,449	0	25	0	42,212	1,324
Distribution Plant.....	156,104	19,154	5,123	35,097	148,588	18,764
General Plant.....	15,000	1,495	1,212	6,009	33,375	4,221
<b>Total Electric Plant in Service.....</b>	<b>295,717</b>	<b>106,895</b>	<b>12,084</b>	<b>115,888</b>	<b>427,267</b>	<b>100,748</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	17	0	0	0
Electric Plant Misc.....	0	0	112	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>295,717</b>	<b>106,895</b>	<b>12,214</b>	<b>115,888</b>	<b>427,267</b>	<b>100,748</b>
Construction Work in Progress - Electric.....	15,748	85	550	4,797	19,894	17
Accumulated Provision for Depreciation and Amortization.....	135,373	52,465	8,318	56,387	251,744	51,335
<b>Net Electric Utility Plant.....</b>	<b>176,092</b>	<b>54,514</b>	<b>4,445</b>	<b>64,298</b>	<b>195,417</b>	<b>49,430</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	426,791	54,620	0	9,495	84,484	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	5,606	4,596	0	0
Other.....	0	0	4,194	1,736	0	8,620
<b>Total Production Plant.....</b>	<b>426,791</b>	<b>54,620</b>	<b>9,800</b>	<b>15,826</b>	<b>84,484</b>	<b>8,620</b>
Transmission Plant.....	41,538	18,404	7,349	5,113	5,583	7,533
Distribution Plant.....	0	265	10,172	13,257	16,590	12,892
General Plant.....	3,117	4,399	11,502	1,109	2,708	1,389
<b>Total Electric Plant in Service.....</b>	<b>471,446</b>	<b>77,689</b>	<b>38,823</b>	<b>35,305</b>	<b>109,365</b>	<b>30,434</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>471,446</b>	<b>77,689</b>	<b>38,823</b>	<b>35,305</b>	<b>109,365</b>	<b>30,434</b>
Construction Work in Progress - Electric.....	0	540	0	865	1,600	113
Accumulated Provision for Depreciation and Amortization.....	179,287	34,160	18,655	15,266	45,404	10,106
<b>Net Electric Utility Plant.....</b>	<b>292,159</b>	<b>44,068</b>	<b>20,168</b>	<b>20,905</b>	<b>65,561</b>	<b>20,441</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	575	0	16,057	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,080	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>2,655</b>	<b>0</b>	<b>16,057</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	901	518	982	0	0	0
Distribution Plant.....	11,706	15,756	16,168	8,110	9,661	9,847
General Plant.....	2,156	2,485	2,112	0	930	0
<b>Total Electric Plant in Service.....</b>	<b>17,418</b>	<b>18,758</b>	<b>35,319</b>	<b>8,110</b>	<b>10,591</b>	<b>9,847</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	409
<b>Total Electric Utility Plant.....</b>	<b>17,418</b>	<b>18,758</b>	<b>35,319</b>	<b>8,110</b>	<b>10,591</b>	<b>10,256</b>
Construction Work in Progress - Electric.....	296	0	211	3	0	62
Accumulated Provision for Depreciation and Amortization.....	10,143	7,999	21,887	4,235	4,552	5,233
<b>Net Electric Utility Plant.....</b>	<b>7,571</b>	<b>10,760</b>	<b>13,643</b>	<b>3,879</b>	<b>6,040</b>	<b>5,084</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agy	Moorhead City of	New Ulm Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	390	0	0	0	255	0
Production Plant						
Steam.....	5,061	0	0	0	3,060	14,298
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,398	33,612	2,104	0	0	0
<b>Total Production Plant.....</b>	<b>7,459</b>	<b>33,612</b>	<b>2,104</b>	<b>0</b>	<b>3,060</b>	<b>14,298</b>
Transmission Plant.....	2,756	6,005	3,051	0	3,435	5,124
Distribution Plant.....	5,857	9,465	15,040	0	15,003	10,318
General Plant.....	3,502	1,748	3,192	446	2,141	0
<b>Total Electric Plant in Service.....</b>	<b>19,963</b>	<b>50,830</b>	<b>23,387</b>	<b>446</b>	<b>23,894</b>	<b>29,739</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	8,842	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>19,963</b>	<b>50,830</b>	<b>23,387</b>	<b>446</b>	<b>32,736</b>	<b>29,739</b>
Construction Work in Progress - Electric.....	0	0	260	0	175	0
Accumulated Provision for Depreciation and Amortization.....	12,843	18,462	9,030	219	17,044	16,189
<b>Net Electric Utility Plant.....</b>	<b>7,121</b>	<b>32,367</b>	<b>14,618</b>	<b>227</b>	<b>15,867</b>	<b>13,551</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	2,343	0	33,272	0
Production Plant						
Steam.....	295,730	6,743	26,322	0	446,202	188,633
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	2,491	0	0	0
Other.....	0	1,936	2,554	0	0	0
<b>Total Production Plant.....</b>	<b>295,730</b>	<b>8,679</b>	<b>31,367</b>	<b>0</b>	<b>446,202</b>	<b>188,633</b>
Transmission Plant.....	30,864	2,541	10,537	0	66,776	57,563
Distribution Plant.....	0	14,506	54,024	7,786	0	0
General Plant.....	0	3,805	17,857	747	4,789	0
<b>Total Electric Plant in Service.....</b>	<b>326,594</b>	<b>29,531</b>	<b>116,128</b>	<b>8,533</b>	<b>551,038</b>	<b>246,195</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	168	0
<b>Total Electric Utility Plant.....</b>	<b>326,594</b>	<b>29,531</b>	<b>116,128</b>	<b>8,533</b>	<b>551,206</b>	<b>246,195</b>
Construction Work in Progress - Electric.....	0	166	5,989	2,509	3,768	435
Accumulated Provision for Depreciation and Amortization.....	43,365	15,577	59,413	2,917	158,377	64,549
<b>Net Electric Utility Plant.....</b>	<b>283,229</b>	<b>14,121</b>	<b>62,703</b>	<b>8,126</b>	<b>396,597</b>	<b>182,082</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utills Comm	Worthington City of	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	7,887	0	0	0	17,179	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>7,887</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,179</b>	<b>0</b>
Transmission Plant.....	7,862	0	0	235	3,416	10
Distribution Plant.....	14,674	10,994	4,104	8,520	7,723	18,036
General Plant.....	2,883	2,739	1,078	895	1,759	2,122
<b>Total Electric Plant in Service.....</b>	<b>33,306</b>	<b>13,732</b>	<b>5,182</b>	<b>9,650</b>	<b>30,077</b>	<b>20,168</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	-22	0	9,202
<b>Total Electric Utility Plant.....</b>	<b>33,306</b>	<b>13,732</b>	<b>5,182</b>	<b>9,628</b>	<b>30,077</b>	<b>29,370</b>
Construction Work in Progress - Electric.....	24	0	1,534	117	551	67
Accumulated Provision for Depreciation and Amortization.....	18,507	5,804	2,488	3,847	20,276	11,276
<b>Net Electric Utility Plant.....</b>	<b>14,824</b>	<b>7,929</b>	<b>4,229</b>	<b>5,898</b>	<b>10,351</b>	<b>18,161</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	13,698	0	0	12,178	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	1,163	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>14,861</b>	<b>0</b>	<b>0</b>	<b>12,178</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	731	0	221	0	0	0
Distribution Plant.....	9,743	14,326	8,629	0	13,295	7,729
General Plant.....	2,552	2,489	1,370	0	1,289	1,030
<b>Total Electric Plant in Service.....</b>	<b>27,886</b>	<b>16,814</b>	<b>10,220</b>	<b>12,178</b>	<b>14,583</b>	<b>8,759</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>27,886</b>	<b>16,814</b>	<b>10,220</b>	<b>12,178</b>	<b>14,583</b>	<b>8,759</b>
Construction Work in Progress - Electric.....	6,224	176	238	0	432	596
Accumulated Provision for Depreciation and Amortization.....	16,750	6,423	3,643	470	5,860	2,775
<b>Net Electric Utility Plant.....</b>	<b>17,360</b>	<b>10,567</b>	<b>6,816</b>	<b>11,708</b>	<b>9,155</b>	<b>6,579</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	19,591
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	8,176	3,004
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,176</b>	<b>22,594</b>
Transmission Plant.....	0	3,108	876	76	4,009	14,755
Distribution Plant.....	5,660	15,493	24,331	6,707	9,379	51,565
General Plant.....	864	1,982	2,205	924	1,738	6,125
<b>Total Electric Plant in Service.....</b>	<b>6,524</b>	<b>20,583</b>	<b>27,412</b>	<b>7,707</b>	<b>23,302</b>	<b>95,039</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>6,524</b>	<b>20,583</b>	<b>27,412</b>	<b>7,707</b>	<b>23,302</b>	<b>95,039</b>
Construction Work in Progress - Electric.....	39	178	10	330	5	4,608
Accumulated Provision for Depreciation and Amortization.....	2,626	4,291	9,394	3,103	15,252	41,749
<b>Net Electric Utility Plant.....</b>	<b>3,938</b>	<b>16,470</b>	<b>18,029</b>	<b>4,933</b>	<b>8,055</b>	<b>57,898</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	80,813	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	21,391	8,406	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>102,203</b>	<b>8,406</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	2,000	21,810	790	0	0
Distribution Plant.....	5,841	7,864	54,507	5,723	5,701	0
General Plant.....	0	1,979	13,900	0	0	0
<b>Total Electric Plant in Service.....</b>	<b>5,841</b>	<b>11,843</b>	<b>192,420</b>	<b>14,919</b>	<b>5,701</b>	<b>0</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	2,756	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>5,841</b>	<b>11,843</b>	<b>195,175</b>	<b>14,919</b>	<b>5,701</b>	<b>0</b>
Construction Work in Progress - Electric.....	0	207	9,974	0	5	0
Accumulated Provision for Depreciation and Amortization.....	2,132	8,102	105,687	12,358	3,056	0
<b>Net Electric Utility Plant.....</b>	<b>3,709</b>	<b>3,948</b>	<b>99,463</b>	<b>2,561</b>	<b>2,649</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	25,855	0	0	0	203,200	181,519
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	135	0	3,452	0	0	51,855
<b>Total Production Plant.....</b>	<b>25,990</b>	<b>0</b>	<b>3,452</b>	<b>0</b>	<b>203,200</b>	<b>233,374</b>
Transmission Plant.....	8,793	0	0	212	4,857	73,724
Distribution Plant.....	5,159	5,444	20,372	9,576	15,502	148,815
General Plant.....	2,631	0	3,403	2,674	3,808	10,768
<b>Total Electric Plant in Service.....</b>	<b>42,574</b>	<b>5,444</b>	<b>27,226</b>	<b>12,463</b>	<b>227,368</b>	<b>466,681</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>42,574</b>	<b>5,444</b>	<b>27,226</b>	<b>12,463</b>	<b>227,368</b>	<b>466,681</b>
Construction Work in Progress - Electric.....	1	0	0	0	787	8,292
Accumulated Provision for Depreciation and Amortization.....	21,603	3,773	11,214	7,663	76,580	267,592
<b>Net Electric Utility Plant.....</b>	<b>20,972</b>	<b>1,671</b>	<b>16,013</b>	<b>4,800</b>	<b>151,574</b>	<b>207,381</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	13,509	17,797	1	3	1
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	96,442	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>96,442</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	1,903	3,267	5,202	2,662
Distribution Plant.....	6,020	0	0	30,149	42,011	22,642
General Plant.....	0	0	4,828	3,768	5,137	3,505
<b>Total Electric Plant in Service.....</b>	<b>6,020</b>	<b>13,509</b>	<b>120,970</b>	<b>37,185</b>	<b>52,353</b>	<b>28,811</b>
Electric Plant Leased to Others.....	0	0	0	0	4	0
Electric Plant Held for Future Use.....	0	0	0	0	1	0
Electric Plant Misc.....	0	0	0	0	0	314
<b>Total Electric Utility Plant.....</b>	<b>6,020</b>	<b>13,509</b>	<b>120,970</b>	<b>37,185</b>	<b>52,357</b>	<b>29,124</b>
Construction Work in Progress - Electric.....	0	249	244	131	145	779
Accumulated Provision for Depreciation and Amortization.....	0	7,644	44,205	12,297	21,325	10,227
<b>Net Electric Utility Plant.....</b>	<b>6,020</b>	<b>6,114</b>	<b>77,010</b>	<b>25,018</b>	<b>31,177</b>	<b>19,677</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lexington City of	Lincoln Electric System	Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	3,211	0	0	13,688	0
Production Plant						
Steam.....	49,277	118,891	76,011	0	141,169	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	11,082
Other.....	0	0	2,628	0	14,848	0
<b>Total Production Plant.....</b>	<b>49,277</b>	<b>118,891</b>	<b>78,639</b>	<b>0</b>	<b>156,017</b>	<b>11,082</b>
Transmission Plant.....	289	10,778	9,763	591	98,447	15,625
Distribution Plant.....	14,810	30,654	18,541	10,592	192,181	27,568
General Plant.....	4,682	3,296	2,730	1,632	31,466	9,369
<b>Total Electric Plant in Service.....</b>	<b>69,058</b>	<b>166,830</b>	<b>109,673</b>	<b>12,815</b>	<b>491,799</b>	<b>63,644</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	2,167	0	0	4,829	407
<b>Total Electric Utility Plant.....</b>	<b>69,058</b>	<b>168,997</b>	<b>109,673</b>	<b>12,815</b>	<b>496,628</b>	<b>64,052</b>
Construction Work in Progress - Electric.....	3,197	4,891	231	150	55,690	2,772
Accumulated Provision for Depreciation and Amortization.....	54,694	79,344	44,833	6,033	174,166	28,453
<b>Net Electric Utility Plant.....</b>	<b>17,561</b>	<b>94,544</b>	<b>65,071</b>	<b>6,932</b>	<b>378,152</b>	<b>38,371</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE	Nebraska City of	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	28,305	0	1,837	2	0	0
Production Plant						
Steam.....	0	0	809,831	0	0	656,905
Nuclear.....	0	0	399,893	0	0	436,610
Hydraulic.....	0	0	23,261	0	0	0
Other.....	0	17,336	16,096	0	0	65,120
<b>Total Production Plant.....</b>	<b>0</b>	<b>17,336</b>	<b>1,249,081</b>	<b>0</b>	<b>0</b>	<b>1,158,635</b>
Transmission Plant.....	0	3,402	490,184	8,925	685	180,360
Distribution Plant.....	0	7,496	137,755	51,766	11,823	684,742
General Plant.....	0	371	163,559	8,862	3,208	192,645
<b>Total Electric Plant in Service.....</b>	<b>28,305</b>	<b>28,604</b>	<b>2,042,417</b>	<b>69,556</b>	<b>15,715</b>	<b>2,216,382</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	2,300
Electric Plant Misc.....	0	0	0	459	0	7,998
<b>Total Electric Utility Plant.....</b>	<b>28,305</b>	<b>28,604</b>	<b>2,042,417</b>	<b>70,014</b>	<b>15,715</b>	<b>2,226,679</b>
Construction Work in Progress - Electric.....	0	9,646	218,236	420	779	93,012
Accumulated Provision for Depreciation and Amortization.....	4,338	19,414	1,002,976	23,157	9,419	917,249
<b>Net Electric Utility Plant.....</b>	<b>23,967</b>	<b>18,837</b>	<b>1,257,677</b>	<b>47,277</b>	<b>7,075</b>	<b>1,402,442</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	1	0	2	0	0
Production Plant						
Steam.....	0	0	0	0	0	40,649
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	4,723
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>45,371</b>
Transmission Plant.....	3,457	2,577	0	13,072	0	1,519
Distribution Plant.....	71,542	19,590	0	20,124	10,897	26,758
General Plant.....	8,845	3,568	0	4,116	0	4,150
<b>Total Electric Plant in Service.....</b>	<b>83,843</b>	<b>25,735</b>	<b>0</b>	<b>37,314</b>	<b>10,897</b>	<b>77,799</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>83,843</b>	<b>25,735</b>	<b>0</b>	<b>37,314</b>	<b>10,897</b>	<b>77,799</b>
Construction Work in Progress - Electric.....	1,970	213	0	125	310	7,115
Accumulated Provision for Depreciation and Amortization.....	38,295	6,203	0	7,927	0	40,967
<b>Net Electric Utility Plant.....</b>	<b>47,517</b>	<b>19,746</b>	<b>0</b>	<b>29,512</b>	<b>11,207</b>	<b>43,947</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Arcade Village of	Fairport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
<b>Electric Plant in Service</b>						
Intangible Plant.....	5,784	0	24	0	0	0
Production Plant						
Steam.....	74,628	0	41,579	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	16,862	0	50,542	0	0	0
Other.....	17,709	0	0	0	0	15,186
<b>Total Production Plant.....</b>	<b>109,199</b>	<b>0</b>	<b>92,121</b>	<b>0</b>	<b>0</b>	<b>15,186</b>
Transmission Plant.....	19,051	0	353	0	3,856	15,335
Distribution Plant.....	62,572	11,624	8,788	9,533	14,038	14,406
General Plant.....	8,939	1,466	2,721	0	1,871	1,948
<b>Total Electric Plant in Service.....</b>	<b>205,544</b>	<b>13,090</b>	<b>104,007</b>	<b>9,533</b>	<b>19,764</b>	<b>46,875</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	13
Electric Plant Misc.....	0	0	5,608	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>205,544</b>	<b>13,090</b>	<b>109,616</b>	<b>9,533</b>	<b>19,764</b>	<b>46,888</b>
Construction Work in Progress - Electric.....	3,056	0	724	178	0	2,005
Accumulated Provision for Depreciation and Amortization.....	69,075	7,355	28,995	0	9,185	21,765
<b>Net Electric Utility Plant.....</b>	<b>139,525</b>	<b>5,735</b>	<b>81,345</b>	<b>9,711</b>	<b>10,579</b>	<b>27,128</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	1	2,163	4	0	0
Production Plant						
Steam.....	49,599	0	0	0	441,941	0
Nuclear.....	0	0	0	0	1,601,271	0
Hydraulic.....	0	0	0	0	1,323,726	0
Other.....	0	0	0	0	133,332	16,742
<b>Total Production Plant.....</b>	<b>49,599</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,500,270</b>	<b>16,742</b>
Transmission Plant.....	7,804	0	4,799	8,004	1,508,240	5,530
Distribution Plant.....	24,903	12,188	10,847	17,836	0	14,236
General Plant.....	4,630	912	1,533	4,603	275,650	1,172
<b>Total Electric Plant in Service.....</b>	<b>86,937</b>	<b>13,101</b>	<b>19,343</b>	<b>30,447</b>	<b>5,284,160</b>	<b>37,681</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	4,448	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>86,937</b>	<b>13,101</b>	<b>23,791</b>	<b>30,447</b>	<b>5,284,160</b>	<b>37,681</b>
Construction Work in Progress - Electric.....	3,362	19	72	1,887	112,997	448
Accumulated Provision for Depreciation and Amortization.....	32,896	3,749	9,633	14,035	2,132,355	16,409
<b>Net Electric Utility Plant.....</b>	<b>57,403</b>	<b>9,370</b>	<b>14,229</b>	<b>18,299</b>	<b>3,264,802</b>	<b>21,720</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	2,825	0
Production Plant						
Steam.....	0	0	0	0	58,846	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	40,703	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>99,549</b>	<b>0</b>
Transmission Plant.....	11,127	0	0	0	26,188	0
Distribution Plant.....	0	18,026	0	20,311	100,331	5,041
General Plant.....	0	1,044	44,826	5,560	17,181	341
<b>Total Electric Plant in Service.....</b>	<b>11,127</b>	<b>19,070</b>	<b>44,826</b>	<b>25,872</b>	<b>246,073</b>	<b>5,382</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>11,127</b>	<b>19,070</b>	<b>44,826</b>	<b>25,872</b>	<b>246,073</b>	<b>5,382</b>
Construction Work in Progress - Electric.....	601	0	0	541	20,543	0
Accumulated Provision for Depreciation and Amortization.....	4,821	12,165	23,498	10,783	89,099	2,850
<b>Net Electric Utility Plant.....</b>	<b>6,907</b>	<b>6,905</b>	<b>21,328</b>	<b>15,629</b>	<b>177,517</b>	<b>2,532</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	47,553	12,650	0	0	4,255	0
Distribution Plant.....	0	72,780	0	15,119	24,549	10,793
General Plant.....	0	10,993	70,295	5,645	3,928	3,190
<b>Total Electric Plant in Service.....</b>	<b>47,553</b>	<b>96,423</b>	<b>70,295</b>	<b>20,764</b>	<b>32,732</b>	<b>13,983</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>47,553</b>	<b>96,423</b>	<b>70,295</b>	<b>20,764</b>	<b>32,732</b>	<b>13,983</b>
Construction Work in Progress - Electric.....	0	8,504	0	3,940	3,511	131
Accumulated Provision for Depreciation and Amortization.....	25,195	50,932	29,033	9,120	11,551	7,728
<b>Net Electric Utility Plant.....</b>	<b>22,359</b>	<b>53,995</b>	<b>41,261</b>	<b>15,584</b>	<b>24,692</b>	<b>6,386</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	133,458
Nuclear.....	0	0	0	0	0	1,186,643
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,320,101</b>
Transmission Plant.....	0	0	0	0	0	0
Distribution Plant.....	29,067	14,035	7,205	0	11,445	0
General Plant.....	0	0	1,573	29,150	2,397	134,434
<b>Total Electric Plant in Service.....</b>	<b>29,067</b>	<b>14,035</b>	<b>8,778</b>	<b>29,150</b>	<b>13,842</b>	<b>1,454,535</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>29,067</b>	<b>14,035</b>	<b>8,778</b>	<b>29,150</b>	<b>13,842</b>	<b>1,454,535</b>
Construction Work in Progress - Electric.....	9,278	61	209	3,208	7	430
Accumulated Provision for Depreciation and Amortization.....	10,238	6,156	2,896	12,174	3,642	533,067
<b>Net Electric Utility Plant.....</b>	<b>28,107</b>	<b>7,940</b>	<b>6,092</b>	<b>20,184</b>	<b>10,207</b>	<b>921,898</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of	Smithfield Town of	Statesville City of	Tarboro Town of
	December 31	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	225
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	1,416,521	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>1,416,521</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	10,959	0	0	0	0	0
Distribution Plant.....	0	44,440	9,981	3,546	18,677	24,968
General Plant.....	0	0	0	0	0	0
<b>Total Electric Plant in Service.....</b>	<b>1,427,480</b>	<b>44,440</b>	<b>9,981</b>	<b>3,546</b>	<b>18,677</b>	<b>25,193</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>1,427,480</b>	<b>44,440</b>	<b>9,981</b>	<b>3,546</b>	<b>18,677</b>	<b>25,193</b>
Construction Work in Progress - Electric.....	22,197	2,579	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	429,938	19,303	5,370	2,563	7,904	7,871
<b>Net Electric Utility Plant.....</b>	<b>1,019,739</b>	<b>27,716</b>	<b>4,611</b>	<b>983</b>	<b>10,773</b>	<b>17,322</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	7,718	0	0	0
Production Plant						
Steam.....	0	0	62,376	0	0	275
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	1,664	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>62,376</b>	<b>0</b>	<b>1,664</b>	<b>275</b>
Transmission Plant.....	25,288	0	2,852	588	0	0
Distribution Plant.....	0	50,719	0	16,068	0	15,085
General Plant.....	5,992	7,690	920	4,085	17,207	632
<b>Total Electric Plant in Service.....</b>	<b>31,279</b>	<b>58,410</b>	<b>73,867</b>	<b>20,741</b>	<b>18,872</b>	<b>15,992</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>31,279</b>	<b>58,410</b>	<b>73,867</b>	<b>20,741</b>	<b>18,872</b>	<b>15,992</b>
Construction Work in Progress - Electric.....	845	6,354	0	3,874	0	0
Accumulated Provision for Depreciation and Amortization.....	15,283	31,199	30,500	10,439	12,289	0
<b>Net Electric Utility Plant.....</b>	<b>16,841</b>	<b>33,565</b>	<b>43,367</b>	<b>14,176</b>	<b>6,583</b>	<b>15,992</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	36,987	0	4,260	0	0	42,142
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	146,548
Other.....	6,779	0	0	0	0	7,139
<b>Total Production Plant.....</b>	<b>43,766</b>	<b>0</b>	<b>4,260</b>	<b>0</b>	<b>0</b>	<b>195,829</b>
Transmission Plant.....	74,589	0	54,195	711	0	27,963
Distribution Plant.....	161,139	10,765	11,462	20,352	13,951	23,830
General Plant.....	22,383	0	32,735	2,578	0	8,960
<b>Total Electric Plant in Service.....</b>	<b>301,878</b>	<b>10,765</b>	<b>102,653</b>	<b>23,642</b>	<b>13,951</b>	<b>256,581</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>301,878</b>	<b>10,765</b>	<b>102,653</b>	<b>23,642</b>	<b>13,951</b>	<b>256,581</b>
Construction Work in Progress - Electric.....	92,928	0	0	0	0	8,990
Accumulated Provision for Depreciation and Amortization.....	116,400	0	40,103	12,865	0	100,239
<b>Net Electric Utility Plant.....</b>	<b>278,406</b>	<b>10,765</b>	<b>62,550</b>	<b>10,776</b>	<b>13,951</b>	<b>165,333</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	41,357	27,286
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41,357</b>	<b>27,286</b>
Transmission Plant.....	3,200	0	0	0	2,129	0
Distribution Plant.....	34,768	1,311	2,513	0	12,751	9,765
General Plant.....	798	0	0	12,013	770	0
<b>Total Electric Plant in Service.....</b>	<b>38,765</b>	<b>1,311</b>	<b>2,513</b>	<b>12,013</b>	<b>57,007</b>	<b>37,051</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>38,765</b>	<b>1,311</b>	<b>2,513</b>	<b>12,013</b>	<b>57,007</b>	<b>37,051</b>
Construction Work in Progress - Electric.....	0	0	0	0	114	0
Accumulated Provision for Depreciation and Amortization.....	12,909	686	0	7,810	32,660	22,081
<b>Net Electric Utility Plant.....</b>	<b>25,857</b>	<b>625</b>	<b>2,513</b>	<b>4,203</b>	<b>24,461</b>	<b>14,970</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	752	0	0	0	0	0
Production Plant						
Steam.....	21,732	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	131	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>21,863</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	2,619	0	0	0	1,497	0
Distribution Plant.....	22,070	0	15,749	0	21,047	8,475
General Plant.....	2,915	15,392	350	0	6,822	0
<b>Total Electric Plant in Service.....</b>	<b>50,219</b>	<b>15,392</b>	<b>16,099</b>	<b>0</b>	<b>29,366</b>	<b>8,475</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>50,219</b>	<b>15,392</b>	<b>16,099</b>	<b>0</b>	<b>29,366</b>	<b>8,475</b>
Construction Work in Progress - Electric.....	588	0	0	0	352	0
Accumulated Provision for Depreciation and Amortization.....	23,156	9,735	5,642	0	12,206	2,985
<b>Net Electric Utility Plant.....</b>	<b>27,651</b>	<b>5,657</b>	<b>10,457</b>	<b>0</b>	<b>17,512</b>	<b>5,491</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	625,884	0	114,608
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	72,131	0	35,887
Other.....	0	0	0	0	0	40,715
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>698,015</b>	<b>0</b>	<b>191,210</b>
Transmission Plant.....	0	0	0	152,857	0	3,950
Distribution Plant.....	1,662	20,046	41,944	0	1,546	1,451
General Plant.....	0	576	0	26,312	2,023	3,092
<b>Total Electric Plant in Service.....</b>	<b>1,662</b>	<b>20,622</b>	<b>41,944</b>	<b>877,184</b>	<b>3,568</b>	<b>199,702</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	14	0	2,332
Electric Plant Misc.....	0	0	0	5,674	0	0
<b>Total Electric Utility Plant.....</b>	<b>1,662</b>	<b>20,622</b>	<b>41,944</b>	<b>882,873</b>	<b>3,568</b>	<b>202,035</b>
Construction Work in Progress - Electric.....	0	0	123	16,007	0	784
Accumulated Provision for Depreciation and Amortization.....	0	11,763	20,206	374,012	2,425	49,870
<b>Net Electric Utility Plant.....</b>	<b>1,662</b>	<b>8,859</b>	<b>21,861</b>	<b>524,868</b>	<b>1,144</b>	<b>152,948</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	148	7
Production Plant						
Steam.....	16,543	15,461	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	940	0	0
Other.....	4,628	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>21,171</b>	<b>15,461</b>	<b>0</b>	<b>940</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	1,888	985	0	0	0	0
Distribution Plant.....	11,757	23,512	5,400	13,252	71,893	6,485
General Plant.....	352	3,618	0	0	28,592	2,088
<b>Total Electric Plant in Service.....</b>	<b>35,168</b>	<b>43,576</b>	<b>5,400</b>	<b>14,192</b>	<b>100,633</b>	<b>8,580</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>35,168</b>	<b>43,576</b>	<b>5,400</b>	<b>14,192</b>	<b>100,633</b>	<b>8,580</b>
Construction Work in Progress - Electric.....	0	4,670	317	0	12,446	2,764
Accumulated Provision for Depreciation and Amortization.....	17,529	18,309	4,417	6,167	44,676	4,480
<b>Net Electric Utility Plant.....</b>	<b>17,639</b>	<b>29,937</b>	<b>1,300</b>	<b>8,025</b>	<b>68,403</b>	<b>6,864</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	126	0	0	0	71
Production Plant						
Steam.....	0	0	15,891	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	91,774	0	0	23,890
Other.....	0	2,805	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>2,805</b>	<b>107,665</b>	<b>0</b>	<b>0</b>	<b>23,890</b>
Transmission Plant.....	839	1,028	41,411	22	1,630	1,983
Distribution Plant.....	12,856	48,339	127,073	11,029	19,533	15,126
General Plant.....	4,457	9,141	47,956	1,841	3,632	2,430
<b>Total Electric Plant in Service.....</b>	<b>18,152</b>	<b>61,438</b>	<b>324,105</b>	<b>12,892</b>	<b>24,795</b>	<b>43,501</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	165	0	0	0
Electric Plant Misc.....	7,877	17,247	7,584	0	0	1,390
<b>Total Electric Utility Plant.....</b>	<b>26,029</b>	<b>78,684</b>	<b>331,854</b>	<b>12,892</b>	<b>24,795</b>	<b>44,891</b>
Construction Work in Progress - Electric.....	156	1,270	10,873	325	1,107	210
Accumulated Provision for Depreciation and Amortization.....	5,723	34,391	157,624	4,640	7,615	11,915
<b>Net Electric Utility Plant.....</b>	<b>20,463</b>	<b>45,563</b>	<b>185,102</b>	<b>8,576</b>	<b>18,287</b>	<b>33,187</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	1	5	0	0	0
Production Plant						
Steam.....	0	0	1,716	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	1,787	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>3,503</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	2,151	1,469	4,211	0	2,942	0
Distribution Plant.....	36,174	32,782	17,901	0	6,252	0
General Plant.....	7,013	7,124	669	0	1,495	12,874
<b>Total Electric Plant in Service.....</b>	<b>45,337</b>	<b>41,376</b>	<b>26,290</b>	<b>0</b>	<b>10,689</b>	<b>12,874</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	176	0	0	0	0	0
Electric Plant Misc.....	7,978	1,603	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>53,492</b>	<b>42,979</b>	<b>26,290</b>	<b>0</b>	<b>10,689</b>	<b>12,874</b>
Construction Work in Progress - Electric.....	2,875	855	1,120	0	0	5,075
Accumulated Provision for Depreciation and Amortization.....	16,692	11,885	13,144	0	5,282	8,730
<b>Net Electric Utility Plant.....</b>	<b>39,676</b>	<b>31,949</b>	<b>14,265</b>	<b>0</b>	<b>5,408</b>	<b>9,219</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System	Gaffney City of	Georgetown City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Newberry City of
	March 31	March 31	June 30	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	516	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>516</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	0	16,035	0
Distribution Plant.....	21,287	1,723	4,269	11,327	0	0
General Plant.....	0	0	0	0	102,279	8,605
<b>Total Electric Plant in Service.....</b>	<b>21,287</b>	<b>2,240</b>	<b>4,269</b>	<b>11,327</b>	<b>118,314</b>	<b>8,605</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>21,287</b>	<b>2,240</b>	<b>4,269</b>	<b>11,327</b>	<b>118,314</b>	<b>8,605</b>
Construction Work in Progress - Electric.....	0	1	0	0	1,285	0
Accumulated Provision for Depreciation and Amortization.....	7,496	1,103	2,272	4,941	28,336	4,941
<b>Net Electric Utility Plant.....</b>	<b>13,791</b>	<b>1,138</b>	<b>1,997</b>	<b>6,387</b>	<b>91,263</b>	<b>3,664</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Union City of
	September 30	December 31	December 31	June 30	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	14,343	0
Production Plant						
Steam.....	0	0	0	0	972,017	0
Nuclear.....	0	549,194	0	0	458,267	0
Hydraulic.....	0	0	0	0	67,258	0
Other.....	11,536	0	0	0	25,075	0
<b>Total Production Plant.....</b>	<b>11,536</b>	<b>549,194</b>	<b>0</b>	<b>0</b>	<b>1,522,617</b>	<b>0</b>
Transmission Plant.....	49,897	0	0	0	526,534	0
Distribution Plant.....	0	584	37,834	30,202	294,611	14,911
General Plant.....	0	1,316	0	0	135,360	0
<b>Total Electric Plant in Service.....</b>	<b>61,433</b>	<b>551,094</b>	<b>37,834</b>	<b>30,202</b>	<b>2,493,465</b>	<b>14,911</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	12,687	0
Electric Plant Misc.....	0	0	0	0	757,167	0
<b>Total Electric Utility Plant.....</b>	<b>61,433</b>	<b>551,094</b>	<b>37,834</b>	<b>30,202</b>	<b>3,263,319</b>	<b>14,911</b>
Construction Work in Progress - Electric.....	379	2,083	2,976	0	75,584	0
Accumulated Provision for Depreciation and Amortization.....	16,934	193,715	14,831	13,268	1,106,894	4,708
<b>Net Electric Utility Plant.....</b>	<b>44,879</b>	<b>359,462</b>	<b>25,979</b>	<b>16,934</b>	<b>2,232,009</b>	<b>10,203</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	2,083	2,943	0	12	0
Production Plant						
Steam.....	0	39,878	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	208	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>39,878</b>	<b>0</b>	<b>0</b>	<b>208</b>	<b>0</b>
Transmission Plant.....	3,835	14,878	0	0	1,142	5,820
Distribution Plant.....	13,511	0	0	7,683	17,694	19,242
General Plant.....	3,889	1,589	0	1,151	823	1,871
<b>Total Electric Plant in Service.....</b>	<b>21,235</b>	<b>58,427</b>	<b>2,943</b>	<b>8,834</b>	<b>19,879</b>	<b>26,933</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>21,235</b>	<b>58,427</b>	<b>2,943</b>	<b>8,834</b>	<b>19,879</b>	<b>26,933</b>
Construction Work in Progress - Electric.....	95	79	0	0	379	349
Accumulated Provision for Depreciation and Amortization.....	7,120	12,505	982	3,485	13,132	10,241
<b>Net Electric Utility Plant.....</b>	<b>14,210</b>	<b>46,001</b>	<b>1,961</b>	<b>5,349</b>	<b>7,126</b>	<b>17,041</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	1,345	303	663	15,272	290	679
Distribution Plant.....	17,761	16,192	15,108	31,884	5,747	20,360
General Plant.....	2,530	1,411	1,777	3,060	1,491	1,872
<b>Total Electric Plant in Service.....</b>	<b>21,636</b>	<b>17,905</b>	<b>17,548</b>	<b>50,216</b>	<b>7,528</b>	<b>22,910</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	66	0	0	0	112	-286
<b>Total Electric Utility Plant.....</b>	<b>21,702</b>	<b>17,905</b>	<b>17,548</b>	<b>50,216</b>	<b>7,639</b>	<b>22,625</b>
Construction Work in Progress - Electric.....	1,643	8	3,958	2,435	1,204	380
Accumulated Provision for Depreciation and Amortization.....	7,618	6,643	6,543	25,707	3,241	9,085
<b>Net Electric Utility Plant.....</b>	<b>15,728</b>	<b>11,269</b>	<b>14,962</b>	<b>26,944</b>	<b>5,603</b>	<b>13,919</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	34,962	2,055	4,324	9,452	4,739	338
Distribution Plant.....	222,770	38,540	45,263	32,707	24,877	18,075
General Plant.....	32,400	5,487	5,973	4,113	3,080	3,446
<b>Total Electric Plant in Service.....</b>	<b>290,133</b>	<b>46,083</b>	<b>55,560</b>	<b>46,271</b>	<b>32,695</b>	<b>21,859</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	4,929	2,230	0	0	433
<b>Total Electric Utility Plant.....</b>	<b>290,133</b>	<b>51,011</b>	<b>57,790</b>	<b>46,271</b>	<b>32,695</b>	<b>22,292</b>
Construction Work in Progress - Electric.....	7,369	1,846	1,562	531	404	139
Accumulated Provision for Depreciation and Amortization.....	118,266	14,572	20,258	15,625	11,978	6,106
<b>Net Electric Utility Plant.....</b>	<b>179,236</b>	<b>38,285</b>	<b>39,094</b>	<b>31,177</b>	<b>21,121</b>	<b>16,324</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	1,306	0	0	2,898	4,859	0
Distribution Plant.....	5,710	11,773	43,077	23,358	25,261	8,736
General Plant.....	901	1,548	5,148	5,240	4,718	1,657
<b>Total Electric Plant in Service.....</b>	<b>7,917</b>	<b>13,321</b>	<b>48,225</b>	<b>31,496</b>	<b>34,837</b>	<b>10,393</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	702	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>8,619</b>	<b>13,321</b>	<b>48,225</b>	<b>31,496</b>	<b>34,837</b>	<b>10,393</b>
Construction Work in Progress - Electric.....	80	163	3,629	3,051	2,694	1,325
Accumulated Provision for Depreciation and Amortization.....	3,103	4,252	15,790	9,854	12,614	4,077
<b>Net Electric Utility Plant.....</b>	<b>5,596</b>	<b>9,232</b>	<b>36,064</b>	<b>24,693</b>	<b>24,918</b>	<b>7,641</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	1,163	503	6,423	2,471	669
Distribution Plant.....	6,193	29,465	11,321	39,191	17,873	5,596
General Plant.....	468	5,360	1,529	5,354	2,584	1,881
<b>Total Electric Plant in Service.....</b>	<b>6,662</b>	<b>35,987</b>	<b>13,353</b>	<b>50,968</b>	<b>22,928</b>	<b>8,145</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	48	274
<b>Total Electric Utility Plant.....</b>	<b>6,662</b>	<b>35,987</b>	<b>13,353</b>	<b>50,968</b>	<b>22,976</b>	<b>8,419</b>
Construction Work in Progress - Electric.....	53	1,377	2,181	710	286	98
Accumulated Provision for Depreciation and Amortization.....	2,826	11,233	6,435	19,650	9,941	3,155
<b>Net Electric Utility Plant.....</b>	<b>3,888</b>	<b>26,131</b>	<b>9,099</b>	<b>32,028</b>	<b>13,321</b>	<b>5,362</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	9,873	20,522	0	4,141	595	0
Distribution Plant.....	50,749	56,535	302,225	22,336	36,931	14,053
General Plant.....	8,606	3,201	19,436	2,738	2,948	1,636
<b>Total Electric Plant in Service.....</b>	<b>69,228</b>	<b>80,258</b>	<b>321,662</b>	<b>29,216</b>	<b>40,473</b>	<b>15,689</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,354	0	0	0	0	15
<b>Total Electric Utility Plant.....</b>	<b>70,583</b>	<b>80,258</b>	<b>321,662</b>	<b>29,216</b>	<b>40,473</b>	<b>15,705</b>
Construction Work in Progress - Electric.....	1,842	6,483	9,030	4,890	479	1,805
Accumulated Provision for Depreciation and Amortization.....	27,006	30,055	149,494	11,019	12,750	5,334
<b>Net Electric Utility Plant.....</b>	<b>45,419</b>	<b>56,687</b>	<b>181,198</b>	<b>23,087</b>	<b>28,203</b>	<b>12,175</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	5,560	4,669	0
Distribution Plant.....	73,281	10,122	24,686	17,063	21,130	11,664
General Plant.....	4,443	2,022	3,157	837	4,847	1,863
<b>Total Electric Plant in Service.....</b>	<b>77,724</b>	<b>12,144</b>	<b>27,843</b>	<b>23,459</b>	<b>30,645</b>	<b>13,528</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	105	0	0	6	508
<b>Total Electric Utility Plant.....</b>	<b>77,724</b>	<b>12,249</b>	<b>27,843</b>	<b>23,459</b>	<b>30,652</b>	<b>14,036</b>
Construction Work in Progress - Electric.....	1,022	23	361	1,573	132	43
Accumulated Provision for Depreciation and Amortization.....	17,444	3,984	9,879	5,269	10,946	6,082
<b>Net Electric Utility Plant.....</b>	<b>61,302</b>	<b>8,287</b>	<b>18,325</b>	<b>19,763</b>	<b>19,837</b>	<b>7,996</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	148,193	2,163	5,914	0	0	6,381
Distribution Plant.....	603,891	9,181	21,376	41,744	564,595	26,016
General Plant.....	65,311	1,052	5,388	4,864	70,452	4,415
<b>Total Electric Plant in Service.....</b>	<b>817,395</b>	<b>12,396</b>	<b>32,677</b>	<b>46,608</b>	<b>635,047</b>	<b>36,812</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	10	0	0	0	0
Electric Plant Misc.....	0	0	1,617	334	0	0
<b>Total Electric Utility Plant.....</b>	<b>817,395</b>	<b>12,406</b>	<b>34,294</b>	<b>46,942</b>	<b>635,047</b>	<b>36,812</b>
Construction Work in Progress - Electric.....	25,970	1,168	994	3,262	33,562	70
Accumulated Provision for Depreciation and Amortization.....	292,042	5,757	12,238	13,727	245,069	14,087
<b>Net Electric Utility Plant.....</b>	<b>551,323</b>	<b>7,817</b>	<b>23,049</b>	<b>36,476</b>	<b>423,539</b>	<b>22,795</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	3,784	1,979	0	643	0	14,908
Distribution Plant.....	30,567	26,707	26,029	6,360	19,839	56,763
General Plant.....	1,484	1,908	3,354	1,871	1,190	6,462
<b>Total Electric Plant in Service.....</b>	<b>35,835</b>	<b>30,595</b>	<b>29,382</b>	<b>8,874</b>	<b>21,029</b>	<b>78,133</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	78	0	0	779	170	673
<b>Total Electric Utility Plant.....</b>	<b>35,913</b>	<b>30,595</b>	<b>29,382</b>	<b>9,653</b>	<b>21,199</b>	<b>78,806</b>
Construction Work in Progress - Electric.....	3,279	799	500	124	490	810
Accumulated Provision for Depreciation and Amortization.....	11,918	13,855	10,646	3,003	6,646	22,475
<b>Net Electric Utility Plant.....</b>	<b>27,274</b>	<b>17,539</b>	<b>19,236</b>	<b>6,773</b>	<b>15,042</b>	<b>57,141</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	0	0	0	0	1,521	3,307
Distribution Plant.....	11,624	10,164	12,554	12,348	8,103	26,518
General Plant.....	1,691	1,272	1,911	2,222	1,651	3,144
<b>Total Electric Plant in Service.....</b>	<b>13,315</b>	<b>11,436</b>	<b>14,465</b>	<b>14,570</b>	<b>11,275</b>	<b>32,969</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	104	0
Electric Plant Misc.....	177	716	0	231	181	922
<b>Total Electric Utility Plant.....</b>	<b>13,492</b>	<b>12,152</b>	<b>14,465</b>	<b>14,801</b>	<b>11,560</b>	<b>33,891</b>
Construction Work in Progress - Electric.....	1,976	196	40	1,021	220	1,679
Accumulated Provision for Depreciation and Amortization.....	5,528	4,523	4,698	6,942	4,423	15,281
<b>Net Electric Utility Plant.....</b>	<b>9,940</b>	<b>7,826</b>	<b>9,808</b>	<b>8,879</b>	<b>7,358</b>	<b>20,290</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	476,678	0	81,112	53,043	0
Nuclear.....	0	926,735	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	3,996	0	277	4,386	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>1,407,409</b>	<b>0</b>	<b>81,389</b>	<b>57,428</b>	<b>0</b>
Transmission Plant.....	0	174,624	0	7,032	19,523	9,147
Distribution Plant.....	8,375	705,279	9,963	53,876	58,943	24,800
General Plant.....	1,236	118,974	0	146,889	8,060	3,904
<b>Total Electric Plant in Service.....</b>	<b>9,611</b>	<b>2,406,285</b>	<b>9,963</b>	<b>289,187</b>	<b>143,954</b>	<b>37,851</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	32,654	0	0	0	0
Electric Plant Misc.....	79	0	0	0	0	224
<b>Total Electric Utility Plant.....</b>	<b>9,690</b>	<b>2,438,939</b>	<b>9,963</b>	<b>289,187</b>	<b>143,954</b>	<b>38,075</b>
Construction Work in Progress - Electric.....	81	105,855	0	79,531	1,631	3,771
Accumulated Provision for Depreciation and Amortization.....	3,866	818,396	3,826	100,834	65,792	11,894
<b>Net Electric Utility Plant.....</b>	<b>5,905</b>	<b>1,726,398</b>	<b>6,136</b>	<b>267,883</b>	<b>79,793</b>	<b>29,952</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	31,119	0	78,039	0	18,610	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	8,734	0	0	0	0	0
Other.....	769	0	0	0	4,988	0
<b>Total Production Plant.....</b>	<b>40,622</b>	<b>0</b>	<b>78,039</b>	<b>0</b>	<b>23,598</b>	<b>0</b>
Transmission Plant.....	5,055	1,497	19,730	0	7,823	0
Distribution Plant.....	56,699	26,489	104,600	0	18,849	0
General Plant.....	5,437	3,610	24,137	12,280	5,438	0
<b>Total Electric Plant in Service.....</b>	<b>107,813</b>	<b>31,597</b>	<b>226,506</b>	<b>12,280</b>	<b>55,708</b>	<b>0</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>107,813</b>	<b>31,597</b>	<b>226,506</b>	<b>12,280</b>	<b>55,708</b>	<b>0</b>
Construction Work in Progress - Electric.....	2,343	0	3,062	0	0	0
Accumulated Provision for Depreciation and Amortization.....	65,861	12,021	112,060	3,238	34,744	0
<b>Net Electric Utility Plant.....</b>	<b>44,295</b>	<b>19,576</b>	<b>117,507</b>	<b>9,042</b>	<b>20,964</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board	Lower Colorado River Authority	Lubbock City of	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd
	September 30	June 30	September 30	July 31	September 30	January 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	181	366	0	0	337	0
Production Plant						
Steam.....	0	956,727	0	0	136,674	1,177,282
Nuclear.....	0	0	0	0	0	2,170,424
Hydraulic.....	0	91,904	0	14,757	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>1,048,631</b>	<b>0</b>	<b>14,757</b>	<b>136,674</b>	<b>3,347,706</b>
Transmission Plant.....	0	305,162	0	4,432	0	275,283
Distribution Plant.....	28,148	4,190	0	21,452	14,534	952,799
General Plant.....	5,544	142,583	140,901	6,539	0	222,910
<b>Total Electric Plant in Service.....</b>	<b>33,873</b>	<b>1,500,932</b>	<b>140,901</b>	<b>47,181</b>	<b>151,544</b>	<b>4,798,698</b>
Electric Plant Leased to Others.....	0	1	0	13,870	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	31,384
Electric Plant Misc.....	-554	109,439	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>33,318</b>	<b>1,610,372</b>	<b>140,901</b>	<b>61,050</b>	<b>151,544</b>	<b>4,830,082</b>
Construction Work in Progress - Electric.....	407	83,120	10,005	1,335	2,192	180,557
Accumulated Provision for Depreciation and Amortization.....	11,229	549,124	54,088	25,748	58,495	1,154,135
<b>Net Electric Utility Plant.....</b>	<b>22,496</b>	<b>1,144,368</b>	<b>96,818</b>	<b>36,637</b>	<b>95,242</b>	<b>3,856,504</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of	Seguin City of	Texas Municipal Power Agency	Weatherford Mun Utility System	Bountiful City City of	Brigham City Corp
	September 30	September 30	September 30	September 30	June 30	Decemeber 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	78,297	0	0	0
Production Plant						
Steam.....	0	0	604,178	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	522	0	0	8,364	1,453
Other.....	0	0	0	1,136	6,086	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>522</b>	<b>604,178</b>	<b>1,136</b>	<b>14,450</b>	<b>1,453</b>
Transmission Plant.....	0	883	138,778	0	524	0
Distribution Plant.....	10,658	4,549	0	12,720	20,988	6,492
General Plant.....	2,865	1,059	10,638	4,640	2,838	2,576
<b>Total Electric Plant in Service.....</b>	<b>13,523</b>	<b>7,013</b>	<b>831,891</b>	<b>18,496</b>	<b>38,801</b>	<b>10,521</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	9,515	0	0	0
Electric Plant Misc.....	5,654	0	1,090	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>19,178</b>	<b>7,013</b>	<b>842,496</b>	<b>18,496</b>	<b>38,801</b>	<b>10,521</b>
Construction Work in Progress - Electric.....	1,854	0	6,659	333	0	0
Accumulated Provision for Depreciation and Amortization.....	7,907	4,565	387,831	8,188	15,590	4,943
<b>Net Electric Utility Plant.....</b>	<b>13,124</b>	<b>2,448</b>	<b>461,324</b>	<b>10,640</b>	<b>23,211</b>	<b>5,579</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997  
(Thousand Dollars)**

Item	Utah Intermountain Power Agency  June 30	Utah Logan City of  June 30	Utah Murray City of  June 30	Utah Provo City Corp  June 30	Utah St George City of  June 30	Utah Utah Associated Mun Power Sys  March 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	43,928	0	0	0	0	0
Production Plant						
Steam.....	2,635,020	0	0	45,268	0	89,330
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	12,756	8,540	0	1,306	0
Other.....	0	0	1,840	8,138	6,583	0
<b>Total Production Plant.....</b>	<b>2,635,020</b>	<b>12,756</b>	<b>10,380</b>	<b>53,406</b>	<b>7,888</b>	<b>89,330</b>
Transmission Plant.....	53,414	1,496	4,329	12,126	10,581	41,846
Distribution Plant.....	0	12,584	25,134	27,434	15,238	0
General Plant.....	41,548	2,533	7,626	4,448	3,098	1,013
<b>Total Electric Plant in Service.....</b>	<b>2,773,910</b>	<b>29,369</b>	<b>47,468</b>	<b>97,414</b>	<b>36,804</b>	<b>132,189</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>2,773,910</b>	<b>29,369</b>	<b>47,468</b>	<b>97,414</b>	<b>36,804</b>	<b>132,189</b>
Construction Work in Progress - Electric.....	0	0	231	0	0	404
Accumulated Provision for Depreciation and Amortization.....	812,652	12,380	25,910	49,367	13,547	33,346
<b>Net Electric Utility Plant.....</b>	<b>1,961,258</b>	<b>16,989</b>	<b>21,789</b>	<b>48,047</b>	<b>23,258</b>	<b>99,247</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)  
(Thousand Dollars)**

Item	Utah Utah Municipal Power Agency  June 30	Vermont Burlington City of  June 30	Virginia Bedford City of  June 30	Virginia Bristol Utilities Board  June 30	Virginia Danville City of  June 30	Virginia Front Royal Town of  June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	1,235	184	0	970	0
Production Plant						
Steam.....	26,516	39,939	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	11,146	0	6,297	0
Other.....	3,091	3,688	0	0	0	0
<b>Total Production Plant.....</b>	<b>29,607</b>	<b>43,627</b>	<b>11,146</b>	<b>0</b>	<b>6,297</b>	<b>0</b>
Transmission Plant.....	8,171	3,806	2,196	0	2,170	0
Distribution Plant.....	0	25,464	6,502	21,863	57,033	0
General Plant.....	875	6,558	886	3,921	3,660	0
<b>Total Electric Plant in Service.....</b>	<b>38,653</b>	<b>80,691</b>	<b>20,913</b>	<b>25,784</b>	<b>70,130</b>	<b>0</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	89	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>38,653</b>	<b>80,781</b>	<b>20,913</b>	<b>25,784</b>	<b>70,130</b>	<b>0</b>
Construction Work in Progress - Electric.....	0	42	0	1,118	4,593	0
Accumulated Provision for Depreciation and Amortization.....	10,372	33,547	7,258	11,622	28,755	0
<b>Net Electric Utility Plant.....</b>	<b>28,281</b>	<b>47,276</b>	<b>13,655</b>	<b>15,281</b>	<b>45,968</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	286	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	287	455	0	0
Other.....	7,540	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>7,827</b>	<b>0</b>	<b>287</b>	<b>455</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	7,357	15	0	3,895	0	0
Distribution Plant.....	33,178	42,272	16,831	12,391	0	0
General Plant.....	3,814	0	1,831	0	21,972	0
<b>Total Electric Plant in Service.....</b>	<b>52,175</b>	<b>42,287</b>	<b>18,949</b>	<b>16,741</b>	<b>21,972</b>	<b>0</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	3,823	0	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>55,998</b>	<b>42,287</b>	<b>18,949</b>	<b>16,741</b>	<b>21,972</b>	<b>0</b>
Construction Work in Progress - Electric.....	3,631	348	0	466	0	0
Accumulated Provision for Depreciation and Amortization.....	19,334	15,245	9,391	10,194	12,244	0
<b>Net Electric Utility Plant.....</b>	<b>40,295</b>	<b>27,391</b>	<b>9,558</b>	<b>7,013</b>	<b>9,729</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	4,017	0	1	58	1,641
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	9,245	0	1,650	0	760,333
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>9,245</b>	<b>0</b>	<b>1,650</b>	<b>0</b>	<b>760,333</b>
Transmission Plant.....	0	1,019	0	631	3,837	60,666
Distribution Plant.....	0	8,070	15,309	18,917	94,053	121,636
General Plant.....	0	1,025	591	581	14,600	46,969
<b>Total Electric Plant in Service.....</b>	<b>0</b>	<b>23,375</b>	<b>15,899</b>	<b>21,780</b>	<b>112,548</b>	<b>991,245</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	389	0
Electric Plant Misc.....	0	0	137	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>0</b>	<b>23,375</b>	<b>16,036</b>	<b>21,780</b>	<b>112,937</b>	<b>991,245</b>
Construction Work in Progress - Electric.....	0	35	0	2,404	6,686	28,835
Accumulated Provision for Depreciation and Amortization.....	0	9,050	7,149	9,063	45,359	206,361
<b>Net Electric Utility Plant.....</b>	<b>0</b>	<b>14,360</b>	<b>8,887</b>	<b>15,121</b>	<b>74,264</b>	<b>813,719</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	17	397	158	160	211	188
Production Plant						
Steam.....	0	0	0	0	0	15,041
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	19,827	192,333	0	132
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>19,827</b>	<b>192,333</b>	<b>0</b>	<b>15,173</b>
Transmission Plant.....	3,658	8,136	11,443	21,414	3,346	13,410
Distribution Plant.....	44,541	253,458	89,713	71,029	45,081	72,726
General Plant.....	6,885	25,391	14,027	16,174	6,393	18,996
<b>Total Electric Plant in Service.....</b>	<b>55,101</b>	<b>287,381</b>	<b>135,168</b>	<b>301,110</b>	<b>55,032</b>	<b>120,493</b>
Electric Plant Leased to Others.....	0	725	0	0	0	0
Electric Plant Held for Future Use.....	84	90	0	0	0	0
Electric Plant Misc.....	0	731	0	862	0	0
<b>Total Electric Utility Plant.....</b>	<b>55,185</b>	<b>288,927</b>	<b>135,168</b>	<b>301,972</b>	<b>55,032</b>	<b>120,493</b>
Construction Work in Progress - Electric.....	3,794	9,005	3,463	1,818	3,319	3,344
Accumulated Provision for Depreciation and Amortization.....	24,940	117,765	61,330	66,379	20,872	42,843
<b>Net Electric Utility Plant.....</b>	<b>34,039</b>	<b>180,167</b>	<b>77,301</b>	<b>237,411</b>	<b>37,479</b>	<b>80,994</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	211	121	92	203	18,276	0
Production Plant						
Steam.....	0	0	0	0	157,071	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	1,421	588	26,903	207,335	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>1,421</b>	<b>588</b>	<b>26,903</b>	<b>364,406</b>	<b>0</b>
Transmission Plant.....	3,322	16,835	2,486	23,528	69,689	2,795
Distribution Plant.....	33,706	55,527	47,028	21,375	460,841	0
General Plant.....	4,508	7,459	7,018	3,820	124,842	0
<b>Total Electric Plant in Service.....</b>	<b>41,748</b>	<b>81,364</b>	<b>57,213</b>	<b>75,829</b>	<b>1,038,054</b>	<b>2,795</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	500	0	0
Electric Plant Misc.....	503	0	633	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>42,250</b>	<b>81,364</b>	<b>57,846</b>	<b>76,330</b>	<b>1,038,054</b>	<b>2,795</b>
Construction Work in Progress - Electric.....	7,837	3,702	4,404	5,660	43,128	11
Accumulated Provision for Depreciation and Amortization.....	16,416	18,995	31,013	19,258	263,501	816
<b>Net Electric Utility Plant.....</b>	<b>33,672</b>	<b>66,070</b>	<b>31,237</b>	<b>62,732</b>	<b>817,681</b>	<b>1,990</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of	Tacoma City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	33,211	0	12	0	34,252	14,586
Production Plant						
Steam.....	0	0	0	0	27,445	87,107
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	408,250	0	0	0	479,083	317,222
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>408,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>506,528</b>	<b>404,330</b>
Transmission Plant.....	57,655	1,584	2,817	660	90,403	80,680
Distribution Plant.....	186,192	25,703	75,232	49,696	688,195	212,527
General Plant.....	62,399	3,813	7,155	2,411	165,871	46,647
<b>Total Electric Plant in Service.....</b>	<b>747,707</b>	<b>31,099</b>	<b>85,215</b>	<b>52,766</b>	<b>1,485,249</b>	<b>758,770</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	1,794	0
Electric Plant Misc.....	115	0	0	0	0	128
<b>Total Electric Utility Plant.....</b>	<b>747,822</b>	<b>31,099</b>	<b>85,215</b>	<b>52,766</b>	<b>1,487,043</b>	<b>758,898</b>
Construction Work in Progress - Electric.....	38,402	12,648	4,463	5,044	71,645	40,355
Accumulated Provision for Depreciation and Amortization.....	265,370	18,109	23,962	20,516	642,639	297,161
<b>Net Electric Utility Plant.....</b>	<b>520,854</b>	<b>25,638</b>	<b>65,715</b>	<b>37,295</b>	<b>916,049</b>	<b>502,091</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	11	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	3,267,671	0	0	0	0
Hydraulic.....	0	12,093	0	0	0	16,596
Other.....	0	0	0	0	0	2,699
<b>Total Production Plant.....</b>	<b>0</b>	<b>3,279,763</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,295</b>
Transmission Plant.....	0	5,202	5,271	0	0	3,187
Distribution Plant.....	13,980	0	0	12,478	8,183	18,091
General Plant.....	3,028	158,420	133	896	697	3,466
<b>Total Electric Plant in Service.....</b>	<b>17,008</b>	<b>3,443,386</b>	<b>5,415</b>	<b>13,373</b>	<b>8,881</b>	<b>44,039</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	569	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>17,008</b>	<b>3,443,386</b>	<b>5,984</b>	<b>13,373</b>	<b>8,881</b>	<b>44,039</b>
Construction Work in Progress - Electric.....	41	15,375	34	341	102	1,221
Accumulated Provision for Depreciation and Amortization.....	5,809	1,318,429	1,828	3,375	2,954	19,121
<b>Net Electric Utility Plant.....</b>	<b>11,240</b>	<b>2,140,332</b>	<b>4,189</b>	<b>10,340</b>	<b>6,028</b>	<b>26,139</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	40,990	547	6,487	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	6,153	8,028	33	0	0	0
<b>Total Production Plant.....</b>	<b>47,144</b>	<b>8,575</b>	<b>6,520</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	3,019	9,232	4,067	372	0	519
Distribution Plant.....	16,515	11,997	9,799	7,196	16,442	16,441
General Plant.....	3,096	2,171	3,260	1,308	1,095	1,524
<b>Total Electric Plant in Service.....</b>	<b>69,774</b>	<b>31,975</b>	<b>23,646</b>	<b>8,876</b>	<b>17,537</b>	<b>18,484</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	18
Electric Plant Misc.....	0	0	0	239	504	0
<b>Total Electric Utility Plant.....</b>	<b>69,774</b>	<b>31,975</b>	<b>23,646</b>	<b>9,115</b>	<b>18,041</b>	<b>18,502</b>
Construction Work in Progress - Electric.....	990	497	504	3	0	86
Accumulated Provision for Depreciation and Amortization.....	25,988	8,625	12,543	3,065	6,943	7,091
<b>Net Electric Utility Plant.....</b>	<b>44,776</b>	<b>23,847</b>	<b>11,607</b>	<b>6,053</b>	<b>11,097</b>	<b>11,498</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997 (Continued)**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Electric Plant in Service</b>						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	643	0	395	513	2,228	3,313
Distribution Plant.....	9,093	8,394	8,288	7,869	12,603	10,787
General Plant.....	800	1,096	1,396	950	2,207	1,698
<b>Total Electric Plant in Service.....</b>	<b>10,536</b>	<b>9,489</b>	<b>10,080</b>	<b>9,332</b>	<b>17,037</b>	<b>15,798</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	50	0	0	0	17
Electric Plant Misc.....	23	19	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>10,559</b>	<b>9,559</b>	<b>10,080</b>	<b>9,332</b>	<b>17,037</b>	<b>15,815</b>
Construction Work in Progress - Electric.....	6	0	18	1,024	176	581
Accumulated Provision for Depreciation and Amortization.....	3,441	3,525	3,294	3,985	6,431	4,757
<b>Net Electric Utility Plant.....</b>	<b>7,124</b>	<b>6,034</b>	<b>6,804</b>	<b>6,371</b>	<b>10,782</b>	<b>11,639</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility  
Within State at End of Period, 1997**  
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31		
<b>Electric Plant in Service</b>						
Intangible Plant.....	15,985	0	0	907	0	0
Production Plant						
Steam.....	74,938	0	0	15,771	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	64,955	0	0	0	0	0
<b>Total Production Plant.....</b>	<b>139,893</b>	<b>0</b>	<b>0</b>	<b>15,771</b>	<b>0</b>	<b>0</b>
Transmission Plant.....	2,901	0	1,155	5,267	0	0
Distribution Plant.....	246	18,434	19,447	0	0	0
General Plant.....	5,580	2,157	332	935	0	0
<b>Total Electric Plant in Service.....</b>	<b>164,604</b>	<b>20,591</b>	<b>20,934</b>	<b>22,879</b>	<b>0</b>	<b>0</b>
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	1	0	0	0	0
Electric Plant Misc.....	15,198	18,469	0	2	0	0
<b>Total Electric Utility Plant.....</b>	<b>179,802</b>	<b>39,060</b>	<b>20,934</b>	<b>22,881</b>	<b>0</b>	<b>0</b>
Construction Work in Progress - Electric.....	249	470	0	1	0	0
Accumulated Provision for Depreciation and Amortization.....	46,950	12,785	11,382	9,307	0	0
<b>Net Electric Utility Plant.....</b>	<b>133,101</b>	<b>26,745</b>	<b>9,552</b>	<b>13,576</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Alexander City City of	Andalusia City of	Athens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	7,010	5,475	3,751	25,587	11,621
Commercial or Small.....	0	1,736	1,500	696	4,439	1,597
Industrial or Large.....	0	12	50	50	11	5
Other.....	0	5	0	3	128	20
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>8,763</b>	<b>7,025</b>	<b>4,500</b>	<b>30,165</b>	<b>13,243</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	100,881	50,517	42,019	421,201	118,423
Commercial or Small.....	0	106,272	43,310	25,745	194,006	127,201
Industrial or Large.....	0	263,440	37,522	250,452	87,130	42,008
Other.....	0	4,357	0	1,511	9,118	4,521
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>474,950</b>	<b>131,349</b>	<b>319,727</b>	<b>711,455</b>	<b>292,153</b>
Sales for Resale .....	2,593,479	0	0	0	0	0
<b>Total Sales.....</b>	<b>2,593,479</b>	<b>474,950</b>	<b>131,349</b>	<b>319,727</b>	<b>711,455</b>	<b>292,153</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	5,714	2,978	2,974	25,326	7,401
Commercial or Small.....	0	5,987	2,496	2,118	12,143	8,119
Industrial or Large.....	0	9,582	2,014	9,956	4,394	2,129
Other.....	0	336	0	130	858	380
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>21,619</b>	<b>7,488</b>	<b>15,178</b>	<b>42,721</b>	<b>18,029</b>
Sales for Resale .....	100,178	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>100,178</b>	<b>21,619</b>	<b>7,488</b>	<b>15,178</b>	<b>42,721</b>	<b>18,029</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Cullman Power Board	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	6,128	22,057	23,001	36,429	21,668	5,828
Commercial or Small.....	1,778	3,220	3,604	5,904	4,434	1,722
Industrial or Large.....	7	20	263	633	4	10
Other.....	37	67	480	442	185	3
<b>Total Ultimate Consumers.....</b>	<b>7,950</b>	<b>25,364</b>	<b>27,348</b>	<b>43,408</b>	<b>26,291</b>	<b>7,563</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	85,395	347,278	356,578	563,053	344,204	85,213
Commercial or Small.....	146,586	261,056	124,928	88,419	195,573	168,185
Industrial or Large.....	79,796	809,181	434,525	410,797	47,467	83,975
Other.....	6,305	7,533	143,183	10,281	11,384	5,558
<b>Total to Ultimate Consumers.....</b>	<b>318,082</b>	<b>1,425,048</b>	<b>1,059,214</b>	<b>1,072,550</b>	<b>598,628</b>	<b>342,931</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>318,082</b>	<b>1,425,048</b>	<b>1,059,214</b>	<b>1,072,550</b>	<b>598,628</b>	<b>342,931</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,013	18,071	19,701	34,455	22,472	5,104
Commercial or Small.....	8,556	14,245	8,707	6,253	13,739	9,865
Industrial or Large.....	3,676	27,730	20,046	23,496	2,612	4,230
Other.....	407	735	4,483	1,142	1,060	381
<b>Total to Ultimate Consumers.....</b>	<b>17,652</b>	<b>60,781</b>	<b>52,937</b>	<b>65,346</b>	<b>39,883</b>	<b>19,580</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>17,652</b>	<b>60,781</b>	<b>52,937</b>	<b>65,346</b>	<b>39,883</b>	<b>19,580</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
<b>Number of Consumers</b>						
Residential .....	4,625	3,727	108,613	4,864	8,959	6,286
Commercial or Small.....	1,346	970	15,671	1,218	1,326	1,426
Industrial or Large.....	11	2	69	7	6	6
Other.....	38	28	100	45	77	17
<b>Total Ultimate Consumers.....</b>	<b>6,020</b>	<b>4,727</b>	<b>124,453</b>	<b>6,134</b>	<b>10,368</b>	<b>7,735</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	63,433	57,293	1,810,092	75,030	103,747	92,686
Commercial or Small.....	64,263	51,209	1,304,929	85,596	128,219	101,433
Industrial or Large.....	102,355	28,586	894,386	38,676	89,283	188,163
Other.....	4,512	2,506	26,160	4,141	6,571	4,177
<b>Total to Ultimate Consumers.....</b>	<b>234,563</b>	<b>139,594</b>	<b>4,035,567</b>	<b>203,443</b>	<b>327,820</b>	<b>386,459</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>234,563</b>	<b>139,594</b>	<b>4,035,567</b>	<b>203,443</b>	<b>327,820</b>	<b>386,459</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,833	3,274	99,021	4,554	6,099	5,613
Commercial or Small.....	4,130	3,109	69,091	5,509	8,104	6,263
Industrial or Large.....	4,595	1,433	38,480	1,979	4,543	6,599
Other.....	310	185	2,431	373	452	357
<b>Total to Ultimate Consumers.....</b>	<b>12,868</b>	<b>8,001</b>	<b>209,023</b>	<b>12,415</b>	<b>19,198</b>	<b>18,832</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>12,868</b>	<b>8,001</b>	<b>209,023</b>	<b>12,415</b>	<b>19,198</b>	<b>18,832</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	14,893	5,126	5,364	6,824	0	23,393
Commercial or Small.....	2,719	797	1,016	560	0	5,776
Industrial or Large.....	9	20	111	78	0	0
Other.....	275	923	59	0	0	287
<b>Total Ultimate Consumers.....</b>	<b>17,896</b>	<b>6,866</b>	<b>6,550</b>	<b>7,462</b>	<b>0</b>	<b>29,456</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	222,305	59,337	78,487	52,656	0	144,108
Commercial or Small.....	114,537	48,684	22,402	13,544	0	687,804
Industrial or Large.....	77,476	55,163	154,806	69,076	0	0
Other.....	5,650	3,682	1,505	0	0	6,621
<b>Total to Ultimate Consumers.....</b>	<b>419,968</b>	<b>166,866</b>	<b>257,200</b>	<b>135,276</b>	<b>0</b>	<b>838,533</b>
Sales for Resale .....	0	0	0	0	496,866	67,287
<b>Total Sales.....</b>	<b>419,968</b>	<b>166,866</b>	<b>257,200</b>	<b>135,276</b>	<b>496,866</b>	<b>905,820</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	14,114	4,130	4,745	3,882	0	13,969
Commercial or Small.....	7,974	3,892	1,474	971	0	52,784
Industrial or Large.....	3,667	3,015	8,323	3,235	0	0
Other.....	491	221	169	0	0	1,246
<b>Total to Ultimate Consumers.....</b>	<b>26,246</b>	<b>11,258</b>	<b>14,711</b>	<b>8,088</b>	<b>0</b>	<b>67,999</b>
Sales for Resale .....	0	0	0	0	20,270	2,131
<b>Total Revenues From Sales of Elec.....</b>	<b>26,246</b>	<b>11,258</b>	<b>14,711</b>	<b>8,088</b>	<b>20,270</b>	<b>70,130</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
<b>Number of Consumers</b>						
Residential .....	5,567	0	2,101	13,118	26,167	590,987
Commercial or Small.....	1,019	0	293	2,343	764	50,281
Industrial or Large.....	12	0	17	0	5	41
Other.....	498	0	402	140	13,777	9,632
<b>Total Ultimate Consumers.....</b>	<b>7,096</b>	<b>0</b>	<b>2,813</b>	<b>15,601</b>	<b>40,713</b>	<b>650,941</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	57,340	0	27,060	137,993	114,985	8,259,797
Commercial or Small.....	63,261	0	12,630	169,542	54,589	6,603,448
Industrial or Large.....	16,200	0	37,110	0	287,336	3,842,366
Other.....	2,924	0	102,950	39,811	126,640	690,859
<b>Total to Ultimate Consumers.....</b>	<b>139,725</b>	<b>0</b>	<b>179,750</b>	<b>347,346</b>	<b>583,550</b>	<b>19,396,470</b>
Sales for Resale .....	0	1,639,504	0	3,512	0	6,286,610
<b>Total Sales.....</b>	<b>139,725</b>	<b>1,639,504</b>	<b>179,750</b>	<b>350,858</b>	<b>583,550</b>	<b>25,683,080</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,223	0	2,318	12,380	8,390	662,296
Commercial or Small.....	5,494	0	1,179	13,722	4,039	445,311
Industrial or Large.....	1,192	0	2,132	0	15,248	162,341
Other.....	413	0	3,144	2,179	11,391	48,388
<b>Total to Ultimate Consumers.....</b>	<b>12,322</b>	<b>0</b>	<b>8,773</b>	<b>28,281</b>	<b>39,068</b>	<b>1,318,336</b>
Sales for Resale .....	0	23,765	0	105	0	160,026
<b>Total Revenues From Sales of Elec.....</b>	<b>12,322</b>	<b>23,765</b>	<b>8,773</b>	<b>28,386</b>	<b>39,068</b>	<b>1,478,362</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of	Jonesboro City of
	December 31	December 31	September 30	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	8,222	7,090	3,128	15,118	5,794	22,180
Commercial or Small.....	1,293	969	581	1,892	1,047	3,709
Industrial or Large.....	19	187	80	80	2	179
Other.....	0	0	0	3	1	1
<b>Total Ultimate Consumers.....</b>	<b>9,534</b>	<b>8,246</b>	<b>3,789</b>	<b>17,093</b>	<b>6,844</b>	<b>26,069</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	80,902	70,957	32,379	169,606	62,000	282,435
Commercial or Small.....	60,785	20,316	20,155	85,997	117,000	119,391
Industrial or Large.....	39,483	185,503	162,177	378,827	100,000	496,446
Other.....	0	0	0	12,155	2,000	16,827
<b>Total to Ultimate Consumers.....</b>	<b>181,170</b>	<b>276,776</b>	<b>214,711</b>	<b>646,585</b>	<b>281,000</b>	<b>915,099</b>
Sales for Resale .....	0	0	0	0	0	1,296,478
<b>Total Sales.....</b>	<b>181,170</b>	<b>276,776</b>	<b>214,711</b>	<b>646,585</b>	<b>281,000</b>	<b>2,211,577</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,449	3,654	1,592	9,808	3,677	14,007
Commercial or Small.....	5,516	790	1,177	5,592	6,257	6,772
Industrial or Large.....	2,480	6,697	7,204	16,760	3,669	17,510
Other.....	0	0	0	726	200	487
<b>Total to Ultimate Consumers.....</b>	<b>16,445</b>	<b>11,141</b>	<b>9,973</b>	<b>32,886</b>	<b>13,803</b>	<b>38,776</b>
Sales for Resale .....	0	0	0	0	0	25,908
<b>Total Revenues From Sales of Elec.....</b>	<b>16,445</b>	<b>11,141</b>	<b>9,973</b>	<b>32,886</b>	<b>13,803</b>	<b>64,684</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
<b>Number of Consumers</b>						
Residential .....	31,653	3,134	8,843	4,137	10,141	29,027
Commercial or Small.....	4,226	506	1,414	686	1,397	3,180
Industrial or Large.....	183	22	51	89	0	3
Other.....	3	0	2,397	0	48	272
<b>Total Ultimate Consumers.....</b>	<b>36,065</b>	<b>3,662</b>	<b>12,705</b>	<b>4,912</b>	<b>11,586</b>	<b>32,482</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	329,000	42,582	139,439	36,360	133,570	131,097
Commercial or Small.....	186,000	19,589	55,767	19,050	197,064	187,727
Industrial or Large.....	352,000	137,564	211,894	154,400	0	29,756
Other.....	12,000	0	4,591	0	4,916	13,976
<b>Total to Ultimate Consumers.....</b>	<b>879,000</b>	<b>199,735</b>	<b>411,691</b>	<b>209,810</b>	<b>335,550</b>	<b>362,556</b>
Sales for Resale .....	0	0	3,930	0	0	0
<b>Total Sales.....</b>	<b>879,000</b>	<b>199,735</b>	<b>415,621</b>	<b>209,810</b>	<b>335,550</b>	<b>362,556</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	29,164	2,604	5,927	2,581	8,105	15,389
Commercial or Small.....	15,956	1,395	2,472	1,274	11,650	18,574
Industrial or Large.....	21,159	5,671	7,171	8,021	0	2,417
Other.....	253	0	263	0	349	1,530
<b>Total to Ultimate Consumers.....</b>	<b>66,532</b>	<b>9,670</b>	<b>15,833</b>	<b>11,876</b>	<b>20,104</b>	<b>37,910</b>
Sales for Resale .....	0	0	63	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>66,532</b>	<b>9,670</b>	<b>15,896</b>	<b>11,876</b>	<b>20,104</b>	<b>37,910</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	California	California	California	California	California	California
	Anaheim City of June 30	Azusa City of June 30	Burbank City of June 30	California Dept Wtr Resources December 31	Colton City of June 30	East Bay Municipal Util Dist June 30
<b>Number of Consumers</b>						
Residential .....	89,857	12,969	44,145	0	14,130	0
Commercial or Small.....	15,403	1,315	6,236	0	1,634	0
Industrial or Large.....	680	33	217	0	25	0
Other.....	106	175	66	0	143	0
<b>Total Ultimate Consumers.....</b>	<b>106,046</b>	<b>14,492</b>	<b>50,664</b>	<b>0</b>	<b>15,932</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	558,391	65,373	248,119	0	80,647	0
Commercial or Small.....	619,522	65,155	247,400	0	69,296	0
Industrial or Large.....	1,249,365	71,957	508,769	0	51,735	0
Other.....	41,734	8,275	32,627	0	10,713	0
<b>Total to Ultimate Consumers.....</b>	<b>2,469,012</b>	<b>210,760</b>	<b>1,036,915</b>	<b>0</b>	<b>212,391</b>	<b>0</b>
Sales for Resale .....	252,129	27,160	12,625	3,906,911	138,543	186,374
<b>Total Sales.....</b>	<b>2,721,141</b>	<b>237,920</b>	<b>1,049,540</b>	<b>3,906,911</b>	<b>350,934</b>	<b>186,374</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	53,469	6,133	23,678	0	8,213	0
Commercial or Small.....	64,846	6,489	24,789	0	7,696	0
Industrial or Large.....	106,109	6,140	47,250	0	5,176	0
Other.....	3,384	682	3,566	0	931	0
<b>Total to Ultimate Consumers.....</b>	<b>227,808</b>	<b>19,444</b>	<b>99,283</b>	<b>0</b>	<b>22,016</b>	<b>0</b>
Sales for Resale .....	3,883	377	321	140,942	2,263	4,071
<b>Total Revenues From Sales of Elec.....</b>	<b>231,691</b>	<b>19,821</b>	<b>99,604</b>	<b>140,942</b>	<b>24,279</b>	<b>4,071</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	70,282	73,887	0	8,611	19,404	1,202,136
Commercial or Small.....	12,254	12,923	0	1,263	3,038	175,251
Industrial or Large.....	235	21	0	5	27	41,925
Other.....	4	1,626	0	84	254	35,786
<b>Total Ultimate Consumers.....</b>	<b>82,775</b>	<b>88,457</b>	<b>0</b>	<b>9,963</b>	<b>22,723</b>	<b>1,455,098</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	348,087	1,001,789	0	68,638	132,188	6,540,786
Commercial or Small.....	319,716	1,336,632	0	42,234	135,147	8,987,663
Industrial or Large.....	381,549	3,666	0	18,869	89,087	4,578,495
Other.....	9,117	70,246	0	4,211	11,509	4,234,740
<b>Total to Ultimate Consumers.....</b>	<b>1,058,469</b>	<b>2,412,333</b>	<b>0</b>	<b>133,952</b>	<b>367,931</b>	<b>24,341,684</b>
Sales for Resale .....	715,932	172,465	793,763	0	0	1,477,523
<b>Total Sales.....</b>	<b>1,774,401</b>	<b>2,584,798</b>	<b>793,763</b>	<b>133,952</b>	<b>367,931</b>	<b>25,819,207</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	35,622	83,597	0	5,884	13,732	666,798
Commercial or Small.....	33,385	107,239	0	3,785	13,758	836,408
Industrial or Large.....	30,280	1,315	0	2,205	6,985	405,323
Other.....	1,008	5,900	0	434	1,063	381,212
<b>Total to Ultimate Consumers.....</b>	<b>100,295</b>	<b>198,051</b>	<b>0</b>	<b>12,308</b>	<b>35,538</b>	<b>2,289,741</b>
Sales for Resale .....	15,027	4,466	6,033	0	0	43,163
<b>Total Revenues From Sales of Elec.....</b>	<b>115,322</b>	<b>202,517</b>	<b>6,033</b>	<b>12,308</b>	<b>35,538</b>	<b>2,332,904</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	0	0	78,046	0	0	0
Commercial or Small.....	1	0	10,111	0	0	0
Industrial or Large.....	1	0	48	0	0	0
Other.....	1	0	1,996	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>3</b>	<b>0</b>	<b>90,201</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	0	708,385	0	0	0
Commercial or Small.....	161	0	601,381	0	0	0
Industrial or Large.....	62,870	0	615,309	0	0	0
Other.....	32	0	73,181	0	0	0
<b>Total to Ultimate Consumers.....</b>	<b>63,063</b>	<b>0</b>	<b>1,998,256</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	466,598	307,532	309,164	1,699,645	3,359,027	610,536
<b>Total Sales.....</b>	<b>529,661</b>	<b>307,532</b>	<b>2,307,420</b>	<b>1,699,645</b>	<b>3,359,027</b>	<b>610,536</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	0	54,600	0	0	0
Commercial or Small.....	3	0	45,012	0	0	0
Industrial or Large.....	2,098	0	28,056	0	0	0
Other.....	10	0	5,432	0	0	0
<b>Total to Ultimate Consumers.....</b>	<b>2,111</b>	<b>0</b>	<b>133,100</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	4,194	13,062	6,272	122,240	194,685	7,435
<b>Total Revenues From Sales of Elec.....</b>	<b>6,305</b>	<b>13,062</b>	<b>139,372</b>	<b>122,240</b>	<b>194,685</b>	<b>7,435</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	24,765	49,399	0	31,400	81,040
Commercial or Small.....	0	2,417	7,463	0	5,125	8,575
Industrial or Large.....	0	196	929	0	490	201
Other.....	0	197	174	0	486	127
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>27,575</b>	<b>57,965</b>	<b>0</b>	<b>37,501</b>	<b>89,943</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	160,445	287,663	0	316,281	561,505
Commercial or Small.....	0	384,429	148,160	0	326,504	413,336
Industrial or Large.....	0	461,421	657,704	0	26,792	629,494
Other.....	0	70,886	53,667	0	30,145	48,615
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>1,077,181</b>	<b>1,147,194</b>	<b>0</b>	<b>699,722</b>	<b>1,652,950</b>
Sales for Resale .....	462,620	0	169,653	1,295,998	813,953	20,583
<b>Total Sales.....</b>	<b>462,620</b>	<b>1,077,181</b>	<b>1,316,847</b>	<b>1,295,998</b>	<b>1,513,675</b>	<b>1,673,533</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	8,891	29,180	0	28,107	60,327
Commercial or Small.....	0	23,756	15,504	0	29,927	44,035
Industrial or Large.....	0	25,666	63,324	0	2,473	53,491
Other.....	0	3,851	7,437	0	3,835	5,399
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>62,164</b>	<b>115,445</b>	<b>0</b>	<b>64,342</b>	<b>163,252</b>
Sales for Resale .....	11,233	0	8,158	10,748	30,299	441
<b>Total Revenues From Sales of Elec.....</b>	<b>11,233</b>	<b>62,164</b>	<b>123,603</b>	<b>10,748</b>	<b>94,641</b>	<b>163,693</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	28,501	433,099	0	38,627	0	53,097
Commercial or Small.....	3,850	45,735	6	5,213	0	6,080
Industrial or Large.....	32	7,974	1	1,735	0	1,269
Other.....	3	2,004	1	405	0	4,431
<b>Total Ultimate Consumers.....</b>	<b>32,386</b>	<b>488,812</b>	<b>8</b>	<b>45,980</b>	<b>0</b>	<b>64,877</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	233,220	3,823,697	0	210,742	0	501,983
Commercial or Small.....	255,105	766,785	338	89,260	0	112,543
Industrial or Large.....	255,438	4,311,709	3,852	2,135,461	0	598,806
Other.....	6,018	73,760	680,088	22,618	0	151,012
<b>Total to Ultimate Consumers.....</b>	<b>749,781</b>	<b>8,975,951</b>	<b>684,278</b>	<b>2,458,081</b>	<b>0</b>	<b>1,364,344</b>
Sales for Resale .....	0	204,677	1,527,931	441,918	3,572,521	178,679
<b>Total Sales.....</b>	<b>749,781</b>	<b>9,180,628</b>	<b>2,212,209</b>	<b>2,899,999</b>	<b>3,572,521</b>	<b>1,543,023</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	18,916	319,260	0	15,275	0	44,706
Commercial or Small.....	19,364	63,152	19	9,525	0	11,642
Industrial or Large.....	15,615	302,680	243	159,244	0	38,465
Other.....	246	4,775	34,408	1,776	0	9,840
<b>Total to Ultimate Consumers.....</b>	<b>54,141</b>	<b>689,867</b>	<b>34,670</b>	<b>185,820</b>	<b>0</b>	<b>104,653</b>
Sales for Resale .....	0	3,576	40,323	43,400	177,524	2,060
<b>Total Revenues From Sales of Elec.....</b>	<b>54,141</b>	<b>693,443</b>	<b>74,993</b>	<b>229,220</b>	<b>177,524</b>	<b>106,713</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	27	0	0	144,473	40,408	4,754
Commercial or Small.....	1,067	0	0	18,641	5,465	1,012
Industrial or Large.....	829	0	0	395	11	1
Other.....	103	0	0	988	1	82
<b>Total Ultimate Consumers.....</b>	<b>2,026</b>	<b>0</b>	<b>0</b>	<b>164,497</b>	<b>45,885</b>	<b>5,849</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	151	0	0	1,074,614	329,821	44,786
Commercial or Small.....	258,304	0	0	942,222	390,068	74,383
Industrial or Large.....	832,582	0	0	1,465,565	333,758	63,252
Other.....	10,713	0	0	129,617	2,294	4,736
<b>Total to Ultimate Consumers.....</b>	<b>1,101,750</b>	<b>0</b>	<b>0</b>	<b>3,612,018</b>	<b>1,055,941</b>	<b>187,157</b>
Sales for Resale .....	0	1,495,263	296,685	225,848	0	0
<b>Total Sales.....</b>	<b>1,101,750</b>	<b>1,495,263</b>	<b>296,685</b>	<b>3,837,866</b>	<b>1,055,941</b>	<b>187,157</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3	0	0	69,260	19,706	2,156
Commercial or Small.....	14,456	0	0	51,703	20,986	3,363
Industrial or Large.....	38,347	0	0	61,510	13,120	2,443
Other.....	931	0	0	8,130	99	230
<b>Total to Ultimate Consumers.....</b>	<b>53,737</b>	<b>0</b>	<b>0</b>	<b>190,603</b>	<b>53,911</b>	<b>8,192</b>
Sales for Resale .....	0	12,429	10,468	6,542	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>53,737</b>	<b>12,429</b>	<b>10,468</b>	<b>197,145</b>	<b>53,911</b>	<b>8,192</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co	Connecticut Mun Elec Engy Coop
	December 31	December 31	December 31	December 31	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	10,443	23,681	18,767	0	2,056	0
Commercial or Small.....	649	3,088	2,277	0	208	0
Industrial or Large.....	148	9	228	0	18	0
Other.....	1	0	113	0	44	0
<b>Total Ultimate Consumers.....</b>	<b>11,241</b>	<b>26,778</b>	<b>21,385</b>	<b>0</b>	<b>2,326</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	81,132	185,540	136,462	0	18,208	0
Commercial or Small.....	10,379	270,288	49,277	0	4,090	0
Industrial or Large.....	57,629	79,481	270,396	0	134,036	0
Other.....	1,528	0	96	0	76	0
<b>Total to Ultimate Consumers.....</b>	<b>150,668</b>	<b>535,309</b>	<b>456,231</b>	<b>0</b>	<b>156,410</b>	<b>0</b>
Sales for Resale .....	0	0	0	3,758,497	0	2,230,905
<b>Total Sales.....</b>	<b>150,668</b>	<b>535,309</b>	<b>456,231</b>	<b>3,758,497</b>	<b>156,410</b>	<b>2,230,905</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,192	11,165	8,573	0	1,825	0
Commercial or Small.....	676	12,227	2,814	0	642	0
Industrial or Large.....	2,872	3,072	11,171	0	5,829	0
Other.....	136	0	8	0	21	0
<b>Total to Ultimate Consumers.....</b>	<b>8,876</b>	<b>26,464</b>	<b>22,566</b>	<b>0</b>	<b>8,317</b>	<b>0</b>
Sales for Resale .....	0	0	0	128,264	0	114,523
<b>Total Revenues From Sales of Elec.....</b>	<b>8,876</b>	<b>26,464</b>	<b>22,566</b>	<b>128,264</b>	<b>8,317</b>	<b>114,523</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
<b>Number of Consumers</b>						
Residential .....	9,762	15,440	19,326	16,303	3,949	8,754
Commercial or Small.....	1,422	2,315	2,842	2,406	724	1,079
Industrial or Large.....	3	37	26	42	18	35
Other.....	323	228	169	3	186	0
<b>Total Ultimate Consumers.....</b>	<b>11,510</b>	<b>18,020</b>	<b>22,363</b>	<b>18,754</b>	<b>4,877</b>	<b>9,868</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	103,762	104,447	170,846	152,153	41,308	75,420
Commercial or Small.....	112,506	105,827	174,343	188,044	39,341	57,980
Industrial or Large.....	374,674	77,250	215,558	287,622	68,899	183,489
Other.....	9,903	22,112	20,057	10,436	2,790	0
<b>Total to Ultimate Consumers.....</b>	<b>600,845</b>	<b>309,636</b>	<b>580,804</b>	<b>638,255</b>	<b>152,338</b>	<b>316,889</b>
Sales for Resale .....	5,686	0	0	0	0	0
<b>Total Sales.....</b>	<b>606,531</b>	<b>309,636</b>	<b>580,804</b>	<b>638,255</b>	<b>152,338</b>	<b>316,889</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,506	11,434	14,264	13,829	4,017	6,309
Commercial or Small.....	8,713	9,769	13,053	14,108	3,288	4,962
Industrial or Large.....	23,323	5,953	12,982	15,987	3,687	10,617
Other.....	986	2,102	1,568	984	277	0
<b>Total to Ultimate Consumers.....</b>	<b>42,528</b>	<b>29,258</b>	<b>41,867</b>	<b>44,908</b>	<b>11,269</b>	<b>21,888</b>
Sales for Resale .....	385	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>42,913</b>	<b>29,258</b>	<b>41,867</b>	<b>44,908</b>	<b>11,269</b>	<b>21,888</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	8,487	0	20,192	65,152	12,318	24,107
Commercial or Small.....	1,184	0	3,991	7,750	1,500	4,382
Industrial or Large.....	308	0	0	15	333	0
Other.....	0	0	2	2,432	50	264
<b>Total Ultimate Consumers.....</b>	<b>9,979</b>	<b>0</b>	<b>24,185</b>	<b>75,349</b>	<b>14,201</b>	<b>28,753</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	118,484	0	206,743	704,780	142,716	363,344
Commercial or Small.....	21,096	0	296,596	598,246	26,675	214,559
Industrial or Large.....	124,692	0	0	150,881	102,978	0
Other.....	0	0	9,414	20,619	12,630	4,846
<b>Total to Ultimate Consumers.....</b>	<b>264,272</b>	<b>0</b>	<b>512,753</b>	<b>1,474,526</b>	<b>284,999</b>	<b>582,749</b>
Sales for Resale .....	0	4,711,664	48,690	410,459	0	0
<b>Total Sales.....</b>	<b>264,272</b>	<b>4,711,664</b>	<b>561,443</b>	<b>1,884,985</b>	<b>284,999</b>	<b>582,749</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	10,513	0	18,824	54,713	10,884	28,475
Commercial or Small.....	2,267	0	24,617	42,754	2,220	19,043
Industrial or Large.....	11,539	0	0	8,332	7,413	0
Other.....	0	0	1,016	2,906	968	512
<b>Total to Ultimate Consumers.....</b>	<b>24,319</b>	<b>0</b>	<b>44,457</b>	<b>108,705</b>	<b>21,485</b>	<b>48,030</b>
Sales for Resale .....	0	230,106	1,362	15,712	302	0
<b>Total Revenues From Sales of Elec.....</b>	<b>24,319</b>	<b>230,106</b>	<b>45,819</b>	<b>124,417</b>	<b>21,787</b>	<b>48,030</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	301,029	22,048	34,088	21,018	84,149	14,884
Commercial or Small.....	33,562	2,619	8,166	3,096	9,816	2,688
Industrial or Large.....	191	654	30	0	61	0
Other.....	2,638	5	1,575	870	9,880	177
<b>Total Ultimate Consumers.....</b>	<b>337,420</b>	<b>25,326</b>	<b>43,859</b>	<b>24,984</b>	<b>103,906</b>	<b>17,749</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	4,205,521	274,049	439,554	204,543	1,172,825	176,230
Commercial or Small.....	2,996,223	60,053	364,014	146,952	609,248	213,860
Industrial or Large.....	2,539,766	206,658	93,565	0	458,609	0
Other.....	71,096	77,660	7,063	4,585	94,156	12,265
<b>Total to Ultimate Consumers.....</b>	<b>9,812,606</b>	<b>618,420</b>	<b>904,196</b>	<b>356,080</b>	<b>2,334,838</b>	<b>402,355</b>
Sales for Resale .....	3,633,543	25,120	8	18,376	54,665	0
<b>Total Sales.....</b>	<b>13,446,149</b>	<b>643,540</b>	<b>904,204</b>	<b>374,456</b>	<b>2,389,503</b>	<b>402,355</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	291,944	25,122	36,316	18,672	88,324	13,648
Commercial or Small.....	170,832	6,913	27,785	14,048	40,951	16,497
Industrial or Large.....	110,394	20,266	5,809	0	22,175	0
Other.....	5,924	7,173	948	672	8,371	810
<b>Total to Ultimate Consumers.....</b>	<b>579,094</b>	<b>59,474</b>	<b>70,858</b>	<b>33,392</b>	<b>159,821</b>	<b>30,955</b>
Sales for Resale .....	142,858	912	268	1,263	2,106	0
<b>Total Revenues From Sales of Elec.....</b>	<b>721,952</b>	<b>60,386</b>	<b>71,126</b>	<b>34,655</b>	<b>161,927</b>	<b>30,955</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utils Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	17,995	34,006	115,948	3,753	9	14,526
Commercial or Small.....	1,727	5,768	18,695	673	1,236	1,342
Industrial or Large.....	0	932	27	27	0	142
Other.....	779	2,183	2	75	22	0
<b>Total Ultimate Consumers.....</b>	<b>20,501</b>	<b>42,889</b>	<b>134,672</b>	<b>4,528</b>	<b>1,267</b>	<b>16,010</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	192,265	423,056	1,376,625	40,865	130	191,632
Commercial or Small.....	110,396	114,685	2,248,824	30,549	836,599	18,932
Industrial or Large.....	0	513,480	352,915	68,998	0	66,816
Other.....	2,912	29,371	84,730	4,093	173,578	0
<b>Total to Ultimate Consumers.....</b>	<b>305,573</b>	<b>1,080,592</b>	<b>4,063,094</b>	<b>144,505</b>	<b>1,010,307</b>	<b>277,380</b>
Sales for Resale .....	5,504	0	3,146,354	0	10,928	0
<b>Total Sales.....</b>	<b>311,077</b>	<b>1,080,592</b>	<b>7,209,448</b>	<b>144,505</b>	<b>1,021,235</b>	<b>277,380</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	15,603	34,853	111,280	3,756	10	16,179
Commercial or Small.....	8,556	9,127	140,154	2,947	56,519	1,745
Industrial or Large.....	0	34,529	18,304	3,819	0	4,831
Other.....	402	2,437	6,854	250	12,494	0
<b>Total to Ultimate Consumers.....</b>	<b>24,561</b>	<b>80,946</b>	<b>276,592</b>	<b>10,772</b>	<b>69,023</b>	<b>22,755</b>
Sales for Resale .....	131	0	116,894	0	334	0
<b>Total Revenues From Sales of Elec.....</b>	<b>24,692</b>	<b>80,946</b>	<b>393,486</b>	<b>10,772</b>	<b>69,357</b>	<b>22,755</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Cairo City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	74,259	23,127	27,000	3,762	2,973	4,487
Commercial or Small.....	10,825	4,354	4,600	535	862	1,125
Industrial or Large.....	0	1	40	40	51	18
Other.....	4,665	1	3,705	1	0	55
<b>Total Ultimate Consumers.....</b>	<b>89,749</b>	<b>27,483</b>	<b>35,345</b>	<b>4,338</b>	<b>3,886</b>	<b>5,685</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	850,320	293,319	369,014	46,435	27,117	49,382
Commercial or Small.....	1,248,855	288,908	507,167	23,904	75,182	108,967
Industrial or Large.....	0	13,430	12,200	60,941	225,067	330,836
Other.....	87,629	2,553	18,609	1,393	0	9,221
<b>Total to Ultimate Consumers.....</b>	<b>2,186,804</b>	<b>598,210</b>	<b>906,990</b>	<b>132,673</b>	<b>327,366</b>	<b>498,406</b>
Sales for Resale .....	132,736	19,772	0	0	0	0
<b>Total Sales.....</b>	<b>2,319,540</b>	<b>617,982</b>	<b>906,990</b>	<b>132,673</b>	<b>327,366</b>	<b>498,406</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	75,349	25,980	26,371	3,475	2,020	3,660
Commercial or Small.....	84,769	22,458	28,036	1,707	6,029	8,476
Industrial or Large.....	0	1,019	712	3,387	12,014	14,892
Other.....	6,402	271	1,590	70	0	747
<b>Total to Ultimate Consumers.....</b>	<b>166,520</b>	<b>49,728</b>	<b>56,709</b>	<b>8,639</b>	<b>20,063</b>	<b>27,775</b>
Sales for Resale .....	4,421	621	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>170,941</b>	<b>50,349</b>	<b>56,709</b>	<b>8,639</b>	<b>20,063</b>	<b>27,775</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of	Covington City of	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	9,048	6,735	8,793	9,486	3,818	13,923
Commercial or Small.....	782	1,251	2,034	2,781	1,227	1,212
Industrial or Large.....	0	10	69	88	13	66
Other.....	0	0	134	580	2	2
<b>Total Ultimate Consumers.....</b>	<b>9,830</b>	<b>7,996</b>	<b>11,030</b>	<b>12,935</b>	<b>5,060</b>	<b>15,203</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	89,874	83,762	130,539	138,525	50,502	135,074
Commercial or Small.....	156,456	85,860	89,720	392,344	29,317	100,089
Industrial or Large.....	0	65,472	89,413	716,693	165,818	46,338
Other.....	0	0	24,699	1,395	3,981	13,784
<b>Total to Ultimate Consumers.....</b>	<b>246,330</b>	<b>235,094</b>	<b>334,371</b>	<b>1,248,957</b>	<b>249,618</b>	<b>295,285</b>
Sales for Resale .....	0	0	0	45,368	0	0
<b>Total Sales.....</b>	<b>246,330</b>	<b>235,094</b>	<b>334,371</b>	<b>1,294,325</b>	<b>249,618</b>	<b>295,285</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,754	6,685	7,237	3,775	3,949	9,784
Commercial or Small.....	10,518	7,298	5,637	16,163	2,525	8,061
Industrial or Large.....	0	2,761	3,971	21,295	9,014	2,706
Other.....	0	0	1,398	232	366	659
<b>Total to Ultimate Consumers.....</b>	<b>17,272</b>	<b>16,744</b>	<b>18,243</b>	<b>41,465</b>	<b>15,854</b>	<b>21,210</b>
Sales for Resale .....	0	0	0	645	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>17,272</b>	<b>16,744</b>	<b>18,243</b>	<b>42,110</b>	<b>15,854</b>	<b>21,210</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
<b>Number of Consumers</b>						
Residential .....	5,228	12,068	10,071	7,107	33,601	5,802
Commercial or Small.....	659	1,878	1,583	1,183	5,471	909
Industrial or Large.....	40	12	36	0	0	134
Other.....	0	79	0	0	4,350	19
<b>Total Ultimate Consumers.....</b>	<b>5,927</b>	<b>14,037</b>	<b>11,690</b>	<b>8,290</b>	<b>43,422</b>	<b>6,864</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	75,057	109,567	96,870	78,028	300,331	68,472
Commercial or Small.....	34,676	148,936	148,534	161,550	591,251	24,801
Industrial or Large.....	87,507	73,964	208,778	0	0	63,993
Other.....	0	12,059	0	0	27,635	4,888
<b>Total to Ultimate Consumers.....</b>	<b>197,240</b>	<b>344,526</b>	<b>454,182</b>	<b>239,578</b>	<b>919,217</b>	<b>162,154</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>197,240</b>	<b>344,526</b>	<b>454,182</b>	<b>239,578</b>	<b>919,217</b>	<b>162,154</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,513	7,221	7,088	5,404	26,882	5,526
Commercial or Small.....	2,872	9,688	10,268	10,645	48,013	2,566
Industrial or Large.....	4,880	2,662	9,801	0	0	4,828
Other.....	0	6,002	0	0	2,570	287
<b>Total to Ultimate Consumers.....</b>	<b>13,265</b>	<b>25,573</b>	<b>27,157</b>	<b>16,049</b>	<b>77,465</b>	<b>13,207</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>13,265</b>	<b>25,573</b>	<b>27,157</b>	<b>16,049</b>	<b>77,465</b>	<b>13,207</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
<b>Number of Consumers</b>						
Residential .....	0	5,316	1,737	11,403	18,804	8,470
Commercial or Small.....	0	1,078	386	2,223	2,780	506
Industrial or Large.....	0	57	3	0	6	419
Other.....	0	0	0	5,282	14	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>6,451</b>	<b>2,126</b>	<b>18,908</b>	<b>21,604</b>	<b>9,395</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	44,767	20,886	157,659	281,673	73,887
Commercial or Small.....	0	68,506	22,747	309,743	243,485	6,310
Industrial or Large.....	0	43,248	680,081	0	40,081	195,382
Other.....	0	0	0	4,906	41,023	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>156,521</b>	<b>723,714</b>	<b>472,308</b>	<b>606,262</b>	<b>275,579</b>
Sales for Resale .....	10,821,153	0	0	0	0	0
<b>Total Sales.....</b>	<b>10,821,153</b>	<b>156,521</b>	<b>723,714</b>	<b>472,308</b>	<b>606,262</b>	<b>275,579</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	3,733	1,704	11,185	12,078	4,311
Commercial or Small.....	0	4,882	2,188	18,278	11,480	368
Industrial or Large.....	0	3,021	13,226	0	1,392	10,491
Other.....	0	0	0	591	1,709	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>11,636</b>	<b>17,118</b>	<b>30,054</b>	<b>26,659</b>	<b>15,170</b>
Sales for Resale .....	507,053	0	0	0	12,120	0
<b>Total Revenues From Sales of Elec.....</b>	<b>507,053</b>	<b>11,636</b>	<b>17,118</b>	<b>30,054</b>	<b>38,779</b>	<b>15,170</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Peru City of	Rantoul Village of	Rochelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
<b>Number of Consumers</b>						
Residential .....	6,431	0	39,381	4,399	5,209	5,427
Commercial or Small.....	1,199	0	2,812	652	480	780
Industrial or Large.....	0	0	19	47	85	19
Other.....	58	0	208	56	93	9
<b>Total Ultimate Consumers.....</b>	<b>7,688</b>	<b>0</b>	<b>42,420</b>	<b>5,154</b>	<b>5,867</b>	<b>6,235</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	54,215	0	379,065	30,426	40,134	42,075
Commercial or Small.....	164,097	0	379,546	31,626	10,820	30,066
Industrial or Large.....	0	0	18,057	65,167	103,326	86,607
Other.....	7,639	0	45,441	6,308	8,345	8,563
<b>Total to Ultimate Consumers.....</b>	<b>225,951</b>	<b>0</b>	<b>822,109</b>	<b>133,527</b>	<b>162,625</b>	<b>167,311</b>
Sales for Resale .....	0	1,633,007	0	0	0	0
<b>Total Sales.....</b>	<b>225,951</b>	<b>1,633,007</b>	<b>822,109</b>	<b>133,527</b>	<b>162,625</b>	<b>167,311</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,432	0	29,288	2,079	2,914	3,623
Commercial or Small.....	7,298	0	21,552	2,054	933	2,565
Industrial or Large.....	0	0	1,340	3,832	5,041	5,022
Other.....	316	0	2,834	355	435	597
<b>Total to Ultimate Consumers.....</b>	<b>10,046</b>	<b>0</b>	<b>55,014</b>	<b>8,320</b>	<b>9,323</b>	<b>11,807</b>
Sales for Resale .....	0	69,750	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>10,046</b>	<b>69,750</b>	<b>55,014</b>	<b>8,320</b>	<b>9,323</b>	<b>11,807</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	56,022	9,927	30,941	5,054	4,478	7,633
Commercial or Small.....	7,203	1,490	3,512	791	593	1,286
Industrial or Large.....	1	40	37	85	34	93
Other.....	2,969	25	2	2	83	46
<b>Total Ultimate Consumers.....</b>	<b>66,195</b>	<b>11,482</b>	<b>34,492</b>	<b>5,932</b>	<b>5,188</b>	<b>9,058</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	614,911	83,216	289,700	49,146	40,810	69,902
Commercial or Small.....	913,230	139,556	296,822	20,490	25,690	36,750
Industrial or Large.....	19,176	188,943	82,590	438,910	109,065	273,738
Other.....	92,387	2,156	4,830	1,272	4,806	3,361
<b>Total to Ultimate Consumers.....</b>	<b>1,639,704</b>	<b>413,871</b>	<b>673,942</b>	<b>509,818</b>	<b>180,371</b>	<b>383,751</b>
Sales for Resale .....	415,367	0	0	0	0	9,707
<b>Total Sales.....</b>	<b>2,055,071</b>	<b>413,871</b>	<b>673,942</b>	<b>509,818</b>	<b>180,371</b>	<b>393,458</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	31,831	5,368	15,951	2,199	2,225	4,185
Commercial or Small.....	57,641	8,507	14,994	1,243	1,534	2,100
Industrial or Large.....	872	8,876	3,387	18,251	4,810	10,480
Other.....	5,161	105	292	119	276	263
<b>Total to Ultimate Consumers.....</b>	<b>95,505</b>	<b>22,856</b>	<b>34,624</b>	<b>21,812</b>	<b>8,845</b>	<b>17,028</b>
Sales for Resale .....	8,321	0	0	0	0	2,042
<b>Total Revenues From Sales of Elec.....</b>	<b>103,826</b>	<b>22,856</b>	<b>34,624</b>	<b>21,812</b>	<b>8,845</b>	<b>19,070</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	7,760	5,931	0	4,966	5,757	10,641
Commercial or Small.....	1,130	667	0	898	1,007	1,969
Industrial or Large.....	109	16	0	185	71	62
Other.....	2	60	0	29	39	5
<b>Total Ultimate Consumers.....</b>	<b>9,001</b>	<b>6,674</b>	<b>0</b>	<b>6,078</b>	<b>6,874</b>	<b>12,677</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	67,575	48,295	0	59,920	54,763	88,584
Commercial or Small.....	23,333	64,101	0	60,437	27,157	73,847
Industrial or Large.....	234,664	87,456	0	158,379	61,967	177,294
Other.....	2,620	4,152	0	7,053	2,703	2,627
<b>Total to Ultimate Consumers.....</b>	<b>328,192</b>	<b>204,004</b>	<b>0</b>	<b>285,789</b>	<b>146,590</b>	<b>342,352</b>
Sales for Resale .....	0	0	4,695,534	0	0	0
<b>Total Sales.....</b>	<b>328,192</b>	<b>204,004</b>	<b>4,695,534</b>	<b>285,789</b>	<b>146,590</b>	<b>342,352</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,753	2,579	0	3,294	3,120	5,890
Commercial or Small.....	1,357	2,976	0	3,080	1,521	4,476
Industrial or Large.....	8,826	3,519	0	7,313	2,729	8,442
Other.....	209	234	0	403	118	127
<b>Total to Ultimate Consumers.....</b>	<b>14,145</b>	<b>9,308</b>	<b>0</b>	<b>14,090</b>	<b>7,488</b>	<b>18,935</b>
Sales for Resale .....	0	0	155,947	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>14,145</b>	<b>9,308</b>	<b>155,947</b>	<b>14,090</b>	<b>7,488</b>	<b>18,935</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	20,796	9,425	18,636	2,532	6,181	16,312
Commercial or Small.....	2,950	327	2,616	643	916	1,808
Industrial or Large.....	0	832	184	76	2	288
Other.....	187	122	70	0	47	175
<b>Total Ultimate Consumers.....</b>	<b>23,933</b>	<b>10,706</b>	<b>21,506</b>	<b>3,251</b>	<b>7,146</b>	<b>18,583</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	154,936	83,029	185,509	23,657	62,464	116,733
Commercial or Small.....	327,100	6,074	107,494	17,037	58,308	44,966
Industrial or Large.....	0	117,428	586,343	131,678	29,208	209,479
Other.....	20,983	5,156	10,798	0	9,222	101,334
<b>Total to Ultimate Consumers.....</b>	<b>503,019</b>	<b>211,687</b>	<b>890,144</b>	<b>172,372</b>	<b>159,202</b>	<b>472,512</b>
Sales for Resale .....	0	0	0	0	0	126
<b>Total Sales.....</b>	<b>503,019</b>	<b>211,687</b>	<b>890,144</b>	<b>172,372</b>	<b>159,202</b>	<b>472,638</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,940	4,443	10,329	1,548	3,307	8,437
Commercial or Small.....	18,294	307	5,948	913	2,711	2,955
Industrial or Large.....	0	4,831	23,145	5,474	1,040	10,184
Other.....	1,490	240	856	0	350	3,554
<b>Total to Ultimate Consumers.....</b>	<b>29,724</b>	<b>9,821</b>	<b>40,278</b>	<b>7,935</b>	<b>7,408</b>	<b>25,130</b>
Sales for Resale .....	0	0	0	0	0	3
<b>Total Revenues From Sales of Elec.....</b>	<b>29,724</b>	<b>9,821</b>	<b>40,278</b>	<b>7,935</b>	<b>7,408</b>	<b>25,133</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of	Denison City of	Muscatine City of	Pella City of	Spencer City of	Chanute City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	13,358	2,542	9,148	3,671	4,734	4,642
Commercial or Small.....	1,705	680	1,449	486	804	873
Industrial or Large.....	48	5	11	32	0	89
Other.....	303	0	35	53	104	2
<b>Total Ultimate Consumers.....</b>	<b>15,414</b>	<b>3,227</b>	<b>10,643</b>	<b>4,242</b>	<b>5,642</b>	<b>5,606</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	129,741	29,696	88,114	31,348	54,977	41,577
Commercial or Small.....	96,486	41,655	155,522	19,866	67,878	37,953
Industrial or Large.....	59,856	57,948	593,297	104,783	0	86,153
Other.....	53,119	0	18,813	5,455	12,239	1,083
<b>Total to Ultimate Consumers.....</b>	<b>339,202</b>	<b>129,299</b>	<b>855,746</b>	<b>161,452</b>	<b>135,094</b>	<b>166,766</b>
Sales for Resale .....	13,720	0	557,833	0	23,137	0
<b>Total Sales.....</b>	<b>352,922</b>	<b>129,299</b>	<b>1,413,579</b>	<b>161,452</b>	<b>158,231</b>	<b>166,766</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,329	1,382	5,804	2,841	2,210	2,819
Commercial or Small.....	4,244	1,642	8,574	1,953	3,020	2,373
Industrial or Large.....	2,346	2,072	23,477	5,657	0	3,930
Other.....	1,766	0	740	454	557	57
<b>Total to Ultimate Consumers.....</b>	<b>14,685</b>	<b>5,096</b>	<b>38,595</b>	<b>10,905</b>	<b>5,787</b>	<b>9,179</b>
Sales for Resale .....	282	0	10,478	0	199	0
<b>Total Revenues From Sales of Elec.....</b>	<b>14,967</b>	<b>5,096</b>	<b>49,073</b>	<b>10,905</b>	<b>5,986</b>	<b>9,179</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	6,917	9,304	58,146	0	6,810	5,646
Commercial or Small.....	983	695	6,916	0	1,094	1,339
Industrial or Large.....	0	437	112	0	13	103
Other.....	0	107	283	0	1	977
<b>Total Ultimate Consumers.....</b>	<b>7,900</b>	<b>10,543</b>	<b>65,457</b>	<b>0</b>	<b>7,918</b>	<b>8,065</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	54,176	67,321	511,299	0	72,706	52,767
Commercial or Small.....	141,343	22,864	800,422	0	89,242	20,151
Industrial or Large.....	0	83,076	798,688	0	376,755	154,188
Other.....	0	4,586	100,102	0	3,839	6,356
<b>Total to Ultimate Consumers.....</b>	<b>195,519</b>	<b>177,847</b>	<b>2,210,511</b>	<b>0</b>	<b>542,542</b>	<b>233,462</b>
Sales for Resale .....	0	0	456,942	297,047	40,013	5,157
<b>Total Sales.....</b>	<b>195,519</b>	<b>177,847</b>	<b>2,667,453</b>	<b>297,047</b>	<b>582,555</b>	<b>238,619</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,921	5,918	32,986	0	3,292	3,876
Commercial or Small.....	8,477	1,638	45,014	0	3,951	1,447
Industrial or Large.....	0	5,140	30,832	0	11,250	7,145
Other.....	0	1,261	3,859	0	151	436
<b>Total to Ultimate Consumers.....</b>	<b>12,398</b>	<b>13,957</b>	<b>112,691</b>	<b>0</b>	<b>18,644</b>	<b>12,904</b>
Sales for Resale .....	0	0	14,159	8,806	3,183	235
<b>Total Revenues From Sales of Elec.....</b>	<b>12,398</b>	<b>13,957</b>	<b>126,850</b>	<b>8,806</b>	<b>21,827</b>	<b>13,139</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Number of Consumers</b>						
Residential .....	2,885	19,027	15,568	3,787	4,982	9,553
Commercial or Small.....	918	3,649	2,491	682	1,425	1,639
Industrial or Large.....	9	17	267	7	11	13
Other.....	427	145	703	34	47	1,547
<b>Total Ultimate Consumers.....</b>	<b>4,239</b>	<b>22,838</b>	<b>19,029</b>	<b>4,510</b>	<b>6,465</b>	<b>12,752</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	36,167	195,659	178,908	43,025	54,605	113,609
Commercial or Small.....	52,682	308,222	62,941	38,423	97,498	171,621
Industrial or Large.....	71,013	193,867	383,565	132,231	166,770	247,999
Other.....	384	8,254	31,996	1,996	3,437	12,349
<b>Total to Ultimate Consumers.....</b>	<b>160,246</b>	<b>706,002</b>	<b>657,410</b>	<b>215,675</b>	<b>322,310</b>	<b>545,578</b>
Sales for Resale .....	0	0	29,914	0	0	1,474,326
<b>Total Sales.....</b>	<b>160,246</b>	<b>706,002</b>	<b>687,324</b>	<b>215,675</b>	<b>322,310</b>	<b>2,019,904</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	1,815	12,245	7,733	2,509	3,392	4,749
Commercial or Small.....	2,580	18,495	2,955	2,243	5,913	6,383
Industrial or Large.....	2,808	9,182	13,482	5,019	7,589	7,537
Other.....	32	658	1,398	140	305	536
<b>Total to Ultimate Consumers.....</b>	<b>7,235</b>	<b>40,580</b>	<b>25,568</b>	<b>9,911</b>	<b>17,199</b>	<b>19,205</b>
Sales for Resale .....	0	0	643	0	0	15,973
<b>Total Revenues From Sales of Elec.....</b>	<b>7,235</b>	<b>40,580</b>	<b>26,211</b>	<b>9,911</b>	<b>17,199</b>	<b>35,178</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Number of Consumers</b>						
Residential .....	11,470	7,090	4,891	5,619	4,668	22,074
Commercial or Small.....	1,940	1,346	896	1,096	430	2,466
Industrial or Large.....	7	0	3	6	4	515
Other.....	29	0	50	13	2	3
<b>Total Ultimate Consumers.....</b>	<b>13,446</b>	<b>8,436</b>	<b>5,840</b>	<b>6,734</b>	<b>5,104</b>	<b>25,058</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	131,830	68,337	52,256	71,807	54,640	213,334
Commercial or Small.....	143,161	211,567	65,886	63,403	21,774	41,894
Industrial or Large.....	142,530	0	28,369	105,688	64,482	478,465
Other.....	5,579	0	2,360	2,260	1,355	60,524
<b>Total to Ultimate Consumers.....</b>	<b>423,100</b>	<b>279,904</b>	<b>148,871</b>	<b>243,158</b>	<b>142,251</b>	<b>794,217</b>
Sales for Resale .....	0	0	0	0	0	2,037,398
<b>Total Sales.....</b>	<b>423,100</b>	<b>279,904</b>	<b>148,871</b>	<b>243,158</b>	<b>142,251</b>	<b>2,831,615</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	7,450	3,352	3,296	4,191	2,496	10,431
Commercial or Small.....	8,318	9,095	4,011	3,741	1,065	2,107
Industrial or Large.....	4,498	0	1,793	5,231	2,067	15,448
Other.....	498	0	155	179	77	1,395
<b>Total to Ultimate Consumers.....</b>	<b>20,764</b>	<b>12,447</b>	<b>9,255</b>	<b>13,342</b>	<b>5,705</b>	<b>29,381</b>
Sales for Resale .....	0	0	0	0	0	38,209
<b>Total Revenues From Sales of Elec.....</b>	<b>20,764</b>	<b>12,447</b>	<b>9,255</b>	<b>13,342</b>	<b>5,705</b>	<b>67,590</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
<b>Number of Consumers</b>						
Residential .....	18,632	3,340	19,380	44,408	0	0
Commercial or Small.....	3,339	710	3,111	6,492	0	0
Industrial or Large.....	9	4	0	0	0	0
Other.....	437	48	346	2,358	0	0
<b>Total Ultimate Consumers.....</b>	<b>22,417</b>	<b>4,102</b>	<b>22,837</b>	<b>53,258</b>	<b>0</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	213,637	35,245	258,095	672,123	0	0
Commercial or Small.....	244,758	45,483	339,354	817,986	0	0
Industrial or Large.....	78,216	49,732	0	0	0	0
Other.....	10,766	2,031	140,456	84,894	0	0
<b>Total to Ultimate Consumers.....</b>	<b>547,377</b>	<b>132,491</b>	<b>737,905</b>	<b>1,575,003</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	0	0	0	399,636	1,373,410	1,379,235
<b>Total Sales.....</b>	<b>547,377</b>	<b>132,491</b>	<b>737,905</b>	<b>1,974,639</b>	<b>1,373,410</b>	<b>1,379,235</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	13,116	2,220	18,009	39,659	0	0
Commercial or Small.....	14,953	2,888	23,276	46,359	0	0
Industrial or Large.....	3,959	2,469	0	0	0	0
Other.....	893	140	1,879	4,948	0	0
<b>Total to Ultimate Consumers.....</b>	<b>32,921</b>	<b>7,717</b>	<b>43,164</b>	<b>90,966</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	0	0	0	14,983	42,926	54,412
<b>Total Revenues From Sales of Elec.....</b>	<b>32,921</b>	<b>7,717</b>	<b>43,164</b>	<b>105,949</b>	<b>42,926</b>	<b>54,412</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	5,138	6,721	7,370	8,360	2,105	6,410
Commercial or Small.....	1,244	941	975	1,508	225	1,693
Industrial or Large.....	0	12	50	0	18	0
Other.....	0	1	210	0	76	127
<b>Total Ultimate Consumers.....</b>	<b>6,382</b>	<b>7,675</b>	<b>8,605</b>	<b>9,868</b>	<b>2,424</b>	<b>8,230</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	75,425	67,201	79,520	127,181	14,407	78,567
Commercial or Small.....	92,146	55,286	59,152	120,328	3,165	140,830
Industrial or Large.....	0	80,321	47,666	0	182,460	0
Other.....	0	5,820	48,951	0	407	10,349
<b>Total to Ultimate Consumers.....</b>	<b>167,571</b>	<b>208,628</b>	<b>235,289</b>	<b>247,509</b>	<b>200,439</b>	<b>229,746</b>
Sales for Resale .....	0	0	0	20,167	0	0
<b>Total Sales.....</b>	<b>167,571</b>	<b>208,628</b>	<b>235,289</b>	<b>267,676</b>	<b>200,439</b>	<b>229,746</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,103	4,609	4,517	9,648	1,108	5,008
Commercial or Small.....	5,820	4,128	3,940	9,052	245	8,538
Industrial or Large.....	0	4,595	2,226	0	9,282	0
Other.....	0	428	2,493	0	45	696
<b>Total to Ultimate Consumers.....</b>	<b>10,923</b>	<b>13,760</b>	<b>13,176</b>	<b>18,700</b>	<b>10,680</b>	<b>14,242</b>
Sales for Resale .....	0	0	0	325	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>10,923</b>	<b>13,760</b>	<b>13,176</b>	<b>19,025</b>	<b>10,680</b>	<b>14,242</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	14,814	11,850	22,952	6,069	9,709	8,963
Commercial or Small.....	2,100	1,937	2,252	1,119	1,346	883
Industrial or Large.....	133	10	24	19	303	44
Other.....	19	311	222	58	300	57
<b>Total Ultimate Consumers.....</b>	<b>17,066</b>	<b>14,108</b>	<b>25,450</b>	<b>7,265</b>	<b>11,658</b>	<b>9,947</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	119,120	92,893	158,412	56,877	72,413	67,042
Commercial or Small.....	58,579	214,490	106,860	40,483	29,895	23,943
Industrial or Large.....	189,714	34,084	83,551	50,136	190,752	45,245
Other.....	7,668	14,839	43,955	7,725	14,089	6,001
<b>Total to Ultimate Consumers.....</b>	<b>375,081</b>	<b>356,306</b>	<b>392,778</b>	<b>155,221</b>	<b>307,149</b>	<b>142,231</b>
Sales for Resale .....	0	61,000	0	0	745	369
<b>Total Sales.....</b>	<b>375,081</b>	<b>417,306</b>	<b>392,778</b>	<b>155,221</b>	<b>307,894</b>	<b>142,600</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	7,260	7,772	13,114	4,839	8,198	6,250
Commercial or Small.....	3,608	18,938	9,470	4,416	3,637	3,025
Industrial or Large.....	8,658	2,644	6,366	3,309	18,769	4,391
Other.....	452	1,297	3,495	717	1,527	698
<b>Total to Ultimate Consumers.....</b>	<b>19,978</b>	<b>30,651</b>	<b>32,445</b>	<b>13,281</b>	<b>32,131</b>	<b>14,364</b>
Sales for Resale .....	0	4,895	0	0	76	61
<b>Total Revenues From Sales of Elec.....</b>	<b>19,978</b>	<b>35,546</b>	<b>32,445</b>	<b>13,281</b>	<b>32,207</b>	<b>14,425</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	14,551	9,129	5,142	7,704	0	10,034
Commercial or Small.....	2,154	1,041	447	506	0	1,355
Industrial or Large.....	88	163	30	251	0	24
Other.....	522	278	51	116	0	93
<b>Total Ultimate Consumers.....</b>	<b>17,315</b>	<b>10,611</b>	<b>5,670</b>	<b>8,577</b>	<b>0</b>	<b>11,506</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	88,020	72,329	47,573	56,850	0	75,930
Commercial or Small.....	143,456	14,580	9,702	5,031	0	42,645
Industrial or Large.....	24,551	219,002	104,800	120,618	0	43,124
Other.....	23,580	14,134	5,115	6,339	0	23,581
<b>Total to Ultimate Consumers.....</b>	<b>279,607</b>	<b>320,045</b>	<b>167,190</b>	<b>188,838</b>	<b>0</b>	<b>185,280</b>
Sales for Resale .....	1,541	0	389	373	2,603,519	0
<b>Total Sales.....</b>	<b>281,148</b>	<b>320,045</b>	<b>167,579</b>	<b>189,211</b>	<b>2,603,519</b>	<b>185,280</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,383	7,623	4,045	5,718	0	6,862
Commercial or Small.....	14,780	1,752	946	583	0	5,903
Industrial or Large.....	1,736	17,014	9,444	9,878	0	3,419
Other.....	2,374	1,322	455	670	0	760
<b>Total to Ultimate Consumers.....</b>	<b>27,273</b>	<b>27,711</b>	<b>14,890</b>	<b>16,849</b>	<b>0</b>	<b>16,944</b>
Sales for Resale .....	72	0	6	72	242,501	0
<b>Total Revenues From Sales of Elec.....</b>	<b>27,345</b>	<b>27,711</b>	<b>14,896</b>	<b>16,921</b>	<b>242,501</b>	<b>16,944</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	10,008	12,580	19,321	22,940	12,431	7,064
Commercial or Small.....	1,158	2,072	1,894	0	778	565
Industrial or Large.....	167	67	1,245	2,436	57	6
Other.....	110	7	122	416	80	388
<b>Total Ultimate Consumers.....</b>	<b>11,443</b>	<b>14,726</b>	<b>22,582</b>	<b>25,792</b>	<b>13,346</b>	<b>8,023</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	83,811	71,007	148,819	183,354	99,288	53,055
Commercial or Small.....	16,561	91,279	19,862	0	32,094	23,632
Industrial or Large.....	89,445	126,688	229,362	400,736	127,702	49,668
Other.....	11,366	7,033	20,524	23,741	12,984	6,415
<b>Total to Ultimate Consumers.....</b>	<b>201,183</b>	<b>296,007</b>	<b>418,567</b>	<b>607,831</b>	<b>272,068</b>	<b>132,770</b>
Sales for Resale .....	483	0	962	685	0	37
<b>Total Sales.....</b>	<b>201,666</b>	<b>296,007</b>	<b>419,529</b>	<b>608,516</b>	<b>272,068</b>	<b>132,807</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	7,893	6,052	13,270	19,909	8,927	4,925
Commercial or Small.....	1,832	10,672	2,279	0	3,423	2,774
Industrial or Large.....	8,081	10,267	22,716	35,521	10,027	4,793
Other.....	1,000	600	2,135	2,446	1,153	705
<b>Total to Ultimate Consumers.....</b>	<b>18,806</b>	<b>27,591</b>	<b>40,400</b>	<b>57,876</b>	<b>23,530</b>	<b>13,197</b>
Sales for Resale .....	51	0	197	73	0	4
<b>Total Revenues From Sales of Elec.....</b>	<b>18,857</b>	<b>27,591</b>	<b>40,597</b>	<b>57,949</b>	<b>23,530</b>	<b>13,201</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	27,910	9,537	8,570	14,629	17,541	4,989
Commercial or Small.....	3,421	1,354	988	1,587	2,380	874
Industrial or Large.....	67	143	0	141	44	178
Other.....	178	2	74	106	85	149
<b>Total Ultimate Consumers.....</b>	<b>31,576</b>	<b>11,036</b>	<b>9,632</b>	<b>16,463</b>	<b>20,050</b>	<b>6,190</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	203,056	61,715	76,584	103,871	108,647	31,282
Commercial or Small.....	162,031	23,610	103,297	92,189	107,802	18,886
Industrial or Large.....	147,749	64,793	0	84,801	58,008	142,719
Other.....	23,344	7,390	9,337	12,196	24,851	418
<b>Total to Ultimate Consumers.....</b>	<b>536,180</b>	<b>157,508</b>	<b>189,218</b>	<b>293,057</b>	<b>299,308</b>	<b>193,305</b>
Sales for Resale .....	47,842	0	0	19,440	0	0
<b>Total Sales.....</b>	<b>584,022</b>	<b>157,508</b>	<b>189,218</b>	<b>312,497</b>	<b>299,308</b>	<b>193,305</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	16,168	7,069	7,179	11,308	7,654	2,831
Commercial or Small.....	14,537	3,074	9,738	11,630	7,809	1,949
Industrial or Large.....	9,998	7,382	0	9,451	2,917	8,492
Other.....	1,930	704	855	1,915	1,738	47
<b>Total to Ultimate Consumers.....</b>	<b>42,633</b>	<b>18,229</b>	<b>17,772</b>	<b>34,304</b>	<b>20,118</b>	<b>13,319</b>
Sales for Resale .....	4,058	0	0	775	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>46,691</b>	<b>18,229</b>	<b>17,772</b>	<b>35,079</b>	<b>20,118</b>	<b>13,319</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	10,257	4,713	19,194	80,443	12,853
Commercial or Small.....	1,470	1,222	820	3,397	13,105	1,359
Industrial or Large.....	8	147	20	102	353	0
Other.....	0	236	9	26	2	331
<b>Total Ultimate Consumers.....</b>	<b>1,478</b>	<b>11,862</b>	<b>5,562</b>	<b>22,719</b>	<b>93,903</b>	<b>14,543</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	63,797	32,438	132,245	537,146	85,167
Commercial or Small.....	507,493	72,357	38,821	86,157	1,012,227	117,763
Industrial or Large.....	10,952	146,595	76,604	632,661	733,494	0
Other.....	0	5,210	498	3,268	36,691	50,413
<b>Total to Ultimate Consumers.....</b>	<b>518,445</b>	<b>287,959</b>	<b>148,361</b>	<b>854,331</b>	<b>2,319,558</b>	<b>253,343</b>
Sales for Resale .....	0	55,377	0	0	380,969	17,224
<b>Total Sales.....</b>	<b>518,445</b>	<b>343,336</b>	<b>148,361</b>	<b>854,331</b>	<b>2,700,527</b>	<b>270,567</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	4,903	2,429	8,466	32,171	5,983
Commercial or Small.....	45,394	5,031	2,806	6,478	55,733	6,844
Industrial or Large.....	1,440	8,600	4,387	32,779	34,038	0
Other.....	0	534	26	415	4,654	2,963
<b>Total to Ultimate Consumers.....</b>	<b>46,834</b>	<b>19,068</b>	<b>9,648</b>	<b>48,138</b>	<b>126,596</b>	<b>15,790</b>
Sales for Resale .....	0	1,531	0	0	11,807	766
<b>Total Revenues From Sales of Elec.....</b>	<b>46,834</b>	<b>20,599</b>	<b>9,648</b>	<b>48,138</b>	<b>138,403</b>	<b>16,556</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	0	5,811	6,882	12,146	3,351
Commercial or Small.....	0	0	805	1,975	1,123	383
Industrial or Large.....	0	0	82	22	127	87
Other.....	0	0	0	1	1	25
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>0</b>	<b>6,698</b>	<b>8,880</b>	<b>13,397</b>	<b>3,846</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	0	43,970	40,961	69,241	22,567
Commercial or Small.....	0	0	47,728	112,399	21,908	23,005
Industrial or Large.....	0	0	132,899	77,060	145,205	180,840
Other.....	0	0	0	883	4,127	610
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>0</b>	<b>224,597</b>	<b>231,303</b>	<b>240,481</b>	<b>227,022</b>
Sales for Resale .....	2,606,054	540,558	0	0	0	0
<b>Total Sales.....</b>	<b>2,606,054</b>	<b>540,558</b>	<b>224,597</b>	<b>231,303</b>	<b>240,481</b>	<b>227,022</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	0	2,835	2,739	6,793	1,439
Commercial or Small.....	0	0	3,704	8,122	2,470	1,686
Industrial or Large.....	0	0	7,443	3,897	10,740	9,446
Other.....	0	0	0	145	460	57
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>0</b>	<b>13,982</b>	<b>14,903</b>	<b>20,463</b>	<b>12,628</b>
Sales for Resale .....	99,823	24,350	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>99,823</b>	<b>24,350</b>	<b>13,982</b>	<b>14,903</b>	<b>20,463</b>	<b>12,628</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	East Grand Forks City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	6,308	9,700	9,995	5,927	5,060	3,414
Commercial or Small.....	1,246	1,100	1,109	1,331	288	455
Industrial or Large.....	50	16	1	23	264	9
Other.....	106	0	356	62	72	68
<b>Total Ultimate Consumers.....</b>	<b>7,710</b>	<b>10,816</b>	<b>11,461</b>	<b>7,343</b>	<b>5,684</b>	<b>3,946</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	56,329	65,280	69,388	39,268	41,097	36,333
Commercial or Small.....	52,127	69,401	111,725	61,552	3,495	20,809
Industrial or Large.....	89,279	101,511	87,068	44,322	155,538	54,192
Other.....	2,653	0	3,978	4,995	6,745	6,372
<b>Total to Ultimate Consumers.....</b>	<b>200,388</b>	<b>236,192</b>	<b>272,159</b>	<b>150,137</b>	<b>206,875</b>	<b>117,706</b>
Sales for Resale .....	0	0	119,121	0	0	0
<b>Total Sales.....</b>	<b>200,388</b>	<b>236,192</b>	<b>391,280</b>	<b>150,137</b>	<b>206,875</b>	<b>117,706</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,765	4,661	5,450	2,306	2,704	1,780
Commercial or Small.....	2,548	4,060	7,533	3,415	245	1,073
Industrial or Large.....	4,081	4,455	4,424	2,191	7,759	2,747
Other.....	104	0	351	277	283	303
<b>Total to Ultimate Consumers.....</b>	<b>9,498</b>	<b>13,176</b>	<b>17,758</b>	<b>8,189</b>	<b>10,991</b>	<b>5,903</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>9,498</b>	<b>13,176</b>	<b>17,758</b>	<b>8,189</b>	<b>10,991</b>	<b>5,903</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm	Hutchinson Utilities Comm	Marshall City of	Minnesota Municipal Power Agny	Moorhead City of	New Ulm Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	5,094	5,179	5,124	0	11,512	5,834
Commercial or Small.....	833	830	798	0	1,508	866
Industrial or Large.....	15	2	95	0	178	5
Other.....	9	1	1	0	3	3
<b>Total Ultimate Consumers.....</b>	<b>5,951</b>	<b>6,012</b>	<b>6,018</b>	<b>0</b>	<b>13,201</b>	<b>6,708</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	37,097	41,623	50,445	0	132,515	41,573
Commercial or Small.....	39,541	75,891	28,193	0	29,074	58,845
Industrial or Large.....	64,454	144,437	379,427	0	175,787	66,673
Other.....	3,775	1,197	838	0	9,253	10,570
<b>Total to Ultimate Consumers.....</b>	<b>144,867</b>	<b>263,148</b>	<b>458,903</b>	<b>0</b>	<b>346,629</b>	<b>177,661</b>
Sales for Resale .....	2,153	36,753	0	900,084	0	162
<b>Total Sales.....</b>	<b>147,020</b>	<b>299,901</b>	<b>458,903</b>	<b>900,084</b>	<b>346,629</b>	<b>177,823</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,777	2,227	2,455	0	6,167	2,936
Commercial or Small.....	2,659	3,851	1,387	0	1,564	2,961
Industrial or Large.....	3,174	5,525	12,667	0	6,807	3,187
Other.....	163	52	151	0	348	532
<b>Total to Ultimate Consumers.....</b>	<b>8,773</b>	<b>11,655</b>	<b>16,660</b>	<b>0</b>	<b>14,886</b>	<b>9,616</b>
Sales for Resale .....	0	965	0	30,879	0	14
<b>Total Revenues From Sales of Elec.....</b>	<b>8,773</b>	<b>12,620</b>	<b>16,660</b>	<b>30,879</b>	<b>14,886</b>	<b>9,630</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	0	8,464	32,663	6,666	0	0
Commercial or Small.....	0	741	3,371	771	0	0
Industrial or Large.....	0	72	19	0	0	0
Other.....	0	23	4	1	0	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>9,300</b>	<b>36,057</b>	<b>7,438</b>	<b>0</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	61,035	233,340	50,910	0	0
Commercial or Small.....	0	34,281	331,622	106,732	0	0
Industrial or Large.....	0	197,890	335,269	0	0	0
Other.....	0	3,370	14,322	1,735	0	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>296,576</b>	<b>914,553</b>	<b>159,377</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	638,358	0	200,778	0	2,881,838	1,640,862
<b>Total Sales.....</b>	<b>638,358</b>	<b>296,576</b>	<b>1,115,331</b>	<b>159,377</b>	<b>2,881,838</b>	<b>1,640,862</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	5,127	18,776	3,502	0	0
Commercial or Small.....	0	2,407	22,193	5,514	0	0
Industrial or Large.....	0	10,044	19,388	0	0	0
Other.....	0	158	1,355	54	0	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>17,736</b>	<b>61,712</b>	<b>9,070</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	40,954	0	8,658	0	127,460	42,285
<b>Total Revenues From Sales of Elec.....</b>	<b>40,954</b>	<b>17,736</b>	<b>70,370</b>	<b>9,070</b>	<b>127,460</b>	<b>42,285</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utills Comm	Worthington City of	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
<b>Number of Consumers</b>						
Residential .....	7,353	4,398	2,903	3,170	6,087	10,234
Commercial or Small.....	1,020	735	645	832	1,623	2,967
Industrial or Large.....	33	5	4	3	20	14
Other.....	0	7	19	13	84	27
<b>Total Ultimate Consumers.....</b>	<b>8,406</b>	<b>5,145</b>	<b>3,571</b>	<b>4,018</b>	<b>7,814</b>	<b>13,242</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	57,974	30,828	37,147	37,985	72,264	139,700
Commercial or Small.....	93,241	53,687	28,669	42,544	63,487	185,144
Industrial or Large.....	73,785	71,071	130,460	44,413	35,481	169,557
Other.....	0	2,422	3,547	2,737	8,409	5,760
<b>Total to Ultimate Consumers.....</b>	<b>225,000</b>	<b>158,008</b>	<b>199,823</b>	<b>127,679</b>	<b>179,641</b>	<b>500,161</b>
Sales for Resale .....	0	3,356	0	0	39,504	0
<b>Total Sales.....</b>	<b>225,000</b>	<b>161,364</b>	<b>199,823</b>	<b>127,679</b>	<b>219,145</b>	<b>500,161</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,640	1,843	2,241	2,356	4,382	8,167
Commercial or Small.....	5,506	3,057	1,849	2,919	3,534	11,120
Industrial or Large.....	3,676	3,351	5,422	1,712	1,660	8,027
Other.....	0	251	258	195	532	529
<b>Total to Ultimate Consumers.....</b>	<b>12,822</b>	<b>8,502</b>	<b>9,770</b>	<b>7,182</b>	<b>10,108</b>	<b>27,843</b>
Sales for Resale .....	0	141	0	0	1,886	0
<b>Total Revenues From Sales of Elec.....</b>	<b>12,822</b>	<b>8,643</b>	<b>9,770</b>	<b>7,182</b>	<b>11,994</b>	<b>27,843</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	8,542	8,196	2,733	0	7,666	5,125
Commercial or Small.....	1,411	1,786	813	0	1,813	972
Industrial or Large.....	4	3	3	0	5	1
Other.....	147	16	25	0	23	24
<b>Total Ultimate Consumers.....</b>	<b>10,104</b>	<b>10,001</b>	<b>3,574</b>	<b>0</b>	<b>9,507</b>	<b>6,122</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	96,912	117,986	31,554	0	103,869	63,950
Commercial or Small.....	126,691	68,061	44,579	0	81,855	83,467
Industrial or Large.....	55,353	18,945	89,650	0	56,852	12,725
Other.....	11,938	5,198	2,396	0	4,444	3,375
<b>Total to Ultimate Consumers.....</b>	<b>290,894</b>	<b>210,190</b>	<b>168,179</b>	<b>0</b>	<b>247,020</b>	<b>163,517</b>
Sales for Resale .....	0	0	0	868,809	0	0
<b>Total Sales.....</b>	<b>290,894</b>	<b>210,190</b>	<b>168,179</b>	<b>868,809</b>	<b>247,020</b>	<b>163,517</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,156	7,142	1,952	0	6,268	3,868
Commercial or Small.....	7,062	4,286	2,841	0	5,165	4,911
Industrial or Large.....	2,507	1,015	4,453	0	3,065	640
Other.....	846	507	205	0	332	316
<b>Total to Ultimate Consumers.....</b>	<b>15,571</b>	<b>12,950</b>	<b>9,451</b>	<b>0</b>	<b>14,830</b>	<b>9,735</b>
Sales for Resale .....	0	0	0	26,970	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>15,571</b>	<b>12,950</b>	<b>9,451</b>	<b>26,970</b>	<b>14,830</b>	<b>9,735</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
<b>Number of Consumers</b>						
Residential .....	3,038	8,294	10,876	3,398	5,839	28,600
Commercial or Small.....	760	1,303	3,942	647	930	4,460
Industrial or Large.....	4	5	12	5	22	21
Other.....	6	42	16	7	2	1
<b>Total Ultimate Consumers.....</b>	<b>3,808</b>	<b>9,644</b>	<b>14,846</b>	<b>4,057</b>	<b>6,793</b>	<b>33,082</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	38,698	94,118	144,812	35,538	52,030	283,487
Commercial or Small.....	46,088	99,294	281,898	45,275	47,949	362,318
Industrial or Large.....	48,551	149,610	213,315	105,238	117,601	202,967
Other.....	2,315	2,976	11,701	3,460	9,837	6,434
<b>Total to Ultimate Consumers.....</b>	<b>135,652</b>	<b>345,998</b>	<b>651,726</b>	<b>189,511</b>	<b>227,417</b>	<b>855,206</b>
Sales for Resale .....	0	0	0	0	210	919
<b>Total Sales.....</b>	<b>135,652</b>	<b>345,998</b>	<b>651,726</b>	<b>189,511</b>	<b>227,627</b>	<b>856,125</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,320	5,950	8,152	2,234	3,211	20,289
Commercial or Small.....	2,777	6,122	16,245	2,826	2,539	23,820
Industrial or Large.....	2,272	6,851	10,156	5,279	4,875	11,423
Other.....	167	271	1,061	261	372	531
<b>Total to Ultimate Consumers.....</b>	<b>7,536</b>	<b>19,194</b>	<b>35,614</b>	<b>10,600</b>	<b>10,997</b>	<b>56,063</b>
Sales for Resale .....	0	0	0	0	10	32
<b>Total Revenues From Sales of Elec.....</b>	<b>7,536</b>	<b>19,194</b>	<b>35,614</b>	<b>10,600</b>	<b>11,007</b>	<b>56,095</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
<b>Number of Consumers</b>						
Residential .....	4,250	7,524	46,448	4,742	8,342	4,389
Commercial or Small.....	616	1,004	4,600	779	974	1,036
Industrial or Large.....	86	126	12	289	51	54
Other.....	103	22	56	1	182	0
<b>Total Ultimate Consumers.....</b>	<b>5,055</b>	<b>8,676</b>	<b>51,116</b>	<b>5,811</b>	<b>9,549</b>	<b>5,479</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	48,835	66,748	430,330	62,056	78,144	50,087
Commercial or Small.....	19,933	22,077	403,119	9,220	31,347	38,747
Industrial or Large.....	65,002	106,972	53,946	82,078	68,369	110,881
Other.....	14,035	7,391	9,088	2,250	6,157	0
<b>Total to Ultimate Consumers.....</b>	<b>147,805</b>	<b>203,188</b>	<b>896,483</b>	<b>155,604</b>	<b>184,017</b>	<b>199,715</b>
Sales for Resale .....	0	0	9,931	0	0	0
<b>Total Sales.....</b>	<b>147,805</b>	<b>203,188</b>	<b>906,414</b>	<b>155,604</b>	<b>184,017</b>	<b>199,715</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,109	4,088	31,942	2,554	6,257	3,108
Commercial or Small.....	1,338	1,034	25,358	567	2,071	2,190
Industrial or Large.....	3,552	6,071	2,331	2,902	3,507	5,822
Other.....	1,014	303	668	102	58	0
<b>Total to Ultimate Consumers.....</b>	<b>9,013</b>	<b>11,496</b>	<b>60,299</b>	<b>6,125</b>	<b>11,893</b>	<b>11,120</b>
Sales for Resale .....	0	0	1,179	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>9,013</b>	<b>11,496</b>	<b>61,478</b>	<b>6,125</b>	<b>11,893</b>	<b>11,120</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
<b>Number of Consumers</b>						
Residential .....	4,848	3,110	7,879	5,994	7,219	75,394
Commercial or Small.....	881	572	1,538	1,225	1,564	11,890
Industrial or Large.....	5	12	19	132	18	147
Other.....	1	2	1	0	1	0
<b>Total Ultimate Consumers.....</b>	<b>5,735</b>	<b>3,696</b>	<b>9,437</b>	<b>7,351</b>	<b>8,802</b>	<b>87,431</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	41,759	29,176	101,689	76,277	100,283	736,861
Commercial or Small.....	55,274	34,550	120,255	33,239	104,461	1,199,973
Industrial or Large.....	66,813	107,699	58,560	138,804	52,438	423,540
Other.....	1,690	3,748	498	0	1,285	0
<b>Total to Ultimate Consumers.....</b>	<b>165,536</b>	<b>175,173</b>	<b>281,002</b>	<b>248,320</b>	<b>258,467</b>	<b>2,360,374</b>
Sales for Resale .....	0	0	1,600	0	1,460,412	283,766
<b>Total Sales.....</b>	<b>165,536</b>	<b>175,173</b>	<b>282,602</b>	<b>248,320</b>	<b>1,718,879</b>	<b>2,644,140</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,068	1,731	4,417	4,126	5,018	39,927
Commercial or Small.....	3,737	1,773	5,636	1,772	5,156	52,242
Industrial or Large.....	3,558	5,547	2,227	7,204	2,024	15,375
Other.....	125	163	21	0	108	0
<b>Total to Ultimate Consumers.....</b>	<b>10,488</b>	<b>9,214</b>	<b>12,301</b>	<b>13,102</b>	<b>12,306</b>	<b>107,544</b>
Sales for Resale .....	0	0	29	0	42,807	7,832
<b>Total Revenues From Sales of Elec.....</b>	<b>10,488</b>	<b>9,214</b>	<b>12,330</b>	<b>13,102</b>	<b>55,113</b>	<b>115,376</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	4,286	5,645	0	5,188	11,841	5,647
Commercial or Small.....	682	747	0	256	809	237
Industrial or Large.....	274	152	0	6	3	24
Other.....	0	371	0	2,596	4,263	1,086
<b>Total Ultimate Consumers.....</b>	<b>5,242</b>	<b>6,915</b>	<b>0</b>	<b>8,046</b>	<b>16,916</b>	<b>6,994</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	48,692	56,768	0	119,673	167,950	90,053
Commercial or Small.....	20,867	16,194	0	29,408	39,489	7,196
Industrial or Large.....	69,559	72,491	0	49,289	9,130	20,389
Other.....	0	790	0	29,622	76,387	28,669
<b>Total to Ultimate Consumers.....</b>	<b>139,118</b>	<b>146,243</b>	<b>0</b>	<b>227,992</b>	<b>292,956</b>	<b>146,307</b>
Sales for Resale .....	0	0	499,272	3,970	5,495	0
<b>Total Sales.....</b>	<b>139,118</b>	<b>146,243</b>	<b>499,272</b>	<b>231,962</b>	<b>298,451</b>	<b>146,307</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,146	3,558	0	6,745	9,117	5,134
Commercial or Small.....	1,348	935	0	1,466	2,171	403
Industrial or Large.....	4,493	3,285	0	1,778	358	1,007
Other.....	0	52	0	2,269	6,132	2,253
<b>Total to Ultimate Consumers.....</b>	<b>8,987</b>	<b>7,830</b>	<b>0</b>	<b>12,258</b>	<b>17,778</b>	<b>8,797</b>
Sales for Resale .....	0	0	12,084	50	229	0
<b>Total Revenues From Sales of Elec.....</b>	<b>8,987</b>	<b>7,830</b>	<b>12,084</b>	<b>12,308</b>	<b>18,007</b>	<b>8,797</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lexington City of	Lincoln Electric System	Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	11,034	18,105	10,143	3,231	91,227	13,660
Commercial or Small.....	1,435	3,130	1,800	555	11,854	2,758
Industrial or Large.....	451	65	85	4	267	38
Other.....	525	140	108	1	1,353	759
<b>Total Ultimate Consumers.....</b>	<b>13,445</b>	<b>21,440</b>	<b>12,136</b>	<b>3,791</b>	<b>104,701</b>	<b>17,215</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	114,331	163,942	90,756	36,851	866,648	208,423
Commercial or Small.....	38,625	134,167	78,518	29,089	870,630	131,830
Industrial or Large.....	186,280	251,155	176,829	66,100	502,152	514,030
Other.....	7,584	7,641	15,104	5,638	277,633	36,630
<b>Total to Ultimate Consumers.....</b>	<b>346,820</b>	<b>556,905</b>	<b>361,207</b>	<b>137,678</b>	<b>2,517,063</b>	<b>890,913</b>
Sales for Resale .....	0	58,415	116,431	0	431,436	500,438
<b>Total Sales.....</b>	<b>346,820</b>	<b>615,320</b>	<b>477,638</b>	<b>137,678</b>	<b>2,948,499</b>	<b>1,391,351</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,126	9,325	5,251	1,967	53,600	9,547
Commercial or Small.....	1,954	7,366	4,042	1,507	39,270	6,232
Industrial or Large.....	7,292	9,313	5,904	2,774	19,798	15,020
Other.....	323	401	604	209	12,178	1,888
<b>Total to Ultimate Consumers.....</b>	<b>14,695</b>	<b>26,405</b>	<b>15,801</b>	<b>6,457</b>	<b>124,846</b>	<b>32,687</b>
Sales for Resale .....	538	1,013	1,043	0	7,511	15,383
<b>Total Revenues From Sales of Elec.....</b>	<b>15,233</b>	<b>27,418</b>	<b>16,844</b>	<b>6,457</b>	<b>132,357</b>	<b>48,070</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE	Nebraska City of	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
<b>Number of Consumers</b>						
Residential .....	0	4,462	87,694	10,439	11,879	241,626
Commercial or Small.....	0	809	19,904	2,931	1,963	34,555
Industrial or Large.....	0	25	68	31	0	99
Other.....	0	10	4,209	74	2	551
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>5,306</b>	<b>111,875</b>	<b>13,475</b>	<b>13,844</b>	<b>276,831</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	47,934	977,549	186,506	93,291	2,699,170
Commercial or Small.....	0	29,701	859,090	45,156	115,370	2,917,572
Industrial or Large.....	0	48,344	1,044,315	210,162	0	2,344,277
Other.....	0	2,768	210,963	789	23,144	79,571
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>128,747</b>	<b>3,091,917</b>	<b>442,613</b>	<b>231,805</b>	<b>8,040,590</b>
Sales for Resale .....	1,201,344	4,167	14,307,847	14,494	0	2,517,692
<b>Total Sales.....</b>	<b>1,201,344</b>	<b>132,914</b>	<b>17,399,764</b>	<b>457,107</b>	<b>231,805</b>	<b>10,558,282</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	2,555	71,623	11,640	5,181	183,560
Commercial or Small.....	0	1,672	50,060	3,693	5,721	158,197
Industrial or Large.....	0	2,029	32,709	7,867	0	77,186
Other.....	0	104	12,628	81	577	11,354
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>6,360</b>	<b>167,020</b>	<b>23,281</b>	<b>11,479</b>	<b>430,297</b>
Sales for Resale .....	35,160	176	399,213	459	0	44,484
<b>Total Revenues From Sales of Elec.....</b>	<b>35,160</b>	<b>6,536</b>	<b>566,233</b>	<b>23,740</b>	<b>11,479</b>	<b>474,781</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	10,881	2,619	0	6,161	5,520	15,362
Commercial or Small.....	1,010	221	1	908	740	2,504
Industrial or Large.....	147	1,486	5	0	0	49
Other.....	7,269	476	0	132	1	3
<b>Total Ultimate Consumers.....</b>	<b>19,307</b>	<b>4,802</b>	<b>6</b>	<b>7,201</b>	<b>6,261</b>	<b>17,918</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	181,796	54,305	0	101,199	43,564	120,840
Commercial or Small.....	15,754	11,657	37,664	157,564	73,939	109,273
Industrial or Large.....	191,381	80,295	927,243	0	0	183,145
Other.....	104,802	4,612	0	21,360	1,065	4,078
<b>Total to Ultimate Consumers.....</b>	<b>493,733</b>	<b>150,869</b>	<b>964,907</b>	<b>280,123</b>	<b>118,568</b>	<b>417,336</b>
Sales for Resale .....	0	0	1,030,783	14,332	0	0
<b>Total Sales.....</b>	<b>493,733</b>	<b>150,869</b>	<b>1,995,690</b>	<b>294,455</b>	<b>118,568</b>	<b>417,336</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,730	3,215	0	4,189	4,066	12,496
Commercial or Small.....	942	678	485	7,693	7,142	10,869
Industrial or Large.....	6,898	3,911	11,950	0	0	13,890
Other.....	8,278	349	0	629	132	835
<b>Total to Ultimate Consumers.....</b>	<b>25,848</b>	<b>8,153</b>	<b>12,435</b>	<b>12,511</b>	<b>11,340</b>	<b>38,090</b>
Sales for Resale .....	0	0	13,284	507	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>25,848</b>	<b>8,153</b>	<b>25,719</b>	<b>13,018</b>	<b>11,340</b>	<b>38,090</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Arcade Village of	Fairport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
<b>Number of Consumers</b>						
Residential .....	26,953	7,892	7,481	3,206	13,434	13,005
Commercial or Small.....	5,795	1,674	626	470	1,211	1,775
Industrial or Large.....	5	0	0	16	11	0
Other.....	2,145	352	4	33	59	123
<b>Total Ultimate Consumers.....</b>	<b>34,898</b>	<b>9,918</b>	<b>8,111</b>	<b>3,725</b>	<b>14,715</b>	<b>14,903</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	175,494	41,991	50,097	60,931	219,319	101,117
Commercial or Small.....	289,861	117,500	36,281	33,944	91,413	131,353
Industrial or Large.....	182,918	0	0	41,910	57,807	0
Other.....	8,316	22,721	374,941	1,213	2,957	15,225
<b>Total to Ultimate Consumers.....</b>	<b>656,589</b>	<b>182,212</b>	<b>461,319</b>	<b>137,998</b>	<b>371,496</b>	<b>247,695</b>
Sales for Resale .....	44,999	0	10,226	16	0	514
<b>Total Sales.....</b>	<b>701,588</b>	<b>182,212</b>	<b>471,545</b>	<b>138,014</b>	<b>371,496</b>	<b>248,209</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	14,617	3,226	4,239	1,966	6,823	7,060
Commercial or Small.....	22,905	8,833	2,952	961	3,288	8,203
Industrial or Large.....	7,976	0	0	995	1,230	0
Other.....	1,482	2,002	21,077	46	219	1,453
<b>Total to Ultimate Consumers.....</b>	<b>46,980</b>	<b>14,061</b>	<b>28,268</b>	<b>3,968</b>	<b>11,560</b>	<b>16,716</b>
Sales for Resale .....	1,605	0	199	1	0	47
<b>Total Revenues From Sales of Elec.....</b>	<b>48,585</b>	<b>14,061</b>	<b>28,467</b>	<b>3,969</b>	<b>11,560</b>	<b>16,763</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
<b>Number of Consumers</b>						
Residential .....	16,932	3,568	7,953	7,542	0	8,807
Commercial or Small.....	2,548	857	834	1,324	4	1,210
Industrial or Large.....	122	0	172	6	31	0
Other.....	220	0	281	203	116	46
<b>Total Ultimate Consumers.....</b>	<b>19,822</b>	<b>4,425</b>	<b>9,240</b>	<b>9,075</b>	<b>151</b>	<b>10,063</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	140,001	60,945	82,387	154,541	0	77,553
Commercial or Small.....	138,468	76,599	12,438	126,546	100,808	94,387
Industrial or Large.....	184,384	0	57,933	231,955	4,323,283	0
Other.....	36,200	0	5,031	4,904	8,582,718	5,398
<b>Total to Ultimate Consumers.....</b>	<b>499,053</b>	<b>137,544</b>	<b>157,789</b>	<b>517,946</b>	<b>13,006,809</b>	<b>177,338</b>
Sales for Resale .....	86,982	0	0	0	28,768,871	0
<b>Total Sales.....</b>	<b>586,035</b>	<b>137,544</b>	<b>157,789</b>	<b>517,946</b>	<b>41,775,680</b>	<b>177,338</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,592	2,311	3,437	4,243	0	5,565
Commercial or Small.....	6,838	2,446	606	3,151	6,343	6,506
Industrial or Large.....	7,572	0	1,960	3,634	86,444	0
Other.....	1,699	0	325	434	704,806	380
<b>Total to Ultimate Consumers.....</b>	<b>22,701</b>	<b>4,757</b>	<b>6,328</b>	<b>11,462</b>	<b>797,593</b>	<b>12,451</b>
Sales for Resale .....	2,172	0	0	0	619,114	0
<b>Total Revenues From Sales of Elec.....</b>	<b>24,873</b>	<b>4,757</b>	<b>6,328</b>	<b>11,462</b>	<b>1,416,707</b>	<b>12,451</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	4,945	9,152	17,530	8,750	58,499	3,666
Commercial or Small.....	367	1,404	2,504	1,479	6,673	910
Industrial or Large.....	18	21	0	0	28	0
Other.....	4	1	1	79	4,350	0
<b>Total Ultimate Consumers.....</b>	<b>5,334</b>	<b>10,578</b>	<b>20,035</b>	<b>10,308</b>	<b>69,550</b>	<b>4,576</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	55,315	104,453	192,829	104,231	750,906	50,241
Commercial or Small.....	26,990	98,067	265,196	127,664	531,608	96,857
Industrial or Large.....	166,692	53,328	0	0	486,908	0
Other.....	1,875	7,660	370	9,002	70,256	0
<b>Total to Ultimate Consumers.....</b>	<b>250,872</b>	<b>263,508</b>	<b>458,395</b>	<b>240,897</b>	<b>1,839,678</b>	<b>147,098</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>250,872</b>	<b>263,508</b>	<b>458,395</b>	<b>240,897</b>	<b>1,839,678</b>	<b>147,098</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	1,728	9,636	14,936	10,622	56,891	3,072
Commercial or Small.....	734	7,665	15,806	10,764	35,904	5,491
Industrial or Large.....	2,999	3,170	0	0	22,945	0
Other.....	129	284	23	708	4,639	0
<b>Total to Ultimate Consumers.....</b>	<b>5,590</b>	<b>20,755</b>	<b>30,765</b>	<b>22,094</b>	<b>120,379</b>	<b>8,563</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>5,590</b>	<b>20,755</b>	<b>30,765</b>	<b>22,094</b>	<b>120,379</b>	<b>8,563</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	21,142	40,416	27,597	10,870	14,993	7,056
Commercial or Small.....	3,050	5,269	4,694	1,977	2,187	1,951
Industrial or Large.....	80	29	344	11	60	0
Other.....	261	12	2	1	78	1
<b>Total Ultimate Consumers.....</b>	<b>24,533</b>	<b>45,726</b>	<b>32,637</b>	<b>12,859</b>	<b>17,318</b>	<b>9,008</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	206,397	473,775	288,267	141,466	172,565	84,010
Commercial or Small.....	266,055	341,276	415,446	154,988	127,975	167,635
Industrial or Large.....	105,812	404,139	154,078	151,494	118,635	0
Other.....	28,094	10,315	16,956	6,621	7,248	2,740
<b>Total to Ultimate Consumers.....</b>	<b>606,358</b>	<b>1,229,505</b>	<b>874,747</b>	<b>454,569</b>	<b>426,423</b>	<b>254,385</b>
Sales for Resale .....	0	36,301	0	0	0	0
<b>Total Sales.....</b>	<b>606,358</b>	<b>1,265,806</b>	<b>874,747</b>	<b>454,569</b>	<b>426,423</b>	<b>254,385</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	19,309	44,014	25,483	13,893	16,346	7,569
Commercial or Small.....	22,101	29,096	32,100	13,188	10,098	13,925
Industrial or Large.....	7,003	24,641	8,003	8,768	5,643	0
Other.....	2,039	1,529	1,805	700	365	367
<b>Total to Ultimate Consumers.....</b>	<b>50,452</b>	<b>99,280</b>	<b>67,391</b>	<b>36,549</b>	<b>32,452</b>	<b>21,861</b>
Sales for Resale .....	0	2,933	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>50,452</b>	<b>102,213</b>	<b>67,391</b>	<b>36,549</b>	<b>32,452</b>	<b>21,861</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	6,809	6,397	2,608	13,494	5,104	0
Commercial or Small.....	1,273	1,260	1,180	2,372	1,385	0
Industrial or Large.....	444	56	2	7	2	0
Other.....	1,240	73	5	1	233	0
<b>Total Ultimate Consumers.....</b>	<b>9,766</b>	<b>7,786</b>	<b>3,795</b>	<b>15,874</b>	<b>6,724</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	76,762	62,556	32,835	162,301	44,357	0
Commercial or Small.....	24,240	52,747	54,956	177,152	79,292	0
Industrial or Large.....	367,746	155,567	45,720	41,684	8,063	0
Other.....	2,402	19,414	1,254	1,961	44,712	0
<b>Total to Ultimate Consumers.....</b>	<b>471,150</b>	<b>290,284</b>	<b>134,765</b>	<b>383,098</b>	<b>176,424</b>	<b>0</b>
Sales for Resale .....	0	0	0	62	0	6,619,027
<b>Total Sales.....</b>	<b>471,150</b>	<b>290,284</b>	<b>134,765</b>	<b>383,160</b>	<b>176,424</b>	<b>6,619,027</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,886	5,579	2,048	16,707	3,532	0
Commercial or Small.....	2,577	4,504	3,527	14,706	5,086	0
Industrial or Large.....	21,059	9,187	1,774	3,460	522	0
Other.....	323	1,221	142	221	2,998	0
<b>Total to Ultimate Consumers.....</b>	<b>30,845</b>	<b>20,491</b>	<b>7,491</b>	<b>35,094</b>	<b>12,138</b>	<b>0</b>
Sales for Resale .....	0	0	0	7	0	446,742
<b>Total Revenues From Sales of Elec.....</b>	<b>30,845</b>	<b>20,491</b>	<b>7,491</b>	<b>35,101</b>	<b>12,138</b>	<b>446,742</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of	Smithfield Town of	Statesville City of	Tarboro Town of
	December 31	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	23,423	6,382	3,347	9,838	5,025
Commercial or Small.....	0	3,618	1,298	940	2,126	723
Industrial or Large.....	0	6	11	12	29	12
Other.....	0	119	0	0	96	2
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>27,166</b>	<b>7,691</b>	<b>4,299</b>	<b>12,089</b>	<b>5,762</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	270,381	68,372	38,225	88,606	52,488
Commercial or Small.....	0	310,352	94,138	58,862	168,114	62,261
Industrial or Large.....	0	44,817	3,050	42,930	111,061	114,882
Other.....	0	10,827	0	0	17,981	6,569
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>636,377</b>	<b>165,560</b>	<b>140,017</b>	<b>385,762</b>	<b>236,200</b>
Sales for Resale .....	6,481,257	19,280	0	0	0	0
<b>Total Sales.....</b>	<b>6,481,257</b>	<b>655,657</b>	<b>165,560</b>	<b>140,017</b>	<b>385,762</b>	<b>236,200</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	25,229	5,885	3,914	6,814	5,738
Commercial or Small.....	0	25,852	6,727	5,608	11,698	5,771
Industrial or Large.....	0	3,380	236	2,084	6,321	8,281
Other.....	0	1,298	0	0	1,161	682
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>55,759</b>	<b>12,848</b>	<b>11,606</b>	<b>25,994</b>	<b>20,472</b>
Sales for Resale .....	365,076	1,293	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>365,076</b>	<b>57,052</b>	<b>12,848</b>	<b>11,606</b>	<b>25,994</b>	<b>20,472</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	9,596	25,273	0	10,201	4,545	6,114
Commercial or Small.....	1,868	3,727	0	1,475	454	811
Industrial or Large.....	36	17	1	72	184	16
Other.....	1	0	0	27	0	1
<b>Total Ultimate Consumers.....</b>	<b>11,501</b>	<b>29,017</b>	<b>1</b>	<b>11,775</b>	<b>5,183</b>	<b>6,942</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	104,788	334,201	0	73,091	42,699	67,572
Commercial or Small.....	55,735	273,126	0	48,409	21,321	40,402
Industrial or Large.....	82,129	464,933	600,584	206,468	191,226	64,698
Other.....	3,287	0	0	2,190	0	1,183
<b>Total to Ultimate Consumers.....</b>	<b>245,939</b>	<b>1,072,260</b>	<b>600,584</b>	<b>330,158</b>	<b>255,246</b>	<b>173,855</b>
Sales for Resale .....	0	64,814	4,900,709	2,865	6,333	0
<b>Total Sales.....</b>	<b>245,939</b>	<b>1,137,074</b>	<b>5,501,293</b>	<b>333,023</b>	<b>261,579</b>	<b>173,855</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	11,041	31,998	0	4,766	2,355	3,182
Commercial or Small.....	5,508	23,911	0	2,850	1,437	2,113
Industrial or Large.....	6,184	27,743	11,722	11,576	9,009	2,688
Other.....	388	0	0	91	0	51
<b>Total to Ultimate Consumers.....</b>	<b>23,121</b>	<b>83,652</b>	<b>11,722</b>	<b>19,283</b>	<b>12,801</b>	<b>8,034</b>
Sales for Resale .....	0	5,317	172,018	149	147	0
<b>Total Revenues From Sales of Elec.....</b>	<b>23,121</b>	<b>88,969</b>	<b>183,740</b>	<b>19,432</b>	<b>12,948</b>	<b>8,034</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	68,418	2,141	9,065	20,713	5,349	24,054
Commercial or Small.....	6,242	256	2,698	1,486	791	2,819
Industrial or Large.....	19	6	403	168	97	47
Other.....	1,335	0	317	231	0	0
<b>Total Ultimate Consumers.....</b>	<b>76,014</b>	<b>2,403</b>	<b>12,483</b>	<b>22,598</b>	<b>6,237</b>	<b>26,920</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	365,921	16,861	54,066	134,847	47,045	209,782
Commercial or Small.....	439,545	11,045	80,861	42,260	22,877	180,204
Industrial or Large.....	527,847	109,394	505,439	151,784	114,539	177,688
Other.....	73,691	0	30,729	19,211	0	0
<b>Total to Ultimate Consumers.....</b>	<b>1,407,004</b>	<b>137,300</b>	<b>671,095</b>	<b>348,102</b>	<b>184,461</b>	<b>567,674</b>
Sales for Resale .....	0	0	202	0	0	178,471
<b>Total Sales.....</b>	<b>1,407,004</b>	<b>137,300</b>	<b>671,297</b>	<b>348,102</b>	<b>184,461</b>	<b>746,145</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	35,717	1,289	4,214	10,094	3,195	15,846
Commercial or Small.....	37,323	911	6,580	3,367	1,713	14,843
Industrial or Large.....	28,625	4,193	26,781	9,165	5,993	9,138
Other.....	8,526	0	2,411	1,199	0	0
<b>Total to Ultimate Consumers.....</b>	<b>110,191</b>	<b>6,393</b>	<b>39,986</b>	<b>23,825</b>	<b>10,901</b>	<b>39,827</b>
Sales for Resale .....	0	0	7	0	0	3,616
<b>Total Revenues From Sales of Elec.....</b>	<b>110,191</b>	<b>6,393</b>	<b>39,993</b>	<b>23,825</b>	<b>10,901</b>	<b>43,443</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	5,212	3,285	5,962	10,361	5,494	8,777
Commercial or Small.....	606	624	639	1,068	596	1,750
Industrial or Large.....	0	7	53	86	17	2
Other.....	0	0	48	747	24	0
<b>Total Ultimate Consumers.....</b>	<b>5,818</b>	<b>3,916</b>	<b>6,702</b>	<b>12,262</b>	<b>6,131</b>	<b>10,529</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	74,523	29,537	42,012	84,382	68,905	62,539
Commercial or Small.....	58,734	33,155	20,469	87,665	55,056	94,597
Industrial or Large.....	0	66,111	81,213	84,086	162,544	27,351
Other.....	0	0	2,260	2,633	10,312	0
<b>Total to Ultimate Consumers.....</b>	<b>133,257</b>	<b>128,803</b>	<b>145,954</b>	<b>258,766</b>	<b>296,817</b>	<b>184,487</b>
Sales for Resale .....	0	0	0	0	54,567	0
<b>Total Sales.....</b>	<b>133,257</b>	<b>128,803</b>	<b>145,954</b>	<b>258,766</b>	<b>351,384</b>	<b>184,487</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,192	2,220	3,010	6,169	3,862	5,220
Commercial or Small.....	4,650	2,548	1,560	5,745	3,242	7,183
Industrial or Large.....	0	3,066	4,645	4,019	7,245	1,398
Other.....	0	0	68	305	539	0
<b>Total to Ultimate Consumers.....</b>	<b>10,842</b>	<b>7,834</b>	<b>9,283</b>	<b>16,238</b>	<b>14,888</b>	<b>13,801</b>
Sales for Resale .....	0	0	0	0	1,366	0
<b>Total Revenues From Sales of Elec.....</b>	<b>10,842</b>	<b>7,834</b>	<b>9,283</b>	<b>16,238</b>	<b>16,254</b>	<b>13,801</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	8,985	3,439	8,680	4,258	12,074	7,886
Commercial or Small.....	1,080	482	1,178	561	1,417	1,179
Industrial or Large.....	16	17	140	12	14	5
Other.....	0	13	0	0	0	1
<b>Total Ultimate Consumers.....</b>	<b>10,081</b>	<b>3,951</b>	<b>9,998</b>	<b>4,831</b>	<b>13,505</b>	<b>9,071</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	74,091	31,073	83,502	42,072	157,601	73,743
Commercial or Small.....	106,084	35,299	58,065	68,872	142,112	69,454
Industrial or Large.....	92,883	97,110	100,695	47,527	75,986	20,777
Other.....	0	1,901	0	0	264	1,247
<b>Total to Ultimate Consumers.....</b>	<b>273,058</b>	<b>165,383</b>	<b>242,262</b>	<b>158,471</b>	<b>375,963</b>	<b>165,221</b>
Sales for Resale .....	0	9,774	0	0	0	0
<b>Total Sales.....</b>	<b>273,058</b>	<b>175,157</b>	<b>242,262</b>	<b>158,471</b>	<b>375,963</b>	<b>165,221</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	4,742	1,818	5,420	2,106	8,767	5,462
Commercial or Small.....	6,130	1,770	3,196	3,396	7,439	3,539
Industrial or Large.....	4,546	3,575	5,281	1,953	2,886	630
Other.....	0	56	0	0	28	69
<b>Total to Ultimate Consumers.....</b>	<b>15,418</b>	<b>7,219</b>	<b>13,897</b>	<b>7,455</b>	<b>19,120</b>	<b>9,700</b>
Sales for Resale .....	0	301	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>15,418</b>	<b>7,520</b>	<b>13,897</b>	<b>7,455</b>	<b>19,120</b>	<b>9,700</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	7,928	6,806	24,007	0	5,860	0
Commercial or Small.....	1,071	1,146	2,209	49	866	0
Industrial or Large.....	108	81	173	16	182	0
Other.....	0	1	242	0	26	0
<b>Total Ultimate Consumers.....</b>	<b>9,107</b>	<b>8,034</b>	<b>26,631</b>	<b>65</b>	<b>6,934</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	82,713	74,180	308,572	0	52,761	0
Commercial or Small.....	26,959	43,867	59,802	33,410	11,556	0
Industrial or Large.....	109,777	35,637	110,059	782,646	73,808	0
Other.....	0	867	73,039	0	1,567	0
<b>Total to Ultimate Consumers.....</b>	<b>219,449</b>	<b>154,551</b>	<b>551,472</b>	<b>816,056</b>	<b>139,692</b>	<b>0</b>
Sales for Resale .....	0	0	0	4,613,520	0	2,126,623
<b>Total Sales.....</b>	<b>219,449</b>	<b>154,551</b>	<b>551,472</b>	<b>5,429,576</b>	<b>139,692</b>	<b>2,126,623</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,292	4,532	18,959	0	3,150	0
Commercial or Small.....	1,972	2,326	3,682	1,336	690	0
Industrial or Large.....	5,733	1,742	5,664	22,988	3,785	0
Other.....	0	31	3,282	0	75	0
<b>Total to Ultimate Consumers.....</b>	<b>13,997</b>	<b>8,631</b>	<b>31,587</b>	<b>24,324</b>	<b>7,700</b>	<b>0</b>
Sales for Resale .....	0	0	0	152,814	0	82,368
<b>Total Revenues From Sales of Elec.....</b>	<b>13,997</b>	<b>8,631</b>	<b>31,587</b>	<b>177,138</b>	<b>7,700</b>	<b>82,368</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	13,919	14,244	5,135	7,802	28,132	2,959
Commercial or Small.....	1,933	1,522	843	1,675	4,512	389
Industrial or Large.....	15	6	168	0	131	2
Other.....	146	0	0	0	25	1
<b>Total Ultimate Consumers.....</b>	<b>16,013</b>	<b>15,772</b>	<b>6,146</b>	<b>9,477</b>	<b>32,800</b>	<b>3,351</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	131,333	142,546	46,779	80,261	378,643	54,082
Commercial or Small.....	119,575	126,704	54,870	70,438	196,854	21,898
Industrial or Large.....	55,849	149,456	31,348	0	824,137	833,504
Other.....	12,093	0	0	0	4,013	603
<b>Total to Ultimate Consumers.....</b>	<b>318,850</b>	<b>418,706</b>	<b>132,997</b>	<b>150,699</b>	<b>1,403,647</b>	<b>910,087</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>318,850</b>	<b>418,706</b>	<b>132,997</b>	<b>150,699</b>	<b>1,403,647</b>	<b>910,087</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,816	9,893	3,153	3,919	19,562	1,672
Commercial or Small.....	6,825	7,703	3,281	3,662	9,325	835
Industrial or Large.....	2,269	5,981	1,653	0	25,906	21,821
Other.....	428	0	0	0	585	51
<b>Total to Ultimate Consumers.....</b>	<b>18,338</b>	<b>23,577</b>	<b>8,087</b>	<b>7,581</b>	<b>55,378</b>	<b>24,379</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>18,338</b>	<b>23,577</b>	<b>8,087</b>	<b>7,581</b>	<b>55,378</b>	<b>24,379</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
<b>Number of Consumers</b>						
Residential .....	7,527	14,380	66,589	6,497	10,442	7,604
Commercial or Small.....	698	1,517	8,323	761	2,802	1,182
Industrial or Large.....	8	10	2	105	2	145
Other.....	485	621	11	724	1	46
<b>Total Ultimate Consumers.....</b>	<b>8,718</b>	<b>16,528</b>	<b>74,925</b>	<b>8,087</b>	<b>13,247</b>	<b>8,977</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	110,601	228,243	992,473	100,430	180,398	120,101
Commercial or Small.....	31,252	76,176	1,055,356	42,464	160,331	30,843
Industrial or Large.....	147,891	97,676	472,425	79,462	402,090	101,738
Other.....	1,358	6,920	20,652	1,576	1,461	1,779
<b>Total to Ultimate Consumers.....</b>	<b>291,102</b>	<b>409,015</b>	<b>2,540,906</b>	<b>223,932</b>	<b>744,280</b>	<b>254,461</b>
Sales for Resale .....	0	0	185,776	0	0	38,761
<b>Total Sales.....</b>	<b>291,102</b>	<b>409,015</b>	<b>2,726,682</b>	<b>223,932</b>	<b>744,280</b>	<b>293,222</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,445	13,025	43,842	3,841	6,321	5,585
Commercial or Small.....	1,688	4,644	40,392	1,523	6,819	1,490
Industrial or Large.....	5,119	4,660	13,091	2,574	10,568	3,516
Other.....	133	388	754	122	5	244
<b>Total to Ultimate Consumers.....</b>	<b>12,385</b>	<b>22,717</b>	<b>98,079</b>	<b>8,060</b>	<b>23,713</b>	<b>10,835</b>
Sales for Resale .....	0	0	4,132	0	0	1,927
<b>Total Revenues From Sales of Elec.....</b>	<b>12,385</b>	<b>22,717</b>	<b>102,211</b>	<b>8,060</b>	<b>23,713</b>	<b>12,762</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	23,988	14,991	8,550	5,548	6,554	3,498
Commercial or Small.....	1,952	1,813	1,617	736	1,281	3,600
Industrial or Large.....	318	3	17	17	30	0
Other.....	1,057	60	68	0	1	0
<b>Total Ultimate Consumers.....</b>	<b>27,315</b>	<b>16,867</b>	<b>10,252</b>	<b>6,301</b>	<b>7,866</b>	<b>7,098</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	362,264	193,412	67,249	59,645	41,818	91,722
Commercial or Small.....	55,848	113,204	88,264	53,066	34,210	64,988
Industrial or Large.....	439,423	87,369	96,412	10,847	40,719	0
Other.....	3,479	4,030	2,428	0	2,016	0
<b>Total to Ultimate Consumers.....</b>	<b>861,014</b>	<b>398,015</b>	<b>254,353</b>	<b>123,558</b>	<b>118,763</b>	<b>156,710</b>
Sales for Resale .....	0	8,278	0	0	0	0
<b>Total Sales.....</b>	<b>861,014</b>	<b>406,293</b>	<b>254,353</b>	<b>123,558</b>	<b>118,763</b>	<b>156,710</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	15,171	10,774	4,684	4,256	3,680	6,992
Commercial or Small.....	2,397	5,091	5,415	3,671	3,421	4,708
Industrial or Large.....	13,277	2,451	4,555	637	2,986	0
Other.....	298	267	124	0	84	0
<b>Total to Ultimate Consumers.....</b>	<b>31,143</b>	<b>18,583</b>	<b>14,778</b>	<b>8,564</b>	<b>10,171</b>	<b>11,700</b>
Sales for Resale .....	0	130	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>31,143</b>	<b>18,713</b>	<b>14,778</b>	<b>8,564</b>	<b>10,171</b>	<b>11,700</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System	Gaffney City of	Georgetown City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Newberry City of
	March 31	March 31	June 30	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	9,876	6,117	3,833	10,331	8,100	3,918
Commercial or Small.....	1,489	1,040	980	1,684	1,281	791
Industrial or Large.....	0	26	0	238	0	13
Other.....	0	4,138	701	3	1	0
<b>Total Ultimate Consumers.....</b>	<b>11,365</b>	<b>11,321</b>	<b>5,514</b>	<b>12,256</b>	<b>9,382</b>	<b>4,722</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	121,254	62,102	46,595	96,670	94,270	40,907
Commercial or Small.....	90,476	73,719	84,229	25,252	85,119	54,165
Industrial or Large.....	0	47,386	0	116,366	0	52,672
Other.....	0	3,665	1,387	3,979	1,557	0
<b>Total to Ultimate Consumers.....</b>	<b>211,730</b>	<b>186,872</b>	<b>132,211</b>	<b>242,267</b>	<b>180,946</b>	<b>147,744</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>211,730</b>	<b>186,872</b>	<b>132,211</b>	<b>242,267</b>	<b>180,946</b>	<b>147,744</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,805	5,263	3,250	5,704	7,412	3,398
Commercial or Small.....	6,258	5,868	5,102	1,732	4,957	4,092
Industrial or Large.....	0	3,242	0	5,795	0	3,195
Other.....	0	635	175	226	103	0
<b>Total to Ultimate Consumers.....</b>	<b>16,063</b>	<b>15,008</b>	<b>8,527</b>	<b>13,457</b>	<b>12,472</b>	<b>10,685</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>16,063</b>	<b>15,008</b>	<b>8,527</b>	<b>13,457</b>	<b>12,472</b>	<b>10,685</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Union City of
	September 30	December 31	December 31	June 30	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	19,051	0	20,486	4,534	93,206	6,240
Commercial or Small.....	2,935	0	2,778	867	20,456	952
Industrial or Large.....	112	0	9	3	32	16
Other.....	1	0	0	1	628	103
<b>Total Ultimate Consumers.....</b>	<b>22,099</b>	<b>0</b>	<b>23,273</b>	<b>5,405</b>	<b>114,322</b>	<b>7,311</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	260,152	0	198,775	49,935	1,127,811	61,961
Commercial or Small.....	135,714	0	277,865	51,618	1,385,087	43,352
Industrial or Large.....	380,784	0	69,954	39,931	6,820,483	9,037
Other.....	2,066	0	0	1,315	56,393	9,868
<b>Total to Ultimate Consumers.....</b>	<b>778,716</b>	<b>0</b>	<b>546,594</b>	<b>142,799</b>	<b>9,389,774</b>	<b>124,218</b>
Sales for Resale .....	0	2,422,462	0	0	9,045,943	0
<b>Total Sales.....</b>	<b>778,716</b>	<b>2,422,462</b>	<b>546,594</b>	<b>142,799</b>	<b>18,435,717</b>	<b>124,218</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	15,684	0	17,726	3,475	72,970	5,223
Commercial or Small.....	8,610	0	21,952	4,075	77,857	3,420
Industrial or Large.....	16,863	0	3,699	1,804	204,510	609
Other.....	171	0	0	99	3,075	657
<b>Total to Ultimate Consumers.....</b>	<b>41,328</b>	<b>0</b>	<b>43,377</b>	<b>9,453</b>	<b>358,412</b>	<b>9,909</b>
Sales for Resale .....	0	136,046	0	0	359,054	0
<b>Total Revenues From Sales of Elec.....</b>	<b>41,328</b>	<b>136,046</b>	<b>43,377</b>	<b>9,453</b>	<b>717,466</b>	<b>9,909</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Number of Consumers</b>						
Residential .....	6,494	0	0	5,858	8,850	19,267
Commercial or Small.....	932	0	0	678	1,413	3,135
Industrial or Large.....	38	0	0	87	281	7
Other.....	110	1	0	83	931	39
<b>Total Ultimate Consumers.....</b>	<b>7,574</b>	<b>1</b>	<b>0</b>	<b>6,706</b>	<b>11,475</b>	<b>22,448</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	67,566	0	0	79,913	94,360	285,094
Commercial or Small.....	40,154	0	0	20,015	28,370	127,713
Industrial or Large.....	77,870	0	0	40,596	131,046	43,035
Other.....	12,149	36	0	6,111	3,189	7,219
<b>Total to Ultimate Consumers.....</b>	<b>197,739</b>	<b>36</b>	<b>0</b>	<b>146,635</b>	<b>256,965</b>	<b>463,061</b>
Sales for Resale .....	0	514,902	1,910,140	16,311	0	0
<b>Total Sales.....</b>	<b>197,739</b>	<b>514,938</b>	<b>1,910,140</b>	<b>162,946</b>	<b>256,965</b>	<b>463,061</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,831	0	0	3,626	3,841	16,758
Commercial or Small.....	2,012	0	0	967	1,504	7,776
Industrial or Large.....	3,168	0	0	1,985	4,909	2,111
Other.....	671	1	0	258	253	587
<b>Total to Ultimate Consumers.....</b>	<b>8,682</b>	<b>1</b>	<b>0</b>	<b>6,836</b>	<b>10,507</b>	<b>27,232</b>
Sales for Resale .....	0	14,706	58,664	341	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>8,682</b>	<b>14,707</b>	<b>58,664</b>	<b>7,177</b>	<b>10,507</b>	<b>27,232</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	9,809	7,975	8,783	25,974	4,218	12,300
Commercial or Small.....	2,077	1,547	1,928	3,597	856	2,588
Industrial or Large.....	14	4	4	19	4	7
Other.....	111	126	34	185	34	128
<b>Total Ultimate Consumers.....</b>	<b>12,011</b>	<b>9,652</b>	<b>10,749</b>	<b>29,775</b>	<b>5,112</b>	<b>15,023</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	136,341	103,989	125,915	409,453	57,051	181,063
Commercial or Small.....	143,843	48,603	56,499	221,826	45,970	104,311
Industrial or Large.....	289,254	66,688	36,729	220,098	93,587	94,275
Other.....	6,458	4,605	4,225	9,209	2,387	7,820
<b>Total to Ultimate Consumers.....</b>	<b>575,896</b>	<b>223,885</b>	<b>223,368</b>	<b>860,586</b>	<b>198,995</b>	<b>387,469</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>575,896</b>	<b>223,885</b>	<b>223,368</b>	<b>860,586</b>	<b>198,995</b>	<b>387,469</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,094	6,547	8,085	22,473	3,219	10,865
Commercial or Small.....	8,564	3,200	3,933	11,876	2,694	6,573
Industrial or Large.....	11,014	2,334	2,042	8,485	4,175	4,547
Other.....	584	407	445	798	180	575
<b>Total to Ultimate Consumers.....</b>	<b>28,256</b>	<b>12,488</b>	<b>14,505</b>	<b>43,632</b>	<b>10,268</b>	<b>22,560</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>28,256</b>	<b>12,488</b>	<b>14,505</b>	<b>43,632</b>	<b>10,268</b>	<b>22,560</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	132,428	33,810	22,048	23,608	17,943	9,922
Commercial or Small.....	19,009	4,004	3,427	2,690	3,099	3,011
Industrial or Large.....	101	536	30	13	5	16
Other.....	152	367	209	194	30	73
<b>Total Ultimate Consumers.....</b>	<b>151,690</b>	<b>38,717</b>	<b>25,714</b>	<b>26,505</b>	<b>21,077</b>	<b>13,022</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	2,014,836	486,859	325,969	356,169	258,569	128,656
Commercial or Small.....	1,757,754	83,896	269,995	164,813	197,622	208,224
Industrial or Large.....	1,769,426	357,577	336,515	152,080	54,940	157,454
Other.....	58,392	12,909	8,483	7,956	7,925	8,309
<b>Total to Ultimate Consumers.....</b>	<b>5,600,408</b>	<b>941,241</b>	<b>940,962</b>	<b>681,018</b>	<b>519,056</b>	<b>502,643</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>5,600,408</b>	<b>941,241</b>	<b>940,962</b>	<b>681,018</b>	<b>519,056</b>	<b>502,643</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	122,380	28,216	19,003	21,191	15,078	7,868
Commercial or Small.....	104,357	5,405	15,936	9,858	11,942	12,561
Industrial or Large.....	72,311	18,162	13,938	7,435	2,297	7,706
Other.....	4,595	812	701	732	559	560
<b>Total to Ultimate Consumers.....</b>	<b>303,643</b>	<b>52,595</b>	<b>49,578</b>	<b>39,216</b>	<b>29,876</b>	<b>28,695</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>303,643</b>	<b>52,595</b>	<b>49,578</b>	<b>39,216</b>	<b>29,876</b>	<b>28,695</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	3,135	6,668	22,470	9,646	20,477	7,202
Commercial or Small.....	1,018	1,658	3,690	2,030	3,150	1,063
Industrial or Large.....	12	5	20	12	10	7
Other.....	42	19	63	100	104	20
<b>Total Ultimate Consumers.....</b>	<b>4,207</b>	<b>8,350</b>	<b>26,243</b>	<b>11,788</b>	<b>23,741</b>	<b>8,292</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	43,562	81,150	343,015	128,712	294,894	91,630
Commercial or Small.....	61,619	69,765	168,948	119,502	125,305	53,298
Industrial or Large.....	145,714	51,239	169,030	396,624	77,664	78,236
Other.....	2,568	2,817	7,562	6,473	7,102	2,221
<b>Total to Ultimate Consumers.....</b>	<b>253,463</b>	<b>204,971</b>	<b>688,555</b>	<b>651,311</b>	<b>504,965</b>	<b>225,385</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>253,463</b>	<b>204,971</b>	<b>688,555</b>	<b>651,311</b>	<b>504,965</b>	<b>225,385</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,573	4,905	21,157	7,764	18,166	5,408
Commercial or Small.....	3,663	4,237	10,604	7,187	8,115	3,174
Industrial or Large.....	6,976	2,399	7,776	16,073	4,005	3,322
Other.....	214	221	514	627	622	209
<b>Total to Ultimate Consumers.....</b>	<b>13,426</b>	<b>11,762</b>	<b>40,051</b>	<b>31,651</b>	<b>30,908</b>	<b>12,113</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>13,426</b>	<b>11,762</b>	<b>40,051</b>	<b>31,651</b>	<b>30,908</b>	<b>12,113</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	4,175	13,291	8,602	26,597	9,431	3,869
Commercial or Small.....	581	2,267	1,517	4,885	1,293	814
Industrial or Large.....	1	5	18	378	3	10
Other.....	22	28	41	82	105	81
<b>Total Ultimate Consumers.....</b>	<b>4,779</b>	<b>15,591</b>	<b>10,178</b>	<b>31,942</b>	<b>10,832</b>	<b>4,774</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	55,649	186,436	130,063	402,299	127,066	50,904
Commercial or Small.....	23,974	89,279	137,143	60,962	59,559	64,242
Industrial or Large.....	64,899	89,642	272,846	511,681	40,552	114,543
Other.....	2,055	3,857	5,238	9,900	4,370	3,393
<b>Total to Ultimate Consumers.....</b>	<b>146,577</b>	<b>369,214</b>	<b>545,290</b>	<b>984,842</b>	<b>231,547</b>	<b>233,082</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>146,577</b>	<b>369,214</b>	<b>545,290</b>	<b>984,842</b>	<b>231,547</b>	<b>233,082</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,314	12,360	7,086	22,874	8,247	2,811
Commercial or Small.....	1,459	6,356	7,345	4,078	4,139	3,477
Industrial or Large.....	2,361	4,625	10,637	21,976	1,149	5,377
Other.....	203	380	378	988	440	259
<b>Total to Ultimate Consumers.....</b>	<b>7,337</b>	<b>23,721</b>	<b>25,446</b>	<b>49,916</b>	<b>13,975</b>	<b>11,924</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>7,337</b>	<b>23,721</b>	<b>25,446</b>	<b>49,916</b>	<b>13,975</b>	<b>11,924</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	24,483	52,396	146,914	15,459	16,476	6,757
Commercial or Small.....	4,797	7,599	18,886	2,601	2,409	1,738
Industrial or Large.....	47	33	70	13	7	9
Other.....	368	523	1,312	75	68	26
<b>Total Ultimate Consumers.....</b>	<b>29,695</b>	<b>60,551</b>	<b>167,182</b>	<b>18,148</b>	<b>18,960</b>	<b>8,530</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	316,665	784,782	2,186,338	217,933	214,564	95,544
Commercial or Small.....	420,670	506,189	1,511,872	110,621	109,082	166,615
Industrial or Large.....	618,628	371,241	1,243,953	152,454	33,491	99,920
Other.....	15,501	16,757	56,621	5,733	4,795	6,802
<b>Total to Ultimate Consumers.....</b>	<b>1,371,464</b>	<b>1,678,969</b>	<b>4,998,784</b>	<b>486,741</b>	<b>361,932</b>	<b>368,881</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>1,371,464</b>	<b>1,678,969</b>	<b>4,998,784</b>	<b>486,741</b>	<b>361,932</b>	<b>368,881</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	19,117	44,990	130,791	13,729	13,588	5,583
Commercial or Small.....	25,013	29,123	88,524	7,662	7,352	9,411
Industrial or Large.....	26,391	18,142	52,085	6,243	2,132	4,343
Other.....	1,625	1,591	4,995	446	431	479
<b>Total to Ultimate Consumers.....</b>	<b>72,146</b>	<b>93,846</b>	<b>276,395</b>	<b>28,080</b>	<b>23,503</b>	<b>19,816</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>72,146</b>	<b>93,846</b>	<b>276,395</b>	<b>28,080</b>	<b>23,503</b>	<b>19,816</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	35,861	4,033	15,979	6,444	15,258	5,597
Commercial or Small.....	6,694	1,170	3,180	1,028	2,265	1,571
Industrial or Large.....	19	14	13	10	9	9
Other.....	114	57	101	20	87	81
<b>Total Ultimate Consumers.....</b>	<b>42,688</b>	<b>5,274</b>	<b>19,273</b>	<b>7,502</b>	<b>17,619</b>	<b>7,258</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	603,168	55,279	198,221	92,726	200,804	70,243
Commercial or Small.....	408,989	79,278	113,982	64,089	180,217	89,892
Industrial or Large.....	117,693	148,565	97,078	181,586	206,757	77,509
Other.....	10,127	3,881	9,015	2,407	6,711	4,286
<b>Total to Ultimate Consumers.....</b>	<b>1,139,977</b>	<b>287,003</b>	<b>418,296</b>	<b>340,808</b>	<b>594,489</b>	<b>241,930</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>1,139,977</b>	<b>287,003</b>	<b>418,296</b>	<b>340,808</b>	<b>594,489</b>	<b>241,930</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	35,798	3,265	12,071	6,035	11,486	4,107
Commercial or Small.....	24,534	4,796	7,438	4,178	10,177	5,500
Industrial or Large.....	6,194	6,791	4,960	8,406	8,347	3,574
Other.....	812	315	758	214	663	344
<b>Total to Ultimate Consumers.....</b>	<b>67,338</b>	<b>15,167</b>	<b>25,227</b>	<b>18,833</b>	<b>30,673</b>	<b>13,525</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>67,338</b>	<b>15,167</b>	<b>25,227</b>	<b>18,833</b>	<b>30,673</b>	<b>13,525</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	331,618	6,234	10,892	24,766	266,831	14,921
Commercial or Small.....	39,710	1,381	2,244	3,487	35,213	3,061
Industrial or Large.....	167	9	32	22	168	7
Other.....	16,409	48	61	96	1,958	187
<b>Total Ultimate Consumers.....</b>	<b>387,904</b>	<b>7,672</b>	<b>13,229</b>	<b>28,371</b>	<b>304,170</b>	<b>18,176</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	4,726,455	97,387	142,324	334,892	4,034,621	199,701
Commercial or Small.....	5,948,588	55,421	243,049	355,466	3,984,821	127,330
Industrial or Large.....	1,839,864	82,772	357,366	302,962	2,897,715	121,024
Other.....	276,353	3,176	8,920	10,856	113,078	6,205
<b>Total to Ultimate Consumers.....</b>	<b>12,791,260</b>	<b>238,756</b>	<b>751,659</b>	<b>1,004,176</b>	<b>11,030,235</b>	<b>454,260</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>12,791,260</b>	<b>238,756</b>	<b>751,659</b>	<b>1,004,176</b>	<b>11,030,235</b>	<b>454,260</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	291,113	5,855	8,326	19,246	237,364	12,920
Commercial or Small.....	334,181	3,353	14,038	19,651	224,714	8,212
Industrial or Large.....	66,313	4,456	16,381	14,587	120,917	4,874
Other.....	18,089	295	681	853	10,121	533
<b>Total to Ultimate Consumers.....</b>	<b>709,696</b>	<b>13,959</b>	<b>39,426</b>	<b>54,337</b>	<b>593,116</b>	<b>26,539</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>709,696</b>	<b>13,959</b>	<b>39,426</b>	<b>54,337</b>	<b>593,116</b>	<b>26,539</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	12,800	14,721	10,713	5,455	10,441	28,641
Commercial or Small.....	1,797	3,689	2,117	1,249	1,906	7,263
Industrial or Large.....	6	8	10	10	5	12
Other.....	57	68	70	129	36	347
<b>Total Ultimate Consumers.....</b>	<b>14,660</b>	<b>18,486</b>	<b>12,910</b>	<b>6,843</b>	<b>12,388</b>	<b>36,263</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	163,585	217,614	153,573	71,196	155,044	421,919
Commercial or Small.....	220,225	136,181	92,240	68,894	83,857	466,372
Industrial or Large.....	89,135	83,615	175,962	118,204	66,788	135,139
Other.....	6,291	8,476	5,550	4,746	4,789	10,373
<b>Total to Ultimate Consumers.....</b>	<b>479,236</b>	<b>445,886</b>	<b>427,325</b>	<b>263,040</b>	<b>310,478</b>	<b>1,033,803</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>479,236</b>	<b>445,886</b>	<b>427,325</b>	<b>263,040</b>	<b>310,478</b>	<b>1,033,803</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	9,824	12,392	9,464	4,029	9,856	25,356
Commercial or Small.....	12,892	8,105	6,018	3,926	5,375	28,885
Industrial or Large.....	4,274	3,502	6,755	6,531	2,503	5,390
Other.....	745	761	446	388	422	733
<b>Total to Ultimate Consumers.....</b>	<b>27,735</b>	<b>24,760</b>	<b>22,683</b>	<b>14,874</b>	<b>18,156</b>	<b>60,364</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>27,735</b>	<b>24,760</b>	<b>22,683</b>	<b>14,874</b>	<b>18,156</b>	<b>60,364</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	6,587	5,240	5,755	7,866	5,055	16,037
Commercial or Small.....	1,192	981	1,455	1,520	996	3,200
Industrial or Large.....	19	9	4	4	7	12
Other.....	26	17	18	40	96	199
<b>Total Ultimate Consumers.....</b>	<b>7,824</b>	<b>6,247</b>	<b>7,232</b>	<b>9,430</b>	<b>6,154</b>	<b>19,448</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	81,605	70,253	84,397	109,737	60,281	257,213
Commercial or Small.....	118,764	77,547	55,746	130,890	73,877	147,137
Industrial or Large.....	153,645	70,931	51,266	26,337	244,304	70,855
Other.....	3,631	5,144	4,707	4,729	3,359	8,236
<b>Total to Ultimate Consumers.....</b>	<b>357,645</b>	<b>223,875</b>	<b>196,116</b>	<b>271,693</b>	<b>381,821</b>	<b>483,441</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>357,645</b>	<b>223,875</b>	<b>196,116</b>	<b>271,693</b>	<b>381,821</b>	<b>483,441</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	4,983	4,220	4,933	6,384	3,343	14,857
Commercial or Small.....	6,926	4,718	3,423	7,404	4,207	8,895
Industrial or Large.....	7,420	3,512	2,573	1,283	9,348	3,456
Other.....	299	471	360	467	286	617
<b>Total to Ultimate Consumers.....</b>	<b>19,628</b>	<b>12,921</b>	<b>11,289</b>	<b>15,538</b>	<b>17,184</b>	<b>27,825</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>19,628</b>	<b>12,921</b>	<b>11,289</b>	<b>15,538</b>	<b>17,184</b>	<b>27,825</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	3,810	285,793	4,648	28,269	23,027	20,340
Commercial or Small.....	892	46,657	1,156	3,737	3,014	2,130
Industrial or Large.....	3	13	35	394	9	0
Other.....	12	1,289	1	0	298	0
<b>Total Ultimate Consumers.....</b>	<b>4,717</b>	<b>333,752</b>	<b>5,840</b>	<b>32,400</b>	<b>26,348</b>	<b>22,470</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	54,755	3,095,583	66,038	324,117	282,733	272,358
Commercial or Small.....	82,747	3,361,236	59,912	80,969	248,396	248,294
Industrial or Large.....	12,650	1,212,334	156,917	354,136	81,329	0
Other.....	2,071	869,351	1,456	0	46,809	0
<b>Total to Ultimate Consumers.....</b>	<b>152,223</b>	<b>8,538,504</b>	<b>284,323</b>	<b>759,222</b>	<b>659,267</b>	<b>520,652</b>
Sales for Resale .....	0	315,070	0	29,435	491,236	0
<b>Total Sales.....</b>	<b>152,223</b>	<b>8,853,574</b>	<b>284,323</b>	<b>788,657</b>	<b>1,150,503</b>	<b>520,652</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	3,271	235,754	4,174	23,730	21,907	18,538
Commercial or Small.....	4,692	234,083	3,240	6,494	17,955	14,720
Industrial or Large.....	648	53,627	6,411	22,980	3,623	0
Other.....	146	52,550	95	0	3,441	0
<b>Total to Ultimate Consumers.....</b>	<b>8,757</b>	<b>576,014</b>	<b>13,920</b>	<b>53,204</b>	<b>46,926</b>	<b>33,258</b>
Sales for Resale .....	0	13,002	0	515	20,519	0
<b>Total Revenues From Sales of Elec.....</b>	<b>8,757</b>	<b>589,016</b>	<b>13,920</b>	<b>53,719</b>	<b>67,445</b>	<b>33,258</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>						
Residential .....	27,624	8,288	57,744	8,545	9,906	3,628
Commercial or Small.....	3,466	1,932	4,002	2,307	1,833	922
Industrial or Large.....	0	0	1,157	0	0	43
Other.....	1,497	3	2,220	28	531	0
<b>Total Ultimate Consumers.....</b>	<b>32,587</b>	<b>10,223</b>	<b>65,123</b>	<b>10,880</b>	<b>12,270</b>	<b>4,593</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	324,302	123,267	888,736	113,431	109,208	44,338
Commercial or Small.....	566,781	56,842	75,113	103,535	313,185	26,923
Industrial or Large.....	0	0	760,099	0	0	41,441
Other.....	33,701	1,600	118,905	243	2,032	0
<b>Total to Ultimate Consumers.....</b>	<b>924,784</b>	<b>181,709</b>	<b>1,842,853</b>	<b>217,209</b>	<b>424,425</b>	<b>112,702</b>
Sales for Resale .....	78,647	0	150,546	0	36,114	0
<b>Total Sales.....</b>	<b>1,003,431</b>	<b>181,709</b>	<b>1,993,399</b>	<b>217,209</b>	<b>460,539</b>	<b>112,702</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	25,956	8,248	73,469	8,144	9,062	4,600
Commercial or Small.....	34,306	3,862	6,166	6,497	19,753	2,793
Industrial or Large.....	0	0	45,446	0	0	3,516
Other.....	2,942	237	5,492	173	263	0
<b>Total to Ultimate Consumers.....</b>	<b>63,204</b>	<b>12,347</b>	<b>130,573</b>	<b>14,814</b>	<b>29,078</b>	<b>10,909</b>
Sales for Resale .....	1,839	0	16,405	0	1,561	0
<b>Total Revenues From Sales of Elec.....</b>	<b>65,043</b>	<b>12,347</b>	<b>146,978</b>	<b>14,814</b>	<b>30,639</b>	<b>10,909</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31
<b>Number of Consumers</b>						
Residential .....	14,682	0	47,138	16,551	0	476,815
Commercial or Small.....	3,167	11	5,938	2,531	0	52,817
Industrial or Large.....	0	10	93	13	0	1,631
Other.....	150	0	916	220	0	4,735
<b>Total Ultimate Consumers.....</b>	<b>17,999</b>	<b>21</b>	<b>54,085</b>	<b>19,315</b>	<b>0</b>	<b>535,998</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	210,523	0	430,020	242,012	0	5,996,012
Commercial or Small.....	181,865	969	236,985	182,799	0	2,346,519
Industrial or Large.....	0	82,640	260,952	394,791	0	4,132,012
Other.....	6,659	0	136,988	32,175	0	2,053,532
<b>Total to Ultimate Consumers.....</b>	<b>399,047</b>	<b>83,609</b>	<b>1,064,945</b>	<b>851,777</b>	<b>0</b>	<b>14,528,075</b>
Sales for Resale .....	0	10,567,243	0	0	738,336	639,740
<b>Total Sales.....</b>	<b>399,047</b>	<b>10,650,852</b>	<b>1,064,945</b>	<b>851,777</b>	<b>738,336</b>	<b>15,167,815</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	13,320	0	27,360	13,974	0	393,717
Commercial or Small.....	10,689	55	13,634	10,624	0	144,025
Industrial or Large.....	0	2,953	11,881	15,090	0	186,465
Other.....	333	0	7,225	1,837	0	96,525
<b>Total to Ultimate Consumers.....</b>	<b>24,342</b>	<b>3,008</b>	<b>60,100</b>	<b>41,525</b>	<b>0</b>	<b>820,732</b>
Sales for Resale .....	0	431,107	0	0	34,990	18,398
<b>Total Revenues From Sales of Elec.....</b>	<b>24,342</b>	<b>434,115</b>	<b>60,100</b>	<b>41,525</b>	<b>34,990</b>	<b>839,130</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of September 30	Seguin City of September 30	Texas Municipal Power Agency September 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Brigham City Corp Decemeber 31
<b>Number of Consumers</b>						
Residential .....	11,936	7,223	0	7,687	12,700	5,464
Commercial or Small.....	2,233	1,063	0	1,094	1,175	691
Industrial or Large.....	12	8	0	27	1	2
Other.....	512	54	0	941	275	0
<b>Total Ultimate Consumers.....</b>	<b>14,693</b>	<b>8,348</b>	<b>0</b>	<b>9,749</b>	<b>14,151</b>	<b>6,157</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	136,616	73,747	0	100,220	115,290	41,904
Commercial or Small.....	135,368	72,395	0	53,967	51,555	37,833
Industrial or Large.....	106,721	65,979	0	61,735	50,303	56,412
Other.....	9,186	7,492	0	21,918	36,424	0
<b>Total to Ultimate Consumers.....</b>	<b>387,891</b>	<b>219,613</b>	<b>0</b>	<b>237,840</b>	<b>253,572</b>	<b>136,149</b>
Sales for Resale .....	0	0	2,927,740	0	0	0
<b>Total Sales.....</b>	<b>387,891</b>	<b>219,613</b>	<b>2,927,740</b>	<b>237,840</b>	<b>253,572</b>	<b>136,149</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,811	6,421	0	6,756	6,432	2,836
Commercial or Small.....	8,054	4,625	0	4,005	2,723	2,528
Industrial or Large.....	4,933	3,461	0	3,644	1,602	2,312
Other.....	550	426	0	1,482	2,036	0
<b>Total to Ultimate Consumers.....</b>	<b>22,348</b>	<b>14,933</b>	<b>0</b>	<b>15,887</b>	<b>12,793</b>	<b>7,676</b>
Sales for Resale .....	0	0	133,430	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>22,348</b>	<b>14,933</b>	<b>133,430</b>	<b>15,887</b>	<b>12,793</b>	<b>7,676</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.



**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
<b>Number of Consumers</b>						
Residential .....	0	12,906	12,768	24,940	14,570	0
Commercial or Small.....	0	1,671	2,484	3,463	2,590	0
Industrial or Large.....	0	0	0	1	0	0
Other.....	0	2	280	0	118	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>14,579</b>	<b>15,532</b>	<b>28,404</b>	<b>17,278</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	74,985	101,097	184,599	171,516	0
Commercial or Small.....	0	188,210	220,958	313,041	197,561	0
Industrial or Large.....	0	0	0	115,968	0	0
Other.....	0	54,858	8,787	0	19,310	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>318,053</b>	<b>330,842</b>	<b>613,608</b>	<b>388,387</b>	<b>0</b>
Sales for Resale .....	12,659,875	142	0	0	0	3,903,702
<b>Total Sales.....</b>	<b>12,659,875</b>	<b>318,195</b>	<b>330,842</b>	<b>613,608</b>	<b>388,387</b>	<b>3,903,702</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	5,151	6,502	13,545	9,162	0
Commercial or Small.....	0	9,908	13,157	19,064	11,107	0
Industrial or Large.....	0	0	0	5,662	0	0
Other.....	0	2,860	400	0	1,004	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>17,919</b>	<b>20,059</b>	<b>38,271</b>	<b>21,273</b>	<b>0</b>
Sales for Resale .....	709,609	3	0	0	0	71,817
<b>Total Revenues From Sales of Elec.....</b>	<b>709,609</b>	<b>17,922</b>	<b>20,059</b>	<b>38,271</b>	<b>21,273</b>	<b>71,817</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	0	15,454	5,721	12,856	36,559	5,660
Commercial or Small.....	0	2,836	848	2,158	4,194	875
Industrial or Large.....	0	715	27	11	71	0
Other.....	0	1	0	25	6,813	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>19,006</b>	<b>6,596</b>	<b>15,050</b>	<b>47,637</b>	<b>6,535</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	0	89,326	71,108	186,026	443,805	65,864
Commercial or Small.....	0	23,528	32,115	153,278	252,250	73,128
Industrial or Large.....	0	217,203	104,874	205,027	138,355	0
Other.....	0	2,783	0	6,709	52,038	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>332,840</b>	<b>208,097</b>	<b>551,040</b>	<b>886,448</b>	<b>138,992</b>
Sales for Resale .....	864,983	112,575	0	0	0	0
<b>Total Sales.....</b>	<b>864,983</b>	<b>445,415</b>	<b>208,097</b>	<b>551,040</b>	<b>886,448</b>	<b>138,992</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	0	8,176	4,636	10,712	25,688	4,306
Commercial or Small.....	0	2,609	2,109	8,878	13,503	3,351
Industrial or Large.....	0	20,347	4,878	6,635	5,619	0
Other.....	0	284	0	601	2,845	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>31,416</b>	<b>11,623</b>	<b>26,826</b>	<b>47,655</b>	<b>7,657</b>
Sales for Resale .....	32,019	6,303	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>32,019</b>	<b>37,719</b>	<b>11,623</b>	<b>26,826</b>	<b>47,655</b>	<b>7,657</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Number of Consumers</b>						
Residential .....	12,494	11,913	7,833	6,195	9,992	0
Commercial or Small.....	2,242	1,793	221	709	1,939	0
Industrial or Large.....	11	73	4	22	106	0
Other.....	156	1	155	11	2	0
<b>Total Ultimate Consumers.....</b>	<b>14,903</b>	<b>13,780</b>	<b>8,213</b>	<b>6,937</b>	<b>12,039</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	132,658	168,322	90,856	66,990	116,194	0
Commercial or Small.....	231,981	62,150	72,455	24,981	68,770	0
Industrial or Large.....	157,086	73,481	15,884	267,872	152,518	0
Other.....	74,806	1,422	13,216	6,280	19,324	0
<b>Total to Ultimate Consumers.....</b>	<b>596,531</b>	<b>305,375</b>	<b>192,411</b>	<b>366,123</b>	<b>356,806</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	1,351,085
<b>Total Sales.....</b>	<b>596,531</b>	<b>305,375</b>	<b>192,411</b>	<b>366,123</b>	<b>356,806</b>	<b>1,351,085</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	8,261	10,587	5,513	4,149	6,815	0
Commercial or Small.....	13,640	4,067	3,445	1,527	3,807	0
Industrial or Large.....	7,332	4,162	698	9,905	6,073	0
Other.....	4,501	90	733	444	1,184	0
<b>Total to Ultimate Consumers.....</b>	<b>33,734</b>	<b>18,906</b>	<b>10,389</b>	<b>16,025</b>	<b>17,879</b>	<b>0</b>
Sales for Resale .....	0	0	0	0	0	48,652
<b>Total Revenues From Sales of Elec.....</b>	<b>33,734</b>	<b>18,906</b>	<b>10,389</b>	<b>16,025</b>	<b>17,879</b>	<b>48,652</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	4,722	7,296	5,740	8,205	32,724	29,097
Commercial or Small.....	546	1,204	1,057	1,408	4,974	4,441
Industrial or Large.....	2	40	1	6	2	23
Other.....	378	1	50	1	1,458	3,257
<b>Total Ultimate Consumers.....</b>	<b>5,648</b>	<b>8,541</b>	<b>6,848</b>	<b>9,620</b>	<b>39,158</b>	<b>36,818</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	49,898	112,659	57,125	131,114	607,517	619,028
Commercial or Small.....	39,405	81,214	56,485	82,928	779,511	399,609
Industrial or Large.....	10,697	27,523	16,492	267,081	203,218	260,067
Other.....	147,931	1,136	46,534	2,586	4,230	64,606
<b>Total to Ultimate Consumers.....</b>	<b>247,931</b>	<b>222,532</b>	<b>176,636</b>	<b>483,709</b>	<b>1,594,476</b>	<b>1,343,310</b>
Sales for Resale .....	0	0	0	0	28,356	10,888,559
<b>Total Sales.....</b>	<b>247,931</b>	<b>222,532</b>	<b>176,636</b>	<b>483,709</b>	<b>1,622,832</b>	<b>12,231,869</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	2,936	4,735	2,833	6,101	29,243	17,066
Commercial or Small.....	1,945	3,449	2,577	3,702	26,331	11,932
Industrial or Large.....	409	1,053	615	6,355	6,019	4,694
Other.....	7,210	30	1,580	79	560	2,229
<b>Total to Ultimate Consumers.....</b>	<b>12,500</b>	<b>9,267</b>	<b>7,605</b>	<b>16,237</b>	<b>62,153</b>	<b>35,921</b>
Sales for Resale .....	0	0	0	0	445	148,696
<b>Total Revenues From Sales of Elec.....</b>	<b>12,500</b>	<b>9,267</b>	<b>7,605</b>	<b>16,237</b>	<b>62,598</b>	<b>184,617</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	23,382	123,938	37,612	12,354	13,392	33,459
Commercial or Small.....	3,218	9,442	4,986	1,011	2,626	4,334
Industrial or Large.....	240	17	72	1	0	39
Other.....	592	942	43	825	1,455	591
<b>Total Ultimate Consumers.....</b>	<b>27,432</b>	<b>134,339</b>	<b>42,713</b>	<b>14,191</b>	<b>17,473</b>	<b>38,423</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	360,698	2,086,134	731,153	300,779	227,102	504,761
Commercial or Small.....	55,268	1,146,738	351,982	117,645	337,350	232,997
Industrial or Large.....	87,484	500,424	3,175,618	240,501	0	253,098
Other.....	12,988	36,666	12,412	79,416	112,790	3,415
<b>Total to Ultimate Consumers.....</b>	<b>516,438</b>	<b>3,769,962</b>	<b>4,271,165</b>	<b>738,341</b>	<b>677,242</b>	<b>994,271</b>
Sales for Resale .....	0	467,467	85,988	4,517,291	11,170	160,550
<b>Total Sales.....</b>	<b>516,438</b>	<b>4,237,429</b>	<b>4,357,153</b>	<b>5,255,632</b>	<b>688,412</b>	<b>1,154,821</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	18,521	97,170	19,722	6,467	11,352	24,528
Commercial or Small.....	2,837	40,896	11,909	2,558	12,709	11,675
Industrial or Large.....	3,548	12,875	68,932	4,234	0	9,016
Other.....	593	2,730	419	1,233	3,958	500
<b>Total to Ultimate Consumers.....</b>	<b>25,499</b>	<b>153,671</b>	<b>100,982</b>	<b>14,492</b>	<b>28,019</b>	<b>45,719</b>
Sales for Resale .....	0	8,589	1,053	28,578	39	970
<b>Total Revenues From Sales of Elec.....</b>	<b>25,499</b>	<b>162,260</b>	<b>102,035</b>	<b>43,070</b>	<b>28,058</b>	<b>46,689</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	7,869	22,685	15,245	6,558	219,000	0
Commercial or Small.....	1,457	3,464	2,245	643	21,101	0
Industrial or Large.....	5	91	5	9	100	1
Other.....	241	634	2,025	31	1,061	0
<b>Total Ultimate Consumers.....</b>	<b>9,572</b>	<b>26,874</b>	<b>19,520</b>	<b>7,241</b>	<b>241,262</b>	<b>1</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	120,614	367,880	298,524	117,567	3,206,762	0
Commercial or Small.....	66,173	123,809	199,809	42,408	1,904,259	0
Industrial or Large.....	76,655	194,028	51,704	713,136	1,040,261	162,556
Other.....	23,464	34,632	54,333	4,148	20,804	0
<b>Total to Ultimate Consumers.....</b>	<b>286,906</b>	<b>720,349</b>	<b>604,370</b>	<b>877,259</b>	<b>6,172,086</b>	<b>162,556</b>
Sales for Resale .....	0	0	2,459	159,536	2,494,488	0
<b>Total Sales.....</b>	<b>286,906</b>	<b>720,349</b>	<b>606,829</b>	<b>1,036,795</b>	<b>8,666,574</b>	<b>162,556</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,835	14,908	9,030	3,393	162,362	0
Commercial or Small.....	3,009	4,629	6,810	1,106	82,784	0
Industrial or Large.....	2,400	6,123	1,497	14,145	30,563	3,644
Other.....	968	1,566	1,405	100	1,508	0
<b>Total to Ultimate Consumers.....</b>	<b>13,212</b>	<b>27,226</b>	<b>18,742</b>	<b>18,744</b>	<b>277,217</b>	<b>3,644</b>
Sales for Resale .....	0	0	20	1,615	46,233	0
<b>Total Revenues From Sales of Elec.....</b>	<b>13,212</b>	<b>27,226</b>	<b>18,762</b>	<b>20,359</b>	<b>323,450</b>	<b>3,644</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of	Seattle City of	Tacoma City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	28,941	13,391	24,568	15,288	306,629	127,816
Commercial or Small.....	5,013	1,598	1,712	1,195	30,243	10,507
Industrial or Large.....	4,468	2	1	248	291	1,805
Other.....	116	531	77	400	1,869	338
<b>Total Ultimate Consumers.....</b>	<b>38,538</b>	<b>15,522</b>	<b>26,358</b>	<b>17,131</b>	<b>339,032</b>	<b>140,466</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	645,550	163,790	327,150	281,398	3,221,824	1,822,333
Commercial or Small.....	364,105	61,672	147,922	57,592	3,560,037	320,396
Industrial or Large.....	1,729,950	27,269	66,435	312,602	1,474,752	2,860,812
Other.....	4,974	23,478	1,933	5,243	991,274	549,420
<b>Total to Ultimate Consumers.....</b>	<b>2,744,579</b>	<b>276,209</b>	<b>543,440</b>	<b>656,835</b>	<b>9,247,887</b>	<b>5,552,961</b>
Sales for Resale .....	8,507,352	0	3,472	0	0	1,403,128
<b>Total Sales.....</b>	<b>11,251,931</b>	<b>276,209</b>	<b>546,912</b>	<b>656,835</b>	<b>9,247,887</b>	<b>6,956,089</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	20,743	8,616	18,233	13,707	136,934	80,859
Commercial or Small.....	9,944	3,478	7,471	2,372	137,216	14,515
Industrial or Large.....	15,026	998	2,145	10,611	52,419	81,157
Other.....	17,356	1,422	117	271	36,142	16,338
<b>Total to Ultimate Consumers.....</b>	<b>63,069</b>	<b>14,514</b>	<b>27,966</b>	<b>26,961</b>	<b>362,711</b>	<b>192,869</b>
Sales for Resale .....	49,577	0	102	0	0	19,697
<b>Total Revenues From Sales of Elec.....</b>	<b>112,646</b>	<b>14,514</b>	<b>28,068</b>	<b>26,961</b>	<b>362,711</b>	<b>212,566</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	7,103	0	0	3,790	3,041	9,738
Commercial or Small.....	586	0	0	650	436	917
Industrial or Large.....	0	0	0	33	40	136
Other.....	38	0	0	5	1	32
<b>Total Ultimate Consumers.....</b>	<b>7,727</b>	<b>0</b>	<b>0</b>	<b>4,478</b>	<b>3,518</b>	<b>10,823</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	122,198	0	0	29,176	25,882	102,244
Commercial or Small.....	58,695	0	0	20,000	12,643	24,554
Industrial or Large.....	0	0	0	132,000	115,287	473,090
Other.....	6,911	0	0	1,000	485	4,028
<b>Total to Ultimate Consumers.....</b>	<b>187,804</b>	<b>0</b>	<b>0</b>	<b>182,176</b>	<b>154,297</b>	<b>603,916</b>
Sales for Resale .....	0	7,878,340	309,858	0	0	0
<b>Total Sales.....</b>	<b>187,804</b>	<b>7,878,340</b>	<b>309,858</b>	<b>182,176</b>	<b>154,297</b>	<b>603,916</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	5,151	0	0	1,900	1,531	4,257
Commercial or Small.....	2,496	0	0	1,250	838	1,181
Industrial or Large.....	0	0	0	5,003	4,650	20,379
Other.....	272	0	0	163	53	263
<b>Total to Ultimate Consumers.....</b>	<b>7,919</b>	<b>0</b>	<b>0</b>	<b>8,316</b>	<b>7,072</b>	<b>26,080</b>
Sales for Resale .....	0	415,476	11,156	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>7,919</b>	<b>415,476</b>	<b>11,156</b>	<b>8,316</b>	<b>7,072</b>	<b>26,080</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	14,272	10,047	6,330	3,043	5,755	5,719
Commercial or Small.....	1,756	1,534	502	420	893	659
Industrial or Large.....	110	37	65	24	91	73
Other.....	1	25	109	19	73	6
<b>Total Ultimate Consumers.....</b>	<b>16,139</b>	<b>11,643</b>	<b>7,006</b>	<b>3,506</b>	<b>6,812</b>	<b>6,457</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	92,711	86,961	45,106	24,135	49,069	56,357
Commercial or Small.....	84,673	75,328	9,838	14,040	22,685	18,982
Industrial or Large.....	335,461	164,884	496,392	131,671	101,597	92,335
Other.....	3,969	3,462	1,339	1,783	1,345	738
<b>Total to Ultimate Consumers.....</b>	<b>516,814</b>	<b>330,635</b>	<b>552,675</b>	<b>171,629</b>	<b>174,696</b>	<b>168,412</b>
Sales for Resale .....	484	0	0	0	0	0
<b>Total Sales.....</b>	<b>517,298</b>	<b>330,635</b>	<b>552,675</b>	<b>171,629</b>	<b>174,696</b>	<b>168,412</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	6,115	4,008	2,921	1,417	2,918	3,289
Commercial or Small.....	4,815	3,494	654	1,035	1,319	1,149
Industrial or Large.....	13,981	5,839	17,923	5,266	4,376	3,757
Other.....	419	194	119	135	164	111
<b>Total to Ultimate Consumers.....</b>	<b>25,330</b>	<b>13,535</b>	<b>21,617</b>	<b>7,853</b>	<b>8,777</b>	<b>8,306</b>
Sales for Resale .....	20	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>25,350</b>	<b>13,535</b>	<b>21,617</b>	<b>7,853</b>	<b>8,777</b>	<b>8,306</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Number of Consumers</b>						
Residential .....	3,239	4,023	3,742	2,904	6,338	6,911
Commercial or Small.....	520	712	975	353	1,227	881
Industrial or Large.....	60	136	108	53	43	161
Other.....	61	92	94	196	15	1
<b>Total Ultimate Consumers.....</b>	<b>3,880</b>	<b>4,963</b>	<b>4,919</b>	<b>3,506</b>	<b>7,623</b>	<b>7,954</b>
<b>Sales for the Year (megawatthours)</b>						
Residential .....	28,644	36,476	29,100	21,575	46,641	58,629
Commercial or Small.....	13,472	17,931	15,837	7,951	35,682	14,156
Industrial or Large.....	150,447	70,812	171,864	184,751	46,540	94,185
Other.....	1,817	8,969	1,921	3,141	981	1,217
<b>Total to Ultimate Consumers.....</b>	<b>194,380</b>	<b>134,188</b>	<b>218,722</b>	<b>217,418</b>	<b>129,844</b>	<b>168,187</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Sales.....</b>	<b>194,380</b>	<b>134,188</b>	<b>218,722</b>	<b>217,418</b>	<b>129,844</b>	<b>168,187</b>
<b>Oper Revenues for the Year (thou\$)</b>						
Residential .....	1,472	2,048	1,695	959	2,936	3,222
Commercial or Small.....	772	986	1,032	360	2,171	838
Industrial or Large.....	6,075	3,138	6,848	6,572	2,115	3,789
Other.....	128	489	161	184	143	124
<b>Total to Ultimate Consumers.....</b>	<b>8,447</b>	<b>6,661</b>	<b>9,736</b>	<b>8,075</b>	<b>7,365</b>	<b>7,973</b>
Sales for Resale .....	0	0	0	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>8,447</b>	<b>6,661</b>	<b>9,736</b>	<b>8,075</b>	<b>7,365</b>	<b>7,973</b>

Note: Totals may not equal sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**

Item	Wisconsin	Wisconsin	Wyoming	Wyoming			
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31			
<b>Number of Consumers</b>							
Residential .....	0	10,456	7,178	0	0	0	0
Commercial or Small.....	0	1,437	1,474	0	0	0	0
Industrial or Large.....	0	33	0	0	0	0	0
Other.....	0	12	1	0	0	0	0
<b>Total Ultimate Consumers.....</b>	<b>0</b>	<b>11,938</b>	<b>8,653</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Sales for the Year (megawatthours)</b>							
Residential .....	0	83,146	71,986	0	0	0	0
Commercial or Small.....	0	56,160	108,039	0	0	0	0
Industrial or Large.....	0	64,289	0	0	0	0	0
Other.....	0	4,619	2,029	0	0	0	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>208,214</b>	<b>182,054</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	3,438,793	0	0	206,719	0	0	0
<b>Total Sales.....</b>	<b>3,438,793</b>	<b>208,214</b>	<b>182,054</b>	<b>206,719</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Oper Revenues for the Year (thou\$)</b>							
Residential .....	0	4,227	5,287	0	0	0	0
Commercial or Small.....	0	3,068	6,279	0	0	0	0
Industrial or Large.....	0	2,639	0	0	0	0	0
Other.....	0	396	128	0	0	0	0
<b>Total to Ultimate Consumers.....</b>	<b>0</b>	<b>10,330</b>	<b>11,694</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Sales for Resale .....	125,004	0	0	5,783	0	0	0
<b>Total Revenues From Sales of Elec.....</b>	<b>125,004</b>	<b>10,330</b>	<b>11,694</b>	<b>5,783</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997**  
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Alexander City City of	Andalusia City of	Athens City of	Bessemer City of
	September 30	June 30	September 30	September 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	2,593,479	472,757	149,993	337,831	749,208	307,370
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,593,479</b>	<b>472,757</b>	<b>149,993</b>	<b>337,831</b>	<b>749,208</b>	<b>307,370</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	460,820	131,349	329,883	694,456	293,214
Requirements Sales for Resale.....	2,593,479	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	7,000	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	480
Losses.....	0	11,937	11,644	7,948	54,751	13,675
<b>Total Disposition.....</b>	<b>2,593,479</b>	<b>472,757</b>	<b>149,993</b>	<b>337,831</b>	<b>749,208</b>	<b>307,370</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Cullman Power Board	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth
	June 30	June 30	September 30	June 30	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	325,255	1,527,670	1,136,876	1,111,116	631,661	350,746
Purchases from Nonutility.....	0	0	598	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>325,255</b>	<b>1,527,670</b>	<b>1,137,474</b>	<b>1,111,116</b>	<b>631,661</b>	<b>350,746</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	312,739	1,481,853	1,059,214	1,046,016	598,628	334,437
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	44,791	0	0	0
Used by Utility (excluding station use).....	60	0	0	318	0	195
Losses.....	12,456	45,816	33,469	64,781	33,033	16,113
<b>Total Disposition .....</b>	<b>325,255</b>	<b>1,527,670</b>	<b>1,137,474</b>	<b>1,111,116</b>	<b>631,661</b>	<b>350,746</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Guntersville Electric Board	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of
	June 30	June 30	June 30	June 30	September 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	241,217	141,829	4,082,289	212,408	346,272	392,885
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>241,217</b>	<b>141,829</b>	<b>4,082,289</b>	<b>212,408</b>	<b>346,272</b>	<b>392,885</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	228,328	135,332	3,914,158	201,821	332,253	375,567
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	153	0	283	245	0	249
Losses.....	12,735	6,497	167,846	10,341	14,019	17,069
<b>Total Disposition.....</b>	<b>241,217</b>	<b>141,829</b>	<b>4,082,289</b>	<b>212,408</b>	<b>346,272</b>	<b>392,885</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alaska	Alaska
	Sheffield Utilities	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of
	June 30	September 30	September 30	September 30	June 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	174,946
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	496,866	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	635,743
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>496,866</b>	<b>810,689</b>
Purchases from Utility.....	443,569	176,725	276,732	162,856	0	140,213
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	369,963	0
Delivered.....	0	0	0	0	369,963	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>443,569</b>	<b>176,725</b>	<b>276,732</b>	<b>162,856</b>	<b>496,866</b>	<b>950,902</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	412,583	166,866	257,200	162,856	0	838,533
Requirements Sales for Resale.....	0	0	0	0	496,866	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	67,287
Furnished Without Charge.....	0	0	9,042	0	0	7,815
Used by Utility (excluding station use).....	0	0	5,811	0	0	0
Losses.....	30,986	9,859	4,679	0	0	37,267
<b>Total Disposition .....</b>	<b>443,569</b>	<b>176,725</b>	<b>276,732</b>	<b>162,856</b>	<b>496,866</b>	<b>950,902</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of  December 31	Arizona Power Authority  June 30	Electrical Dist No2 Pinal Cnty  December 31	Mesa City of  June 30	Navajo Tribal Utility Auth  December 31	Salt River Proj Ag I & P Dist  April 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	12,996,706
Nuclear.....	0	0	0	0	0	5,198,440
Hydro-Conventional.....	62,903	0	0	0	0	277,111
Hydro-Pumped Storage .....	0	0	0	0	0	121,175
Other.....	14,733	0	0	0	0	148,601
(Less) Energy for Pumping.....	0	0	0	0	0	173,107
<b>Total Net Generation.....</b>	<b>77,636</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,568,926</b>
Purchases from Utility.....	63,298	1,623,136	195,320	362,762	634,024	7,790,180
Purchases from Nonutility.....	4,735	0	0	0	0	292
Power Exchanges						
Received.....	0	0	0	0	0	194,385
Delivered.....	0	0	0	0	0	380,690
Net Exchanges .....	0	0	0	0	0	-186,305
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	198,909
Delivered.....	0	0	0	0	0	193,193
Net Transmission for Others .....	0	0	0	0	0	5,716
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>145,669</b>	<b>1,623,136</b>	<b>195,320</b>	<b>362,762</b>	<b>634,024</b>	<b>26,178,809</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	139,725	0	179,750	342,511	583,550	18,856,006
Requirements Sales for Resale.....	0	1,563,776	0	0	0	563,228
Nonrequirements Sales for Resale .....	0	0	0	5,423	0	5,687,218
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	141	0	170	0	0	0
Losses.....	5,803	59,360	15,400	14,828	50,474	1,072,357
<b>Total Disposition .....</b>	<b>145,669</b>	<b>1,623,136</b>	<b>195,320</b>	<b>362,762</b>	<b>634,024</b>	<b>26,178,809</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31	Jonesboro City of December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	350,785	0	1,597,989
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	1	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>350,785</b>	<b>0</b>	<b>1,597,989</b>
Purchases from Utility.....	191,542	283,738	226,608	346,639	297,456	649,134
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	3,769
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	3,769
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-23,962	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>191,543</b>	<b>283,738</b>	<b>226,608</b>	<b>673,462</b>	<b>297,456</b>	<b>2,250,892</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	181,170	276,776	220,804	646,586	280,861	915,099
Requirements Sales for Resale.....	0	0	0	0	0	95,494
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,200,984
Furnished Without Charge.....	0	0	0	0	3,907	7,681
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	10,373	6,962	5,804	26,876	12,688	31,634
<b>Total Disposition.....</b>	<b>191,543</b>	<b>283,738</b>	<b>226,608</b>	<b>673,462</b>	<b>297,456</b>	<b>2,250,892</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	California
	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31	Alameda City of June 30
<b>Sources of Energy</b>						
Steam.....	224,000	0	0	0	175,393	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	782	169	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>224,000</b>	<b>782</b>	<b>169</b>	<b>0</b>	<b>175,393</b>	<b>0</b>
Purchases from Utility.....	701,000	208,073	439,937	223,340	195,273	394,318
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>925,000</b>	<b>208,855</b>	<b>440,106</b>	<b>223,340</b>	<b>370,666</b>	<b>394,318</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	879,000	199,735	411,691	209,810	335,550	377,933
Requirements Sales for Resale.....	0	0	3,930	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	2,302	0	2,700	1,918	0
Used by Utility (excluding station use).....	0	576	0	0	6,009	0
Losses.....	46,000	6,242	24,485	10,830	27,189	16,385
<b>Total Disposition .....</b>	<b>925,000</b>	<b>208,855</b>	<b>440,106</b>	<b>223,340</b>	<b>370,666</b>	<b>394,318</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of	California East Bay Municipal Util Dist
	June 30	June 30	June 30	December 31	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	259,414	0	127,813	808,145	0	0
Nuclear.....	408,135	0	0	0	17,772	0
Hydro-Conventional.....	0	0	0	2,511,041	4,093	0
Hydro-Pumped Storage.....	0	0	0	1,584,938	0	0
Other.....	2,922	0	0	0	227,335	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>670,471</b>	<b>0</b>	<b>127,813</b>	<b>4,904,124</b>	<b>249,200</b>	<b>0</b>
Purchases from Utility.....	2,239,499	226,749	997,243	1,927,779	132,836	0
Purchases from Nonutility.....	1,372	35,221	0	0	0	0
Power Exchanges						
Received.....	0	0	0	5,510,582	0	0
Delivered.....	0	0	0	2,765,961	0	0
Net Exchanges.....	0	0	0	2,744,621	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-78,445	0	-48,663	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,832,897</b>	<b>261,970</b>	<b>1,076,393</b>	<b>9,576,524</b>	<b>382,036</b>	<b>0</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	2,349,403	210,535	1,011,684	0	212,391	0
Requirements Sales for Resale.....	425,023	0	0	3,906,911	138,543	0
Nonrequirements Sales for Resale.....	0	27,160	7,853	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	5,503,540	0	0
Losses.....	58,471	24,275	56,856	166,073	31,102	0
<b>Total Disposition.....</b>	<b>2,832,897</b>	<b>261,970</b>	<b>1,076,393</b>	<b>9,576,524</b>	<b>382,036</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	133,021	602,868	0	0	0	6,645,929
Nuclear.....	0	0	0	0	0	1,716,839
Hydro-Conventional.....	0	331,402	793,763	0	0	1,037,974
Hydro-Pumped Storage .....	0	0	0	0	0	1,197,408
Other.....	11,855	8,855	0	0	0	1,062
(Less) Energy for Pumping.....	0	0	0	0	0	1,436,585
<b>Total Net Generation.....</b>	<b>144,876</b>	<b>943,125</b>	<b>793,763</b>	<b>0</b>	<b>0</b>	<b>9,162,627</b>
Purchases from Utility.....	1,390,571	1,801,656	0	140,601	352,103	16,002,515
Purchases from Nonutility.....	0	0	0	0	0	387,671
Power Exchanges						
Received.....	0	0	0	0	8,419	0
Delivered.....	0	0	0	0	0	1,149,841
Net Exchanges .....	0	0	0	0	8,419	-1,149,841
Transmission for Others (Wheeling)						
Received.....	0	4,140,728	0	211,860	0	21,055,149
Delivered.....	0	4,038,115	0	211,860	0	20,999,031
Net Transmission for Others .....	0	102,613	0	0	0	56,118
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,535,447</b>	<b>2,847,394</b>	<b>793,763</b>	<b>140,601</b>	<b>360,522</b>	<b>24,459,090</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	1,054,123	2,412,332	0	132,819	347,633	21,409,426
Requirements Sales for Resale.....	368,798	172,465	0	0	0	673,227
Nonrequirements Sales for Resale .....	0	0	793,763	0	0	891,155
Furnished Without Charge .....	15,154	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	170	90,000
Losses.....	97,372	262,597	0	7,782	12,719	1,395,282
<b>Total Disposition .....</b>	<b>1,535,447</b>	<b>2,847,394</b>	<b>793,763</b>	<b>140,601</b>	<b>360,522</b>	<b>24,459,090</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	1,037,429	1,330,171	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	472,318	340,955	276,558	0	831,523	613,765
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	49,171	0	74,628	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>472,318</b>	<b>340,955</b>	<b>325,729</b>	<b>1,037,429</b>	<b>2,236,322</b>	<b>613,765</b>
Purchases from Utility.....	64,864	0	2,146,639	662,216	903,039	0
Purchases from Nonutility.....	0	0	0	0	2,718	0
Power Exchanges						
Received.....	0	0	10,975	58,295	226,323	0
Delivered.....	0	0	50,103	58,295	9,375	0
Net Exchanges .....	0	0	-39,138	0	216,948	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>537,182</b>	<b>340,955</b>	<b>2,433,240</b>	<b>1,699,645</b>	<b>3,359,027</b>	<b>613,765</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	63,063	0	1,998,256	0	0	0
Requirements Sales for Resale.....	466,598	340,955	293,516	1,699,645	3,294,677	610,536
Nonrequirements Sales for Resale .....	0	0	15,648	0	64,350	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	5,032	0	0	2,495
Losses.....	7,521	0	120,788	0	0	734
<b>Total Disposition .....</b>	<b>537,182</b>	<b>340,955</b>	<b>2,433,240</b>	<b>1,699,645</b>	<b>3,359,027</b>	<b>613,765</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist  December 31	Palo Alto City of  June 30	Pasadena City of  June 30	Placer County Water Agency  December 31	Redding City of  June 30	Riverside City of  June 30
<b>Sources of Energy</b>						
Steam.....	0	0	128,963	0	17,165	0
Nuclear.....	0	0	0	0	0	227,176
Hydro-Conventional.....	462,620	0	9,205	1,303,002	16,227	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	4,741	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>462,620</b>	<b>0</b>	<b>138,168</b>	<b>1,303,002</b>	<b>38,133</b>	<b>227,176</b>
Purchases from Utility.....	0	1,136,400	1,235,657	0	1,685,690	1,478,051
Purchases from Nonutility.....	0	0	2,011	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	48,259
Delivered.....	0	0	0	0	0	29,945
Net Exchanges.....	0	0	0	0	0	18,314
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>462,620</b>	<b>1,136,400</b>	<b>1,375,836</b>	<b>1,303,002</b>	<b>1,723,823</b>	<b>1,723,541</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	1,077,181	1,217,165	0	715,394	1,638,646
Requirements Sales for Resale.....	0	0	118,374	0	981,814	49,740
Nonrequirements Sales for Resale.....	462,620	0	0	1,295,998	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	59,219	40,297	7,004	26,615	35,155
<b>Total Disposition.....</b>	<b>462,620</b>	<b>1,136,400</b>	<b>1,375,836</b>	<b>1,303,002</b>	<b>1,723,823</b>	<b>1,723,541</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	471,152	0	0	1,687,301	0
Nuclear.....	0	0	0	0	1,777,170	0
Hydro-Conventional.....	0	2,180,302	2,200,362	82,116	0	557,377
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	1,088,146	0	58,527	0	106,254
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>3,739,600</b>	<b>2,200,362</b>	<b>140,643</b>	<b>3,464,471</b>	<b>663,631</b>
Purchases from Utility.....	754,106	5,835,729	177,107	3,121,098	108,050	791,984
Purchases from Nonutility.....	0	0	0	0	0	166,263
Power Exchanges						
Received.....	0	0	131,424	0	0	5,319
Delivered.....	0	1,000	221,776	0	0	6,990
Net Exchanges .....	0	-1,000	-90,352	0	0	-1,671
Transmission for Others (Wheeling)						
Received.....	0	0	0	141,766	0	21,551
Delivered.....	0	0	0	138,988	0	20,536
Net Transmission for Others .....	0	0	0	2,778	0	1,015
Transmission by Others Losses.....	0	143,679	0	0	0	-15,000
<b>Total Net Energy Generated and Received.....</b>	<b>754,106</b>	<b>9,718,008</b>	<b>2,287,117</b>	<b>3,264,519</b>	<b>3,572,521</b>	<b>1,606,222</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	721,113	8,975,951	675,632	2,397,986	0	1,364,344
Requirements Sales for Resale.....	0	0	1,021,798	534,579	3,572,521	0
Nonrequirements Sales for Resale .....	0	204,677	468,130	182,833	0	178,679
Furnished Without Charge .....	0	0	55	8,295	0	0
Used by Utility (excluding station use).....	0	22,178	2,446	0	0	0
Losses.....	32,993	515,202	119,056	140,826	0	63,199
<b>Total Disposition .....</b>	<b>754,106</b>	<b>9,718,008</b>	<b>2,287,117</b>	<b>3,264,519</b>	<b>3,572,521</b>	<b>1,606,222</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	1,491	0	0	2,936,874	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	1,675,612	0	66,622	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>1,491</b>	<b>1,675,612</b>	<b>0</b>	<b>3,003,496</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,144,056	0	324,693	1,013,957	1,078,436	196,393
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	297	0	0
Delivered.....	0	0	0	471	0	0
Net Exchanges.....	0	0	0	-174	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	28,218	0	0
Delivered.....	0	0	0	28,218	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,145,547</b>	<b>1,675,612</b>	<b>324,693</b>	<b>4,017,279</b>	<b>1,078,436</b>	<b>196,393</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,101,750	0	0	3,612,018	1,055,941	187,157
Requirements Sales for Resale.....	0	1,675,612	296,685	160,680	0	0
Nonrequirements Sales for Resale.....	0	0	0	65,168	0	0
Furnished Without Charge.....	0	0	0	0	6,935	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	43,797	0	28,008	179,413	15,560	9,236
<b>Total Disposition.....</b>	<b>1,145,547</b>	<b>1,675,612</b>	<b>324,693</b>	<b>4,017,279</b>	<b>1,078,436</b>	<b>196,393</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of  December 31	Longmont City of  December 31	Loveland City of  December 31	Platte River Power Authority  December 31	Bozrah Light & Power Co  June 30	Connecticut Mun Elec Engy Coop  December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	3,041,594	0	0
Nuclear.....	0	0	0	0	0	1
Hydro-Conventional.....	0	3,261	4,453	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>3,261</b>	<b>4,453</b>	<b>3,041,594</b>	<b>0</b>	<b>1</b>
Purchases from Utility.....	160,680	549,453	477,683	779,378	159,670	2,398,643
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	8,675	0	25,272	0	591,581
Delivered .....	0	8,675	0	14,274	0	740,970
Net Exchanges .....	0	0	0	10,998	0	-149,389
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>160,680</b>	<b>552,714</b>	<b>482,136</b>	<b>3,831,970</b>	<b>159,670</b>	<b>2,249,255</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	150,668	535,309	456,231	0	156,232	0
Requirements Sales for Resale.....	0	0	0	3,033,315	0	2,230,905
Nonrequirements Sales for Resale .....	0	0	0	725,182	0	0
Furnished Without Charge .....	0	6,508	4,880	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	114	0
Losses .....	10,012	10,897	21,025	73,473	3,324	18,350
<b>Total Disposition .....</b>	<b>160,680</b>	<b>552,714</b>	<b>482,136</b>	<b>3,831,970</b>	<b>159,670</b>	<b>2,249,255</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Connecticut	Connecticut	Connecticut	Delaware	Delaware	Delaware
	Groton City of	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of
	June 30	June 30	June 30	June 30	September 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	1,885	1	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	4,183	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>4,183</b>	<b>1,885</b>	<b>1</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	616,215	322,145	599,452	641,917	164,013	350,135
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>616,215</b>	<b>326,328</b>	<b>601,337</b>	<b>641,918</b>	<b>164,013</b>	<b>350,135</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	600,845	309,636	578,134	608,981	152,338	316,918
Requirements Sales for Resale.....	5,686	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	1,469	0	0	0	0	8,356
Used by Utility (excluding station use).....	1,076	0	0	0	0	0
Losses.....	7,139	16,692	23,203	32,937	11,675	24,861
<b>Total Disposition.....</b>	<b>616,215</b>	<b>326,328</b>	<b>601,337</b>	<b>641,918</b>	<b>164,013</b>	<b>350,135</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Bartow City of	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	1,696,145	173,291	1,771,184	0	0
Nuclear.....	0	566,120	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	466,140	269	0	53,356	0
(Less) Energy for Pumping.....	0	0	0	0	5,694	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>2,728,405</b>	<b>173,560</b>	<b>1,771,184</b>	<b>47,662</b>	<b>0</b>
Purchases from Utility.....	275,195	2,120,560	417,830	171,902	260,355	613,491
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	72	0	0	0
Delivered.....	0	0	87	0	0	0
Net Transmission for Others .....	0	0	-15	0	0	0
Transmission by Others Losses.....	0	0	-304	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>275,195</b>	<b>4,848,965</b>	<b>591,071</b>	<b>1,943,086</b>	<b>308,017</b>	<b>613,491</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	260,465	0	510,713	1,454,305	283,249	572,370
Requirements Sales for Resale.....	0	3,967,756	0	105,709	310	0
Nonrequirements Sales for Resale .....	0	577,495	48,431	296,187	5,808	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	1,108	0	0	0
Losses.....	14,730	303,714	30,819	86,885	18,650	41,121
<b>Total Disposition .....</b>	<b>275,195</b>	<b>4,848,965</b>	<b>591,071</b>	<b>1,943,086</b>	<b>308,017</b>	<b>613,491</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Jacksonville Electric Auth	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>						
Steam.....	11,150,064	0	439,925	167,583	1,721,401	0
Nuclear.....	0	0	0	0	0	13,773
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	6,933	18,863	29,309	0	294,846	0
(Less) Energy for Pumping.....	0	3,575	0	0	0	0
<b>Total Net Generation.....</b>	<b>11,156,997</b>	<b>15,288</b>	<b>469,234</b>	<b>167,583</b>	<b>2,016,247</b>	<b>13,773</b>
Purchases from Utility.....	2,521,512	663,561	505,883	228,481	463,122	405,292
Purchases from Nonutility.....	12,519	0	0	288	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	522,024	0	0	0	204,299	0
Delivered.....	522,024	0	0	0	203,599	0
Net Transmission for Others.....	0	0	0	0	700	0
Transmission by Others Losses.....	0	0	-13,773	2,477	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>13,691,028</b>	<b>678,849</b>	<b>961,344</b>	<b>398,829</b>	<b>2,480,069</b>	<b>419,065</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	9,649,234	614,954	911,071	354,087	2,330,534	396,886
Requirements Sales for Resale.....	3,385,074	9,445	0	1,105	0	0
Nonrequirements Sales for Resale.....	193,236	0	2,483	18,383	41,631	0
Furnished Without Charge.....	0	979	0	0	0	0
Used by Utility (excluding station use).....	0	0	1,968	0	0	0
Losses.....	463,484	53,471	45,822	25,254	107,904	22,179
<b>Total Disposition.....</b>	<b>13,691,028</b>	<b>678,849</b>	<b>961,344</b>	<b>398,829</b>	<b>2,480,069</b>	<b>419,065</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	New Smyrna Beach Utills Comm	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	0	6,256,815	0	16,798	0
Nuclear.....	0	1	470,040	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	289	0	133,628	0	92,274	1
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>289</b>	<b>1</b>	<b>6,860,483</b>	<b>0</b>	<b>109,072</b>	<b>1</b>
Purchases from Utility.....	334,081	1,124,238	231,274	145,450	959,064	289,085
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	5,504	0	0	0	0	0
Net Exchanges .....	-5,504	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	49,442	0	0	0	0
Delivered.....	0	49,442	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	-3,637	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>325,229</b>	<b>1,124,239</b>	<b>7,091,757</b>	<b>145,450</b>	<b>1,068,136</b>	<b>289,086</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	305,573	1,068,844	4,011,919	135,475	999,169	277,380
Requirements Sales for Resale.....	5,504	0	824,528	0	9,523	0
Nonrequirements Sales for Resale .....	0	0	2,121,866	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	14,152	55,395	133,444	9,975	59,444	11,706
<b>Total Disposition .....</b>	<b>325,229</b>	<b>1,124,239</b>	<b>7,091,757</b>	<b>145,450</b>	<b>1,068,136</b>	<b>289,086</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Florida	Florida	Georgia	Georgia	Georgia	Georgia
	Tallahassee City of	Vero Beach City of	Albany Water Gas & Light Comm	Cairo City of	Calhoun City of	Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	1,425,734	164,583	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	25,488	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	12,479	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>1,463,701</b>	<b>164,583</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	758,095	514,356	949,628	140,300	340,384	522,635
Purchases from Nonutility.....	224,617	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-1,384	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,446,413</b>	<b>677,555</b>	<b>949,628</b>	<b>140,300</b>	<b>340,384</b>	<b>522,635</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	2,152,176	591,404	906,990	132,673	327,366	498,408
Requirements Sales for Resale.....	0	58,495	0	0	0	0
Nonrequirements Sales for Resale.....	132,736	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	161,501	27,656	42,638	7,627	13,018	24,227
<b>Total Disposition.....</b>	<b>2,446,413</b>	<b>677,555</b>	<b>949,628</b>	<b>140,300</b>	<b>340,384</b>	<b>522,635</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	College Park City of  June 30	Covington City of  December 31	Crisp County Power Comm  December 31	Dalton City of  November 30	Douglas City of  June 30	East Point City of  June 30
<b>Sources of Energy</b>						
Steam.....	0	0	772	243,507	0	0
Nuclear.....	0	0	0	536,459	0	0
Hydro-Conventional.....	0	0	58,923	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	349	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>60,044</b>	<b>779,966</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	277,604	241,807	286,288	580,786	255,525	297,600
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>277,604</b>	<b>241,807</b>	<b>346,332</b>	<b>1,360,752</b>	<b>255,525</b>	<b>297,600</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	253,204	235,094	334,371	1,241,660	249,618	284,701
Requirements Sales for Resale.....	0	0	0	44,058	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	8,387	0	0	0	0	8,444
Used by Utility (excluding station use).....	0	0	663	0	0	4,158
Losses.....	16,013	6,713	11,298	75,034	5,907	297
<b>Total Disposition .....</b>	<b>277,604</b>	<b>241,807</b>	<b>346,332</b>	<b>1,360,752</b>	<b>255,525</b>	<b>297,600</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of
	December 31	June 30	June 30	August 30	June 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	213,199	351,494	481,848	244,778	928,123	181,756
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>213,199</b>	<b>351,494</b>	<b>481,848</b>	<b>244,778</b>	<b>928,123</b>	<b>181,756</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	197,240	344,526	454,183	235,102	915,343	162,154
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	6,538	0	0	2,447	0	19,602
Used by Utility (excluding station use).....	0	0	0	7,229	0	0
Losses.....	9,421	6,968	27,665	0	12,780	0
<b>Total Disposition.....</b>	<b>213,199</b>	<b>351,494</b>	<b>481,848</b>	<b>244,778</b>	<b>928,123</b>	<b>181,756</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Idaho	Illinois
	Municipal Electric Authority	Newnan Wtr Sewer & Light Comm	Sylvania City of	Thomasville City of	Idaho Falls City of	Batavia City of
	December 31	December 31	December 31	December 31	September 30	December 31
<b>Sources of Energy</b>						
Steam.....	4,218,432	0	0	0	0	0
Nuclear.....	6,361,161	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	331,944	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	1,051	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>10,580,644</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>331,944</b>	<b>0</b>
Purchases from Utility.....	651,204	169,134	729,787	498,379	302,667	287,062
Purchases from Nonutility.....	8,896	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	839,193	0	0	0	0	0
Delivered.....	781,516	0	0	0	0	0
Net Transmission for Others.....	57,677	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>11,298,421</b>	<b>169,134</b>	<b>729,787</b>	<b>498,379</b>	<b>634,611</b>	<b>287,062</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	156,521	723,714	472,288	608,445	275,579
Requirements Sales for Resale.....	9,080,742	0	0	0	0	0
Nonrequirements Sales for Resale.....	1,740,411	0	0	0	0	0
Furnished Without Charge.....	0	5,160	910	2,670	0	0
Used by Utility (excluding station use).....	1,741	0	0	0	0	0
Losses.....	475,527	7,453	5,163	23,421	26,166	11,483
<b>Total Disposition.....</b>	<b>11,298,421</b>	<b>169,134</b>	<b>729,787</b>	<b>498,379</b>	<b>634,611</b>	<b>287,062</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Peru City of	Rantoul Village of	Rochelle Municipal Utilities
	April 30	April 30	April 30	April 30	April 30	April 30
<b>Sources of Energy</b>						
Steam.....	0	358,133	0	137	0	-615
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	33,053	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	16	204
(Less) Energy for Pumping.....	0	0	0	905	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>358,133</b>	<b>0</b>	<b>32,285</b>	<b>16</b>	<b>-411</b>
Purchases from Utility.....	201,523	1,289,392	850,774	111,562	173,233	178,319
Purchases from Nonutility.....	24,428	0	19,252	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>225,951</b>	<b>1,647,525</b>	<b>870,026</b>	<b>143,847</b>	<b>173,249</b>	<b>177,908</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	225,951	0	822,109	132,848	162,625	167,311
Requirements Sales for Resale.....	0	1,589,719	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	150	1,950	0
Used by Utility (excluding station use).....	0	0	0	0	1,700	251
Losses.....	0	57,806	47,917	10,849	6,974	10,346
<b>Total Disposition.....</b>	<b>225,951</b>	<b>1,647,525</b>	<b>870,026</b>	<b>143,847</b>	<b>173,249</b>	<b>177,908</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	2,075,597	0	0	0	0	9,700
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	659	0	0	0	1,955	7
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>2,076,256</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,955</b>	<b>9,707</b>
Purchases from Utility.....	68,734	418,304	707,210	520,170	186,986	391,955
Purchases from Nonutility.....	3,775	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,148,765</b>	<b>418,304</b>	<b>707,210</b>	<b>520,170</b>	<b>188,941</b>	<b>401,662</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	1,639,704	406,031	673,942	509,818	180,371	383,751
Requirements Sales for Resale.....	44,182	0	0	0	0	9,707
Nonrequirements Sales for Resale .....	371,185	0	0	0	0	0
Furnished Without Charge .....	32,514	0	0	0	0	0
Used by Utility (excluding station use).....	4,160	0	0	220	0	2,004
Losses.....	57,020	12,273	33,268	10,132	8,570	6,200
<b>Total Disposition .....</b>	<b>2,148,765</b>	<b>418,304</b>	<b>707,210</b>	<b>520,170</b>	<b>188,941</b>	<b>401,662</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	1,676,470	48,853	0	163,206
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	11,907	0	0	47
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>1,688,377</b>	<b>48,853</b>	<b>0</b>	<b>163,253</b>
Purchases from Utility.....	333,640	212,227	3,108,424	249,924	151,848	202,243
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>333,640</b>	<b>212,227</b>	<b>4,796,801</b>	<b>298,777</b>	<b>151,848</b>	<b>365,496</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	328,192	204,333	0	285,789	146,590	342,352
Requirements Sales for Resale.....	0	0	4,217,285	0	0	0
Nonrequirements Sales for Resale.....	0	0	478,249	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	438	0	2,592	943	0	0
Losses.....	5,010	7,894	98,675	12,045	5,258	23,144
<b>Total Disposition.....</b>	<b>333,640</b>	<b>212,227</b>	<b>4,796,801</b>	<b>298,777</b>	<b>151,848</b>	<b>365,496</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	7,717	472,926	0	0	340,459
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>7,717</b>	<b>472,926</b>	<b>0</b>	<b>0</b>	<b>340,459</b>
Purchases from Utility.....	522,156	214,603	444,979	178,482	168,865	155,053
Purchases from Nonutility.....	0	0	0	0	0	226
Power Exchanges						
Received.....	0	0	0	0	0	267
Delivered.....	0	0	0	0	0	265
Net Exchanges .....	0	0	0	0	0	2
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>522,156</b>	<b>222,320</b>	<b>917,906</b>	<b>178,482</b>	<b>168,865</b>	<b>495,740</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	499,334	211,687	890,144	172,372	159,202	472,511
Requirements Sales for Resale.....	0	0	0	0	0	126
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	22,822	0	5	0	0	0
Used by Utility (excluding station use).....	0	0	2,315	0	0	541
Losses.....	0	10,633	25,440	6,110	9,663	22,562
<b>Total Disposition .....</b>	<b>522,156</b>	<b>222,320</b>	<b>917,906</b>	<b>178,482</b>	<b>168,865</b>	<b>495,740</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Iowa	Iowa	Iowa	Iowa	Iowa	Kansas
	Cedar Falls City of	Denison City of	Muscatine City of	Pella City of	Spencer City of	Chanute City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	279,680	0	1,421,187	75,920	51,165	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	920	0	0	0	64	6,050
(Less) Energy for Pumping.....	0	0	0	0	0	117
<b>Total Net Generation.....</b>	<b>280,600</b>	<b>0</b>	<b>1,421,187</b>	<b>75,920</b>	<b>51,229</b>	<b>5,933</b>
Purchases from Utility.....	98,577	130,192	28,081	94,919	117,743	165,206
Purchases from Nonutility.....	1	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	7,069	0	0
Delivered.....	0	0	0	7,934	0	0
Net Exchanges.....	0	0	0	-865	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	1,975	0	0	0
Delivered.....	0	0	3,227	0	0	0
Net Transmission for Others.....	0	0	-1,252	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>379,178</b>	<b>130,192</b>	<b>1,448,016</b>	<b>169,974</b>	<b>168,972</b>	<b>171,139</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	339,202	124,670	855,746	161,452	135,094	169,010
Requirements Sales for Resale.....	0	0	0	0	23,137	0
Nonrequirements Sales for Resale.....	13,720	0	557,833	0	0	0
Furnished Without Charge.....	0	3,154	4,832	0	0	0
Used by Utility (excluding station use).....	1,437	1,190	2,689	0	703	117
Losses.....	24,819	1,178	26,916	8,522	10,038	2,012
<b>Total Disposition.....</b>	<b>379,178</b>	<b>130,192</b>	<b>1,448,016</b>	<b>169,974</b>	<b>168,972</b>	<b>171,139</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	44,694	0	2,592,129	0	5,794	8,191
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	9,320	1,036
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>44,694</b>	<b>0</b>	<b>2,592,129</b>	<b>0</b>	<b>15,114</b>	<b>9,227</b>
Purchases from Utility.....	168,226	192,250	234,559	297,047	590,240	250,172
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	168,005	0	0	0	590,240	0
Delivered.....	168,226	0	14,967	0	15,114	274
Net Exchanges .....	-221	0	-14,967	0	575,126	-274
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-590,240	0
<b>Total Net Energy Generated and Received.....</b>	<b>212,699</b>	<b>192,250</b>	<b>2,811,721</b>	<b>297,047</b>	<b>590,240</b>	<b>259,125</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	195,519	177,847	2,210,511	0	542,542	233,462
Requirements Sales for Resale.....	0	0	456,942	0	24,899	5,157
Nonrequirements Sales for Resale .....	0	0	0	297,047	0	0
Furnished Without Charge .....	4,662	0	36,971	0	128	0
Used by Utility (excluding station use).....	1,886	0	0	0	0	3,785
Losses.....	10,632	14,403	107,297	0	22,671	16,721
<b>Total Disposition .....</b>	<b>212,699</b>	<b>192,250</b>	<b>2,811,721</b>	<b>297,047</b>	<b>590,240</b>	<b>259,125</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Bardstown City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	2,019,424
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,019,424</b>
Purchases from Utility.....	172,728	739,228	693,009	209,289	333,616	40,691
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>172,728</b>	<b>739,228</b>	<b>693,009</b>	<b>209,289</b>	<b>333,616</b>	<b>2,060,115</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	160,246	705,612	644,971	202,837	316,475	545,578
Requirements Sales for Resale.....	0	0	0	0	0	1,474,326
Nonrequirements Sales for Resale.....	0	0	13,122	0	0	0
Furnished Without Charge.....	0	0	0	0	0	5,705
Used by Utility (excluding station use).....	6,304	1,077	0	214	660	8,274
Losses.....	6,178	32,539	34,916	6,237	16,479	26,232
<b>Total Disposition.....</b>	<b>172,728</b>	<b>739,228</b>	<b>693,009</b>	<b>209,289</b>	<b>333,616</b>	<b>2,060,115</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Nicholasville City of	Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	2,459,444
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,459,444</b>
Purchases from Utility.....	437,794	283,648	154,597	249,997	154,209	26,826
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>437,794</b>	<b>283,648</b>	<b>154,597</b>	<b>249,997</b>	<b>154,209</b>	<b>2,486,270</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	423,766	273,560	149,703	240,150	142,251	786,314
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	1,673,437
Furnished Without Charge .....	0	0	0	0	5,974	0
Used by Utility (excluding station use).....	419	0	164	175	0	2,172
Losses.....	13,607	10,088	4,729	9,671	5,984	24,347
<b>Total Disposition .....</b>	<b>437,794</b>	<b>283,648</b>	<b>154,597</b>	<b>249,997</b>	<b>154,209</b>	<b>2,486,270</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Kentucky	Kentucky	Louisiana	Louisiana	Louisiana	Louisiana
	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth
	June 30	June 30	April 30	October 31	October 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	2,367	498,575	1,338,991	747,134
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>2,367</b>	<b>498,575</b>	<b>1,338,991</b>	<b>747,134</b>
Purchases from Utility.....	558,216	135,921	665,951	1,561,808	0	652,847
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	56	0	0
Net Exchanges.....	0	0	0	-56	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>558,216</b>	<b>135,921</b>	<b>668,318</b>	<b>2,060,327</b>	<b>1,338,991</b>	<b>1,399,981</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	538,253	132,450	613,564	1,568,344	0	0
Requirements Sales for Resale.....	0	0	0	371,128	1,338,991	1,372,633
Nonrequirements Sales for Resale.....	0	0	0	0	0	6,602
Furnished Without Charge.....	0	0	12,628	0	0	0
Used by Utility (excluding station use).....	1,327	112	10,752	0	0	0
Losses.....	18,635	3,359	31,374	120,855	0	20,746
<b>Total Disposition.....</b>	<b>558,216</b>	<b>135,921</b>	<b>668,318</b>	<b>2,060,327</b>	<b>1,338,991</b>	<b>1,399,981</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Maine	Maryland
	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt	Madison Town of	Easton Utilities Comm
	December 31	May 31	September 30	December 31	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	1	0	153,565	83,242	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	2,674	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	17,334
(Less) Energy for Pumping.....	0	0	0	0	0	1,637
<b>Total Net Generation.....</b>	<b>1</b>	<b>0</b>	<b>153,565</b>	<b>83,242</b>	<b>2,674</b>	<b>15,697</b>
Purchases from Utility.....	178,441	234,035	103,607	205,312	199,858	40,786
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	183,844
Delivered.....	0	0	0	0	0	3,082
Net Exchanges .....	0	0	0	0	0	180,762
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-5,851	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>178,442</b>	<b>228,184</b>	<b>257,172</b>	<b>288,554</b>	<b>202,532</b>	<b>237,245</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	167,200	208,628	234,360	247,510	200,438	226,121
Requirements Sales for Resale.....	0	0	0	20,167	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	9
Used by Utility (excluding station use).....	0	0	0	0	0	222
Losses.....	11,242	19,556	22,812	20,877	2,094	10,893
<b>Total Disposition .....</b>	<b>178,442</b>	<b>228,184</b>	<b>257,172</b>	<b>288,554</b>	<b>202,532</b>	<b>237,245</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of	Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	98,560	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	146	761	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>98,706</b>	<b>761</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	389,291	309,475	410,867	161,068	283,442	118,406
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	63,174	0	0	102,040	74,280
Delivered.....	0	32,236	1,735	0	75,538	39,936
Net Exchanges.....	0	30,938	-1,735	0	26,502	34,344
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>389,291</b>	<b>439,119</b>	<b>409,893</b>	<b>161,068</b>	<b>309,944</b>	<b>152,750</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	375,081	356,306	392,778	155,189	307,150	142,232
Requirements Sales for Resale.....	0	60,999	0	0	745	369
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	173	0
Used by Utility (excluding station use).....	343	3,515	1,387	488	611	317
Losses.....	13,867	18,299	15,728	5,391	1,265	9,832
<b>Total Disposition.....</b>	<b>389,291</b>	<b>439,119</b>	<b>409,893</b>	<b>161,068</b>	<b>309,944</b>	<b>152,750</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	-771	0	5,798	0	29,274	0
Nuclear.....	0	6,148	0	0	921,177	0
Hydro-Conventional.....	14,544	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	3,286	0	0	766,732	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>13,773</b>	<b>9,434</b>	<b>5,798</b>	<b>0</b>	<b>1,717,183</b>	<b>0</b>
Purchases from Utility.....	281,032	286,489	173,102	170,536	368,836	178,813
Purchases from Nonutility.....	0	7,002	0	0	123,960	0
Power Exchanges						
Received.....	27,635	42,412	18,227	80,621	953,308	16,101
Delivered.....	25,616	12,487	20,939	45,383	559,768	0
Net Exchanges .....	2,019	29,925	-2,712	35,238	393,540	16,101
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>296,824</b>	<b>332,850</b>	<b>176,188</b>	<b>205,774</b>	<b>2,603,519</b>	<b>194,914</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	279,607	320,045	167,189	188,858	0	185,280
Requirements Sales for Resale.....	1,541	0	389	374	2,603,519	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	193	0	0	0
Used by Utility (excluding station use).....	642	267	0	25	0	0
Losses.....	15,034	12,538	8,417	16,517	0	9,634
<b>Total Disposition .....</b>	<b>296,824</b>	<b>332,850</b>	<b>176,188</b>	<b>205,774</b>	<b>2,603,519</b>	<b>194,914</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of	South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	11,611	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	7,010	0	577	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>11,611</b>	<b>0</b>	<b>7,010</b>	<b>0</b>	<b>577</b>	<b>0</b>
Purchases from Utility.....	147,331	312,506	289,025	572,509	262,733	138,215
Purchases from Nonutility.....	0	0	827	0	0	7
Power Exchanges						
Received.....	95,190	0	261,844	158,321	66,001	12,163
Delivered.....	39,204	0	118,077	86,590	39,123	12,977
Net Exchanges.....	55,986	0	143,767	71,731	26,878	-814
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>214,928</b>	<b>312,506</b>	<b>440,629</b>	<b>644,240</b>	<b>290,188</b>	<b>137,408</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	201,183	298,430	418,567	607,831	272,068	132,770
Requirements Sales for Resale.....	0	0	0	685	0	0
Nonrequirements Sales for Resale.....	482	0	962	0	0	37
Furnished Without Charge.....	0	0	23	0	0	0
Used by Utility (excluding station use).....	331	0	1,652	640	1,174	212
Losses.....	12,932	14,076	19,425	35,084	16,946	4,389
<b>Total Disposition.....</b>	<b>214,928</b>	<b>312,506</b>	<b>440,629</b>	<b>644,240</b>	<b>290,188</b>	<b>137,408</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	98,560	0	0	0	0	0
Nuclear.....	26,469	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	146	0	0	0	2,508	1,187
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>125,175</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,508</b>	<b>1,187</b>
Purchases from Utility.....	376,196	166,253	202,190	260,583	319,960	195,104
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	112,577	0	0	141,075	0	0
Delivered.....	23,522	0	0	73,924	0	0
Net Exchanges .....	89,055	0	0	67,151	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-2,121	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>590,426</b>	<b>166,253</b>	<b>200,069</b>	<b>327,734</b>	<b>322,468</b>	<b>196,291</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	536,180	157,508	189,218	293,057	299,308	181,307
Requirements Sales for Resale.....	47,842	0	0	9,011	0	0
Nonrequirements Sales for Resale .....	0	0	0	10,429	0	0
Furnished Without Charge .....	0	0	129	0	0	0
Used by Utility (excluding station use).....	6,404	336	401	1,039	0	43
Losses.....	0	8,409	10,321	14,198	23,160	14,941
<b>Total Disposition .....</b>	<b>590,426</b>	<b>166,253</b>	<b>200,069</b>	<b>327,734</b>	<b>322,468</b>	<b>196,291</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	306,931	357,421	0	323,387	1,718,483	235,520
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	2,458	21,335
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	788	1,072	0	180
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>306,931</b>	<b>357,421</b>	<b>788</b>	<b>324,459</b>	<b>1,720,941</b>	<b>257,035</b>
Purchases from Utility.....	349,584	7,951	156,765	572,440	1,054,567	27,584
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	1,891	7,775	0
Delivered.....	0	0	0	1,360	7,737	0
Net Exchanges.....	0	0	0	531	38	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>656,515</b>	<b>365,372</b>	<b>157,553</b>	<b>897,430</b>	<b>2,775,546</b>	<b>284,619</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	518,445	287,516	148,361	843,869	2,319,558	253,343
Requirements Sales for Resale.....	0	72,462	0	0	380,969	12,677
Nonrequirements Sales for Resale.....	0	0	0	0	0	4,547
Furnished Without Charge.....	127,544	0	0	0	0	0
Used by Utility (excluding station use).....	2,740	539	0	0	0	593
Losses.....	7,786	4,855	9,192	53,561	75,019	13,459
<b>Total Disposition.....</b>	<b>656,515</b>	<b>365,372</b>	<b>157,553</b>	<b>897,430</b>	<b>2,775,546</b>	<b>284,619</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy June 30	Sturgis City of September 30	Traverse City City of June 30	Wyandotte Municipal Serv Comm September 30	Zeeland City of June 30
<b>Sources of Energy</b>						
Steam.....	1,462,411	57,120	0	697	207,793	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	10,170	14,132	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	7,557	0	0	8,267
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>1,462,411</b>	<b>57,120</b>	<b>17,727</b>	<b>14,829</b>	<b>207,793</b>	<b>8,267</b>
Purchases from Utility.....	1,265,071	483,469	215,568	233,695	50,756	223,966
Purchases from Nonutility.....	0	0	3,406	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>2,727,482</b>	<b>540,589</b>	<b>236,701</b>	<b>248,524</b>	<b>258,549</b>	<b>232,233</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	0	224,597	231,303	236,354	220,655
Requirements Sales for Resale.....	0	523,540	0	0	0	0
Nonrequirements Sales for Resale.....	2,606,054	0	0	1,664	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	836
Losses.....	121,428	17,049	12,104	15,557	22,195	10,742
<b>Total Disposition.....</b>	<b>2,727,482</b>	<b>540,589</b>	<b>236,701</b>	<b>248,524</b>	<b>258,549</b>	<b>232,233</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of  December 31	Anoka City of  December 31	Austin City of  December 31	Brainerd Public Utilities  December 31	Chaska City of  December 31	East Grand Forks City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	0	136,403	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	233	0	0	0	0	0
(Less) Energy for Pumping.....	364	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>-131</b>	<b>0</b>	<b>136,403</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	216,989	247,915	276,272	162,210	217,311	120,904
Purchases from Nonutility.....	0	10	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>216,858</b>	<b>247,925</b>	<b>412,675</b>	<b>162,210</b>	<b>217,311</b>	<b>120,904</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	200,388	236,192	261,339	150,137	206,933	117,706
Requirements Sales for Resale.....	0	0	136,404	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	909	1,546	0	0
Losses.....	16,470	11,733	14,023	10,527	10,378	3,198
<b>Total Disposition.....</b>	<b>216,858</b>	<b>247,925</b>	<b>412,675</b>	<b>162,210</b>	<b>217,311</b>	<b>120,904</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Minnesota Municipal Power Agy December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
<b>Sources of Energy</b>						
Steam.....	2,153	0	0	0	0	16,137
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	200,371	109	0	1	1,303
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>2,153</b>	<b>200,371</b>	<b>109</b>	<b>0</b>	<b>1</b>	<b>17,440</b>
Purchases from Utility.....	149,528	116,362	476,074	909,576	359,159	171,850
Purchases from Nonutility.....	0	0	552	0	0	0
Power Exchanges						
Received.....	0	210	0	786,057	0	0
Delivered.....	0	1,238	0	786,053	0	0
Net Exchanges .....	0	-1,028	0	4	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>151,681</b>	<b>315,705</b>	<b>476,735</b>	<b>909,580</b>	<b>359,160</b>	<b>189,290</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	144,867	263,148	458,903	0	346,629	177,661
Requirements Sales for Resale.....	2,153	0	0	900,084	0	0
Nonrequirements Sales for Resale .....	0	38,853	0	0	0	162
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	8,858	119	0	1,297	3,795
Losses.....	4,661	4,846	17,713	9,496	11,234	7,672
<b>Total Disposition .....</b>	<b>151,681</b>	<b>315,705</b>	<b>476,735</b>	<b>909,580</b>	<b>359,160</b>	<b>189,290</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny  December 31	Owatonna City of  December 31	Rochester Public Utilities  December 31	Shakopee Public Utilities Comm  December 31	Southern Minnesota Mun P Agny  December 31	Western Minnesota Mun Pwr Agny  December 31
<b>Sources of Energy</b>						
Steam.....	638,358	0	193,077	0	2,236,373	1,640,862
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	12,478	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	1	264	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>638,358</b>	<b>1</b>	<b>205,819</b>	<b>0</b>	<b>2,236,373</b>	<b>1,640,862</b>
Purchases from Utility.....	0	314,570	940,491	168,942	720,985	0
Purchases from Nonutility.....	0	0	0	0	10,001	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>638,358</b>	<b>314,571</b>	<b>1,146,310</b>	<b>168,942</b>	<b>2,967,359</b>	<b>1,640,862</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	0	296,576	914,554	159,378	0	0
Requirements Sales for Resale.....	638,358	0	200,778	0	2,881,838	1,640,862
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	7,557	0	737	0	0
Used by Utility (excluding station use).....	0	0	0	155	0	0
Losses.....	0	10,438	30,978	8,672	85,521	0
<b>Total Disposition .....</b>	<b>638,358</b>	<b>314,571</b>	<b>1,146,310</b>	<b>168,942</b>	<b>2,967,359</b>	<b>1,640,862</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utills Comm	Worthington City of	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of
	December 31	December 31	June 30	June 30	September 30	June 30
<b>Sources of Energy</b>						
Steam.....	36,481	0	0	0	34,600	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	6,844	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>36,481</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41,444</b>	<b>0</b>
Purchases from Utility.....	202,601	175,165	195,126	130,765	191,965	516,733
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-6,985	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>239,082</b>	<b>168,180</b>	<b>195,126</b>	<b>130,765</b>	<b>233,409</b>	<b>516,733</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	225,000	158,008	188,906	124,165	177,604	498,474
Requirements Sales for Resale.....	0	3,356	0	0	41,373	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	2,595	0	0	0	0	0
Used by Utility (excluding station use).....	3,150	75	98	0	0	188
Losses.....	8,337	6,741	6,121	6,599	14,432	18,069
<b>Total Disposition .....</b>	<b>239,082</b>	<b>168,180</b>	<b>195,126</b>	<b>130,765</b>	<b>233,409</b>	<b>516,733</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	21,958	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	1	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>21,958</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	290,142	218,712	171,419	868,809	250,764	164,804
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>312,100</b>	<b>218,712</b>	<b>171,419</b>	<b>868,810</b>	<b>250,764</b>	<b>164,804</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	289,976	201,942	165,858	0	235,565	158,547
Requirements Sales for Resale.....	0	0	0	868,810	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	249	111	0	195	0
Losses.....	22,124	16,520	5,448	0	15,004	6,256
<b>Total Disposition.....</b>	<b>312,100</b>	<b>218,712</b>	<b>171,419</b>	<b>868,810</b>	<b>250,764</b>	<b>164,804</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Missouri	Missouri
	Philadelphia City of	Starkville City of	Tupelo City of	West Point City of	Carthage City of	Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	68,307
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	1,206	0
(Less) Energy for Pumping.....	0	0	0	0	839	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>367</b>	<b>68,307</b>
Purchases from Utility.....	138,768	356,745	664,911	198,285	247,243	832,643
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	179,105
Delivered.....	0	0	0	0	0	177,018
Net Transmission for Others.....	0	0	0	0	0	2,087
Transmission by Others Losses.....	0	0	0	0	-10,870	-1,416
<b>Total Net Energy Generated and Received.....</b>	<b>138,768</b>	<b>356,745</b>	<b>664,911</b>	<b>198,285</b>	<b>236,740</b>	<b>901,621</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	134,462	344,614	642,219	192,276	227,207	855,852
Requirements Sales for Resale.....	0	0	0	0	210	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,091
Furnished Without Charge.....	0	0	0	0	0	2,692
Used by Utility (excluding station use).....	125	209	335	0	0	0
Losses.....	4,180	11,921	22,356	6,008	9,323	41,986
<b>Total Disposition.....</b>	<b>138,768</b>	<b>356,745</b>	<b>664,911</b>	<b>198,285</b>	<b>236,740</b>	<b>901,621</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Farmington City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of	Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
<b>Sources of Energy</b>						
Steam.....	0	0	125,540	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	7,627	742	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>133,167</b>	<b>742</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	153,167	222,912	787,186	162,736	190,494	227,830
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	657,008	0	0	0
Delivered.....	0	0	656,627	0	0	0
Net Exchanges.....	0	0	381	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>153,167</b>	<b>222,912</b>	<b>920,734</b>	<b>163,478</b>	<b>190,494</b>	<b>227,830</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	145,015	203,188	851,927	155,604	190,494	199,715
Requirements Sales for Resale.....	0	0	2,260	0	0	0
Nonrequirements Sales for Resale.....	0	0	1,690	0	0	0
Furnished Without Charge.....	0	3,292	0	0	0	13,971
Used by Utility (excluding station use).....	0	0	1,892	318	0	0
Losses.....	8,152	16,432	62,965	7,556	0	14,144
<b>Total Disposition.....</b>	<b>153,167</b>	<b>222,912</b>	<b>920,734</b>	<b>163,478</b>	<b>190,494</b>	<b>227,830</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of	Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
<b>Sources of Energy</b>						
Steam.....	39,047	0	0	0	1,766,902	2,217,254
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	632	0	0	55,166
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>39,047</b>	<b>0</b>	<b>632</b>	<b>0</b>	<b>1,766,902</b>	<b>2,272,420</b>
Purchases from Utility.....	131,469	178,594	334,951	258,984	192,803	592,764
Purchases from Nonutility.....	0	0	0	0	0	3,360
Power Exchanges						
Received.....	0	0	0	0	78,021	126,546
Delivered.....	0	0	0	0	304,453	150,466
Net Exchanges.....	0	0	0	0	-226,432	-23,920
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-3,868
<b>Total Net Energy Generated and Received.....</b>	<b>170,516</b>	<b>178,594</b>	<b>335,583</b>	<b>258,984</b>	<b>1,733,273</b>	<b>2,840,756</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	165,536	168,964	281,002	248,320	257,728	2,335,086
Requirements Sales for Resale.....	0	0	0	0	1,460,412	107,029
Nonrequirements Sales for Resale.....	0	0	1,600	0	0	183,536
Furnished Without Charge.....	0	0	4,812	4,388	2,069	65,839
Used by Utility (excluding station use).....	0	4,609	1	299	0	4,289
Losses.....	4,980	5,021	48,168	5,977	13,064	144,977
<b>Total Disposition.....</b>	<b>170,516</b>	<b>178,594</b>	<b>335,583</b>	<b>258,984</b>	<b>1,733,273</b>	<b>2,840,756</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Missouri	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	499,272	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>499,272</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	164,504	157,745	0	252,474	327,602	159,354
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	3,970	0	0
Delivered.....	0	0	0	3,970	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>164,504</b>	<b>157,745</b>	<b>499,272</b>	<b>252,474</b>	<b>327,602</b>	<b>159,354</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	139,118	146,243	0	227,992	292,957	146,307
Requirements Sales for Resale.....	0	0	0	3,970	5,494	0
Nonrequirements Sales for Resale.....	0	0	499,272	0	0	0
Furnished Without Charge.....	4,000	1,719	0	0	0	0
Used by Utility (excluding station use).....	0	660	0	597	221	152
Losses.....	21,386	9,123	0	19,915	28,930	12,895
<b>Total Disposition.....</b>	<b>164,504</b>	<b>157,745</b>	<b>499,272</b>	<b>252,474</b>	<b>327,602</b>	<b>159,354</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of  September 30	Grand Island City of  September 30	Hastings City of  December 31	Lexington City of  September 30	Lincoln Electric System  December 31	Loup River Public Power Dist  December 31
<b>Sources of Energy</b>						
Steam.....	374,496	587,415	404,544	0	1,068,521	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	148,248
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	484	100	0	24,546	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>374,496</b>	<b>587,899</b>	<b>404,644</b>	<b>0</b>	<b>1,093,067</b>	<b>148,248</b>
Purchases from Utility.....	44,243	68,822	91,132	144,693	2,066,348	1,269,467
Purchases from Nonutility.....	26,246	0	0	0	0	0
Power Exchanges						
Received.....	0	111	0	0	12,872	0
Delivered.....	0	99	0	0	12,280	0
Net Exchanges .....	0	12	0	0	592	0
Transmission for Others (Wheeling)						
Received.....	0	0	5,334	0	110,857	0
Delivered.....	0	0	5,334	0	110,857	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>444,985</b>	<b>656,733</b>	<b>495,776</b>	<b>144,693</b>	<b>3,160,007</b>	<b>1,417,715</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	385,956	551,219	361,207	137,678	2,517,063	890,913
Requirements Sales for Resale.....	0	0	116,431	0	73,314	500,438
Nonrequirements Sales for Resale .....	30,305	77,604	0	0	358,122	0
Furnished Without Charge .....	6,185	0	0	0	0	0
Used by Utility (excluding station use).....	19,971	0	0	0	4,642	1,499
Losses.....	2,568	27,910	18,138	7,015	206,866	24,865
<b>Total Disposition .....</b>	<b>444,985</b>	<b>656,733</b>	<b>495,776</b>	<b>144,693</b>	<b>3,160,007</b>	<b>1,417,715</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska City of December 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of September 30	Omaha Public Power District December 31
<b>Sources of Energy</b>						
Steam.....	190,776	0	10,188,191	0	0	5,822,232
Nuclear.....	0	0	5,455,697	0	0	3,813,167
Hydro-Conventional.....	0	0	190,081	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	2,784	7,792	0	0	62,832
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>190,776</b>	<b>2,784</b>	<b>15,841,761</b>	<b>0</b>	<b>0</b>	<b>9,698,231</b>
Purchases from Utility.....	978,004	140,901	13,933,716	481,074	247,477	1,235,977
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	109,951	0	0	13,199
Delivered.....	0	0	69,143	0	0	26,817
Net Exchanges.....	0	0	40,808	0	0	-13,618
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	135,832
Delivered.....	0	0	0	0	0	121,995
Net Transmission for Others.....	0	0	0	0	0	13,837
Transmission by Others Losses.....	0	-2,368	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,168,780</b>	<b>141,317</b>	<b>29,816,285</b>	<b>481,074</b>	<b>247,477</b>	<b>10,934,427</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	128,747	3,091,917	442,613	231,512	8,040,593
Requirements Sales for Resale.....	1,022,911	4,167	6,128,862	14,494	0	146,497
Nonrequirements Sales for Resale.....	97,403	0	19,868,431	0	0	2,371,195
Furnished Without Charge.....	0	1,310	0	0	3,008	0
Used by Utility (excluding station use).....	0	0	13,386	0	504	0
Losses.....	48,466	7,093	713,689	23,967	12,453	376,142
<b>Total Disposition.....</b>	<b>1,168,780</b>	<b>141,317</b>	<b>29,816,285</b>	<b>481,074</b>	<b>247,477</b>	<b>10,934,427</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Nebraska	Nebraska	Nevada	Nevada	New Jersey	New Jersey
	Southern Nebraska Rural P P D	York County Rural Pub Power Dist	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of
	December 31	December 31	June 30	December 31	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	31,664
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31,664</b>
Purchases from Utility.....	546,671	160,458	1,904,265	280,124	123,637	20,096
Purchases from Nonutility.....	0	0	0	0	0	66,452
Power Exchanges						
Received.....	0	0	0	0	0	340,062
Delivered .....	0	0	0	0	0	12,305
Net Exchanges .....	0	0	0	0	0	327,757
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>546,671</b>	<b>160,458</b>	<b>1,904,265</b>	<b>280,124</b>	<b>123,637</b>	<b>445,969</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	493,732	150,869	762,030	260,468	118,568	417,336
Requirements Sales for Resale.....	0	0	1,142,235	14,332	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	64
Used by Utility (excluding station use).....	635	0	0	409	0	1,075
Losses.....	52,304	9,589	0	4,915	5,069	27,494
<b>Total Disposition .....</b>	<b>546,671</b>	<b>160,458</b>	<b>1,904,265</b>	<b>280,124</b>	<b>123,637</b>	<b>445,969</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	New Mexico	New Mexico	New Mexico	New York	New York	New York
	Farmington City of	Gallup City of	Los Alamos County	Arcade Village of	Fairport Village of	Freeport Village of Inc
	June 30	June 30	June 30	May 31	May 31	February 28
<b>Sources of Energy</b>						
Steam.....	454,795	0	245,303	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	123,269	0	52,915	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,233
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>578,064</b>	<b>0</b>	<b>298,218</b>	<b>0</b>	<b>0</b>	<b>1,233</b>
Purchases from Utility.....	111,738	192,550	260,194	146,977	389,118	260,564
Purchases from Nonutility.....	20,240	0	4,452	0	0	0
Power Exchanges						
Received.....	17,198	0	62,122	0	0	0
Delivered.....	9,116	0	79,383	0	0	0
Net Exchanges.....	8,082	0	-17,261	0	0	0
Transmission for Others (Wheeling)						
Received.....	9,921	0	0	0	0	0
Delivered.....	9,921	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>718,124</b>	<b>192,550</b>	<b>545,603</b>	<b>146,977</b>	<b>389,118</b>	<b>261,797</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	658,906	179,870	513,408	137,997	371,496	247,695
Requirements Sales for Resale.....	22,104	0	0	16	0	0
Nonrequirements Sales for Resale.....	12,092	0	7,070	0	0	514
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	319	393	2,841
Losses.....	25,022	12,680	25,125	8,645	17,229	10,747
<b>Total Disposition.....</b>	<b>718,124</b>	<b>192,550</b>	<b>545,603</b>	<b>146,977</b>	<b>389,118</b>	<b>261,797</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	New York	New York	New York	New York	New York	New York
	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
<b>Sources of Energy</b>						
Steam.....	170,658	0	0	0	3,925,603	0
Nuclear.....	0	0	0	0	10,961,921	0
Hydro-Conventional.....	0	0	0	0	25,119,305	0
Hydro-Pumped Storage .....	0	0	0	0	2,057,966	0
Other.....	0	0	0	0	0	11,933
(Less) Energy for Pumping.....	0	0	0	0	3,151,413	0
<b>Total Net Generation.....</b>	<b>170,658</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38,913,382</b>	<b>11,933</b>
Purchases from Utility.....	450,153	144,712	166,708	538,941	3,228,403	177,784
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	801,738	0
Delivered.....	0	0	0	0	528,683	0
Net Exchanges .....	0	0	0	0	273,055	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	3,890,117	0
Delivered.....	0	0	0	0	3,831,476	0
Net Transmission for Others .....	0	0	0	0	58,641	0
Transmission by Others Losses.....	-26,782	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>594,029</b>	<b>144,712</b>	<b>166,708</b>	<b>538,941</b>	<b>42,473,481</b>	<b>189,717</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	499,053	134,930	157,789	517,946	13,006,809	177,338
Requirements Sales for Resale.....	86,982	0	0	0	4,542,106	0
Nonrequirements Sales for Resale .....	0	0	0	0	24,226,765	0
Furnished Without Charge .....	0	553	0	0	13,446	0
Used by Utility (excluding station use).....	1,016	265	373	1,083	15,027	0
Losses.....	6,978	8,964	8,546	19,912	669,328	12,379
<b>Total Disposition .....</b>	<b>594,029</b>	<b>144,712</b>	<b>166,708</b>	<b>538,941</b>	<b>42,473,481</b>	<b>189,717</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	New York	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	4,472	655	1	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>4,472</b>	<b>655</b>	<b>1</b>	<b>0</b>
Purchases from Utility.....	260,998	276,655	480,601	253,033	1,433,219	146,443
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	466,666	0
Delivered.....	0	0	0	0	30,037	0
Net Exchanges .....	0	0	0	0	436,629	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>260,998</b>	<b>276,655</b>	<b>485,073</b>	<b>253,688</b>	<b>1,869,849</b>	<b>146,443</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	233,881	254,676	458,395	237,551	1,805,025	147,098
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	3,745	0	0	0	0
Used by Utility (excluding station use).....	0	125	4,303	0	0	0
Losses.....	27,117	18,109	22,375	16,137	64,824	-655
<b>Total Disposition .....</b>	<b>260,998</b>	<b>276,655</b>	<b>485,073</b>	<b>253,688</b>	<b>1,869,849</b>	<b>146,443</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of	Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	627,413	1,287,000	923,522	462,655	443,786	261,721
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>627,413</b>	<b>1,287,000</b>	<b>923,522</b>	<b>462,655</b>	<b>443,786</b>	<b>261,721</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	595,326	1,203,000	874,747	441,347	399,145	254,384
Requirements Sales for Resale.....	0	36,000	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	3,229
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	32,087	48,000	48,775	21,308	44,641	4,108
<b>Total Disposition .....</b>	<b>627,413</b>	<b>1,287,000</b>	<b>923,522</b>	<b>462,655</b>	<b>443,786</b>	<b>261,721</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	1,214,869
Nuclear.....	0	0	0	0	0	3,328,092
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	423,408
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,966,369</b>
Purchases from Utility.....	491,391	304,064	136,499	386,888	185,143	1,764,788
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>491,391</b>	<b>304,064</b>	<b>136,499</b>	<b>386,888</b>	<b>185,143</b>	<b>6,731,157</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	491,391	289,023	130,332	377,236	176,424	0
Requirements Sales for Resale.....	0	0	0	36	0	6,619,027
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	2,410	0	0	0	0
Used by Utility (excluding station use).....	0	0	205	0	0	0
Losses.....	0	12,631	5,962	9,616	8,719	112,130
<b>Total Disposition.....</b>	<b>491,391</b>	<b>304,064</b>	<b>136,499</b>	<b>386,888</b>	<b>185,143</b>	<b>6,731,157</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Smithfield Town of June 30	Statesville City of June 30	Tarboro Town of June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	6,038,551	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>6,038,551</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	577,865	754,334	173,385	134,605	402,299	240,413
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>6,616,416</b>	<b>754,334</b>	<b>173,385</b>	<b>134,605</b>	<b>402,299</b>	<b>240,413</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	0	636,384	165,560	133,305	385,762	235,892
Requirements Sales for Resale.....	6,481,257	19,280	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	700	0	0
Losses.....	135,159	98,670	7,825	600	16,537	4,521
<b>Total Disposition .....</b>	<b>6,616,416</b>	<b>754,334</b>	<b>173,385</b>	<b>134,605</b>	<b>402,299</b>	<b>240,413</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	1,143,560	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	7,857	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	5,350	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>1,143,560</b>	<b>0</b>	<b>13,207</b>	<b>0</b>
Purchases from Utility.....	255,404	1,137,065	4,651,234	350,161	258,365	179,388
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>255,404</b>	<b>1,137,065</b>	<b>5,794,794</b>	<b>350,161</b>	<b>271,572</b>	<b>179,388</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	239,399	1,036,131	600,584	330,158	255,247	173,855
Requirements Sales for Resale.....	0	61,592	4,900,709	2,865	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	7,225	0
Furnished Without Charge.....	0	0	0	2,085	3,170	2,338
Used by Utility (excluding station use).....	0	11,946	0	327	1,685	377
Losses.....	16,005	27,396	293,501	14,726	4,245	2,818
<b>Total Disposition.....</b>	<b>255,404</b>	<b>1,137,065</b>	<b>5,794,794</b>	<b>350,161</b>	<b>271,572</b>	<b>179,388</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of  December 31	Clyde City of  December 31	Columbus City of  December 31	Cuyahoga Falls City of  December 31	Dover City of  December 31	Hamilton City of  December 31
<b>Sources of Energy</b>						
Steam.....	4,873	0	0	0	68,057	289,135
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	7,928	0	0	298,316
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,448
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>4,873</b>	<b>0</b>	<b>7,928</b>	<b>0</b>	<b>68,057</b>	<b>588,899</b>
Purchases from Utility.....	1,648,189	140,301	733,564	369,357	129,478	223,935
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	13,101
Delivered.....	67,000	0	0	0	0	5,148
Net Exchanges .....	-67,000	0	0	0	0	7,953
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	-56,776	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,529,286</b>	<b>140,301</b>	<b>741,492</b>	<b>369,357</b>	<b>197,535</b>	<b>820,787</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	1,407,004	140,301	671,095	348,102	184,461	564,789
Requirements Sales for Resale.....	0	0	202	0	0	178,471
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	30,482	11,203	0	11,081
Used by Utility (excluding station use).....	1,300	0	1,249	797	0	0
Losses.....	120,982	0	38,464	9,255	13,074	66,446
<b>Total Disposition .....</b>	<b>1,529,286</b>	<b>140,301</b>	<b>741,492</b>	<b>369,357</b>	<b>197,535</b>	<b>820,787</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Hudson City of	Jackson City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	303,675	160,028
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>303,675</b>	<b>160,028</b>
Purchases from Utility.....	142,657	136,991	154,615	290,028	27,374	54,061
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	113	2,919
Delivered.....	0	0	0	0	0	4,447
Net Exchanges.....	0	0	0	0	113	-1,528
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>142,657</b>	<b>136,991</b>	<b>154,615</b>	<b>290,028</b>	<b>331,162</b>	<b>212,561</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	133,256	128,803	145,954	258,766	296,817	184,487
Requirements Sales for Resale.....	0	0	0	0	54,576	0
Nonrequirements Sales for Resale.....	0	0	0	0	113	0
Furnished Without Charge.....	2,671	338	576	10,643	2,401	15,319
Used by Utility (excluding station use).....	25	48	0	42	327	0
Losses.....	6,705	7,802	8,085	20,577	-23,072	12,755
<b>Total Disposition.....</b>	<b>142,657</b>	<b>136,991</b>	<b>154,615</b>	<b>290,028</b>	<b>331,162</b>	<b>212,561</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of  December 31	St Marys City of  December 31	Wadsworth City of  December 31	Wapakoneta City of  December 31	Westerville City of  December 31	Altus City of  June 30
<b>Sources of Energy</b>						
Steam.....	5,046	46,698	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	458	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>5,504</b>	<b>46,698</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	286,823	139,519	254,937	167,395	393,044	174,949
Purchases from Nonutility.....	0	758	0	0	0	0
Power Exchanges						
Received.....	10	2,592	0	0	0	0
Delivered.....	0	2,980	0	0	0	0
Net Exchanges .....	10	-388	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-402	0
<b>Total Net Energy Generated and Received.....</b>	<b>292,337</b>	<b>186,587</b>	<b>254,937</b>	<b>167,395</b>	<b>392,642</b>	<b>174,949</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	273,058	165,383	242,262	158,471	375,963	163,973
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	9,774	0	0	0	0
Furnished Without Charge .....	3,184	2,361	6,380	8,924	1,492	0
Used by Utility (excluding station use).....	0	0	263	0	0	0
Losses.....	16,095	9,069	6,032	0	15,187	10,976
<b>Total Disposition .....</b>	<b>292,337</b>	<b>186,587</b>	<b>254,937</b>	<b>167,395</b>	<b>392,642</b>	<b>174,949</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	4,717,494	0	762,694
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	623,174	0	138,455
Hydro-Pumped Storage.....	0	0	0	148,992	0	0
Other.....	0	0	0	0	0	73,282
(Less) Energy for Pumping.....	0	0	0	246,100	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,243,560</b>	<b>0</b>	<b>974,431</b>
Purchases from Utility.....	229,135	161,350	586,784	398,770	153,536	1,201,480
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	102,447	0	0
Delivered.....	0	0	0	46,466	0	0
Net Exchanges.....	0	0	0	55,981	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	29,473	0	0
Delivered.....	0	0	0	29,354	0	0
Net Transmission for Others.....	0	0	0	119	0	0
Transmission by Others Losses.....	0	0	0	-119	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>229,135</b>	<b>161,350</b>	<b>586,784</b>	<b>5,698,311</b>	<b>153,536</b>	<b>2,175,911</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	214,396	148,304	551,472	816,057	139,692	0
Requirements Sales for Resale.....	0	0	0	4,260,055	0	2,126,622
Nonrequirements Sales for Resale.....	0	0	0	353,465	0	0
Furnished Without Charge.....	0	0	0	0	3,831	0
Used by Utility (excluding station use).....	53	0	0	0	4,491	0
Losses.....	14,686	13,046	35,312	268,734	5,522	49,289
<b>Total Disposition.....</b>	<b>229,135</b>	<b>161,350</b>	<b>586,784</b>	<b>5,698,311</b>	<b>153,536</b>	<b>2,175,911</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Tahlequah Public Works Auth	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	1	20,668	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	950	0	0	0	0
<b>Total Net Generation.....</b>	<b>1</b>	<b>19,718</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	339,093	423,747	140,029	158,606	1,440,800	914,575
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>339,094</b>	<b>443,465</b>	<b>140,029</b>	<b>158,606</b>	<b>1,440,800</b>	<b>914,575</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	318,850	409,984	128,425	150,699	1,403,647	910,087
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	3,891	11,260	0	184	0	0
Used by Utility (excluding station use).....	0	0	0	0	2,094	152
Losses.....	16,354	22,221	11,604	7,723	35,059	4,336
<b>Total Disposition.....</b>	<b>339,094</b>	<b>443,465</b>	<b>140,029</b>	<b>158,606</b>	<b>1,440,800</b>	<b>914,575</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	108,478	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	664,540	0	0	48,441
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	17,735	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>17,735</b>	<b>773,018</b>	<b>0</b>	<b>0</b>	<b>48,441</b>
Purchases from Utility.....	301,677	414,425	2,072,995	242,701	748,403	254,020
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	144,596	0	0	0
Delivered.....	0	0	149,725	0	0	0
Net Exchanges.....	0	0	-5,129	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>301,677</b>	<b>432,160</b>	<b>2,840,884</b>	<b>242,701</b>	<b>748,403</b>	<b>302,461</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	291,102	409,015	2,540,907	228,693	744,280	254,461
Requirements Sales for Resale.....	0	0	20,068	0	0	0
Nonrequirements Sales for Resale.....	0	0	165,708	0	0	38,898
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	415	0	0	0	688	52
Losses.....	10,160	23,145	114,201	14,008	3,435	9,050
<b>Total Disposition.....</b>	<b>301,677</b>	<b>432,160</b>	<b>2,840,884</b>	<b>242,701</b>	<b>748,403</b>	<b>302,461</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	833	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>833</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	886,475	428,925	265,109	131,638	127,924	164,045
Purchases from Nonutility.....	0	382	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>886,475</b>	<b>429,307</b>	<b>265,942</b>	<b>131,638</b>	<b>127,924</b>	<b>164,045</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	861,161	398,015	254,353	123,558	118,763	156,710
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	8,278	0	0	0	0
Furnished Without Charge .....	0	0	0	1,625	2,016	1,034
Used by Utility (excluding station use).....	0	890	0	1,209	720	0
Losses.....	25,314	22,124	11,589	5,246	6,425	6,301
<b>Total Disposition .....</b>	<b>886,475</b>	<b>429,307</b>	<b>265,942</b>	<b>131,638</b>	<b>127,924</b>	<b>164,045</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System  March 31	Gaffney City of  March 31	Georgetown City of  June 30	Greenwood Commissioners Pub Wk  December 31	Greer Comm of Public Works  December 31	Newberry City of  June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	475	507	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>475</b>	<b>507</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	248,064	204,291	146,950	251,020	191,061	153,564
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>248,539</b>	<b>204,798</b>	<b>146,950</b>	<b>251,020</b>	<b>191,061</b>	<b>153,564</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	220,708	185,176	127,966	242,267	180,946	147,744
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	2,679	0	1,800	0	0	1,622
Used by Utility (excluding station use).....	9,505	11,754	7,640	0	486	0
Losses.....	15,647	7,868	9,544	8,753	9,629	4,198
<b>Total Disposition .....</b>	<b>248,539</b>	<b>204,798</b>	<b>146,950</b>	<b>251,020</b>	<b>191,061</b>	<b>153,564</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Orangeburg City of  September 30	Piedmont Municipal Power Agny  December 31	Rock Hill City of  December 31	Seneca City of  June 30	South Carolina Pub Serv Auth  December 31	Union City of  June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	15,401,319	0
Nuclear.....	0	2,224,922	0	0	2,412,095	0
Hydro-Conventional.....	0	0	0	0	520,175	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	5,839	0	0	0	6,830	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>5,839</b>	<b>2,224,922</b>	<b>0</b>	<b>0</b>	<b>18,340,419</b>	<b>0</b>
Purchases from Utility.....	819,374	456,139	555,342	149,104	550,247	132,890
Purchases from Nonutility.....	0	0	0	0	2,151	0
Power Exchanges						
Received.....	0	601,328	0	0	38,825	0
Delivered.....	0	808,433	0	0	31,674	0
Net Exchanges .....	0	-207,105	0	0	7,151	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	601,116	0
Delivered.....	0	0	0	0	588,496	0
Net Transmission for Others .....	0	0	0	0	12,620	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>825,213</b>	<b>2,473,956</b>	<b>555,342</b>	<b>149,104</b>	<b>18,912,588</b>	<b>132,890</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	778,717	0	546,594	136,721	9,394,934	124,218
Requirements Sales for Resale.....	0	1,705,415	0	0	9,042,120	0
Nonrequirements Sales for Resale .....	0	717,047	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	4,590	12,730	0
Losses.....	46,496	51,494	8,749	7,793	462,804	8,672
<b>Total Disposition .....</b>	<b>825,213</b>	<b>2,473,956</b>	<b>555,342</b>	<b>149,104</b>	<b>18,912,588</b>	<b>132,890</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
<b>Sources of Energy</b>						
Steam.....	0	313,962	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>313,962</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	206,301	239,252	1,967,529	170,927	265,307	476,754
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	574	97,026	0	0	0
Delivered.....	0	0	84,969	0	0	0
Net Exchanges.....	0	574	12,057	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>206,301</b>	<b>553,788</b>	<b>1,979,586</b>	<b>170,927</b>	<b>265,307</b>	<b>476,754</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	197,739	36	0	144,609	254,841	447,424
Requirements Sales for Resale.....	0	343,176	1,197,346	16,311	0	0
Nonrequirements Sales for Resale.....	0	171,726	712,794	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	2,000	0	226
Losses.....	8,562	38,850	69,446	8,007	10,466	29,103
<b>Total Disposition.....</b>	<b>206,301</b>	<b>553,788</b>	<b>1,979,586</b>	<b>170,927</b>	<b>265,307</b>	<b>476,754</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	577,410	233,807	232,723	882,682	201,898	406,685
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>577,410</b>	<b>233,807</b>	<b>232,723</b>	<b>882,682</b>	<b>201,898</b>	<b>406,685</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	556,513	218,064	216,233	841,847	196,521	383,095
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	537	225	79	887	115	197
Losses.....	20,359	15,517	16,411	39,946	5,261	23,391
<b>Total Disposition .....</b>	<b>577,410</b>	<b>233,807</b>	<b>232,723</b>	<b>882,682</b>	<b>201,898</b>	<b>406,685</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	5,670,204	983,138	955,776	682,808	530,414	511,924
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>5,670,204</b>	<b>983,138</b>	<b>955,776</b>	<b>682,808</b>	<b>530,414</b>	<b>511,924</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	5,500,859	941,240	927,693	649,837	507,774	494,285
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	8,265	1,237	1,342	0	1,238	286
Losses.....	161,080	40,660	26,739	32,971	21,401	17,352
<b>Total Disposition.....</b>	<b>5,670,204</b>	<b>983,138</b>	<b>955,776</b>	<b>682,808</b>	<b>530,414</b>	<b>511,924</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	246,875	211,196	700,578	651,924	521,625	228,391
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>246,875</b>	<b>211,196</b>	<b>700,578</b>	<b>651,924</b>	<b>521,625</b>	<b>228,391</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	242,355	199,532	662,814	637,828	496,832	219,766
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	163	0	858	379	723	157
Losses.....	4,356	11,663	36,905	13,716	24,070	8,466
<b>Total Disposition .....</b>	<b>246,875</b>	<b>211,196</b>	<b>700,578</b>	<b>651,924</b>	<b>521,625</b>	<b>228,391</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	150,490	375,923	541,054	998,038	263,516	241,430
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>150,490</b>	<b>375,923</b>	<b>541,054</b>	<b>998,038</b>	<b>263,516</b>	<b>241,430</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	145,667	356,517	523,822	952,164	249,709	231,647
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	256	792	395	137
Losses.....	4,822	19,405	16,975	45,080	13,412	9,646
<b>Total Disposition.....</b>	<b>150,490</b>	<b>375,923</b>	<b>541,054</b>	<b>998,038</b>	<b>263,516</b>	<b>241,430</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,363,225	1,735,391	5,029,408	501,820	378,538	380,339
Purchases from Nonutility.....	0	0	23,745	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,363,225</b>	<b>1,735,391</b>	<b>5,053,154</b>	<b>501,820</b>	<b>378,538</b>	<b>380,339</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,317,006	1,656,861	4,853,118	474,300	351,523	362,388
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	951	15,489	602	613	4
Losses.....	46,218	77,578	184,545	26,917	26,402	17,945
<b>Total Disposition .....</b>	<b>1,363,225</b>	<b>1,735,391</b>	<b>5,053,154</b>	<b>501,820</b>	<b>378,538</b>	<b>380,339</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	1,137,389	290,797	432,111	333,588	600,691	245,904
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,137,389</b>	<b>290,797</b>	<b>432,111</b>	<b>333,588</b>	<b>600,691</b>	<b>245,904</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	1,094,628	281,886	407,464	317,765	583,246	237,184
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	748	433	557	0	0	319
Losses.....	42,012	8,476	24,089	15,823	17,445	8,400
<b>Total Disposition.....</b>	<b>1,137,389</b>	<b>290,797</b>	<b>432,111</b>	<b>333,588</b>	<b>600,691</b>	<b>245,904</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	12,893,564	247,638	747,959	1,012,685	11,253,448	468,212
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>12,893,564</b>	<b>247,638</b>	<b>747,959</b>	<b>1,012,685</b>	<b>11,253,448</b>	<b>468,212</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	12,327,203	236,031	721,837	979,922	10,854,932	439,372
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	7,308	0	1,042	1,135	23,616	732
Losses.....	559,053	11,607	25,080	31,627	374,900	28,107
<b>Total Disposition .....</b>	<b>12,893,564</b>	<b>247,638</b>	<b>747,959</b>	<b>1,012,685</b>	<b>11,253,448</b>	<b>468,212</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	498,477	463,945	450,187	264,450	321,552	1,046,465
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>498,477</b>	<b>463,945</b>	<b>450,187</b>	<b>264,450</b>	<b>321,552</b>	<b>1,046,465</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	474,929	440,681	424,169	253,777	304,182	999,581
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	238	894	205	210	482
Losses.....	23,547	23,025	25,123	10,467	17,160	46,401
<b>Total Disposition.....</b>	<b>498,477</b>	<b>463,945</b>	<b>450,187</b>	<b>264,450</b>	<b>321,552</b>	<b>1,046,465</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	352,251	225,688	201,241	281,274	366,724	503,345
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>352,251</b>	<b>225,688</b>	<b>201,241</b>	<b>281,274</b>	<b>366,724</b>	<b>503,345</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	340,915	221,698	192,010	266,605	357,231	473,348
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	236	0	0	862	217	423
Losses.....	11,099	3,990	9,230	13,806	9,275	29,573
<b>Total Disposition .....</b>	<b>352,251</b>	<b>225,688</b>	<b>201,241</b>	<b>281,274</b>	<b>366,724</b>	<b>503,345</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Tennessee	Texas	Texas	Texas	Texas	Texas
	Winchester City of	Austin City of	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>						
Steam.....	0	5,628,286	0	593,324	461,439	0
Nuclear.....	0	3,230,975	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	48,612	0	157,272	1,675	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>8,907,873</b>	<b>0</b>	<b>750,596</b>	<b>463,114</b>	<b>0</b>
Purchases from Utility.....	151,939	372,675	295,620	150,585	947,577	541,727
Purchases from Nonutility.....	0	11,992	0	0	0	0
Power Exchanges						
Received.....	0	26,691	0	419	0	0
Delivered.....	0	26,415	0	29,215	0	0
Net Exchanges.....	0	276	0	-28,796	0	0
Transmission for Others (Wheeling)						
Received.....	0	25,609	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	25,609	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>151,939</b>	<b>9,318,425</b>	<b>295,620</b>	<b>872,385</b>	<b>1,410,691</b>	<b>541,727</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	144,257	8,371,571	284,373	816,343	875,258	512,240
Requirements Sales for Resale.....	0	0	0	0	491,236	0
Nonrequirements Sales for Resale.....	0	411,631	0	-29,215	0	0
Furnished Without Charge.....	0	0	0	23,913	0	10,000
Used by Utility (excluding station use).....	126	9,674	0	630	0	0
Losses.....	7,555	525,549	11,247	60,714	44,197	19,487
<b>Total Disposition.....</b>	<b>151,939</b>	<b>9,318,425</b>	<b>295,620</b>	<b>872,385</b>	<b>1,410,691</b>	<b>541,727</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Denton City of  September 30	Floresville City of  December 31	Garland City of  September 30	Georgetown City of  September 30	Greenville Electric Util Sys  September 30	Jasper City of  September 30
<b>Sources of Energy</b>						
Steam.....	221,077	0	964,568	0	28,293	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	-256	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>221,077</b>	<b>0</b>	<b>964,568</b>	<b>0</b>	<b>28,037</b>	<b>0</b>
Purchases from Utility.....	801,813	198,363	1,309,140	233,530	453,628	131,864
Purchases from Nonutility.....	0	0	117,827	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>1,022,890</b>	<b>198,363</b>	<b>2,391,535</b>	<b>233,530</b>	<b>481,665</b>	<b>131,864</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	924,784	181,709	1,842,852	219,025	424,425	118,567
Requirements Sales for Resale.....	78,647	0	50,478	0	7,347	0
Nonrequirements Sales for Resale .....	0	0	100,068	0	28,767	0
Furnished Without Charge .....	0	93	349,866	0	0	1,601
Used by Utility (excluding station use).....	0	345	0	0	0	0
Losses.....	19,459	16,216	48,271	14,505	21,126	11,696
<b>Total Disposition .....</b>	<b>1,022,890</b>	<b>198,363</b>	<b>2,391,535</b>	<b>233,530</b>	<b>481,665</b>	<b>131,864</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
<b>Sources of Energy</b>						
Steam.....	0	10,060,002	422,220	0	681,191	10,225,817
Nuclear.....	0	0	0	0	0	5,512,680
Hydro-Conventional.....	0	579,547	0	1	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>10,639,549</b>	<b>422,220</b>	<b>1</b>	<b>681,191</b>	<b>15,738,497</b>
Purchases from Utility.....	412,778	598,842	719,641	863,103	62,742	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	-748,016
Delivered.....	0	0	0	0	0	-848,703
Net Exchanges.....	0	0	0	0	0	100,687
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>412,778</b>	<b>11,238,391</b>	<b>1,141,861</b>	<b>863,104</b>	<b>743,933</b>	<b>15,839,184</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	393,241	83,486	1,064,945	834,625	0	14,528,075
Requirements Sales for Resale.....	0	9,711,511	0	0	340,300	287,995
Nonrequirements Sales for Resale.....	0	859,308	0	0	398,036	351,745
Furnished Without Charge.....	0	0	0	2,099	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	53,597
Losses.....	19,537	584,086	76,916	26,380	5,597	617,772
<b>Total Disposition.....</b>	<b>412,778</b>	<b>11,238,391</b>	<b>1,141,861</b>	<b>863,104</b>	<b>743,933</b>	<b>15,839,184</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Utah	Utah
	San Marcos City of	Seguin City of	Texas Municipal Power Agency	Weatherford Mun Utility System	Bountiful City of	Brigham City Corp
	September 30	September 30	September 30	September 30	June 30	Decemeber 31
<b>Sources of Energy</b>						
Steam.....	0	0	2,879,479	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	24,699	10,303
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	28	5,868	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>2,879,479</b>	<b>28</b>	<b>30,567</b>	<b>10,303</b>
Purchases from Utility.....	399,961	231,141	0	257,221	239,266	136,748
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>399,961</b>	<b>231,141</b>	<b>2,879,479</b>	<b>257,249</b>	<b>269,833</b>	<b>147,051</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	388,249	219,083	0	237,840	255,456	136,149
Requirements Sales for Resale.....	0	0	2,793,763	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	5,155	0	0	0	5,213
Used by Utility (excluding station use).....	0	6,903	85,716	0	1,329	244
Losses.....	11,712	0	0	19,409	13,048	5,445
<b>Total Disposition .....</b>	<b>399,961</b>	<b>231,141</b>	<b>2,879,479</b>	<b>257,249</b>	<b>269,833</b>	<b>147,051</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Utah	Utah	Utah	Utah	Utah	Utah
	Intermountain Power Agency	Logan City of	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys
	June 30	June 30	June 30	June 30	June 30	March 31
<b>Sources of Energy</b>						
Steam.....	12,659,875	0	0	0	0	717,357
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	34,126	10,184	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	313	0	2,649	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>12,659,875</b>	<b>34,126</b>	<b>10,497</b>	<b>0</b>	<b>2,649</b>	<b>717,357</b>
Purchases from Utility.....	0	307,413	330,962	635,468	417,327	1,634,747
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	45,815
Delivered.....	0	0	0	0	0	50,585
Net Exchanges.....	0	0	0	0	0	-4,770
Transmission for Others (Wheeling)						
Received.....	0	6,200	0	0	0	0
Delivered.....	0	5,952	0	0	0	0
Net Transmission for Others.....	0	248	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>12,659,875</b>	<b>341,787</b>	<b>341,459</b>	<b>635,468</b>	<b>419,976</b>	<b>2,347,334</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	0	315,787	330,842	613,068	388,387	0
Requirements Sales for Resale.....	12,651,042	0	0	0	0	2,347,334
Nonrequirements Sales for Resale.....	8,833	0	0	0	0	0
Furnished Without Charge.....	0	3,677	1,499	5,800	1,589	0
Used by Utility (excluding station use).....	0	1,208	0	1,475	0	0
Losses.....	0	21,115	9,118	15,125	30,000	0
<b>Total Disposition.....</b>	<b>12,659,875</b>	<b>341,787</b>	<b>341,459</b>	<b>635,468</b>	<b>419,976</b>	<b>2,347,334</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	379,833	76,946	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	9,985	0	23,523	0	37,279	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	35,505	780	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>425,323</b>	<b>77,726</b>	<b>23,523</b>	<b>0</b>	<b>37,279</b>	<b>0</b>
Purchases from Utility.....	468,732	404,360	199,860	579,112	894,616	147,332
Purchases from Nonutility.....	0	4,511	0	0	0	0
Power Exchanges						
Received.....	0	145	0	0	0	0
Delivered .....	0	145	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>894,055</b>	<b>486,597</b>	<b>223,383</b>	<b>579,112</b>	<b>931,895</b>	<b>147,332</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	0	327,139	208,097	553,496	871,120	138,992
Requirements Sales for Resale.....	832,772	0	0	0	0	0
Nonrequirements Sales for Resale .....	32,211	134,103	0	0	0	0
Furnished Without Charge .....	0	0	545	0	0	0
Used by Utility (excluding station use).....	0	1,330	0	0	0	0
Losses.....	29,072	24,025	14,741	25,616	60,775	8,340
<b>Total Disposition .....</b>	<b>894,055</b>	<b>486,597</b>	<b>223,383</b>	<b>579,112</b>	<b>931,895</b>	<b>147,332</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Harrisonburg City of	Manassas City of	Martinsville City of	Radford City of	Salem City of	Virginia Mun Elec Assn No 1
	June 30	June 30	June 30	June 30	June 30	June 30
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	1,853	4,234	0	0	0
Hydro-Pumped Storage.....	0	0	0	5,569	0	0
Other.....	365	1,914	0	0	0	1,905
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>365</b>	<b>3,767</b>	<b>4,234</b>	<b>5,569</b>	<b>0</b>	<b>1,905</b>
Purchases from Utility.....	595,011	315,417	199,987	366,396	367,878	1,249,464
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>595,376</b>	<b>319,184</b>	<b>204,221</b>	<b>371,965</b>	<b>367,878</b>	<b>1,251,369</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	578,812	304,136	189,804	362,335	347,070	0
Requirements Sales for Resale.....	0	0	0	0	0	1,251,350
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	1,362	9	0	0
Used by Utility (excluding station use).....	0	0	180	14	0	0
Losses.....	16,564	15,048	12,875	9,607	20,808	19
<b>Total Disposition.....</b>	<b>595,376</b>	<b>319,184</b>	<b>204,221</b>	<b>371,965</b>	<b>367,878</b>	<b>1,251,369</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Virginia	Washington	Washington	Washington	Washington	Washington
	Virginia Tech Electric Service  June 30	Centralia City of  December 31	Ellensburg City of  December 31	Port Angeles City of  December 31	PUD No 1 of Benton County  December 31	PUD No 1 of Chelan County  December 31
<b>Sources of Energy</b>						
Steam.....	15,986	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	88,909	0	1,309	0	11,057,617
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>15,986</b>	<b>88,909</b>	<b>0</b>	<b>1,309</b>	<b>0</b>	<b>11,057,617</b>
Purchases from Utility.....	237,567	149,838	186,035	503,041	1,679,540	430,272
Purchases from Nonutility.....	0	0	0	0	15,645	0
Power Exchanges						
Received.....	0	0	0	0	0	1,073,057
Delivered.....	0	0	0	0	0	332,471
Net Exchanges .....	0	0	0	0	0	740,586
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	57,799
Delivered.....	0	0	0	0	0	44,063
Net Transmission for Others .....	0	0	0	0	0	13,736
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>253,553</b>	<b>238,747</b>	<b>186,035</b>	<b>504,350</b>	<b>1,695,185</b>	<b>12,242,211</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	240,639	222,532	176,636	500,489	1,594,476	1,343,310
Requirements Sales for Resale.....	0	0	0	0	0	9,742,381
Nonrequirements Sales for Resale .....	0	0	0	0	28,356	1,146,179
Furnished Without Charge .....	0	316	0	0	2,576	20
Used by Utility (excluding station use).....	0	15,899	1,100	0	0	387
Losses.....	12,914	0	8,299	3,861	69,777	9,934
<b>Total Disposition .....</b>	<b>253,553</b>	<b>238,747</b>	<b>186,035</b>	<b>504,350</b>	<b>1,695,185</b>	<b>12,242,211</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	266,305
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	334,396	5,382,348	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	274,538	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>274,538</b>	<b>334,396</b>	<b>5,382,348</b>	<b>0</b>	<b>266,305</b>
Purchases from Utility.....	524,412	4,083,906	3,714,511	220,570	678,327	838,212
Purchases from Nonutility.....	203	0	0	0	52,921	0
Power Exchanges						
Received.....	0	0	366,909	391,526	0	0
Delivered.....	0	0	12,453	440,833	0	0
Net Exchanges.....	0	0	354,456	-49,307	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-19,131	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>524,615</b>	<b>4,339,313</b>	<b>4,403,363</b>	<b>5,553,611</b>	<b>731,248</b>	<b>1,104,517</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	516,438	3,769,962	4,271,165	738,341	677,242	994,272
Requirements Sales for Resale.....	0	467,467	85,988	3,607,545	11,170	123,116
Nonrequirements Sales for Resale.....	0	0	0	909,746	0	37,434
Furnished Without Charge.....	0	0	0	201,275	0	0
Used by Utility (excluding station use).....	1,442	0	2,774	2,571	1,200	3,357
Losses.....	6,735	101,884	43,436	94,133	41,636	-53,662
<b>Total Disposition.....</b>	<b>524,615</b>	<b>4,339,313</b>	<b>4,403,363</b>	<b>5,553,611</b>	<b>731,248</b>	<b>1,104,517</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	1,076,404	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	9,552	1,658	1	451,279	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>9,552</b>	<b>1,658</b>	<b>1</b>	<b>451,279</b>	<b>1,076,404</b>	<b>0</b>
Purchases from Utility.....	287,902	772,000	631,330	605,913	7,713,841	162,556
Purchases from Nonutility.....	0	0	8,743	0	301,908	0
Power Exchanges						
Received.....	0	0	0	27,115	4,240	0
Delivered.....	0	0	0	30,438	186,070	0
Net Exchanges .....	0	0	0	-3,323	-181,830	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-1,415	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>297,454</b>	<b>773,658</b>	<b>640,074</b>	<b>1,052,454</b>	<b>8,910,323</b>	<b>162,556</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	286,906	720,349	604,370	877,259	6,172,086	162,556
Requirements Sales for Resale.....	0	0	2,459	159,536	196,643	0
Nonrequirements Sales for Resale .....	0	0	0	0	2,297,845	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	873	768	1,456	776	15,157	0
Losses.....	9,675	52,541	31,789	14,883	228,592	0
<b>Total Disposition .....</b>	<b>297,454</b>	<b>773,658</b>	<b>640,074</b>	<b>1,052,454</b>	<b>8,910,323</b>	<b>162,556</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 2 of Grant County  December 31	PUD No 2 of Pacific County  December 31	PUD No 3 of Mason County  December 31	Richland City of  December 31	Seattle City of  December 31	Tacoma City of  December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	538,374	589,373
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	12,111,424	0	0	0	8,346,762	3,835,090
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	-12,481	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>12,111,424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,872,655</b>	<b>4,424,463</b>
Purchases from Utility.....	278,385	239,376	556,341	671,262	2,805,839	2,018,306
Purchases from Nonutility.....	0	47,375	17,672	0	8,296	690,910
Power Exchanges						
Received.....	143,198	0	0	0	7,461,951	54,179
Delivered.....	211,354	0	0	0	9,229,458	14,170
Net Exchanges .....	-68,156	0	0	0	-1,767,507	40,009
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	43,984	1,284,905
Delivered.....	0	0	0	0	43,984	1,284,905
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-151,928	0
<b>Total Net Energy Generated and Received.....</b>	<b>12,321,653</b>	<b>286,751</b>	<b>574,013</b>	<b>671,262</b>	<b>9,767,355</b>	<b>7,173,688</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	2,744,579	276,209	543,440	656,835	9,247,887	5,552,961
Requirements Sales for Resale.....	7,077,043	0	3,472	0	0	20,854
Nonrequirements Sales for Resale .....	1,430,309	0	0	0	0	1,382,274
Furnished Without Charge .....	846,068	0	0	0	0	0
Used by Utility (excluding station use).....	7,903	637	683	0	21,722	9,070
Losses.....	215,751	9,905	26,418	14,427	497,746	208,529
<b>Total Disposition .....</b>	<b>12,321,653</b>	<b>286,751</b>	<b>574,013</b>	<b>671,262</b>	<b>9,767,355</b>	<b>7,173,688</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Washington	Washington	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Hartford City of	Jefferson City of	Kaukauna City of
	December 31	June 30	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	6,965,278	0	0	0	0
Hydro-Conventional.....	0	123,135	0	0	0	158,404
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	2,298
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>7,088,413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>160,702</b>
Purchases from Utility.....	194,512	0	312,139	189,848	158,207	621,627
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>194,512</b>	<b>7,088,413</b>	<b>312,139</b>	<b>189,848</b>	<b>158,207</b>	<b>782,329</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	187,804	0	0	182,176	154,297	761,141
Requirements Sales for Resale.....	0	7,079,345	309,858	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	87	0	560
Losses.....	6,708	9,068	2,281	7,585	3,910	20,628
<b>Total Disposition.....</b>	<b>194,512</b>	<b>7,088,413</b>	<b>312,139</b>	<b>189,848</b>	<b>158,207</b>	<b>782,329</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of	Plymouth City of
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	243,092	0	13,906	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	2,241	1	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>245,333</b>	<b>1</b>	<b>13,906</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	289,630	343,682	561,991	176,000	181,781	177,191
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	13,206	0	0	0
Delivered.....	0	0	13,206	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>534,963</b>	<b>343,683</b>	<b>575,897</b>	<b>176,000</b>	<b>181,781</b>	<b>177,191</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers.....	516,814	330,635	552,675	171,629	174,696	168,412
Requirements Sales for Resale.....	484	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	538	704	255	1,196	0	91
Losses.....	17,127	12,344	22,967	3,175	7,085	8,688
<b>Total Disposition.....</b>	<b>534,963</b>	<b>343,683</b>	<b>575,897</b>	<b>176,000</b>	<b>181,781</b>	<b>177,191</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Reedsburg Utility Comm	Rice Lake Utilities	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
<b>Sources of Energy</b>						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage .....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	200,830	141,573	223,352	221,443	137,711	174,327
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Exchanges .....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered .....	0	0	0	0	0	0
Net Transmission for Others .....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>200,830</b>	<b>141,573</b>	<b>223,352</b>	<b>221,443</b>	<b>137,711</b>	<b>174,327</b>
<b>Disposition of Energy</b>						
Sales to Ultimate Consumers .....	194,380	134,188	218,722	217,485	129,844	168,044
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale .....	0	0	0	0	0	0
Furnished Without Charge .....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	233
Losses.....	6,450	7,385	4,630	3,958	7,867	6,050
<b>Total Disposition .....</b>	<b>200,830</b>	<b>141,573</b>	<b>223,352</b>	<b>221,443</b>	<b>137,711</b>	<b>174,327</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)**  
(Megawatthours)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming			
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31			
<b>Sources of Energy</b>							
Steam.....	724,340	0	0	156,240	0	0	0
Nuclear.....	0	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0	0
Other.....	57,224	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0	0
<b>Total Net Generation.....</b>	<b>781,564</b>	<b>0</b>	<b>0</b>	<b>156,240</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchases from Utility.....	2,798,245	221,265	195,487	55,769	0	0	0
Purchases from Nonutility.....	0	0	0	0	0	0	0
Power Exchanges							
Received.....	0	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0	0
Transmission for Others (Wheeling)							
Received.....	0	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0	0
<b>Total Net Energy Generated and Received.....</b>	<b>3,579,809</b>	<b>221,265</b>	<b>195,487</b>	<b>212,009</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Disposition of Energy</b>							
Sales to Ultimate Consumers.....	0	208,214	184,347	0	0	0	0
Requirements Sales for Resale.....	3,383,292	0	0	195,053	0	0	0
Nonrequirements Sales for Resale.....	110,029	0	0	11,666	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	204	0	0	0	0	0
Losses.....	86,488	12,847	11,140	5,290	0	0	0
<b>Total Disposition.....</b>	<b>3,579,809</b>	<b>221,265</b>	<b>195,487</b>	<b>212,009</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

# Summary Statistics of U.S. Federal Electric Utilities

# Financial Performance

## **Background**

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada.

## **Income Statement**

As of the end of the fiscal year (September 31, 1997), operating revenues for the Federal electric utilities totaled \$8,833.3 million. Total electric utility operating expenses were \$5,999.1 million in 1997. A major portion of these total electric utility operating expenses include production expenses that totaled \$3,865.7 million. Production expenses for the Federal electric utilities were 61.4 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$4,513.9 million, 75.2 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$3,106.0 million. Income deductions totaled \$2,791.4 million. Of the income deductions, \$2,433.8 million came from interest on long-term debt, which represented 87.2 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1997 was \$314.7 million a 29.8 percent decrease from the 448.6 million in 1996.

## **Balance Sheet**

As of September 30, 1997, net investment in electric utility plant for the Federal electric utilities was \$36,525.3 million, including construction work in progress, which decreased to \$7,328.4 million, compared with \$7,630.8 million in 1996.

Total proprietary capital was \$8,788.3 million in 1997, a slight increase from \$8,724.1 million in 1996, 15.8 percent of total liabilities and other credits. The amount of long-term debt was \$33,111.3 million, 59.6 percent of total liabilities and other credits of the Federal electric utilities.

## **Sales of Electric Power**

In 1997, the Federal electric utilities had sales of electric energy to ultimate consumers of 49.4 million megawatthours and electricity sold for resale of 252.9 million megawatthours. Total disposition of energy was 313.5 million megawatthours of which the Federal electric utilities had a net generation of 319.2 million megawatthours (Table 32).

**Table 27. Statement of Income by U.S. Federal Electric Utility, 1997**  
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Electric Utility Operating Revenues</b> .....	<b>2,263,596</b>	<b>163,433</b>	<b>112,267</b>	<b>723,696</b>
Operation Expenses.....	1,422,811	34,683	15,754	527,699
Maintenance Expenses.....	73,056	36	12,389	0
Depreciation Expenses.....	124,457	88	3,355	0
Amort, Prop Losses and Reg Study.....	71,304	0	132	0
Taxes and Tax Equivalents.....	0	82	0	0
<b>Total Electric Utility Operating Expenses</b> .....	<b>1,691,628</b>	<b>34,890</b>	<b>31,629</b>	<b>527,699</b>
Net Electric Utility Operating Income.....	571,968	128,543	80,638	195,997
Income from Electric Plant Leased to Others.....	20	0	-60,598	0
<b>Electric Utility Operating Income</b> .....	<b>571,988</b>	<b>128,543</b>	<b>20,040</b>	<b>195,997</b>
Other Electric Income.....	138	220	0	157,882
Other Electric Deductions.....	299	216	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	18,278
Taxes on Other Income and Deduct.....	0	0	0	0
<b>Electric Utility Income</b> .....	<b>571,827</b>	<b>128,547</b>	<b>20,040</b>	<b>372,157</b>
Income Deductions from Interest on Long-term Debt.....	386,540	20	747	196,594
Other Income Deductions.....	51	128,527	0	88,352
Allowance for Borrowed Funds Used During Construction.....	-12,326	0	0	0
<b>Total Income Deductions</b> .....	<b>374,265</b>	<b>128,547</b>	<b>747</b>	<b>284,946</b>
Income Before Extraordinary Items.....	197,562	0	19,293	87,211
Extraordinary Income.....	0	0	0	0
Extraordinary Deductions.....	0	0	0	0
<b>Net Income</b> .....	<b>197,562</b>	<b>0</b>	<b>19,293</b>	<b>87,211</b>

See endnotes at end of this table.

**Table 27. Statement of Income by U.S. Federal Electric Utility, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee Valley Authority  September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division <sup>1</sup>  September 30	Total  September 30
		Mission Valley Power  September 30	San Carlos *  September 30		
<b>Electric Utility Operating Revenues</b> .....	<b>5,552,154</b>	<b>16,421</b>	–	<b>1,751</b>	<b>8,833,319</b>
Operation Expenses .....	2,059,624	12,043	–	797	4,073,412
Maintenance Expenses .....	352,908	768	–	1,374	440,530
Depreciation Expenses .....	1,014,113	0	–	86	1,142,099
Amort, Prop Losses and Reg Study .....	0	0	–	0	71,436
Taxes and Tax Equivalents .....	271,532	0	–	0	271,614
<b>Total Electric Utility Operating Expenses</b> .....	<b>3,698,177</b>	<b>12,811</b>	–	<b>2,257</b>	<b>5,999,092</b>
Net Electric Utility Operating Income .....	1,853,976	3,610	–	–506	2,834,227
Income from Electric Plant Leased to Others .....	0	0	–	0	–60,578
<b>Electric Utility Operating Income</b> .....	<b>1,853,976</b>	<b>3,610</b>	–	<b>–506</b>	<b>2,773,648</b>
Other Electric Income .....	156,388	197	–	0	314,825
Other Electric Deductions .....	0	0	–	193	708
Allowance for Other Funds Used During Construction .....	0	0	–	0	18,278
Taxes on Other Income and Deduct .....	0	0	–	0	0
<b>Electric Utility Income</b> .....	<b>2,010,364</b>	<b>3,807</b>	–	<b>–698</b>	<b>3,106,043</b>
Income Deductions from Interest on Long-term Debt .....	1,849,853	0	–	0	2,433,753
Other Income Deductions .....	233,719	0	–	0	450,649
Allowance for Borrowed Funds Used During Construction .....	–80,708	0	–	0	–93,034
<b>Total Income Deductions</b> .....	<b>2,002,863</b>	<b>0</b>	–	<b>0</b>	<b>2,791,368</b>
Income Before Extraordinary Items .....	7,501	3,807	–	–698	314,675
Extraordinary Income .....	0	0	–	0	0
Extraordinary Deductions .....	0	0	–	0	0
<b>Net Income</b> .....	<b>7,501</b>	<b>3,807</b>	–	<b>–698</b>	<b>314,675</b>

\* Fiscal year 1997 financial data not available.

<sup>1</sup> Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Balance Sheet by U.S. Federal Electric Utility  
on September 30, 1997**  
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Electric Utility Plant</b>				
Electric Utility Plant & Adjust .....	4,647,729	762	170,243	5,176,139
Const Work in Progress .....	224,648	0	16,659	174,885
(less) Depr, Amort, and Depletion.....	1,531,710	497	31,450	1,656,408
<b>Net Electric Utility Plant .....</b>	<b>3,340,667</b>	<b>266</b>	<b>155,452</b>	<b>3,694,616</b>
Nuclear Fuel.....	0	0	0	0
(less) Amort of Nucl Fuel .....	0	0	0	0
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>3,340,667</b>	<b>266</b>	<b>155,452</b>	<b>3,694,616</b>
<b>Other Property &amp; Investments</b>				
Nonutility Property .....	0	0	0	0
(less) Accum Provisions for Depr & Amort .....	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0
Invest & Special Funds .....	0	0	0	0
<b>Total Other Property &amp; Investments.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Assets</b>				
Cash, Working Funds & Investments.....	399,218	8,681	15,817	285,007
Notes & Other Receivables.....	0	1	0	0
Customer Accts Receivable.....	84,610	66	14,673	157,304
(less) Accum Prov for Uncollected Accts .....	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0
Materials & Supplies.....	70,481	0	6,189	0
Other Supplies & Misc.....	0	0	0	0
Prepayments.....	102,238	0	0	0
Accrued Utility Revenues .....	114,327	10,454	7,945	0
Miscellaneous Current & Accrued Assets.....	0	0	2,628	129,593
<b>Total Current &amp; Accrued Assets.....</b>	<b>770,874</b>	<b>19,201</b>	<b>47,252</b>	<b>571,904</b>
<b>Deferred Debits</b>				
Unamortized Debt Expenses .....	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses .....	13,230,591	0	0	0
<b>Total Deferred Debits.....</b>	<b>13,230,591</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>17,342,132</b>	<b>19,467</b>	<b>202,703</b>	<b>4,266,520</b>
<b>Proprietary Capital</b>				
Investment of Municipality .....	0	17,028	51,758	12,397,706
Misc Capital.....	0	0	0	-8,820,931
Retained Earnings.....	623,048	0	116,150	389,737
<b>Total Proprietary Capital.....</b>	<b>623,048</b>	<b>17,028</b>	<b>167,908</b>	<b>3,966,512</b>
<b>Long-term Debt</b>				
Bonds .....	2,371,200	0	0	0
Advances from Municipality & Other.....	6,583,663	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0
(less) Unamort Discount on Long-term Debt.....	0	0	0	0
<b>Total Long-term Debt .....</b>	<b>8,954,863</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Noncurrent Liabilities</b>				
Accum Operating Provisions.....	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable .....	0	0	0	0
Accounts Payable.....	199,164	2,104	10,440	63,756
Payables to Assoc Enterprises.....	0	112	0	0
Customer Deposits.....	0	0	0	0
Taxes Accrued .....	0	0	0	0
Interest Accrued.....	0	0	0	0
Misc Current & Accrued Liabilities .....	381,310	223	2,606	236,252
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>580,474</b>	<b>2,439</b>	<b>13,046</b>	<b>300,008</b>
<b>Deferred Credits</b>				
Customer Advances for Construction.....	0	0	0	0
Other Deferred Credits .....	7,183,747	0	21,749	0
Unamort Gain on Reacqr Debt.....	0	0	0	0
<b>Total Deferred Credits.....</b>	<b>7,183,747</b>	<b>0</b>	<b>21,749</b>	<b>0</b>
<b>Total Liabilities and Other Credits.....</b>	<b>17,342,132</b>	<b>19,467</b>	<b>202,703</b>	<b>4,266,520</b>

See endnotes at end of this table.

**Table 28. Balance Sheet by U.S. Federal Electric Utility  
on September 30, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee Valley Authority  September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division * 1  September 30	Total  September 30
		Mission Valley Power  September 30	San Carlos *  September 30		
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust .....	28,724,712	33,743	-	12,343	38,765,671
Const Work in Progress .....	6,908,169	3,993	-	0	7,328,354
(less) Depr, Amort, and Depletion .....	7,175,676	9,053	-	3,782	10,408,576
<b>Net Electric Utility Plant .....</b>	<b>28,457,206</b>	<b>28,683</b>	-	<b>8,561</b>	<b>35,685,450</b>
Nuclear Fuel .....	2,807,319	0	-	0	2,807,319
(less) Amort of Nucl Fuel .....	1,967,474	0	-	0	1,967,474
<b>Net Elec Plant Incl Nucl Fuel .....</b>	<b>29,297,051</b>	<b>28,683</b>	-	<b>8,561</b>	<b>36,525,295</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property .....	3,900	0	-	0	3,900
(less) Accum Provisions for Depr & Amort .....	2,824	0	-	0	2,824
Invest in Assoc Enterprises .....	0	0	-	0	0
Invest & Special Funds .....	560,677	0	-	0	560,677
<b>Total Other Property &amp; Investments .....</b>	<b>561,753</b>	<b>0</b>	-	<b>0</b>	<b>561,753</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments .....	299,111	5,996	-	9	1,013,839
Notes & Other Receivables .....	32,443	-105	-	0	32,339
Customer Accts Receivable .....	673,919	1,266	-	0	931,839
(less) Accum Prov for Uncollected Accts .....	5,059	-159	-	0	4,901
Fuel Stock & Exp Undistr .....	112,212	0	-	0	112,212
Materials & Supplies .....	265,232	835	-	0	342,736
Other Supplies & Misc .....	13,371	78	-	0	13,449
Prepayments .....	7,438	43	-	0	109,719
Accrued Utility Revenues .....	0	0	-	0	132,726
Miscellaneous Current & Accrued Assets .....	0	91	-	0	132,312
<b>Total Current &amp; Accrued Assets .....</b>	<b>1,398,666</b>	<b>8,364</b>	-	<b>9</b>	<b>2,816,270</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses .....	1,095,551	0	-	0	1,095,551
Extraordinary Losses, Study Cost .....	1,075,567	0	-	0	1,075,567
Misc Debt, R & D Exp, Unamrt Losses .....	255,360	0	-	0	13,485,951
<b>Total Deferred Debits .....</b>	<b>2,426,478</b>	<b>0</b>	-	<b>0</b>	<b>15,657,069</b>
<b>Total Assets &amp; Other Debits .....</b>	<b>33,683,947</b>	<b>37,047</b>	-	<b>8,570</b>	<b>55,560,387</b>
<b>Proprietary Capital</b>					
Investment of Municipality .....	588,315	0	-	8,570	13,063,378
Misc Capital .....	0	0	-	0	-8,820,931
Retained Earnings .....	3,386,423	30,498	-	0	4,545,857
<b>Total Proprietary Capital .....</b>	<b>3,974,738</b>	<b>30,498</b>	-	<b>8,570</b>	<b>8,788,303</b>
<b>Long-term Debt</b>					
Bonds .....	24,653,872	0	-	0	27,025,072
Advances from Municipality & Other .....	0	4,228	-	0	6,587,891
Unamort Prem on Long-term Debt .....	14,560	0	-	0	14,560
(less) Unamort Discount on Long-term Debt .....	516,223	0	-	0	516,223
<b>Total Long-term Debt .....</b>	<b>24,152,209</b>	<b>4,228</b>	-	<b>0</b>	<b>33,111,300</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions .....	512,929	0	-	0	512,929
Accum Prov for Rate Refunds .....	0	0	-	0	0
<b>Total Other Noncurrent Liabilities .....</b>	<b>512,929</b>	<b>0</b>	-	<b>0</b>	<b>512,929</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable .....	2,151,191	0	-	0	2,151,191
Accounts Payable .....	618,862	430	-	0	894,755
Payables to Assoc Enterprises .....	4,202	0	-	0	4,314
Customer Deposits .....	0	244	-	0	244
Taxes Accrued .....	0	2	-	0	2
Interest Accrued .....	498,582	0	-	0	498,582
Misc Current & Accrued Liabilities .....	580,069	1,086	-	0	1,201,546
<b>Total Current &amp; Accrued Liabilities .....</b>	<b>3,852,906</b>	<b>1,761</b>	-	<b>0</b>	<b>4,750,634</b>
<b>Deferred Credits</b>					
Customer Advances for Construction .....	0	530	-	0	530
Other Deferred Credits .....	1,191,165	30	-	0	8,396,691
Unamort Gain on Reacqr Debt .....	0	0	-	0	0
<b>Total Deferred Credits .....</b>	<b>1,191,165</b>	<b>559</b>	-	<b>0</b>	<b>8,397,220</b>
<b>Total Liabilities and Other Credits .....</b>	<b>33,683,947</b>	<b>37,047</b>	-	<b>8,570</b>	<b>55,560,387</b>

\* Fiscal year 1997 financial data not available.

1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 29. Electric Operation and Maintenance Expenses  
by U.S. Federal Electric Utility, 1997**  
(Thousand Dollars)

Item	Bonneville Power Admin  September 30	Southeastern Power Admin  September 30	Southwestern Power Admin  September 30	Western Area Power Admin  September 30
<b>Production Expenses</b>				
Steam Power Generation.....	0	0	0	0
Nuclear Power Generation.....	0	0	0	0
Hydraulic Power Generation.....	2,244	1,028	0	209,846
Other Power Generation.....	0	0	0	0
Purchased Power.....	693,338	1,742	4,789	149,038
Other Production Expenses.....	567,654	4,428	4,334	94,689
<b>Total Production Expenses.....</b>	<b>1,263,236</b>	<b>7,198</b>	<b>9,124</b>	<b>453,573</b>
Transmission Expenses.....	170,494	24,608	19,018	32,127
Distribution Expenses.....	0	143	0	0
Customer Accounts Expenses.....	203	40	0	0
Customer Service and Information Expenses.....	0	0	0	0
Sales Expenses.....	0	0	0	0
Administrative and General Expenses.....	61,934	2,731	0	41,999
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>1,495,867</b>	<b>34,720</b>	<b>28,142</b>	<b>527,699</b>
<b>Number of Elec Dept Employees</b>				
Regular Full-time.....	2,859	41	175	1,249
Part-time & Temporary.....	41	2	0	32
<b>Total Elec Dept Employees.....</b>	<b>2,900</b>	<b>43</b>	<b>175</b>	<b>1,281</b>

See endnotes at end of this table.



**Table 29. Electric Operation and Maintenance Expenses  
by U.S. Federal Electric Utility, 1997 (Continued)**  
(Thousand Dollars)

Item	Tennessee Valley Authority  September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division <sup>1</sup>  September 30	Total  September 30
		Mission Valley Power  September 30	San Carlos *  September 30		
<b>Production Expenses</b>					
Steam Power Generation.....	1,464,200	0	-	0	1,464,200
Nuclear Power Generation.....	606,679	0	-	0	606,679
Hydraulic Power Generation.....	40,239	0	-	2,171	255,528
Other Power Generation.....	22,846	0	-	0	22,846
Purchased Power.....	-194,787	6,512	-	0	660,633
Other Production Expenses.....	4,728	0	-	0	675,834
<b>Total Production Expenses.....</b>	<b>1,943,905</b>	<b>6,512</b>	<b>-</b>	<b>2,171</b>	<b>3,685,719</b>
Transmission Expenses.....	81,047	149	-	0	327,443
Distribution Expenses.....	0	1,292	-	0	1,435
Customer Accounts Expenses.....	0	531	-	0	773
Customer Service and Information Expenses.....	41,528	139	-	0	41,668
Sales Expenses.....	13,092	3	-	0	13,095
Administrative and General Expenses.....	332,960	4,185	-	0	443,809
<b>Total Electric Operation and Maintenance Expenses.....</b>	<b>2,412,532</b>	<b>12,811</b>	<b>-</b>	<b>2,171</b>	<b>4,513,942</b>
<b>Number of Elec Dept Employees</b>					
Regular Full-time.....	14,510	82	-	8	18,924
Part-time & Temporary.....	0	0	-	1	76
<b>Total Elec Dept Employees.....</b>	<b>14,510</b>	<b>82</b>	<b>-</b>	<b>9</b>	<b>19,000</b>

\* Fiscal year 1997 financial data not available.

<sup>1</sup> Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Utility Plant by U.S. Federal Electric Utility on September 30, 1997**  
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Electric Plant in Service</b>				
Intangible Plant.....	0	0	0	0
Production Plant				
Steam.....	0	0	0	0
Nuclear.....	0	0	0	0
Hydraulic.....	0	0	0	2,816,587
Other.....	0	0	0	0
<b>Total Production Plant.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,816,587</b>
Transmission Plant.....	4,024,268	0	130,468	2,359,552
Distribution Plant.....	0	0	0	0
General Plant.....	623,273	762	39,775	0
<b>Total Electric Plant in Service.....</b>	<b>4,647,541</b>	<b>762</b>	<b>170,243</b>	<b>5,176,139</b>
Electric Plant Leased to Others.....	188	0	0	0
Construction Work in Progress - Electric.....	224,648	0	16,659	174,885
Electric Plant Held for Future Use.....	0	0	0	0
Electric Plant Misc.....	0	0	0	0
<b>Total Electric Utility Plant.....</b>	<b>4,872,377</b>	<b>762</b>	<b>186,902</b>	<b>5,351,024</b>
Accumulated Provision for Depreciation and Amortization.....	1,531,710	497	31,450	1,656,408
<b>Net Electric Utility Plant.....</b>	<b>3,340,667</b>	<b>266</b>	<b>155,452</b>	<b>3,694,616</b>

See endnotes at end of this table.

**Table 30.**

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division <sup>1</sup>	Total
		Mission Valley Power	San Carlos *		
		September 30	September 30		
<b>Electric Plant in Service</b>					
Intangible Plant.....	0	7	-	0	7
Production Plant					
Steam.....	7,426,934	0	-	0	7,426,934
Nuclear.....	14,514,426	0	-	0	14,514,426
Hydraulic.....	1,382,445	70	-	12,343	4,211,445
Other.....	431,337	0	-	0	431,337
<b>Total Production Plant.....</b>	<b>23,755,142</b>	<b>70</b>	<b>-</b>	<b>12,343</b>	<b>26,584,142</b>
Transmission Plant.....	3,143,922	3,527	-	0	9,661,737
Distribution Plant.....	0	25,929	-	0	25,929
General Plant.....	1,347,495	4,192	-	0	2,015,497
<b>Total Electric Plant in Service.....</b>	<b>28,246,559</b>	<b>33,725</b>	<b>-</b>	<b>12,343</b>	<b>38,287,312</b>
Electric Plant Leased to Others.....	47,466	0	-	0	47,654
Construction Work in Progress - Electric.....	6,908,169	3,993	-	0	7,328,354
Electric Plant Held for Future Use.....	430,687	0	-	0	430,687
Electric Plant Misc.....	0	18	-	0	18
<b>Total Electric Utility Plant.....</b>	<b>35,632,881</b>	<b>37,736</b>	<b>-</b>	<b>12,343</b>	<b>46,094,026</b>
Accumulated Provision for Depreciation and Amortization.....	7,175,676	9,053	-	3,782	10,408,576
<b>Net Electric Utility Plant.....</b>	<b>28,457,206</b>	<b>28,683</b>	<b>-</b>	<b>8,561</b>	<b>35,685,450</b>

\* Fiscal year 1997 financial data not available.

<sup>1</sup> Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 31. Number of Consumers, Sales, and Operating Revenue  
by U.S. Federal Electric Utility, 1997**

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	15	0	0	0
Other.....	7	0	0	148
<b>Total Ultimate Consumers.....</b>	<b>22</b>	<b>0</b>	<b>0</b>	<b>148</b>
<b>Sales for the Year (megawatthours)</b>				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	14,305,001	0	0	0
Other.....	796,212	0	0	3,384,305
<b>Total to Ultimate Consumers.....</b>	<b>15,101,213</b>	<b>0</b>	<b>0</b>	<b>3,384,305</b>
Sales for Resale.....	85,311,812	8,247,990	6,370,252	42,424,000
<b>Total Sales.....</b>	<b>100,413,025</b>	<b>8,247,990</b>	<b>6,370,252</b>	<b>45,808,305</b>
<b>Operating Revenues for the Year (thou\$)</b>				
Residential.....	0	0	0	0
Commercial or Small.....	0	0	0	0
Industrial or Large.....	280,511	0	0	0
Other.....	16,695	0	0	61,303
<b>Total to Ultimate Consumers.....</b>	<b>297,206</b>	<b>0</b>	<b>0</b>	<b>61,303</b>
Sales for Resale.....	1,783,495	163,433	93,962	662,393
<b>Total Revenues From Sales of Electricity.....</b>	<b>2,080,701</b>	<b>163,433</b>	<b>93,962</b>	<b>723,696</b>

**Table 31.**

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division <sup>1</sup>	Total
		Mission Valley Power	San Carlos		
	September 30	September 30	September 30	September 30	September 30
<b>Number of Consumers</b>					
Residential.....	0	11,616	10,828	0	22,444
Commercial or Small.....	0	2,388	1,217	0	3,605
Industrial or Large.....	68	1	77	0	161
Other.....	32	1,091	641	0	1,920
<b>Total Ultimate Consumers.....</b>	<b>100</b>	<b>15,096</b>	<b>12,763</b>	<b>0</b>	<b>28,130</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	0	166,564	98,300	0	264,864
Commercial or Small.....	0	92,093	60,500	0	152,593
Industrial or Large.....	23,987,121	21,065	103,400	0	38,416,587
Other.....	97,258	20,661	49,400	0	4,349,987
<b>Total to Ultimate Consumers.....</b>	<b>24,084,379</b>	<b>300,383</b>	<b>311,600</b>	<b>0</b>	<b>43,184,031</b>
Sales for Resale.....	116,496,135	0	0	131,508	259,303,047
<b>Total Sales.....</b>	<b>140,580,514</b>	<b>300,383</b>	<b>311,600</b>	<b>131,508</b>	<b>302,487,078</b>
<b>Operating Revenues for the Year (thou\$)</b>					
Residential.....	0	8,762	8,309	0	17,071
Commercial or Small.....	0	5,287	4,798	0	10,085
Industrial or Large.....	629,262	932	6,217	0	916,922
Other.....	4,495	1,095	2,265	0	85,910
<b>Total to Ultimate Consumers.....</b>	<b>633,757</b>	<b>16,076</b>	<b>21,589</b>	<b>0</b>	<b>1,029,988</b>
Sales for Resale.....	4,954,087	0	0	1,751	7,668,297
<b>Total Revenues From Sales of Electricity.....</b>	<b>5,587,844</b>	<b>16,076</b>	<b>21,589</b>	<b>1,751</b>	<b>8,698,285</b>

<sup>1</sup> Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

**Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1997**  
(Megawatthours)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
<b>Sources of Energy</b>				
<b>Total Net Generation</b> .....	<b>106,378,011</b>	<b>8,585,880</b>	<b>7,727,726</b>	<b>43,359,000</b>
Purchases from Utility.....	1,295,525	81,510	53	5,345,000
Purchases from Nonutility.....	683,134	0	0	5,000
Interchanges				
In (gross).....	8,441,039	574	403,258	702,000
Out (gross).....	14,054,085	0	345,554	959,000
Net Interchanges.....	-5,613,046	574	57,704	-257,000
Transmission for/by Others (Wheeling)				
Received.....	44,081,897	4,800,936	0	5,706,138
Delivered.....	43,220,550	4,800,936	0	5,706,138
Net Transmission for Others.....	861,347	0	0	0
Transmission by Others Losses.....	0	0	0	-702,000
<b>Total Net Energy Generated and Received</b> .....	<b>103,604,971</b>	<b>8,667,964</b>	<b>7,785,483</b>	<b>47,750,000</b>
<b>Disposition of Energy</b>				
Sales to Ultimate Consumers.....	15,999,839	0	0	6,289,204
Requirements Sales for Resale.....	75,351,473	8,146,136	7,466,602	28,752,622
Nonrequirements Sales for Resale.....	9,206,083	101,854	0	8,986,208
Furnished Without Charge.....	0	180,000	238,207	593,966
Used by Utility (excluding station use).....	76,798	12,412	0	1,506,000
Losses.....	2,970,778	227,562	80,674	1,622,000
<b>Total Disposition</b> .....	<b>103,604,971</b>	<b>8,667,964</b>	<b>7,785,483</b>	<b>47,750,000</b>

See endnotes at end of this table.

**Table 32.**

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division <sup>1</sup>	Total
		Mission Valley Power	San Carlos *		
		September 30	September 30		
<b>Sources of Energy</b>					
<b>Total Net Generation</b> .....	<b>152,995,404</b>	<b>2,182</b>	—	<b>139,283</b>	<b>319,187,486</b>
Purchases from Utility.....	3,248,332	283,652	—	0	10,254,072
Purchases from Nonutility.....	2,144,537	1,862	—	0	2,834,533
Interchanges					
In (gross).....	13,977,159	0	—	0	23,524,030
Out (gross).....	27,127,365	0	—	0	42,486,004
Net Interchanges.....	-13,150,206	0	—	0	-18,961,974
Transmission for/by Others (Wheeling)					
Received.....	1,323,209	0	—	0	55,912,180
Delivered.....	1,302,588	0	—	0	55,030,212
Net Transmission for Others.....	20,621	0	—	0	881,968
Transmission by Others Losses.....	0	0	—	0	-702,000
<b>Total Net Energy Generated and Received</b> .....	<b>145,258,688</b>	<b>287,696</b>	—	<b>139,283</b>	<b>313,494,085</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	26,856,351	273,591	—	0	49,418,985
Requirements Sales for Resale.....	114,770,689	0	—	131,508	234,619,030
Nonrequirements Sales for Resale.....	0	0	—	0	18,294,145
Furnished Without Charge.....	0	709	—	5,508	1,018,390
Used by Utility (excluding station use).....	8,377	0	—	694	1,604,281
Losses.....	3,623,271	13,396	—	1,573	8,539,254
<b>Total Disposition</b> .....	<b>145,258,688</b>	<b>287,696</b>	—	<b>139,283</b>	<b>313,494,085</b>

\* Fiscal year 1995 financial data not available.

<sup>1</sup> Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



# **Appendix A**

## **Summary Statistics of U.S. Rural Electric Cooperative Borrowers**

## Appendix A

# Summary Statistics of U.S. Rural Electric Cooperative Borrowers

### **Background**

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *1997 Statistical Report, Rural Electric Borrowers*<sup>3</sup> publication show that 721 of 766 cooperative borrowers were distribution borrowers. The remaining 45 were power supply borrowers. By the end of 1997, the RUS-financed electric utilities were serving more than 11 million consumers in 45 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

### **Composite Income Account**

Operating revenues for cooperative borrowers were \$23.3 billion in 1997, compared with \$24.4 billion in 1996, and \$24.6 billion in 1995.

Total electric utility operating expenses for the cooperative borrowers were \$20.7 billion in 1997. Operation and maintenance expenses represented \$18.4 billion or 88.9 percent of the total operating expenses.

Purchased power, a major portion of operation and maintenance expenses, was \$12.4 billion. Taxes were \$0.6 billion or 2.8 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.6 billion in 1997. Utility operating income, as a proportion of net utility plant, was 6.4 percent. Net income was \$1.0 billion.

Interest expense on long-term debt was \$1.9 billion in 1997, a decrease from \$2.1 billion in 1996. Interest expenses as a percentage of long-term debt was 5.9 percent in 1997.

### **Balance Sheet**

The net investment in electric utility plant for cooperative borrowers was \$40.7 billion at the end of 1997, which includes \$1.6 billion for construction work in progress (CWIP). The CWIP was \$1.4 billion at the end of 1996. Accumulated Provisions for Depreciation and Amortization increased \$0.3 billion (1.7 percent) at the end of 1997. The investment and funds accounts were \$5.7 billion and long-term debt was \$32.2 billion at the end of 1997.

### **Electric Utility Operating Revenues**

The number of residential consumers served by cooperative borrowers was 10.0 million in 1997, the same as in 1996. Revenues from residential consumers were \$9.3 billion or 65.2 percent of total revenues from all ultimate consumers. In 1997, consumption of electricity by each residential customer averaged 12.4 megawatthours at an average annual cost of \$935.31, a decrease from 1996 when each residential customer averaged 12.8 megawatthours at an average annual cost of \$965.47.

<sup>3</sup> U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

**Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>23,321,068</b>	<b>24,423,637</b>	<b>24,609,188</b>	<b>23,776,646</b>	<b>24,872,684</b>
Utility Operating Expenses					
Operation and Maintenance Expenses .....	18,405,027	20,748,250	19,333,521	18,649,528	19,291,776
Depreciation and Amortization .....	1,726,982	1,786,955	1,777,568	1,741,836	1,767,525
Taxes .....	582,587	613,961	628,072	601,259	615,890
<b>Total Electric Utility Operating Expenses</b> .....	<b>20,714,596</b>	<b>23,149,166</b>	<b>21,741,161</b>	<b>20,992,623</b>	<b>21,675,191</b>
<b>Utility Operating Income</b> .....	<b>2,606,472</b>	<b>2,871,769</b>	<b>2,868,026</b>	<b>2,784,023</b>	<b>3,197,493</b>
Nonoperating Income .....	382,518	377,582	388,966	293,164	399,378
Capital Credits and Patronage Capital .....	272,305	300,426	285,748	279,622	323,345
Allowance for Funds Used During Construction ..	6,974	8,923	34,004	48,008	50,906
<b>Gross Income</b> .....	<b>3,268,269</b>	<b>3,558,700</b>	<b>3,576,744</b>	<b>3,404,817</b>	<b>3,971,122</b>
Income Deductions from					
Interest on Long-term Debt.....	1,915,425	2,061,699	2,205,174	2,418,973	2,718,249
Other Income Deductions .....	334,142	170,562	135,520	164,995	218,024
<b>Total Income Deductions</b> .....	<b>2,249,567</b>	<b>2,232,261</b>	<b>2,340,694</b>	<b>2,583,968</b>	<b>2,936,273</b>
<b>Net Income and Patronage Capital</b> .....	<b>1,018,702</b>	<b>1,326,440</b>	<b>1,236,050</b>	<b>820,849</b>	<b>1,034,849</b>

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1993, 1994, 1995, 1996, and 1997.

**Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Assets and Other Debits</b>					
Utility Plant .....	59,174,104	59,953,062	60,431,984	59,512,615	60,946,122
Construction Work in Progress .....	1,596,775	1,441,940	1,435,854	1,760,475	1,708,168
(Less) Accumulated Provisions for					
Depreciation and Amortization .....	20,048,490	19,712,785	19,069,186	18,266,323	17,907,939
<b>Net Utility Plant</b> .....	<b>40,722,389</b>	<b>41,682,218</b>	<b>42,798,652</b>	<b>43,006,767</b>	<b>44,746,351</b>
Investment and Fund Accounts .....	5,682,380	5,804,724	5,747,458	5,607,909	5,379,236
Current and Accrued Assets .....	6,642,911	7,207,279	7,683,116	7,108,589	7,986,359
Deferred Debits .....	3,285,585	3,803,818	4,046,858	3,911,037	3,970,658
<b>Total Assets and Other Debits</b> .....	<b>56,333,265</b>	<b>58,498,039</b>	<b>60,276,084</b>	<b>59,634,347</b>	<b>62,430,395</b>
<b>Liabilities and Other Credits</b>					
Memberships .....	132,859	86,825	116,501	104,652	97,081
Patronage Capital and Other Equities .....	15,510,397	15,609,514	15,265,631	12,277,054	12,230,419
<b>Total Equity</b> .....	<b>15,643,256</b>	<b>15,696,339</b>	<b>15,382,132</b>	<b>12,381,706</b>	<b>12,327,500</b>
Long-term Debt.....	32,239,651	33,896,328	36,061,751	40,129,573	42,719,188
Current and Accrued Liabilities .....	3,946,938	3,992,319	3,870,455	3,660,865	3,852,903
Deferred Credits .....	1,639,424	1,720,170	1,735,838	1,581,853	1,555,059
Operating Reserves .....	2,863,996	3,192,972	3,225,911	1,881,552	1,975,745
<b>Total Liabilities and Other Credits</b> .....	<b>56,333,265</b>	<b>58,498,039</b>	<b>60,276,084</b>	<b>59,634,347</b>	<b>62,430,395</b>

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1993, 1994, 1995, 1996 and 1997.



**Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Power Production Expenses .....	2,731,235	2,900,794	3,093,246	2,972,356	3,083,578
Purchased Power .....	12,374,169	12,923,996	13,065,741	12,498,458	13,017,485
<b>Total Production Expenses .....</b>	<b>15,105,404</b>	<b>15,824,790</b>	<b>16,158,987</b>	<b>15,470,814</b>	<b>16,101,063</b>
<b>Transmission Expenses .....</b>	<b>338,625</b>	<b>371,595</b>	<b>365,972</b>	<b>321,636</b>	<b>336,401</b>
<b>Distribution Expenses .....</b>	<b>1,133,984</b>	<b>1,132,665</b>	<b>1,126,924</b>	<b>1,052,738</b>	<b>1,044,359</b>
<b>Customer Accounts Expenses .....</b>	<b>382,302</b>	<b>375,142</b>	<b>383,154</b>	<b>374,126</b>	<b>386,310</b>
<b>Customer Service and Informational Expenses .....</b>	<b>117,854</b>	<b>117,529</b>	<b>111,930</b>	<b>104,508</b>	<b>100,991</b>
<b>Sales Expenses .....</b>	<b>60,586</b>	<b>72,216</b>	<b>71,620</b>	<b>60,584</b>	<b>57,438</b>
<b>Administration and General Expenses .....</b>	<b>1,266,272</b>	<b>1,257,015</b>	<b>1,366,960</b>	<b>1,265,122</b>	<b>1,265,214</b>
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>18,405,027</b>	<b>19,150,952</b>	<b>19,585,547</b>	<b>18,649,528</b>	<b>19,291,776</b>

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1993, 1994, 1995, 1996 and 1997.

**Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers on December 31</b>					
Residential (farm and nonfarm) .....	9,988,742	10,040,510	10,393,104	10,184,867	10,533,502
Commercial and Industrial					
Small (or commercial) .....	984,308	984,186	1,005,741	970,786	1,007,028
Large (or industrial) .....	7,934	7,040	7,046	7,944	6,922
Other Sales to Ultimate Consumers .....	164,431	168,039	175,910	182,387	176,307
<b>Total Ultimate Consumers .....</b>	<b>11,145,415</b>	<b>11,199,775</b>	<b>11,581,801</b>	<b>11,345,984</b>	<b>11,723,759</b>
Sales for Resale .....	182	249	265	516	274
<b>Total Number of Consumers .....</b>	<b>11,145,597</b>	<b>11,200,024</b>	<b>11,582,066</b>	<b>11,346,500</b>	<b>11,723,973</b>
<b>Sales for the Year (Megawatthours)</b>					
Residential (farm and nonfarm) .....	124,321,863	129,024,190	129,138,195	122,877,875	129,030,270
Commercial and Industrial					
Small (or commercial) .....	38,163,945	38,521,425	39,504,104	37,833,413	38,747,491
Large (or industrial) .....	45,573,056	43,821,044	41,616,526	39,237,790	39,237,790
Other Sales to Ultimate Consumers .....	5,703,386	5,850,289	5,899,793	6,717,253	5,581,171
<b>Total Sales to Ultimate Consumers .....</b>	<b>213,762,250</b>	<b>217,216,948</b>	<b>216,158,618</b>	<b>207,226,809</b>	<b>212,596,722</b>
Sales for Resale .....	1,869,481	2,079,144	2,110,446	2,375,599	2,645,738
<b>Total Sales .....</b>	<b>215,631,731</b>	<b>219,296,092</b>	<b>218,269,064</b>	<b>209,602,408</b>	<b>215,242,460</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential (farm and nonfarm) .....	9,341,836	9,693,845	9,934,585	9,508,739	9,969,111
Commercial and Industrial					
Small (or commercial) .....	2,700,967	2,735,515	2,848,613	2,735,018	2,823,106
Large (or industrial) .....	1,818,452	1,788,079	1,745,063	1,740,572	1,717,394
Other Sales to Ultimate Consumers .....	383,592	401,337	414,604	445,806	384,628
<b>Total Sales to Ultimate Consumers .....</b>	<b>14,244,847</b>	<b>14,618,776</b>	<b>14,942,865</b>	<b>14,430,135</b>	<b>14,894,239</b>
Sales for Resale .....	86,249	92,342	97,508	85,781	95,737
<b>Total Revenues from Sales of Electricity .....</b>	<b>14,331,096</b>	<b>14,711,118</b>	<b>15,040,373</b>	<b>14,515,916</b>	<b>14,989,976</b>
Other Operating Revenues .....	239,269	223,106	216,359	210,772	210,831
<b>Total Operating Revenues .....</b>	<b>14,570,365</b>	<b>14,934,224</b>	<b>15,256,732</b>	<b>14,726,688</b>	<b>15,200,807</b>

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1997 the 45 Power Supply Borrowers, in 1996 the 50 Power Supply Borrowers, in 1995 the 51 Power Supply Borrowers, in 1994 the 47 Power Supply Borrowers, and in 1993 the 54 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1997 represent 721 Distribution Borrowers; data for 1996 represent 782 Distribution Borrowers; data for 1995 represent 805 Distribution Borrowers; data for 1994 represent 808 Distribution Borrowers; and data for 1993 represent 855 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1993, 1994, 1995, 1996, and 1997.

# **Appendix B**

**Major U.S.  
Publicly  
Owned  
Electric Utility  
Respondents**

## Appendix B

# Major U.S. Publicly Owned Electric Utility Respondents

**Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1993-1997**

Year	Added		Deleted		Total Number Available <sup>1</sup>
	No.	Name	No.	Name	
1993 .....	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeland City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994 .....	08	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Hartselle City of (Alabama) Kings River Conversation (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Worthington Public Utility (Minnesota)	-		503
1995 .....	09	Bardstown City of (Kentucky) Ephrata Borough of (Pennsylvania) Lebanon City of (Indiana) Jasper City of (Texas) Madison City of (New Jersey) Overton City of (Nevada) Scottsburg City of (Indiana) West Plains City of (Montana) Winchester City of (Tennessee)	-		512
1996 .....	03	Amory City of (Mississippi) Philadelphia City of (Mississippi) Russellville City of (Kentucky)	-		515
1997 .....	33	Arcade Village of (New York) Alexander City City of (Alabama) Bozrah Light & Power Co (Connecticut) Brigham City Corp (Utah) Cairo City of (Georgia) Denison City of (Iowa) East Bay Municipal Util Dept (California) East Grand Forks City of (Minnesota) Elkhorn Rural Public Power (Nebraska) Farmington City of (Missouri) Fountain City of (Colorado) Front Royal Town of (Virginia) Georgetown City of (South Carolina) Hartford City of (Wisconsin) Hudson City of (Ohio) Jackson City of (Ohio) Lexington City of (Nebraska) Madison Town of (Maine) Minnesota Municipal Power Agency (Minnesota) Nebraska City City of (Nebraska) Newnan Water Sewer & Light (Georgia) Nicholasville City of (Kentucky) Peru City of (Illinois) Rantoul Village of (Illinois) Rice Lake City of (Wisconsin) Smithfield Town of (North Carolina) South Hadley Town of (Massachusetts) Spencer City of (Iowa) Sylvania City of (Georgia) Tahlequah Public Works Authority (Oklahoma) Union City of (South Carolina) Virginai Municipal Electric (Virginia) York County Rural Public Power (Nebraska)	04	Fairbanks City of (Alaska) Tohono O Odham Utility Auth (Arizona) Toledo Bend Project Joint Operation (Texas) Vermont Public Power (Vermont)	544

<sup>1</sup> Excluded are the Federal electric utilities.  
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1997**

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30.....	217	63	154
December 31 .....	228	121	107
Other .....	99	61	38
<b>Total</b> .....	<b>544</b>	<b>245</b>	<b>299</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1997**

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alaska .....	3	3	0
Alabama.....	22	0	22
Arkansas .....	11	7	4
Arizona .....	5	1	4
California.....	33	26	7
Colorado .....	8	4	4
Connecticut.....	5	3	2
Delaware.....	3	1	2
Florida.....	20	17	3
Georgia .....	20	3	17
Hawaii.....	0	0	0
Iowa .....	6	5	1
Idaho .....	1	1	0
Illinois.....	9	5	4
Indiana .....	15	7	8
Kansas.....	7	5	2
Kentucky.....	14	2	12
Louisiana .....	8	7	1
Massachusetts .....	21	10	11
Maryland.....	2	1	1
Maine .....	1	1	0
Michigan.....	14	14	0
Minnesota .....	20	13	7
Missouri .....	15	8	7
Mississippi.....	14	3	11
Montana .....	0	0	0
North Carolina.....	25	5	20
North Dakota.....	0	0	0
Nebraska.....	19	10	9
New Hampshire.....	0	0	0
New Jersey .....	2	1	1
New Mexico.....	3	2	1
Nevada.....	2	0	2
New York .....	10	4	6
Ohio .....	21	10	11
Oklahoma.....	10	4	6
Oregon .....	11	3	8

See endnotes at end of this table.

**Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1997—Continued**

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania.....	3	1	2
Rhode Island.....	0	0	0
South Carolina.....	13	5	8
South Dakota.....	5	1	4
Tennessee.....	56	0	56
Texas.....	21	13	8
Utah.....	9	8	1
Virginia.....	11	8	3
Vermont.....	1	1	0
Washington.....	25	16	9
Wisconsin.....	18	5	13
West Virginia.....	0	0	0
Wyoming.....	2	1	1
<b>Total.....</b>	<b>544</b>	<b>245</b>	<b>299</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of .....	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth.....	Alabama	September 30	Nongenerator
Alameda City of .....	California	June 30	Nongenerator
Alaska Energy Authority.....	Alaska	June 30	Generator
Albany Water Gas & Light Comm.....	Georgia	June 30	Nongenerator
Albemarle City of.....	North Carolina	June 30	Nongenerator
Albertville Municipal Utils Bd.....	Alabama	June 30	Nongenerator
Alcoa Utilities .....	Tennessee	June 30	Nongenerator
Alexander City.....	Alabama	September 30	Nongenerator
Alexandria City of.....	Louisiana	April 30	Generator
Alexandria City of.....	Minnesota	December 31	Generator
Altus City of.....	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc.....	Ohio	December 31	Generator
Ames City of.....	Iowa	June 30	Generator
Amory City of.....	Mississippi	June 30	Nongenerator
Anaheim City of.....	California	June 30	Generator
Anchorage City of.....	Alaska	December 31	Generator
Andalusia City of.....	Alabama	September 30	Nongenerator
Anderson City of.....	Indiana	December 31	Nongenerator
Anoka City of.....	Minnesota	December 31	Nongenerator
Arcade Village of.....	New York	May 31	Nongenerator
Arizona Power Authority .....	Arizona	June 30	Nongenerator
Arkansas River Power Authority .....	Colorado	December 31	Nongenerator
Ashland City of.....	Oregon	June 30	Nongenerator
Athens City of.....	Alabama	December 31	Nongenerator
Athens Utility Board.....	Tennessee	June 30	Nongenerator
Auburn City of.....	Indiana	December 31	Nongenerator
Austin City of.....	Minnesota	December 31	Generator
Austin City of.....	Texas	September 30	Generator
Azusa City of.....	California	June 30	Nongenerator
Badger Power Marketing Auth.....	Wisconsin	December 31	Nongenerator
Bardstown City of.....	Kentucky	December 31	Nongenerator
Bartow City of.....	Florida	September 30	Nongenerator
Batavia City of.....	Illinois	December 31	Nongenerator
Bay City City of.....	Michigan	June 30	Generator
Beatrice City of.....	Nebraska	July 31	Nongenerator
Bedford City of.....	Virginia	June 30	Generator
Benton City of.....	Arkansas	December 31	Generator
Benton County.....	Tennessee	June 30	Nongenerator
Bentonville City of.....	Arkansas	December 31	Nongenerator
Bessemer City of.....	Alabama	June 30	Nongenerator
Bluffton City of.....	Indiana	December 31	Generator
Bolivar City of.....	Tennessee	June 30	Nongenerator
Bountiful City City of.....	Utah	June 30	Generator
Bowling Green City of.....	Kentucky	June 30	Nongenerator
Bowling Green City of.....	Ohio	December 31	Nongenerator
Bozrah Light & Power .....	Connecticut	December 31	Nongenerator
Brainerd Public Utilities.....	Minnesota	December 31	Nongenerator
Braintree Town of.....	Massachusetts	December 31	Generator
Brenham City of.....	Texas	September 30	Nongenerator
Bringham City.....	Utah	December 31	Generator
Bristol City of.....	Tennessee	June 30	Nongenerator
Bristol Utilities Board.....	Virginia	June 30	Nongenerator
Brookings City of.....	South Dakota	December 31	Nongenerator
Brownsville City of.....	Tennessee	June 30	Nongenerator
Brownsville Public Utils Board .....	Texas	September 30	Generator
Bryan City of.....	Ohio	December 31	Generator
Bryan City of.....	Texas	September 30	Generator
Burbank City of.....	California	June 30	Generator
Burlington City of.....	Vermont	June 30	Generator
Cairo Utility Dept.....	Georgia	June 30	Nongenerator
Calhoun City of.....	Georgia	June 30	Nongenerator
California Dept Wtr Resources .....	California	December 31	Generator
Camden City of.....	South Carolina	June 30	Nongenerator
Carroll County.....	Tennessee	June 30	Nongenerator
Cartersville City of.....	Georgia	June 30	Nongenerator
Carthage City of.....	Missouri	June 30	Generator
Cedar Falls City of.....	Iowa	December 31	Generator
Celina City of.....	Ohio	December 31	Nongenerator
Central Lincoln Peoples Utl Dt.....	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist.....	Nebraska	December 31	Generator
Centralia City of.....	Washington	December 31	Generator
Chambersburg Borough of.....	Pennsylvania	December 31	Generator
Chanute City of.....	Kansas	December 31	Generator

See endnotes at end of this table.



**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Chaska City of.....	Minnesota	December 31	Nongenerator
Chattanooga City of.....	Tennessee	June 30	Nongenerator
Chicopee City of.....	Massachusetts	December 31	Generator
Claremore City of.....	Oklahoma	June 30	Nongenerator
Clarksdale City of.....	Mississippi	September 30	Generator
Clarksville City of.....	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co.....	Arkansas	September 30	Nongenerator
Clatskanie Peoples Util Dist.....	Oregon	December 31	Nongenerator
Cleveland City of.....	Ohio	December 31	Generator
Cleveland City of.....	Tennessee	June 30	Nongenerator
Clinton City of.....	Tennessee	June 30	Nongenerator
Clyde City of.....	Ohio	December 31	Nongenerator
Coffeyville City of.....	Kansas	December 31	Generator
Coldwater Board of Public Util.....	Michigan	June 30	Generator
College Park City of.....	Georgia	June 30	Nongenerator
College Station City of.....	Texas	September 30	Nongenerator
Colorado River Comm of Nevada.....	Nevada	June 30	Nongenerator
Colorado Springs City of.....	Colorado	December 31	Generator
Colton City of.....	California	June 30	Generator
Columbia City of.....	Missouri	September 30	Generator
Columbia City of.....	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist.....	Oregon	December 31	Nongenerator
Columbus City of.....	Mississippi	June 30	Nongenerator
Columbus City of.....	Ohio	December 31	Generator
Concord City of.....	North Carolina	June 30	Generator
Concord Town of.....	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop.....	Connecticut	December 31	Generator
Conway Corp.....	Arkansas	December 31	Generator
Cookeville City of.....	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist.....	Nebraska	December 31	Nongenerator
Covington City of.....	Georgia	December 31	Nongenerator
Covington City of.....	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lgt&Pwr Co.....	Indiana	December 31	Generator
Crisp County Power Comm.....	Georgia	December 31	Generator
Cullman Power Board.....	Alabama	June 30	Nongenerator
Cuyahoga Falls City of.....	Ohio	December 31	Nongenerator
Dalton City of.....	Georgia	November 30	Generator
Danvers Town of.....	Massachusetts	December 31	Nongenerator
Danville City of.....	Virginia	June 30	Generator
Dawson County Public Pwr Dist.....	Nebraska	December 31	Nongenerator
Dayton City of.....	Tennessee	June 30	Nongenerator
Decatur City of.....	Alabama	June 30	Nongenerator
Denison City of.....	Iowa	June 30	Nongenerator
Denton City of.....	Texas	September 30	Generator
Detroit City of.....	Michigan	June 30	Generator
Dickson City of.....	Tennessee	June 30	Nongenerator
Dothan City of.....	Alabama	September 30	Nongenerator
Douglas City of.....	Georgia	June 30	Nongenerator
Dover City of.....	Delaware	June 30	Generator
Dover City of.....	Ohio	December 31	Generator
Duncan City of.....	Oklahoma	June 30	Nongenerator
Dyersburg City of.....	Tennessee	June 30	Nongenerator
Easley Combined Utility System.....	South Carolina	March 31	Generator
East Bay Municipal Util Dist.....	California	June 30	Nongenerator
East Grand Forks City of.....	Minnesota	December 31	Nongenerator
East Point City of.....	Georgia	June 30	Nongenerator
Easton Utilities Comm.....	Maryland	June 30	Generator
Edmond City of.....	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Pinal Cnty.....	Arizona	December 31	Nongenerator
Elizabeth City City of.....	North Carolina	June 30	Generator
Elizabethon City of.....	Tennessee	June 30	Nongenerator
Elkhorn Rural Public Pwr.....	Nebraska	December 31	Nongenerator
Ellensburg City of.....	Washington	December 31	Nongenerator
Emerald Peoples Utility Dist.....	Oregon	December 31	Generator
Ephrata Borough of.....	Pennsylvania	December 31	Nongenerator
Erwin Town of.....	Tennessee	June 30	Nongenerator
Etowah City of.....	Tennessee	June 30	Nongenerator
Eugene City of.....	Oregon	December 31	Generator
Fairmont Public Utilities Comm.....	Minnesota	December 31	Generator
Fairport Village of.....	New York	May 31	Nongenerator
Farmington City of.....	New Mexico	June 30	Generator
Farmington Light & Power.....	Missouri	September 30	Nongenerator
Fayetteville City of.....	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm.....	North Carolina	June 30	Generator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Fitzgerald Wtr Lgt & Bond Comm .....	Georgia	December 31	Nongenerator
Florence City of.....	Alabama	June 30	Nongenerator
Floresville City of.....	Texas	December 31	Nongenerator
Florida Municipal Power Agency.....	Florida	September 30	Generator
Foley City of (Riviera Utils).....	Alabama	December 31	Nongenerator
Forest City Town of.....	North Carolina	June 30	Nongenerator
Forest Grove City of.....	Oregon	June 30	Nongenerator
Fort Collins City of.....	Colorado	December 31	Nongenerator
Fort Morgan City of.....	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth.....	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth.....	Florida	September 30	Generator
Fountain City of.....	Colorado	December 31	Nongenerator
Frankfort City of.....	Indiana	December 31	Nongenerator
Frankfort City of.....	Kentucky	June 30	Nongenerator
Franklin City of.....	Kentucky	June 30	Nongenerator
Freeport Village of Inc.....	New York	February 28	Generator
Fremont City of.....	Nebraska	July 31	Generator
Front Royal Electrical Dist.....	Virginia	June 30	Nongenerator
Gaffney City of.....	South Carolina	March 31	Generator
Gainesville Regional Utilities.....	Florida	September 30	Generator
Gallatin City of.....	Tennessee	June 30	Nongenerator
Gallup City of.....	New Mexico	June 30	Nongenerator
Garden City City of.....	Kansas	December 31	Nongenerator
Garland City of.....	Texas	September 30	Generator
Gastonia City of.....	North Carolina	June 30	Nongenerator
Geneva City of.....	Illinois	April 30	Nongenerator
Georgetown City of.....	South Carolina	December 31	Nongenerator
Georgetown City of.....	Texas	September 30	Nongenerator
Gillette City of.....	Wyoming	June 30	Nongenerator
Glasgow City of.....	Kentucky	June 30	Nongenerator
Glendale City of.....	California	June 30	Generator
Grand Haven City of.....	Michigan	June 30	Generator
Grand Island City of.....	Nebraska	July 31	Generator
Grand River Dam Authority.....	Oklahoma	December 31	Generator
Greeneville City of.....	Tennessee	June 30	Nongenerator
Greenfield City of.....	Indiana	December 31	Nongenerator
Greenville Electric Util Sys.....	Texas	September 30	Generator
Greenville Utilities Comm.....	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk.....	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm.....	Mississippi	September 30	Generator
Greer Comm of Public Works.....	South Carolina	December 31	Nongenerator
Griffin City of.....	Georgia	June 30	Nongenerator
Groton City of.....	Connecticut	June 30	Nongenerator
Guntersville Electric Board.....	Alabama	June 30	Nongenerator
Hagerstown City of.....	Maryland	June 30	Nongenerator
Hamilton City of.....	Ohio	December 31	Generator
Hannibal City of.....	Missouri	June 30	Nongenerator
Harriman City of.....	Tennessee	June 30	Nongenerator
Harrisonburg City of.....	Virginia	June 30	Generator
Hartford City of.....	Wisconsin	December 31	Nongenerator
Hartselle City of.....	Alabama	June 30	Nongenerator
Hastings City of.....	Nebraska	December 31	Generator
Heartland Consumers Power Dist.....	South Dakota	December 31	Generator
Henderson City Utility Comm.....	Kentucky	May 31	Generator
High Point Town of.....	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks.....	Michigan	June 30	Generator
Hingham City of.....	Massachusetts	December 31	Nongenerator
Holland City of.....	Michigan	June 30	Generator
Holly Springs City of.....	Mississippi	June 30	Nongenerator
Holyoke City of.....	Massachusetts	December 31	Generator
Homestead City of.....	Florida	September 30	Generator
Hope City of.....	Arkansas	December 31	Nongenerator
Hopkinsville City of.....	Kentucky	June 30	Nongenerator
Hudson Municipal Electric.....	Ohio	December 31	Nongenerator
Hudson Town of.....	Massachusetts	December 31	Generator
Humboldt City of.....	Tennessee	June 30	Nongenerator
Huntsville City of.....	Alabama	September 30	Nongenerator
Hutchinson Utilities Comm.....	Minnesota	December 31	Generator
Idaho Falls City of.....	Idaho	September 30	Generator
Illinois Municipal Elec Agency.....	Illinois	April 30	Generator
Imperial Irrigation District.....	California	December 31	Generator
Independence City of.....	Missouri	June 30	Generator
Indiana Municipal Power Agency.....	Indiana	December 31	Generator
Intermountain Power Agency.....	Utah	June 30	Generator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Jackson City of .....	Tennessee	June 30	Nongenerator
Jackson Municipal Electric.....	Ohio	December 31	Nongenerator
Jacksonville Beach City of.....	Florida	September 30	Nongenerator
Jacksonville Electric Auth.....	Florida	September 30	Generator
Jamestown City of .....	New York	December 31	Generator
Jasper City of.....	Indiana	December 31	Generator
Jasper City of.....	Texas	September 30	Nongenerator
Jefferson City of .....	Wisconsin	December 31	Nongenerator
Johnson City City of.....	Tennessee	June 30	Nongenerator
Jonesboro City of.....	Arkansas	December 31	Generator
Kansas City City of.....	Kansas	December 31	Generator
Kansas Municipal Energy Agency.....	Kansas	December 31	Nongenerator
Kaukauna City of.....	Wisconsin	December 31	Generator
Kennett City of.....	Missouri	June 30	Generator
Kerrville Public Utility Board.....	Texas	September 30	Nongenerator
Ketchikan City of .....	Alaska	December 31	Generator
Key West City of.....	Florida	September 30	Generator
Kings River Conservation Dist .....	California	June 30	Generator
Kinston City of .....	North Carolina	June 30	Nongenerator
Kirkwood City of.....	Missouri	March 31	Nongenerator
Kissimmee Utility Authority.....	Florida	September 30	Generator
Knoxville Utilities Board .....	Tennessee	June 30	Nongenerator
La Grange City of.....	Georgia	June 30	Nongenerator
Lafayette City of.....	Louisiana	October 31	Generator
Lafayette Public Power Auth.....	Louisiana	October 31	Generator
Lake Placid Village Inc.....	New York	July 31	Nongenerator
Lake Worth City of .....	Florida	September 30	Generator
Lakeland City of.....	Florida	September 30	Generator
Lansdale Borough of .....	Pennsylvania	December 31	Nongenerator
Lansing City of.....	Michigan	June 30	Generator
Lassen Municipal Utility Dist.....	California	June 30	Nongenerator
Lawrenceburg City of.....	Tennessee	June 30	Nongenerator
Lawrenceville City of.....	Georgia	August 30	Nongenerator
LaFollette City of.....	Tennessee	June 30	Nongenerator
Lebanon City of.....	Indiana	December 31	Nongenerator
Lebanon City of.....	Missouri	October 31	Nongenerator
Lebanon City of.....	Tennessee	June 30	Nongenerator
Leesburg City of.....	Florida	September 30	Generator
Lenoir City City of.....	Tennessee	June 30	Nongenerator
Lewisburg City of.....	Tennessee	June 30	Nongenerator
Lexington City of .....	Nebraska	September 30	Nongenerator
Lexington City of .....	North Carolina	June 30	Nongenerator
Lexington City of .....	Tennessee	June 30	Nongenerator
Lincoln Electric System .....	Nebraska	December 31	Generator
Littleton Town of.....	Massachusetts	December 31	Generator
Lodi City of .....	California	June 30	Nongenerator
Logan City of.....	Utah	June 30	Generator
Logansport City of.....	Indiana	December 31	Generator
Longmont City of .....	Colorado	December 31	Generator
Los Alamos County.....	New Mexico	June 30	Generator
Los Angeles City of .....	California	June 30	Generator
Loudon Utilities Board.....	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth.....	Louisiana	December 31	Generator
Louisville Electric System.....	Mississippi	June 30	Nongenerator
Loup River Public Power Dist.....	Nebraska	December 31	Generator
Loveland City of.....	Colorado	December 31	Generator
Lower Colorado River Authority.....	Texas	June 30	Generator
Lubbock City of.....	Texas	September 30	Generator
Lumberton City of.....	North Carolina	June 30	Nongenerator
Madison Borough.....	New Jersey	December 31	Nongenerator
Madison Dept of Electric Works.....	Maine	December 31	Generator
Madisonville Municipal Utils.....	Kentucky	June 30	Nongenerator
Manassas City of .....	Virginia	June 30	Generator
Manitowoc Public Utilities.....	Wisconsin	December 31	Generator
Mansfield Town of .....	Massachusetts	December 31	Nongenerator
Marietta City of .....	Georgia	June 30	Nongenerator
Marquette City of .....	Michigan	June 30	Generator
Marshall City of.....	Minnesota	December 31	Generator
Marshall City of.....	Missouri	September 30	Generator
Marshfield City of.....	Wisconsin	December 31	Generator
Martinsville City of.....	Virginia	June 30	Generator
Maryville Utilities.....	Tennessee	June 30	Nongenerator
Massachusetts Mun Whls Elec Co.....	Massachusetts	December 31	Generator
Massena Town of .....	New York	December 31	Nongenerator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Mayfield City of .....	Kentucky	June 30	Nongenerator
McMinnville City of.....	Oregon	June 30	Nongenerator
McMinnville Electric System.....	Tennessee	June 30	Nongenerator
McPherson City of.....	Kansas	December 31	Generator
Memphis City of.....	Tennessee	June 30	Nongenerator
Menasha City of .....	Wisconsin	December 31	Generator
Merced Irrigation District.....	California	December 31	Generator
Mesa City of .....	Arizona	June 30	Nongenerator
Metropolitan Water District .....	California	June 30	Generator
Miami City of .....	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency.....	Michigan	December 31	Generator
Michigan South Central Pwr Agy.....	Michigan	June 30	Generator
Middleborough Town of.....	Massachusetts	December 31	Nongenerator
Milan City of .....	Tennessee	June 30	Nongenerator
Milford City of .....	Delaware	September 30	Nongenerator
Minnesota Municipal Power Agency.....	Minnesota	December 31	Nongenerator
Mishawaka City of .....	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny .....	South Dakota	December 31	Nongenerator
Modesto Irrigation District.....	California	December 31	Generator
Monett City of .....	Missouri	March 31	Nongenerator
Monroe City of .....	North Carolina	June 30	Nongenerator
Moorhead City of .....	Minnesota	December 31	Generator
Morgan City City of.....	Louisiana	December 31	Generator
Morganton City of .....	North Carolina	June 30	Nongenerator
Morristown City of .....	Tennessee	June 30	Nongenerator
Moultrie City of.....	Georgia	September 30	Nongenerator
Municipal Electric Authority.....	Georgia	December 31	Generator
Municipal Energy Agency of MS.....	Mississippi	September 30	Generator
Municipal Energy Agency of NE .....	Nebraska	March 31	Generator
Murfreesboro City of.....	Tennessee	June 30	Nongenerator
Murphy City of.....	North Carolina	June 30	Nongenerator
Murray City of.....	Kentucky	June 30	Nongenerator
Murray City of.....	Utah	June 30	Generator
Muscatine City of .....	Iowa	December 31	Generator
Muscle Shoals City of.....	Alabama	June 30	Nongenerator
MSR Public Power Agency .....	California	December 31	Generator
Naperville City of .....	Illinois	April 30	Nongenerator
Napoleon City of .....	Ohio	December 31	Nongenerator
Nashville Electric Service .....	Tennessee	June 30	Nongenerator
Natchitoches City of.....	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth.....	Arizona	December 31	Nongenerator
Nebraska City Utilities .....	Nebraska	December 31	Generator
Nebraska Public Power District .....	Nebraska	December 31	Generator
New Albany City of .....	Mississippi	June 30	Nongenerator
New Bern City of .....	North Carolina	June 30	Nongenerator
New Braunfels City of .....	Texas	July 31	Generator
New London Electric&Water Util .....	Wisconsin	December 31	Nongenerator
New River Light & Power Co.....	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm.....	Florida	September 30	Generator
New Ulm Public Utilities Comm.....	Minnesota	December 31	Generator
Newark City of .....	Delaware	December 31	Nongenerator
Newberry City of.....	South Carolina	June 30	Nongenerator
Newnan Wtr Sewer & Light.....	Georgia	December 31	Nongenerator
Newport City of.....	Tennessee	June 30	Nongenerator
Nicholasville City of.....	Kentucky	June 30	Nongenerator
Niles City of .....	Ohio	December 31	Nongenerator
Norris Public Power District.....	Nebraska	December 31	Nongenerator
North Attleborough Town of .....	Massachusetts	December 31	Generator
North Carolina Eastern M P A .....	North Carolina	December 31	Generator
North Carolina Mun Power Agny.....	North Carolina	December 31	Generator
North Little Rock City of.....	Arkansas	December 31	Nongenerator
North Platte City of .....	Nebraska	July 31	Nongenerator
Northern California Power Agny.....	California	June 30	Generator
Northern Municipal Power Agny.....	Minnesota	December 31	Generator
Northern Wasco County PUD.....	Oregon	December 31	Generator
Norwich City of.....	Connecticut	June 30	Generator
Norwood City of.....	Massachusetts	June 30	Nongenerator
Oak Ridge City of .....	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin .....	California	December 31	Generator
Ocala City of.....	Florida	September 30	Generator
Oconomowoc City of .....	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth .....	Oklahoma	December 31	Generator
Omaha Public Power District.....	Nebraska	December 31	Generator
Opelika City of .....	Alabama	September 30	Nongenerator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Orangeburg City of.....	South Carolina	September 30	Generator
Orlando Utilities Comm.....	Florida	September 30	Generator
Oroville Wyandotte Irrig Dist.....	California	December 31	Generator
Orrville City of.....	Ohio	December 31	Generator
Osceola City of.....	Arkansas	December 31	Generator
Overton Power District No 5.....	Nevada	December 31	Nongenerator
Owatonna City of.....	Minnesota	December 31	Generator
Owensboro City of.....	Kentucky	May 31	Generator
Oxford City of.....	Mississippi	June 30	Nongenerator
Paducah City of.....	Kentucky	June 30	Nongenerator
Painesville City of.....	Ohio	December 31	Generator
Palo Alto City of.....	California	June 30	Nongenerator
Paragould Light & Water Comm.....	Arkansas	December 31	Generator
Paris City of.....	Tennessee	June 30	Nongenerator
Pasadena City of.....	California	June 30	Generator
Peabody City of.....	Massachusetts	December 31	Generator
Pella City of.....	Iowa	December 31	Generator
Peru City of.....	Illinois	April 30	Generator
Peru City of.....	Indiana	December 31	Generator
Philadelphia City of.....	Mississippi	June 30	Nongenerator
Piedmont Municipal Power Agny.....	Mississippi	June 30	Generator
Pierre City of.....	South Dakota	December 31	Nongenerator
Piqua City of.....	Ohio	December 31	Generator
Placer County Water Agency.....	California	December 31	Generator
Platte River Power Authority.....	Colorado	December 31	Generator
Plattsburgh City of.....	New York	December 31	Nongenerator
Plymouth City of.....	Wisconsin	December 31	Nongenerator
Ponca City City of.....	Oklahoma	June 30	Generator
Poplar Bluff City of.....	Missouri	December 31	Generator
Port Angeles City of.....	Washington	December 31	Generator
Power Authority of State of NY.....	New York	December 31	Generator
Provo City Corp.....	Utah	June 30	Nongenerator
Pulaski City of.....	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County.....	Washington	December 31	Nongenerator
PUD No 1 of Chelan County.....	Washington	December 31	Generator
PUD No 1 of Clallam County.....	Washington	December 31	Nongenerator
PUD No 1 of Clark County.....	Washington	December 31	Generator
PUD No 1 of Cowlitz County.....	Washington	December 31	Generator
PUD No 1 of Douglas County.....	Washington	December 31	Generator
PUD No 1 of Franklin County.....	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty.....	Washington	December 31	Generator
PUD No 1 of Klickitat County.....	Washington	December 31	Generator
PUD No 1 of Lewis County.....	Washington	December 31	Generator
PUD No 1 of Okanogan County.....	Washington	December 31	Generator
PUD No 1 of Pend Oreille Cnty.....	Washington	December 31	Generator
PUD No 1 of Snohomish County.....	Washington	December 31	Generator
PUD No 1 of Whatcom County.....	Washington	December 31	Nongenerator
PUD No 2 of Grant County.....	Washington	December 31	Generator
PUD No 2 of Pacific County.....	Washington	December 31	Nongenerator
PUD No 3 of Mason County.....	Washington	December 31	Nongenerator
Quincy City of.....	Florida	September 30	Nongenerator
Radford City of.....	Virginia	June 30	Generator
Rantoul Light & Power Dept.....	Illinois	April 30	Generator
Reading Town of.....	Massachusetts	December 31	Nongenerator
Redding City of.....	California	June 30	Generator
Reedsburg Utility Comm.....	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist.....	Florida	September 30	Generator
Rice Lake Utilities.....	Wisconsin	December 31	Nongenerator
Richland City of.....	Washington	December 31	Nongenerator
Richmond City of.....	Indiana	December 31	Generator
Ripley City of.....	Tennessee	June 30	Nongenerator
Riverside City of.....	California	June 30	Generator
Rochelle Municipal Utilities.....	Illinois	April 30	Generator
Rochester Public Utilities.....	Minnesota	December 31	Generator
Rock Hill City of.....	South Carolina	December 31	Nongenerator
Rockville Centre Village of.....	New York	May 31	Generator
Rockwood City of.....	Tennessee	June 30	Nongenerator
Rocky Mount City of.....	North Carolina	June 30	Nongenerator
Rolla City of.....	Missouri	September 30	Nongenerator
Roseville City of.....	California	June 30	Nongenerator
Russellville City of.....	Kentucky	June 30	Nongenerator
Ruston City of.....	Louisiana	September 30	Generator
Sacramento Municipal Util Dist.....	California	December 31	Generator
Salem City of.....	Virginia	June 30	Nongenerator

See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Salt River Proj Ag I & P Dist .....	Arizona	April 30	Generator
Sam Rayburn Municipal Pwr Agny.....	Texas	September 30	Generator
San Antonio Public Service Bd .....	Texas	January 31	Generator
San Francisco City & County of.....	California	June 30	Generator
San Marcos City of.....	Texas	September 30	Nongenerator
Santa Clara City of.....	California	June 30	Generator
Scottsboro City of.....	Alabama	June 30	Nongenerator
Scottsburg City of.....	Indiana	December 31	Nongenerator
Seattle City of.....	Washington	December 31	Generator
Seguin City of.....	Texas	September 30	Nongenerator
Seneca City of.....	South Carolina	June 30	Nongenerator
Sevier County Electric Sysytem.....	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm.....	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities.....	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of.....	Wisconsin	December 31	Nongenerator
Sheffield Utilities.....	Alabama	June 30	Nongenerator
Shelby City of.....	North Carolina	June 30	Nongenerator
Shelbyville City of.....	Tennessee	June 30	Nongenerator
Shrewsbury Town of.....	Massachusetts	December 31	Generator
Sikeston City of.....	Missouri	May 31	Generator
Siloam Springs City of.....	Arkansas	December 31	Nongenerator
Smithfield Town of.....	North Carolina	June 30	Nongenerator
Solvay Village of.....	New York	May 31	Nongenerator
South Carolina Pub Serv Auth.....	South Carolina	December 31	Generator
South Hadley Electric.....	Massachusetts	December 31	Nongenerator
Southern California P P A.....	California	June 30	Generator
Southern Minnesota Mun P Agny.....	Minnesota	December 31	Generator
Southern Nebraska Rural P P D.....	Nebraska	December 31	Nongenerator
Spencer Municipal Utilities.....	Iowa	December 31	Generator
Springfield City of.....	Illinois	February 28	Generator
Springfield City of.....	Missouri	September 30	Generator
Springfield City of.....	Oregon	December 31	Nongenerator
Springfield City of.....	Tennessee	June 30	Nongenerator
St Charles City of.....	Illinois	April 30	Nongenerator
St Cloud City of.....	Florida	September 30	Generator
St George City of.....	Utah	June 30	Generator
St Marys City of.....	Ohio	December 31	Generator
Starkville City of.....	Mississippi	June 30	Nongenerator
Statesville City of.....	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority.....	Oklahoma	June 30	Generator
Sturgeon Bay City of.....	Wisconsin	December 31	Nongenerator
Sturgis City of.....	Michigan	September 30	Generator
Sun Prairie Water & Light Comm.....	Wisconsin	December 31	Nongenerator
Sweetwater City of.....	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board.....	Alabama	September 30	Nongenerator
Sylvania City of.....	Georgia	December 31	Nongenerator
Tacoma City of.....	Washington	December 31	Generator
Tahlequah Public Works Auth.....	Oklahoma	June 30	Nongenerator
Tallahassee City of.....	Florida	September 30	Generator
Tarboro Town of.....	North Carolina	June 30	Nongenerator
Taunton City of.....	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt.....	Louisiana	December 31	Generator
Texas Municipal Power Agency.....	Texas	September 30	Generator
Thomasville City of.....	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist.....	Oregon	December 31	Nongenerator
Traverse City City of.....	Michigan	June 30	Generator
Troy City of.....	Alabama	September 30	Nongenerator
Tullahoma Board of Pub Utils.....	Tennessee	June 30	Nongenerator
Tupelo City of.....	Mississippi	June 30	Nongenerator
Turlock Irrigation District.....	California	December 31	Generator
Tuskegee City of.....	Alabama	September 30	Nongenerator
Union City City of.....	Tennessee	June 30	Nongenerator
Union Utility Dept.....	South Carolina	June 30	Nongenerator
Utah Associated Mun Power Sys.....	Utah	March 31	Generator
Utah Municipal Power Agency.....	Utah	June 30	Generator
Vera Irrigation District # 15.....	Washington	December 31	Nongenerator
Vernon City of.....	California	June 30	Generator
Vero Beach City of.....	Florida	September 30	Generator
Vineland City of.....	New Jersey	June 30	Generator
Virginia Mun Elec.....	Virginia	June 30	Generator
Virginia Tech Electric Service.....	Virginia	June 30	Generator
Wadsworth City of.....	Ohio	December 31	Nongenerator
Wakefield Town of.....	Massachusetts	December 31	Nongenerator
Wallingford Town of.....	Connecticut	June 30	Generator

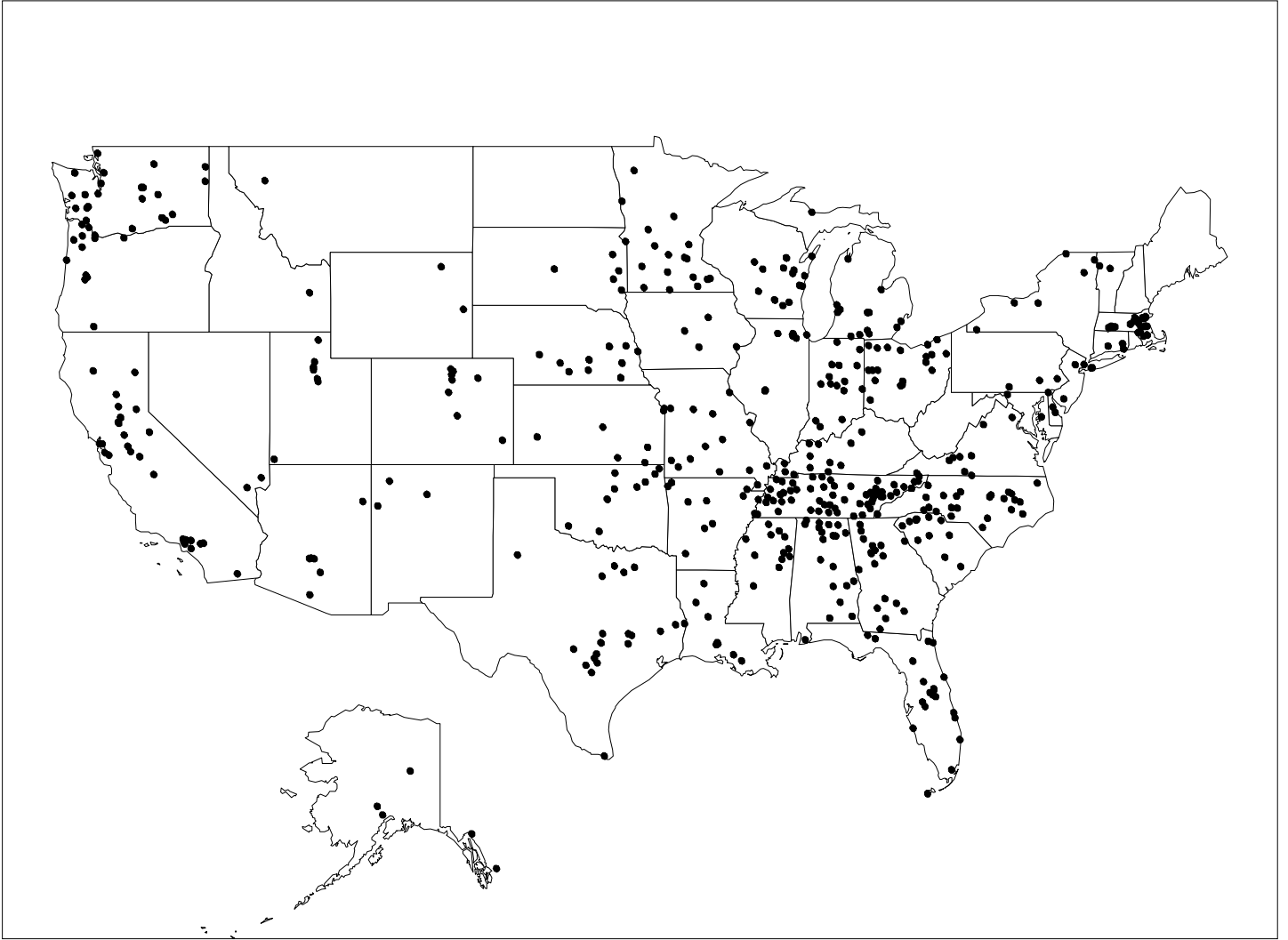
See endnotes at end of this table.

**Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)**

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Wapakoneta City of.....	Ohio	December 31	Nongenerator
Washington City of.....	Indiana	December 31	Nongenerator
Washington City of.....	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys.....	Washington	June 30	Generator
Watertown Municipal Utilities.....	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys.....	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System.....	Texas	September 30	Generator
Wellesley Town of.....	Massachusetts	December 31	Nongenerator
West Memphis City of.....	Arkansas	December 31	Generator
West Plains City of.....	Missouri	December 31	Nongenerator
West Point City of.....	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agny.....	Minnesota	December 31	Generator
Westerville City of.....	Ohio	December 31	Nongenerator
Westfield City of.....	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm.....	Minnesota	December 31	Generator
Wilson City of.....	North Carolina	June 30	Nongenerator
Winchester City of.....	Tennessee	June 30	Nongenerator
Winfield City of.....	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys.....	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm.....	Wisconsin	December 31	Nongenerator
Worthington City of.....	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm.....	Michigan	September 30	Generator
Wyoming Municipal Power Agency.....	Wyoming	December 31	Generator
York County Rural Pub Pwr Dist.....	Nebraska	December 31	Nongenerator
Yuba County Water Agency.....	California	June 30	Generator
Zeeland City of.....	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1997**



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



# **Appendix C**

**Major U.S.  
Generator/  
Nongenerator  
Respondents  
by June 30  
and December  
31 Fiscal  
Years and by  
All  
Respondents,  
1993-1997**

## Appendix C

# **Major U.S. Generator/Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1993-1997**

**Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	21,409,426	41.34
Santa Clara City of.....	California	2,397,986	4.63
Anaheim City of.....	California	2,349,403	4.54
Lansing City of.....	Michigan	2,319,558	4.48
Fayetteville Public Works Comm.....	North Carolina	1,805,025	3.49
Riverside City of.....	California	1,638,646	3.16
Pasadena City of.....	California	1,217,165	2.35
Vernon City of.....	California	1,101,750	2.13
Glendale City of.....	California	1,054,123	2.04
Burbank City of.....	California	1,011,684	1.95
<b>Subtotal.....</b>		<b>36,304,766</b>	<b>70.10</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Intermountain Power Agency.....	Utah	12,659,975	24.16
Lower Colorado River Authority.....	Texas	10,570,819	20.19
Washington Pub Pwr Supply Sys.....	Washington	7,079,345	13.52
Southern California P P A.....	California	3,572,521	6.82
Northern California Power Agny.....	California	3,359,050	6.42
Yuba County Water Agency.....	California	1,675,612	3.20
Los Angeles City of.....	California	1,564,382	1.70
San Francisco City & County of.....	California	1,489,928	2.85
Virginia Municipal Elec Assn.....	Virginia	1,251,350	2.39
Redding City of.....	California	981,814	1.88
<b>Subtotal.....</b>		<b>44,204,773</b>	<b>84.43</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>6,640,006</b>	<b>5,797,226</b>	<b>6,189,104</b>	<b>6,322,194</b>	<b>6,056,616</b>
Operation Expenses.....	3,825,310	3,444,212	3,604,623	3,750,469	3,607,659
Maintenance Expenses.....	412,240	416,027	378,487	400,442	376,031
Depreciation Expenses.....	873,844	700,186	771,714	733,717	665,941
Amort, Prop Losses and Reg Study.....	2,447	2,600	4,015	4,988	46,572
Taxes and Tax Equivalents.....	125,478	102,190	127,377	125,721	126,376
<b>Total Electric Utility Operating Expenses</b> .....	<b>5,239,319</b>	<b>4,665,215</b>	<b>4,886,217</b>	<b>5,015,337</b>	<b>4,822,580</b>
Net Electric Utility Operating Income.....	1,400,687	1,132,011	1,302,887	1,306,856	1,234,036
Income from Electric Plant Leased to Others.....	1,921	1,023	964	725	791
<b>Electric Utility Operating Income</b> .....	<b>1,402,608</b>	<b>1,133,034</b>	<b>1,303,851</b>	<b>1,307,582</b>	<b>1,234,827</b>
Other Electric Income.....	323,304	288,952	312,350	326,137	336,677
Other Electric Deductions.....	60,452	96,177	82,340	91,770	109,123
Allowance for Other Funds Used					
During Construction.....	89	—	—	—	—
Taxes on Other Income and Deduct.....	934	944	—	12,676	64
<b>Electric Utility Income</b> .....	<b>1,664,616</b>	<b>1,324,864</b>	<b>1,533,860</b>	<b>1,529,273</b>	<b>1,462,317</b>
Income Deductions from Interest on Long-term Debt.....	1,191,153	914,613	1,260,071	1,266,410	1,219,759
Other Income Deductions.....	46,119	34,497	49,288	151	-73,744
Allowance for Borrowed Funds Used					
During Construction.....	-4,343	-5,120	-3,712	-7,380	-15,152
<b>Total Income Deductions</b> .....	<b>1,232,929</b>	<b>943,990</b>	<b>1,305,647</b>	<b>1,259,181</b>	<b>1,130,863</b>
Income Before Extraordinary Items.....	431,688	380,874	228,214	270,091	331,453
Extraordinary Income.....	29,852	14,606	16,146	5,975	7,174
Extraordinary Deductions.....	65,097	69,321	39,960	171,428	112,481
<b>Net Income</b> .....	<b>396,443</b>	<b>326,159</b>	<b>204,399</b>	<b>104,638</b>	<b>226,146</b>

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	25,501,269	24,560,756	23,813,519	23,649,149	22,458,024
Const Work in Progress.....	522,569	542,158	948,126	843,150	879,753
(less) Depr, Amort, and Depletion.....	9,397,685	10,187,384	7,802,514	7,247,501	6,525,704
<b>Net Electric Utility Plant.....</b>	<b>16,626,153</b>	<b>14,915,530</b>	<b>16,959,131</b>	<b>17,244,798</b>	<b>16,812,072</b>
Nuclear Fuel.....	470,316	467,160	396,089	354,050	363,138
(less) Amort of Nucl Fuel.....	309,285	292,123	209,501	201,855	197,885
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>16,787,184</b>	<b>15,090,567</b>	<b>17,145,720</b>	<b>17,396,994</b>	<b>16,977,326</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	7,146,012	6,325,055	5,810,617	5,282,581	4,783,966
(less) Accum Provisions for Depr & Amort.....	1,989,065	1,881,263	1,765,771	1,643,704	1,532,462
Invest in Assoc Enterprises.....	26,237	20,496	12,265	34,364	30,539
Invest & Special Funds.....	3,248,688	3,337,226	5,848,427	5,976,191	5,470,789
<b>Total Other Property &amp; Investments.....</b>	<b>8,431,872</b>	<b>7,801,514</b>	<b>9,905,538</b>	<b>9,649,433</b>	<b>8,752,832</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	4,305,599	3,628,735	3,370,548	3,637,073	3,842,190
Notes & Other Receivables.....	338,196	255,659	260,772	263,092	251,043
Customer Accts Receivable.....	604,267	600,763	508,885	600,752	553,561
(less) Accum Prov for Uncollected Accts.....	28,669	22,416	22,517	19,483	18,891
Fuel Stock & Exp Undistr.....	120,618	107,033	170,403	211,474	219,279
Materials & Supplies.....	275,863	267,099	293,025	318,585	308,887
Other Supplies & Misc.....	17,743	13,576	19,133	-	73,367
Prepayments.....	214,870	167,562	105,653	84,928	-
Accrued Utility Revenues.....	150,131	138,010	137,929	134,879	130,552
Miscellaneous Current & Accrued Assets.....	576,180	524,534	480,926	476,221	317,320
<b>Total Current &amp; Accrued Assets.....</b>	<b>6,574,799</b>	<b>5,680,554</b>	<b>5,324,757</b>	<b>5,707,521</b>	<b>5,677,308</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	571,759	527,448	1,441,454	1,515,843	1,115,871
Extraordinary Losses, Study Cost.....	17,582	17,790	29,921	22,426	395,404
Misc Debt, R & D Exp, Unamrt Losses.....	2,274,866	1,218,802	2,293,374	2,469,450	2,379,389
<b>Total Deferred Debits.....</b>	<b>2,864,207</b>	<b>1,764,040</b>	<b>3,764,750</b>	<b>4,007,720</b>	<b>3,890,664</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>34,658,062</b>	<b>30,336,675</b>	<b>36,140,764</b>	<b>36,761,667</b>	<b>35,298,129</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	1,012,938	1,019,785	1,253,767	1,010,703	980,695
Misc Capital.....	146,915	183,212	86,913	118,973	97,246
Retained Earnings.....	9,111,686	8,498,008	7,481,164	7,489,894	7,165,700
<b>Total Proprietary Capital.....</b>	<b>10,271,539</b>	<b>9,701,005</b>	<b>8,821,844</b>	<b>8,619,570</b>	<b>8,243,641</b>
<b>Long-term Debt</b>					
Bonds.....	21,780,008	17,188,817	22,390,678	22,970,895	22,602,706
Advances from Municipality & Other.....	1,509,606	1,518,557	1,551,506	1,577,910	465,384
Unamort Prem on Long-term Debt.....	19,210	15,381	8,991	9,674	530,377
(less) Unamort Discount on Long-term Debt.....	1,723,717	654,278	883,366	943,800	1,049,664
<b>Total Long-term Debt.....</b>	<b>21,585,107</b>	<b>18,068,475</b>	<b>23,067,809</b>	<b>23,614,679</b>	<b>22,548,802</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	29,279	52,018	55,232	119,569	69,777
Accum Prov for Rate Refunds.....	24,565	37,177	55,786	-	-
<b>Total Other Noncurrent Liabilities.....</b>	<b>53,844</b>	<b>89,195</b>	<b>111,018</b>	<b>119,569</b>	<b>69,777</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	242,789	245,933	108,184	112,848	115,216
Accounts Payable.....	1,138,214	913,726	858,722	914,732	838,032
Payables to Assoc Enterprises.....	103,458	123,486	136,545	135,708	150,227
Customer Deposits.....	204,115	173,069	118,380	100,781	79,307
Taxes Accrued.....	20,497	14,017	13,622	14,141	16,668
Interest Accrued.....	441,237	335,806	494,970	443,461	432,509
Misc Current & Accrued Liabilities.....	283,658	258,623	1,909,881	1,968,441	1,912,747
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>2,433,969</b>	<b>2,064,660</b>	<b>3,640,302</b>	<b>3,690,113</b>	<b>3,544,706</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	21,587	25,508	50,791	45,136	43,288
Other Deferred Credits.....	488,713	570,990	626,741	651,166	742,733
Unamort Gain on Reacqr Debt.....	-196,698	-183,158	-177,740	21,434	105,182
<b>Total Deferred Credits.....</b>	<b>313,603</b>	<b>413,340</b>	<b>499,791</b>	<b>717,736</b>	<b>891,203</b>
<b>Total Liabilities and Other Credits.....</b>	<b>34,658,062</b>	<b>30,336,675</b>	<b>36,140,764</b>	<b>36,761,667</b>	<b>35,298,129</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997**

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	4.0	4.4	4.1	3.9	3.9
Current Assets to Current Liabilities .....	2.7	2.8	1.5	1.5	1.6
Total Electric Utility Plant as a Percent of Total Assets .....	76.4	84.3	69.6	67.6	67.1
Net Electric Utility Plant as a Percent of Total Assets .....	48.4	49.7	47.4	47.3	48.1
Debt as a Percent of Total Liabilities .....	69.3	66.4	73.9	74.3	73.9
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	36.6	41.0	31.8	30.0	28.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	63.8	66.6	64.4	65.7	65.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	13.2	12.1	12.5	11.6	11.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	1.9	1.8	2.1	2.0	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	17.9	15.8	20.4	20.0	20.1
Net Income as a Percent of Electric Utility Operating Revenues .....	6.0	5.6	3.3	1.7	3.7
Purchased Power Cents Per Kilowatthour .....	3.9	4.2	4.3	4.5	4.3
Generated Cents Per Kilowatthour .....	2.0	1.9	2.1	2.3	2.3
Total Power Supply Per Kilowatthour Sold .....	3.1	3.0	3.2	3.4	3.4

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Steam Power Generation .....	911,376	710,826	970,882	1,080,342	1,078,045
Nuclear Power Generation.....	201,913	208,864	218,444	234,047	211,994
Hydraulic Power Generation .....	66,720	56,934	54,523	48,678	51,177
Other Power Generation .....	71,956	81,720	62,988	46,086	41,629
Purchased Power.....	1,979,594	1,836,280	1,619,076	1,723,456	1,618,260
Other Production Expenses.....	24,052	24,129	35,910	20,082	15,753
<b>Total Production Expenses .....</b>	<b>3,255,612</b>	<b>2,918,752</b>	<b>2,961,823</b>	<b>3,152,691</b>	<b>3,016,859</b>
Transmission Expenses .....	162,482	151,362	149,263	141,292	128,866
Distribution Expenses .....	345,201	330,309	239,748	250,442	267,820
Customer Accounts Expenses.....	118,869	117,227	91,609	84,175	92,470
Customer Service and Information Expenses .....	29,424	30,053	29,759	31,735	29,378
Sales Expenses .....	24,308	1,379	906	812	813
Administrative and General Expenses .....	301,654	311,157	510,000	489,764	447,484
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>4,237,550</b>	<b>3,860,239</b>	<b>3,983,110</b>	<b>4,150,911</b>	<b>3,983,691</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	391,358	439,266	627,974	812,127	799,613
Nuclear Power Generation.....	45,598	50,665	39,804	59,630	54,438
Other Power Generation .....	9,007	8,226	10,478	21,917	19,689
<b>Number of Elec Dept Employees</b>					
Regular Full-time .....	14,433	14,164	14,949	15,653	15,442
Part-time & Temporary.....	338	389	597	815	967
<b>Total Elec Dept Employees .....</b>	<b>14,771</b>	<b>14,553</b>	<b>15,546</b>	<b>16,468</b>	<b>16,409</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator  
Electric Utilities with Financial Year Ending  
on June 30 at End of Period, 1993-1997  
(Thousand Dollars)**

Item	1997	1996	1995	1994	1993
<b>Electric Plant in Service</b>					
Intangible Plant .....	93,300	47,254	89,558	88,908	88,231
Production Plant					
Steam.....	6,562,385	<sup>R</sup> 6,216,442	6,470,103	6,264,976	6,381,047
Nuclear.....	4,707,103	4,698,823	4,646,849	4,586,603	4,580,460
Hydraulic.....	2,872,918	2,862,008	2,692,206	2,785,014	2,627,882
Other .....	1,086,923	1,074,757	907,358	981,621	435,135
<b>Total Production Plant .....</b>	<b>15,229,329</b>	<sup>R</sup> <b>14,852,030</b>	<b>14,716,515</b>	<b>14,618,215</b>	<b>14,024,524</b>
Transmission Plant.....	2,857,011	2,743,015	2,523,452	2,488,678	2,443,364
Distribution Plant .....	5,043,094	4,812,246	4,583,704	4,433,062	4,237,454
General Plant.....	1,932,549	1,744,750	1,592,593	1,701,054	1,373,699
<b>Total Electric Plant in Service.....</b>	<b>25,155,285</b>	<sup>R</sup> <b>24,199,293</b>	<b>23,505,822</b>	<b>23,329,917</b>	<b>22,167,272</b>
Electric Plant Leased to Others.....	1	1	1	1	1
Construction Work in Progress - Electric.....	522,569	542,158	948,126	843,150	879,753
Electric Plant Held for Future Use.....	3,690	7,563	2,227	12,216	9,487
Electric Plant Misc.....	342,293	<sup>R</sup> 353,899	305,470	307,016	281,264
<b>Total Electric Utility Plant.....</b>	<b>26,023,838</b>	<b>25,102,914</b>	<b>24,761,645</b>	<b>24,492,299</b>	<b>23,337,776</b>
Accumulated Provision for					
Depreciation and Amortization.....	9,397,685	10,187,384	7,802,514	7,247,501	6,525,704
<b>Net Electric Utility Plant.....</b>	<b>16,626,153</b>	<b>14,915,530</b>	<b>16,959,131</b>	<b>17,244,798</b>	<b>16,812,072</b>

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers</b>					
Residential .....	2,139,938	2,172,161	2,093,040	2,093,440	2,068,364
Commercial or Small .....	315,929	319,083	307,291	306,525	299,862
Industrial or Large .....	49,898	24,075	22,468	24,124	23,482
Other .....	49,445	20,795	18,141	18,286	16,039
<b>Total Ultimate Consumers .....</b>	<b>2,555,210</b>	<b>2,536,114</b>	<b>2,440,940</b>	<b>2,442,375</b>	<b>2,407,747</b>
<b>Sales for the Year (megawatthours)</b>					
Residential .....	13,583,519	14,186,540	13,361,232	13,186,592	12,646,336
Commercial or Small .....	16,855,760	20,567,788	19,756,093	15,495,316	19,091,042
Industrial or Large .....	15,504,557	13,628,412	11,242,614	16,261,239	12,437,301
Other .....	6,287,208	2,541,574	2,584,785	2,334,719	2,180,702
<b>Total Sales to Ultimate Consumers .....</b>	<b>52,231,044</b>	<b>50,924,314</b>	<b>46,944,724</b>	<b>47,277,866</b>	<b>46,355,381</b>
Sales for Resale .....	52,645,451	46,826,569	48,994,945	44,154,103	44,312,299
<b>Total Sales .....</b>	<b>104,876,495</b>	<b>97,750,883</b>	<b>95,939,669</b>	<b>91,431,969</b>	<b>90,667,680</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential .....	1,230,133	1,226,329	1,172,083	1,160,463	1,109,153
Commercial or Small .....	1,436,015	1,723,706	1,670,638	1,342,630	1,618,563
Industrial or Large .....	1,142,235	943,215	784,173	1,193,294	905,778
Other .....	510,060	170,356	158,697	159,079	143,731
<b>Total Revenues from Sales to Ultimate Consumers .....</b>	<b>4,318,443</b>	<b>4,063,606</b>	<b>3,785,591</b>	<b>3,855,466</b>	<b>3,777,225</b>
Sales for Resale .....	2,388,190	2,175,377	2,216,554	2,272,651	2,131,533
<b>Total Revenues From Sales of Electricity .....</b>	<b>6,706,633</b>	<b>6,238,983</b>	<b>6,002,145</b>	<b>6,128,117</b>	<b>5,908,758</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997**  
(Megawatthours)

Item	1997	1996	1995	1994	1993
<b>Sources of Energy</b>					
Steam.....	38,551,930	30,711,233	40,044,844	42,721,159	39,909,551
Nuclear.....	11,112,370	11,853,058	10,779,961	10,528,784	10,074,201
Hydro-Conventional.....	11,066,594	11,271,296	9,681,575	7,392,578	8,244,651
Hydro-Pumped Storage.....	2,787,915	2,942,175	3,234,118	1,819,704	2,247,668
Other.....	474,503	563,269	251,296	603,785	496,659
(Less) Energy for Pumping.....	1,440,011	864,483	451,498	951,103	937,070
<b>Total Net Generation.....</b>	<b>62,553,301</b>	<b>56,476,548</b>	<b>63,540,296</b>	<b>62,114,906</b>	<b>60,035,659</b>
Purchases from Utility.....	48,022,271	41,081,042	34,860,785	36,657,410	35,417,196
Purchases from Nonutility.....	489,653	1,043,222	907,444	569,610	630,280
Power Exchanges					
Received.....	7,653,566	6,750,347	6,051,872	4,954,839	5,475,410
Delivered.....	4,976,955	5,446,504	4,400,176	3,791,556	3,780,680
Net Exchanges.....	2,676,611	1,303,838	1,651,696	1,163,283	1,694,730
Transmission for Others (Wheeling)					
Received.....	21,582,999	21,815,685	14,428,382	14,581,581	16,078,009
Delivered.....	21,523,855	14,643,274	14,396,551	14,528,824	16,021,994
Net Transmission for Others.....	59,144	7,172,411	31,831	52,758	56,015
Transmission by Others Losses.....	-137,978	-18,801	-166,523	-214,516	-174,994
<b>Total Net Energy Generated and Received.....</b>	<b>113,663,002</b>	<b>107,058,260</b>	<b>100,825,529</b>	<b>100,343,451</b>	<b>97,658,887</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	51,792,881	51,033,409	46,076,430	47,153,236	47,089,512
Requirements Sales for Resale.....	48,888,456	43,893,576	45,580,165	42,479,566	40,980,045
Nonrequirements Sales for Resale.....	3,469,602	3,909,098	2,304,988	1,886,792	947,898
Furnished Without Charge.....	174,953	167,804	186,650	194,995	235,866
Used by Utility (excluding station use).....	5,613,149	5,179,828	3,593,552	4,727,042	4,631,889
Losses.....	3,723,962	2,874,546	3,083,744	3,901,820	3,773,677
<b>Total Disposition.....</b>	<b>113,663,001</b>	<b>107,058,261</b>	<b>100,825,529</b>	<b>100,343,451</b>	<b>97,658,887</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY .....	New York	13,006,809	10.40
South Carolina Pub Serv Auth .....	South Carolina	9,394,934	7.51
Seattle City of .....	Washington	9,247,887	7.39
Sacramento Municipal Util Dist.....	California	8,975,951	7.17
Omaha Public Power District .....	Nebraska	8,040,593	6.43
PUD No 1 of Snohomish County .....	Washington	6,172,086	4.93
Tacoma City of .....	Washington	5,552,961	4.44
PUD No 1 of Cowlitz County.....	Washington	4,271,165	3.41
PUD No 1 of Clark County .....	Washington	3,769,962	3.01
Colorado Springs City of.....	Colorado	3,612,018	2.89
<b>Subtotal</b> .....		72,044,366	57.58

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY .....	New York	28,768,871	16.89
Nebraska Public Power District .....	Nebraska	25,997,293	15.26
PUD No 1 of Chelan County .....	Washington	10,888,560	6.39
Municipal Electric Authority .....	Georgia	10,821,153	6.35
South Carolina Pub Serv Auth .....	South Carolina	9,042,120	5.31
PUD No 2 of Grant County .....	Washington	8,507,352	4.99
North Carolina Eastern M P A.....	North Carolina	6,619,027	3.89
North Carolina Mun Power Agny .....	North Carolina	6,481,257	3.81
American Mun Power-Ohio Inc.....	Ohio	4,900,709	2.88
Indiana Municipal Power Agency .....	Indiana	4,695,534	2.76
<b>Subtotal</b> .....		116,721,876	68.53

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>11,574,610</b>	<b>11,182,251</b>	<b>10,681,781</b>	<b>10,636,841</b>	<b>10,265,144</b>
Operation Expenses.....	7,053,375	6,254,977	6,581,774	6,449,328	6,271,036
Maintenance Expenses.....	751,485	748,425	749,959	735,879	726,808
Depreciation Expenses.....	1,362,489	1,704,801	1,236,692	1,159,118	1,082,958
Amort, Prop Losses and Reg Study.....	140,280	129,049	116,100	112,749	99,467
Taxes and Tax Equivalents.....	312,171	293,836	269,795	260,857	261,135
<b>Total Electric Utility Operating Expenses</b> .....	<b>9,619,800</b>	<b>9,131,088</b>	<b>8,954,320</b>	<b>8,717,931</b>	<b>8,441,404</b>
Net Electric Utility Operating Income.....	1,954,811	2,051,163	1,727,461	1,918,910	1,823,740
Income from Electric Plant Leased to Others.....	7,661	7,987	6,556	19,756	10,131
<b>Electric Utility Operating Income</b> .....	<b>1,962,472</b>	<b>2,059,151</b>	<b>1,734,017</b>	<b>1,938,665</b>	<b>1,833,871</b>
Other Electric Income.....	746,294	725,349	704,513	521,486	720,647
Other Electric Deductions.....	24,990	20,023	76,439	-1,286	34,484
Allowance for Other Funds Used During Construction.....	4,018	6,139	8,197	5,888	5,721
Taxes on Other Income and Deduct.....	3,500	220	5,132	3,059	2,952
<b>Electric Utility Income</b> .....	<b>2,684,294</b>	<b>2,770,395</b>	<b>2,365,155</b>	<b>2,464,266</b>	<b>2,522,803</b>
Income Deductions from Interest on Long-term Debt.....	1,895,873	1,943,912	1,963,770	2,020,118	2,088,036
Other Income Deductions.....	274,974	241,987	218,562	178,527	173,302
Allowance for Borrowed Funds Used During Construction.....	-9,066	-11,870	-20,977	-12,812	-10,057
<b>Total Income Deductions</b> .....	<b>2,161,780</b>	<b>2,174,029</b>	<b>2,161,355</b>	<b>2,185,833</b>	<b>2,251,282</b>
Income Before Extraordinary Items.....	522,513	596,366	203,800	278,433	271,521
Extraordinary Income.....	11,606	18,840	53,778	67,950	54,810
Extraordinary Deductions.....	21,546	12,679	15,603	18,296	137,312
<b>Net Income</b> .....	<b>512,573</b>	<b>602,526</b>	<b>241,975</b>	<b>328,086</b>	<b>189,020</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	42,127,207	41,444,043	38,223,333	37,327,308	36,270,042
Const Work in Progress.....	1,353,952	1,578,567	1,906,103	2,065,590	1,950,440
(less) Depr, Amort, and Depletion .....	15,628,755	14,596,097	13,122,194	12,244,791	11,345,511
<b>Net Electric Utility Plant.....</b>	<b>27,852,404</b>	<b>28,426,513</b>	<b>27,007,243</b>	<b>27,141,136</b>	<b>26,874,970</b>
Nuclear Fuel.....	1,729,312	1,660,261	1,642,191	1,665,312	1,705,807
(less) Amort of Nucl Fuel .....	1,281,585	1,179,525	1,148,674	1,131,769	1,150,437
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>28,300,131</b>	<b>28,907,250</b>	<b>27,500,760</b>	<b>27,674,679</b>	<b>27,430,340</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property .....	218,796	324,215	304,358	431,540	430,836
(less) Accum Provisions for Depr & Amort.....	87,726	69,367	64,712	195,510	182,708
Invest in Assoc Enterprises .....	118,954	16,417	-3,662	195,315	295,967
Invest & Special Funds.....	6,638,252	6,699,043	6,915,284	6,930,525	7,101,773
<b>Total Other Property &amp; Investments .....</b>	<b>6,888,275</b>	<b>6,970,309</b>	<b>7,151,268</b>	<b>7,361,870</b>	<b>7,645,868</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments .....	4,473,220	4,392,594	3,968,919	4,469,068	4,303,347
Notes & Other Receivables .....	526,039	484,827	432,039	339,165	375,331
Customer Accts Receivable.....	1,054,071	987,012	897,922	902,986	872,478
(less) Accum Prov for Uncollected Accts .....	29,289	28,439	25,139	21,816	20,667
Fuel Stock & Exp Undistr .....	164,975	254,581	171,240	163,651	122,831
Materials & Supplies .....	475,671	456,955	447,204	470,433	457,540
Other Supplies & Misc .....	10,366	10,603	15,798	-	151,661
Prepayments .....	154,300	150,958	100,454	154,265	-
Accrued Utility Revenues.....	124,723	112,248	176,662	99,997	97,627
Miscellaneous Current & Accrued Assets .....	676,955	698,666	708,129	760,070	614,489
<b>Total Current &amp; Accrued Assets .....</b>	<b>7,631,030</b>	<b>7,520,004</b>	<b>6,893,228</b>	<b>7,337,819</b>	<b>6,974,638</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	966,306	1,006,001	997,680	1,038,464	1,083,853
Extraordinary Losses, Study Cost .....	1,049,764	1,063,096	1,204,623	425,374	443,321
Misc Debt, R & D Exp, Unamrt Losses.....	5,916,697	5,881,570	5,701,868	5,982,141	6,112,902
<b>Total Deferred Debits .....</b>	<b>7,932,768</b>	<b>7,950,667</b>	<b>7,904,171</b>	<b>7,445,979</b>	<b>7,640,077</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>50,752,203</b>	<b>51,348,230</b>	<b>49,449,426</b>	<b>49,820,347</b>	<b>49,690,923</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	393,926	383,351	398,679	385,076	382,728
Misc Capital .....	69,692	107,781	58,378	40,945	54,912
Retained Earnings .....	9,333,238	8,898,661	8,109,618	7,866,971	7,607,441
<b>Total Proprietary Capital .....</b>	<b>9,796,856</b>	<b>9,389,793</b>	<b>8,566,675</b>	<b>8,292,993</b>	<b>8,045,082</b>
<b>Long-term Debt</b>					
Bonds.....	32,914,830	33,638,422	33,450,397	34,488,676	34,703,101
Advances from Municipality & Other .....	2,003,121	2,206,821	1,973,168	2,268,730	1,762,850
Unamort Prem on Long-term Debt.....	84,046	122,697	25,427	27,659	68,644
(less) Unamort Discount on Long-term Debt.....	1,226,906	1,256,367	1,265,868	1,460,972	916,321
<b>Total Long-term Debt.....</b>	<b>33,775,091</b>	<b>34,711,572</b>	<b>34,183,124</b>	<b>35,324,094</b>	<b>35,618,275</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	175,146	187,009	158,108	133,156	109,206
Accum Prov for Rate Refunds .....	3,451	97,822	101,520	103,878	109,290
<b>Total Other Noncurrent Liabilities.....</b>	<b>178,597</b>	<b>284,830</b>	<b>259,628</b>	<b>237,035</b>	<b>218,495</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	1,201,154	1,165,254	1,127,030	1,053,159	1,089,125
Accounts Payable.....	867,447	864,921	786,417	768,765	733,766
Payables to Assoc Enterprises.....	124,801	72,290	81,547	62,883	55,730
Customer Deposits .....	55,057	52,073	46,511	45,455	44,848
Taxes Accrued.....	119,936	111,424	111,101	111,791	108,973
Interest Accrued .....	662,037	668,366	678,512	709,566	700,474
Misc Current & Accrued Liabilities.....	1,107,576	952,913	929,816	907,434	826,121
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>4,138,008</b>	<b>3,887,241</b>	<b>3,760,934</b>	<b>3,659,055</b>	<b>3,559,037</b>
<b>Deferred Credits</b>					
Customer Advances for Construction .....	90,498	71,580	42,227	40,752	37,909
Other Deferred Credits .....	2,576,879	2,557,180	2,433,084	2,067,330	2,021,905
Unamort Gain on Reactr Debt.....	196,274	446,033	203,753	199,089	190,221
<b>Total Deferred Credits .....</b>	<b>2,863,651</b>	<b>3,074,793</b>	<b>2,679,065</b>	<b>2,307,171</b>	<b>2,250,035</b>
<b>Total Liabilities and Other Credits.....</b>	<b>50,752,203</b>	<b>51,348,230</b>	<b>49,449,426</b>	<b>49,820,347</b>	<b>49,690,923</b>

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997**

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	3.9	4.0	3.9	3.9	3.9
Current Assets to Current Liabilities .....	1.8	1.9	1.8	2.0	2.0
Total Electric Utility Plant as a Percent of Total Assets .....	89.1	87.0	84.5	82.4	80.3
Net Electric Utility Plant as a Percent of Total Assets .....	55.8	56.3	55.6	55.5	55.2
Debt as a Percent of Total Liabilities .....	74.7	75.2	76.7	78.2	78.8
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	37.4	35.3	34.2	32.6	31.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	67.4	62.6	68.6	67.6	68.2
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	11.8	15.2	11.6	10.9	10.5
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.7	2.6	2.5	2.5	2.5
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	16.4	17.4	18.4	19.0	20.3
Net Income as a Percent of Electric Utility Operating Revenues .....	4.4	5.4	2.3	3.1	1.8
Purchased Power Cents Per Kilowatthour .....	2.9	3.5	3.5	3.2	3.2
Generated Cents Per Kilowatthour .....	1.3	1.1	1.4	1.5	1.5
Total Power Supply Per Kilowatthour Sold .....	2.0	2.0	2.2	2.2	2.2

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Steam Power Generation .....	1,386,999	1,267,709	1,337,834	1,350,805	1,338,540
Nuclear Power Generation.....	828,351	528,924	798,873	803,743	833,951
Hydraulic Power Generation .....	200,390	135,774	185,529	183,959	176,149
Other Power Generation .....	132,740	80,555	76,132	59,723	56,429
Purchased Power .....	3,127,381	3,472,719	2,985,912	2,935,592	2,794,807
Other Production Expenses.....	87,702	61,670	110,486	91,726	94,807
<b>Total Production Expenses .....</b>	<b>5,763,563</b>	<b>5,547,351</b>	<b>5,494,766</b>	<b>5,425,548</b>	<b>5,294,683</b>
Transmission Expenses .....	557,856	183,986	512,799	493,491	482,984
Distribution Expenses .....	405,761	482,383	338,581	344,322	330,158
Customer Accounts Expenses.....	151,742	126,165	123,586	127,227	124,537
Customer Service and Information Expenses .....	67,737	37,518	40,304	42,526	38,145
Sales Expenses .....	14,453	6,017	13,012	10,597	7,990
Administrative and General Expenses .....	843,748	620,759	808,684	742,985	719,348
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>7,804,860</b>	<b>7,004,179</b>	<b>7,331,733</b>	<b>7,186,697</b>	<b>6,997,844</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	935,158	698,974	575,620	949,985	951,608
Nuclear Power Generation.....	188,501	132,361	133,784	192,535	205,222
Other Power Generation .....	65,811	45,688	48,007	37,290	32,663
<b>Number of Elec Dept Employees</b>					
Regular Full-time .....	23,800	<sup>R</sup> 23,546	24,798	25,928	26,313
Part-time & Temporary.....	1,218	848	962	1,191	973
<b>Total Elec Dept Employees .....</b>	<b>25,018</b>	<sup>R</sup> <b>24,394</b>	<b>25,760</b>	<b>27,119</b>	<b>27,286</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator  
Electric Utilities with Financial Year Ending on  
December 31 at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Plant in Service</b>					
Intangible Plant .....	286,111	281,778	322,727	281,796	187,454
Production Plant					
Steam.....	9,407,326	9,351,708	8,888,446	9,037,839	8,922,654
Nuclear.....	9,290,275	9,233,190	9,079,196	9,106,436	9,156,237
Hydraulic.....	5,222,245	5,102,181	4,891,907	4,774,883	4,742,634
Other .....	1,061,800	1,147,883	933,799	878,763	744,582
<b>Total Production Plant .....</b>	<b>24,981,646</b>	<b>24,834,963</b>	<b>23,793,348</b>	<b>23,797,922</b>	<b>23,566,107</b>
Transmission Plant.....	5,111,873	4,925,816	4,617,421	4,545,568	4,415,887
Distribution Plant.....	7,368,920	7,742,717	6,175,369	5,873,794	5,391,646
General Plant.....	2,704,617	2,418,061	2,271,154	2,098,518	1,885,786
<b>Total Electric Plant in Service.....</b>	<b>40,453,166</b>	<b>40,203,334</b>	<b>37,180,018</b>	<b>36,597,599</b>	<b>35,446,880</b>
Electric Plant Leased to Others.....	26,255	25,508	35,606	15,141	16,297
Construction Work in Progress - Electric.....	1,353,952	1,578,567	1,906,103	2,065,590	1,950,440
Electric Plant Held for Future Use.....	46,504	19,465	20,658	21,559	34,897
Electric Plant Misc.....	1,601,282	1,195,736	987,051	693,008	771,967
<b>Total Electric Utility Plant.....</b>	<b>43,481,159</b>	<b>43,022,610</b>	<b>40,129,437</b>	<b>39,392,898</b>	<b>38,220,481</b>
Accumulated Provision for Depreciation and Amortization.....	15,628,755	14,596,097	13,122,194	12,251,762	11,345,511
<b>Net Electric Utility Plant.....</b>	<b>27,852,404</b>	<b>28,426,513</b>	<b>27,007,243</b>	<b>27,141,136</b>	<b>26,874,970</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers</b>					
Residential.....	3,136,608	2,959,747	2,876,943	2,877,171	2,849,810
Commercial or Small.....	397,472	379,372	369,673	367,325	375,533
Industrial or Large.....	23,442	22,545	19,566	20,128	19,037
Other.....	39,366	36,532	34,749	34,191	32,448
<b>Total Ultimate Consumers.....</b>	<b>3,596,888</b>	<b>3,398,196</b>	<b>3,300,931</b>	<b>3,298,815</b>	<b>3,276,828</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	34,884,175	32,565,266	30,706,097	30,425,166	30,738,423
Commercial or Small.....	26,721,824	25,092,667	24,179,421	23,875,138	23,277,718
Industrial or Large.....	49,122,021	46,083,267	44,132,758	44,343,337	43,249,135
Other.....	12,294,866	12,193,453	12,086,822	12,289,490	11,832,364
<b>Total Sales to Ultimate Consumers.....</b>	<b>123,022,886</b>	<b>115,934,653</b>	<b>111,105,098</b>	<b>110,933,131</b>	<b>109,097,640</b>
Sales for Resale.....	156,352,949	151,948,188	138,115,005	130,489,161	128,758,878
<b>Total Sales.....</b>	<b>279,375,835</b>	<b>267,882,841</b>	<b>249,220,103</b>	<b>241,422,292</b>	<b>237,856,518</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	2,084,089	1,949,375	1,813,724	1,810,153	1,731,902
Commercial or Small.....	1,454,616	1,392,878	1,335,020	1,327,964	1,266,181
Industrial or Large.....	1,779,094	1,719,864	1,653,302	1,684,922	1,635,752
Other.....	910,022	890,734	878,301	944,538	829,771
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>6,227,821</b>	<b>5,952,851</b>	<b>5,680,347</b>	<b>5,767,577</b>	<b>5,525,606</b>
Sales for Resale.....	4,932,355	4,786,776	4,580,285	4,670,772	4,554,309
<b>Total Revenues From Sales of Electricity.....</b>	<b>11,160,176</b>	<b>10,739,627</b>	<b>10,260,632</b>	<b>10,438,349</b>	<b>10,079,915</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C18. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997 (Megawatthours)**

Item	1997	1996	1995	1994	1993
<b>Sources of Energy</b>					
Steam.....	78,802,036	74,752,774	65,710,430	70,059,538	68,884,126
Nuclear.....	41,549,401	41,397,389	35,728,897	31,690,091	31,537,345
Hydro-Conventional.....	76,465,069	72,321,039	67,443,317	56,393,285	61,442,436
Hydro-Pumped Storage.....	2,206,958	2,267,020	2,141,893	2,185,137	2,100,289
Other.....	3,866,503	1,889,718	1,853,400	1,373,792	933,116
(Less) Energy for Pumping.....	3,397,994	3,491,793	3,403,958	3,433,444	3,309,882
<b>Total Net Generation.....</b>	<b>199,491,973</b>	<b>189,136,147</b>	<b>169,473,979</b>	<b>158,268,402</b>	<b>161,587,430</b>
Purchases from Utility.....	104,658,124	98,137,682	81,206,442	91,292,304	87,548,082
Purchases from Nonutility.....	1,335,003	3,039,939	5,473,283	674,308	704,617
<b>Power Exchanges</b>					
Received.....	14,489,721	13,933,691	12,596,439	11,407,000	12,472,066
Delivered.....	14,184,487	14,932,003	12,765,492	11,143,025	14,404,251
Net Exchanges.....	305,224	-998,313	-169,064	263,975	-1,932,178
<b>Transmission for Others (Wheeling)</b>					
Received.....	11,191,082	10,635,282	10,023,671	14,263,247	10,300,909
Delivered.....	10,932,076	10,467,097	9,860,411	14,031,759	10,105,033
Net Transmission for Others.....	259,006	168,184	163,260	231,488	195,876
Transmission by Others Losses.....	-741,674	-251,931	-71,096	-102,774	-50,570
<b>Total Net Energy Generated and Received.....</b>	<b>305,307,667</b>	<b>289,231,708</b>	<b>256,076,818</b>	<b>250,627,705</b>	<b>248,053,261</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	125,117,178	116,771,740	111,075,139	110,979,294	109,361,116
Requirements Sales for Resale.....	104,557,488	107,005,361	90,140,469	97,099,485	96,509,633
Nonrequirements Sales for Resale.....	65,774,394	55,793,253	45,768,673	33,340,798	32,199,271
Furnished Without Charge.....	1,222,005	1,284,109	1,315,378	1,306,975	1,306,097
Used by Utility (excluding station use).....	227,787	254,210	218,840	227,473	254,107
Losses.....	8,408,813	8,123,034	7,558,320	7,673,666	8,423,045
<b>Total Disposition.....</b>	<b>305,307,667</b>	<b>289,231,708</b>	<b>256,076,818</b>	<b>250,627,705</b>	<b>248,053,261</b>

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,327,203	13.26
Nashville Electric Service.....	Tennessee	10,854,932	11.68
Chattanooga City of.....	Tennessee	5,500,859	5.92
Knoxville Utilities Board.....	Tennessee	4,853,118	5.22
Huntsville City of.....	Alabama	3,914,158	4.21
Johnson City City of.....	Tennessee	1,656,861	1.78
Decatur City of.....	Alabama	1,481,853	1.59
Jackson City of.....	Tennessee	1,317,006	1.42
Greenville Utilities Comm.....	North Carolina	1,203,000	1.29
Lenoir City City of.....	Tennessee	1,094,628	1.18
<b>Subtotal.....</b>		<b>44,113,618</b>	<b>47.63</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C20. U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1996**

Publicly Owned Electric Utilities	State	Amount	Percent
Arizona Power Authority.....	Arizona	1,563,776	54.41
Colorado River Comm of Nevada.....	Nevada	1,142,235	39.74
Wilson City of.....	North Carolina	61,592	2.14
Greenville Utilities Comm.....	North Carolina	36,000	1.25
Azusa City of.....	California	27,160	.94
Rocky Mount City of.....	North Carolina	19,280	.67
Frankfort City of.....	Kentucky	13,122	.46
Groton City of.....	Connecticut	5,686	.20
Mesa City of.....	Arizona	5,423	.19
New Bern City of.....	North Carolina	36	.00
<b>Subtotal.....</b>		<b>2,874,310</b>	<b>100.00</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C21. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>5,489,866</b>	<b>5,618,935</b>	<b>5,417,247</b>	<b>5,348,931</b>	<b>5,046,608</b>
Operation Expenses.....	4,740,326	4,926,760	4,716,815	4,682,620	4,390,415
Maintenance Expenses.....	170,149	163,364	168,604	165,878	143,949
Depreciation Expenses.....	181,004	178,329	175,842	158,525	153,256
Amort, Prop Losses and Reg Study.....	1,427	6,735	1,300	1,689	1,492
Taxes and Tax Equivalents.....	134,110	120,285	137,150	124,898	108,434
<b>Total Electric Utility Operating Expenses</b> .....	<b>5,227,017</b>	<b>5,395,474</b>	<b>5,199,710</b>	<b>5,133,611</b>	<b>4,797,546</b>
Net Electric Utility Operating Income.....	262,850	223,461	217,537	215,320	249,062
Income from Electric Plant Leased to Others.....	54	-	-	230	-
<b>Electric Utility Operating Income</b> .....	<b>262,904</b>	<b>223,461</b>	<b>217,537</b>	<b>215,550</b>	<b>249,062</b>
Other Electric Income.....	101,666	139,055	140,467	124,914	117,290
Other Electric Deductions.....	30,700	26,704	42,245	43,956	44,866
Allowance for Other Funds Used During Construction.....	-	-	-	-	-
Taxes on Other Income and Deduct.....	76	76	212	265	-
<b>Electric Utility Income</b> .....	<b>333,793</b>	<b>335,737</b>	<b>315,547</b>	<b>296,243</b>	<b>321,486</b>
Income Deductions from Interest on Long-term Debt.....	55,525	47,889	61,620	53,397	60,302
Other Income Deductions.....	15,022	29,628	25,752	28,461	32,697
Allowance for Borrowed Funds Used During Construction.....	-	950	197	-	-
<b>Total Income Deductions</b> .....	<b>70,546</b>	<b>78,467</b>	<b>87,569</b>	<b>81,858</b>	<b>92,999</b>
Income Before Extraordinary Items.....	263,247	257,270	227,978	214,385	228,486
Extraordinary Income.....	16,510	10,899	11,616	12,548	16,698
Extraordinary Deductions.....	12,855	14,144	14,803	31,430	29,130
<b>Net Income</b> .....	<b>266,903</b>	<b>254,025</b>	<b>224,792</b>	<b>195,504</b>	<b>216,054</b>

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	5,981,520	5,600,235	5,577,820	5,097,032	4,931,174
Const Work in Progress.....	229,657	223,196	182,996	137,145	151,064
(less) Depr, Amort, and Depletion.....	2,322,331	2,157,793	2,130,817	1,968,516	1,866,469
<b>Net Electric Utility Plant<sup>1</sup>.....</b>	<b>3,888,846</b>	<b>3,665,638</b>	<b>3,629,999</b>	<b>3,265,662</b>	<b>3,215,769</b>
Nuclear Fuel <sup>1</sup> .....	—	—	—	—	—
(less) Amort of Nucl Fuel <sup>1</sup> .....	—	—	—	—	—
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>3,888,846</b>	<b>3,665,638</b>	<b>3,629,999</b>	<b>3,265,662</b>	<b>3,215,769</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	1,063,011	966,911	1,205,657	1,155,762	1,119,736
(less) Accum Provisions for Depr & Amort.....	253,329	252,649	316,772	286,802	277,219
Invest in Assoc Enterprises.....	9,370	10,036	44,355	9,960	11,010
Invest & Special Funds.....	401,301	472,494	518,091	402,807	467,481
<b>Total Other Property &amp; Investments.....</b>	<b>1,220,353</b>	<b>1,196,792</b>	<b>1,451,331</b>	<b>1,281,726</b>	<b>1,321,008</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	828,624	693,765	880,379	713,076	759,413
Notes & Other Receivables.....	346,266	374,141	354,234	344,874	330,984
Customer Accts Receivable <sup>1</sup> .....	147,719	156,135	165,164	152,084	145,997
(less) Accum Prov for Uncollected Accts.....	8,025	7,861	8,294	8,536	8,418
Fuel Stock & Exp Undistr <sup>1</sup> .....	—	—	—	108	—
Materials & Supplies.....	103,837	98,714	97,135	95,061	95,307
Other Supplies & Misc.....	5,550	4,230	2,043	—	—
Prepayments.....	10,997	18,792	23,969	23,969	21,100
Accrued Utility Revenues <sup>1</sup> .....	29,461	24,700	12,904	16,966	14,928
Miscellaneous Current & Accrued Assets.....	72,554	72,681	73,516	70,772	63,745
<b>Total Current &amp; Accrued Assets.....</b>	<b>1,536,983</b>	<b>1,435,297</b>	<b>1,600,883</b>	<b>1,408,372</b>	<b>1,425,605</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	64,513	63,364	70,652	64,746	67,342
Extraordinary Losses, Study Cost.....	252	159	1,232	73	283
Misc Debt, R & D Exp, Unamrt Losses.....	225,316	227,691	218,807	221,074	231,823
<b>Total Deferred Debits.....</b>	<b>290,081</b>	<b>291,214</b>	<b>290,690</b>	<b>285,893</b>	<b>299,449</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>6,936,263</b>	<b>6,588,942</b>	<b>6,972,904</b>	<b>6,241,654</b>	<b>6,261,830</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	179,006	163,235	148,223	146,341	140,533
Misc Capital.....	407,877	342,051	327,056	332,346	322,812
Retained Earnings.....	3,894,083	3,706,856	3,669,131	3,288,956	3,182,217
<b>Total Proprietary Capital.....</b>	<b>4,480,966</b>	<b>4,212,142</b>	<b>4,144,410</b>	<b>3,767,643</b>	<b>3,645,562</b>
<b>Long-term Debt</b>					
Bonds.....	1,376,833	1,217,414	1,636,727	1,320,555	1,499,796
Advances from Municipality & Other.....	207,168	187,086	359,698	355,209	367,687
Unamort Prem on Long-term Debt.....	42,714	76,727	-2,397	1,780	-1,857
(less) Unamort Discount on Long-term Debt.....	7,667	2,404	7,842	2,327	7,964
<b>Total Long-term Debt.....</b>	<b>1,619,048</b>	<b>1,478,822</b>	<b>1,986,186</b>	<b>1,675,218</b>	<b>1,857,662</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	1,463	1,753	2,024	1,976	1,694
Accum Prov for Rate Refunds <sup>1</sup> .....	53	—	—	—	—
<b>Total Other Noncurrent Liabilities.....</b>	<b>1,515</b>	<b>1,753</b>	<b>2,024</b>	<b>1,976</b>	<b>1,694</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	40,829	78,351	76,747	30,728	22,173
Accounts Payable.....	475,248	469,374	471,756	465,214	450,921
Payables to Assoc Enterprises.....	8,651	90,148	5,127	4,833	5,786
Customer Deposits.....	104,887	82,239	99,396	100,135	95,561
Taxes Accrued.....	12,257	5,138	11,188	12,199	10,564
Interest Accrued.....	23,127	25,501	24,176	24,530	24,215
Misc Current & Accrued Liabilities.....	78,678	58,790	72,872	67,888	62,787
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>743,678</b>	<b>809,541</b>	<b>761,262</b>	<b>705,526</b>	<b>672,006</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	8,391	23,179	6,497	5,746	5,712
Other Deferred Credits.....	82,666	63,505	72,525	85,544	79,194
Unamort Gain on Reacqr Debt.....	—	—	—	—	—
<b>Total Deferred Credits.....</b>	<b>91,057</b>	<b>86,684</b>	<b>79,022</b>	<b>91,290</b>	<b>84,906</b>
<b>Total Liabilities and Other Credits.....</b>	<b>6,936,263</b>	<b>6,588,942</b>	<b>6,972,904</b>	<b>6,241,654</b>	<b>6,261,830</b>

<sup>1</sup> Continuity break.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997**

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.1	1.0	1.1	1.0	1.0
Current Assets to Current Liabilities .....	2.1	1.8	2.1	2.0	2.1
Total Electric Utility Plant as a Percent of Total Assets .....	89.5	88.4	82.6	83.9	81.2
Net Electric Utility Plant as a Percent of Total Assets .....	56.1	55.6	52.1	52.3	51.4
Debt as a Percent of Total Liabilities .....	34.1	34.7	39.4	38.1	40.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	37.4	37.1	37.0	37.6	36.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	89.5	90.6	90.2	90.6	89.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	3.3	3.2	3.2	3.0	3.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.4	2.1	2.5	2.3	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	1.0	.9	1.1	1.0	1.2
Net Income as a Percent of Electric Utility Operating Revenues .....	4.9	4.5	4.1	3.7	4.3
Purchased Power Cents Per Kilowatthour .....	4.3	4.4	4.5	4.4	4.3

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Steam Power Generation .....	-	3	810	-	-
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation .....	-	-	55	-	-
Other Power Generation .....	-	-	8,579	437	-
Purchased Power .....	4,268,064	4,480,402	4,259,417	4,271,419	3,981,725
Other Production Expenses.....	7,645	2,093	6,471	5,853	2,789
<b>Total Production Expenses .....</b>	<b>4,275,710</b>	<b>4,482,498</b>	<b>4,275,332</b>	<b>4,277,709</b>	<b>3,984,514</b>
Transmission Expenses .....	21,082	26,482	20,368	18,929	18,336
Distribution Expenses .....	307,485	291,775	277,980	276,734	253,320
Customer Accounts Expenses.....	86,744	82,451	80,592	76,473	77,485
Customer Service and Information Expenses .....	9,298	9,161	9,191	9,417	9,559
Sales Expenses .....	7,291	5,147	6,613	7,121	6,386
Administrative and General Expenses .....	203,531	192,611	215,343	182,115	184,764
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>4,911,141</b>	<b>5,090,124</b>	<b>4,885,419</b>	<b>4,848,498</b>	<b>4,534,363</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	-	-	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation .....	-	-	124	13	-
<b>Number of Elec Dept Employees</b>					
Regular Full-time .....	8,963	9,382	9,233	9,716	9,749
Part-time & Temporary.....	45	70	70	67	101
<b>Total Elec Dept Employees .....</b>	<b>9,008</b>	<b>9,452</b>	<b>9,303</b>	<b>9,783</b>	<b>9,850</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator  
Electric Utilities with Financial Year Ending on  
June 30 at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Plant in Service</b>					
Intangible Plant .....	225	225	—	102	102
<b>Production Plant</b>					
Steam.....	45,268	45,472	61,798	44,786	53,463
Nuclear.....	—	—	—	—	—
Hydraulic.....	940	—	136,573	—	—
Other .....	8,138	11,446	42,807	19,549	13,151
<b>Total Production Plant .....</b>	<b>54,346</b>	<b>56,918</b>	<b>241,179</b>	<b>64,336</b>	<b>66,613</b>
Transmission Plant.....	494,034	511,780	476,193	445,363	409,023
Distribution Plant.....	4,671,580	4,300,011	4,079,094	3,828,961	3,595,158
General Plant.....	729,152	692,595	750,455	726,406	813,520
<b>Total Electric Plant in Service.....</b>	<b>5,949,337</b>	<b>5,561,530</b>	<b>5,546,921</b>	<b>5,065,167</b>	<b>4,884,416</b>
Electric Plant Leased to Others.....	—	110	18,871	—	0
Construction Work in Progress - Electric.....	229,657	223,196	182,996	137,145	151,064
Electric Plant Held for Future Use.....	855	2,013	2,017	1,198	14,976
Electric Plant Misc.....	31,328	36,582	10,012	30,667	31,782
<b>Total Electric Utility Plant.....</b>	<b>6,211,178</b>	<b>5,823,431</b>	<b>5,760,816</b>	<b>5,234,178</b>	<b>5,082,237</b>
Accumulated Provision for Depreciation and Amortization.....	2,322,331	2,157,793	2,130,817	1,968,516	1,866,469
<b>Net Electric Utility Plant.....</b>	<b>3,888,846</b>	<b>3,665,638</b>	<b>3,629,999</b>	<b>3,265,662</b>	<b>3,215,769</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers</b>					
Residential.....	2,561,674	2,526,178	2,557,864	2,516,576	2,483,259
Commercial or Small.....	408,028	360,588	359,897	357,545	344,439
Industrial or Large.....	5,927	41,074	41,387	39,825	36,716
Other.....	40,675	22,087	26,607	28,486	28,713
<b>Total Ultimate Consumers.....</b>	<b>3,016,304</b>	<b>2,949,927</b>	<b>2,985,755</b>	<b>2,942,432</b>	<b>2,893,127</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	33,841,340	35,897,291	32,536,450	34,215,665	32,114,016
Commercial or Small.....	31,866,157	12,765,500	12,661,614	12,773,866	12,317,727
Industrial or Large.....	27,754,749	45,567,489	46,176,156	42,836,730	40,115,218
Other.....	1,550,908	1,401,032	1,440,092	1,386,109	1,501,485
<b>Total Sales to Ultimate Consumers.....</b>	<b>95,013,154</b>	<b>95,631,312</b>	<b>92,814,312</b>	<b>91,212,370</b>	<b>86,048,446</b>
Sales for Resale.....	2,857,016	2,653,372	2,274,495	1,929,669	1,611,743
<b>Total Sales.....</b>	<b>97,870,170</b>	<b>98,284,684</b>	<b>95,088,807</b>	<b>93,142,039</b>	<b>87,660,189</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	2,167,004	2,263,671	2,066,393	2,153,567	1,995,684
Commercial or Small.....	1,980,207	903,424	891,817	903,477	878,922
Industrial or Large.....	1,229,709	2,242,429	2,313,456	2,110,190	2,027,104
Other.....	123,276	120,956	117,260	106,227	113,894
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>5,500,196</b>	<b>5,530,480</b>	<b>5,388,926</b>	<b>5,273,461</b>	<b>5,015,604</b>
Sales for Resale.....	48,109	49,250	50,953	44,215	43,755
<b>Total Revenues From Sales of Electricity.....</b>	<b>5,548,305</b>	<b>5,579,730</b>	<b>5,439,879</b>	<b>5,317,676</b>	<b>5,059,359</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997**  
(Megawatthours)

Item	1997	1996	1995	1994	1993
<b>Sources of Energy</b>					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
<b>Total Net Generation.....</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Purchases from Utility.....	99,873,098	102,775,030	93,232,430	97,458,889	91,646,505
Purchases from Nonutility.....	58,966	22,243	482,969	16,213	2
Power Exchanges					
Received.....	8,419	8,419	8,433	-	3,314
Delivered.....	-	-	-	-	11,649
Net Exchanges.....	8,419	8,419	8,433	-	-8,335
Transmission for Others (Wheeling)					
Received.....	211,860	172,814	583,703	351,967	304,378
Delivered.....	211,860	172,814	243,121	351,967	300,448
Net Transmission for Others.....	-	-	340,582	-	3,930
Transmission by Others Losses.....	-	-	-	-	-3,930
<b>Total Net Energy Generated and Received.....</b>	<b>99,940,484</b>	<b>102,805,692</b>	<b>95,909,414</b>	<b>97,475,102</b>	<b>91,638,172</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	92,953,274	95,616,073	88,485,509	91,130,426	85,534,702
Requirements Sales for Resale.....	2,828,605	2,629,571	1,736,491	1,955,584	1,517,540
Nonrequirements Sales for Resale.....	45,705	53	-	-	-
Furnished Without Charge.....	43,447	57,660	86,864	110,975	78,854
Used by Utility (excluding station use).....	112,251	157,324	176,605	100,833	126,866
Losses.....	3,957,130	4,345,011	3,578,945	4,177,289	4,380,140
<b>Total Disposition.....</b>	<b>99,940,484</b>	<b>102,805,692</b>	<b>95,909,414</b>	<b>97,475,102</b>	<b>91,638,172</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 153 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
PUD No 1 of Benton County.....	Washington	1,594,476	5.68
Central Lincoln Peoples Util Dt.....	Oregon	1,403,647	5.00
Fort Collins City of.....	Colorado	1,055,941	3.76
Clatskanie Peoples Util Dist.....	Oregon	910,087	3.24
Springfield City of.....	Georgia	861,161	3.07
Sylvania City of.....	Alabama	723,714	2.58
PUD No 1 of Franklin County.....	Washington	677,242	2.41
Anderson City of.....	Indiana	673,942	2.40
Richland City of.....	Washington	656,835	2.34
Reading Town of.....	Massachusetts	607,831	2.17
<b>Subtotal.....</b>		<b>9,164,876</b>	<b>32.65</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997**

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Mun Power Agny.....	South Dakota	1,910,140	46.08
Minnesota Municipal Power Agny.....	Minnesota	900,084	21.72
Badger Power Marketing Auth.....	Wisconsin	309,858	7.45
Kansas Municipal Energy Agency.....	Kansas	297,047	7.17
Arkansas River Power Authority.....	Colorado	296,685	7.16
PUD No 1 of Benton County.....	Washington	28,356	.68
Westfield City of.....	Massachusetts	19,440	.47
Pierre City of.....	South Dakota	16,311	.39
Norris Public Power District.....	Nebraska	14,494	.35
Overton Power District # 5.....	Nevada	14,332	.35
<b>Subtotal.....</b>		<b>3,806,747</b>	<b>91.84</b>

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>1,618,080</b>	<b>1,879,478</b>	<b>1,977,474</b>	<b>1,735,983</b>	<b>1,629,821</b>
Operation Expenses.....	1,315,881	1,544,451	1,610,840	1,428,431	1,343,821
Maintenance Expenses.....	54,588	56,423	55,945	48,814	46,241
Depreciation Expenses.....	77,939	91,235	97,869	82,297	74,479
Amort, Prop Losses and Reg Study.....	1,324	1,197	1,367	3,097	2,168
Taxes and Tax Equivalents.....	48,116	64,683	79,001	52,911	48,592
<b>Total Electric Utility Operating Expenses</b> .....	<b>1,497,849</b>	<b>1,757,990</b>	<b>1,845,022</b>	<b>1,615,551</b>	<b>1,515,301</b>
Net Electric Utility Operating Income.....	120,231	121,489	132,452	120,432	114,520
Income from Electric Plant Leased to Others.....	3,455	2,462	3,299	941	1,440
<b>Electric Utility Operating Income</b> .....	<b>123,687</b>	<b>123,950</b>	<b>135,751</b>	<b>121,373</b>	<b>115,960</b>
Other Electric Income.....	45,167	45,671	46,695	32,199	34,556
Other Electric Deductions.....	6,063	11,952	10,205	14,718	8,155
Allowance for Other Funds Used					
During Construction.....	272	21	9	32	87
Taxes on Other Income and Deduct.....	2,821	2,468	3,033	2,616	1,838
<b>Electric Utility Income</b> .....	<b>160,243</b>	<b>155,222</b>	<b>169,217</b>	<b>136,269</b>	<b>140,610</b>
Income Deductions from Interest on Long-term Debt.....	23,392	25,561	40,547	30,434	30,060
Other Income Deductions.....	3,742	3,937	8,121	6,394	14,211
Allowance for Borrowed Funds Used					
During Construction.....	-283	-177	-149	-175	-270
<b>Total Income Deductions</b> .....	<b>26,851</b>	<b>29,321</b>	<b>48,518</b>	<b>36,653</b>	<b>44,002</b>
Income Before Extraordinary Items.....	133,392	125,901	120,698	99,616	96,609
Extraordinary Income.....	1,477	3,297	4,042	18,254	1,284
Extraordinary Deductions.....	313	3,422	1,254	436	1,900
<b>Net Income</b> .....	<b>134,555</b>	<b>125,776</b>	<b>123,487</b>	<b>117,435</b>	<b>95,993</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	2,583,801	2,936,576	2,984,283	2,551,527	2,354,689
Const Work in Progress.....	108,768	104,625	91,787	86,019	85,520
(less) Depr, Amort, and Depletion.....	1,005,699	1,138,541	1,149,397	986,935	907,475
<b>Net Electric Utility Plant.....</b>	<b>1,686,870</b>	<b>1,902,661</b>	<b>1,926,673</b>	<b>1,650,611</b>	<b>1,532,734</b>
Nuclear Fuel.....	—	—	787	—	—
(less) Amort of Nucl Fuel.....	760	—	—	—	—
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>1,686,110</b>	<b>1,902,661</b>	<b>1,927,460</b>	<b>1,650,611</b>	<b>1,532,734</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	249,930	244,824	240,731	225,807	227,813
(less) Accum Provisions for Depr & Amort.....	63,963	65,327	57,327	49,099	54,766
Invest in Assoc Enterprises.....	20,332	17,218	22,104	10,140	9,550
Invest & Special Funds.....	229,702	239,893	278,806	201,944	207,033
<b>Total Other Property &amp; Investments.....</b>	<b>436,002</b>	<b>436,609</b>	<b>484,314</b>	<b>388,793</b>	<b>389,631</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	409,762	457,246	447,635	379,980	357,472
Notes & Other Receivables.....	47,547	42,600	63,238	42,893	26,934
Customer Accts Receivable.....	147,475	187,312	196,112	161,292	162,190
(less) Accum Prov for Uncollected Accts.....	4,960	8,563	8,058	7,068	7,801
Fuel Stock & Exp Undistr.....	925	164	168	1,518	264
Materials & Supplies.....	62,701	66,898	62,358	61,447	61,358
Other Supplies & Misc.....	2,323	2,335	5,179	—	—
Prepayments.....	24,629	25,859	24,290	21,326	21,237
Accrued Utility Revenues.....	8,266	20,117	26,332	12,861	12,311
Miscellaneous Current & Accrued Assets.....	3,281	15,567	19,297	8,803	9,526
<b>Total Current &amp; Accrued Assets.....</b>	<b>701,948</b>	<b>809,535</b>	<b>836,551</b>	<b>683,052</b>	<b>645,745</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	18,547	19,169	57,615	22,207	22,259
Extraordinary Losses, Study Cost.....	5,102	11,672	7,448	5,086	6,434
Misc Debt, R & D Exp, Unamrt Losses.....	22,338	27,838	74,828	24,352	24,497
<b>Total Deferred Debits.....</b>	<b>45,986</b>	<b>58,679</b>	<b>139,891</b>	<b>51,645</b>	<b>53,190</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>2,870,047</b>	<b>3,207,483</b>	<b>3,388,217</b>	<b>2,774,101</b>	<b>2,621,300</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	155,442	187,907	173,256	145,798	135,447
Misc Capital.....	144,061	151,101	184,379	116,911	81,107
Retained Earnings.....	1,660,638	1,744,615	1,610,246	1,542,416	1,471,780
<b>Total Proprietary Capital.....</b>	<b>1,960,140</b>	<b>2,083,623</b>	<b>1,967,881</b>	<b>1,805,126</b>	<b>1,688,335</b>
<b>Long-term Debt</b>					
Bonds.....	473,997	579,512	834,302	544,692	547,884
Advances from Municipality & Other.....	51,237	113,070	141,678	71,133	55,206
Unamort Prem on Long-term Debt.....	14,475	4,639	2,295	2,681	2,398
(less) Unamort Discount on Long-term Debt.....	2,834	7,137	2,563	2,783	2,151
<b>Total Long-term Debt.....</b>	<b>536,874</b>	<b>690,084</b>	<b>975,713</b>	<b>615,724</b>	<b>603,337</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	8,030	9,775	7,651	9,268	8,712
Accum Prov for Rate Refunds.....	318	—	376	34	224
<b>Total Other Noncurrent Liabilities.....</b>	<b>8,347</b>	<b>9,775</b>	<b>8,027</b>	<b>9,302</b>	<b>8,936</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	27,914	36,305	40,986	30,220	29,567
Accounts Payable.....	143,192	156,858	166,823	153,115	149,460
Payables to Assoc Enterprises.....	3,787	9,785	11,359	2,696	2,700
Customer Deposits.....	19,829	21,269	20,119	19,155	17,498
Taxes Accrued.....	9,655	14,847	14,953	14,293	12,960
Interest Accrued.....	5,621	11,214	13,472	8,872	7,859
Misc Current & Accrued Liabilities.....	38,777	43,493	46,823	38,341	35,012
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>248,775</b>	<b>293,769</b>	<b>314,535</b>	<b>266,693</b>	<b>255,055</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	55,619	73,634	43,191	44,785	43,169
Other Deferred Credits.....	55,449	51,981	60,244	27,572	20,959
Unamort Gain on Reacqr Debt.....	4,842	4,617	18,626	4,900	1,508
<b>Total Deferred Credits.....</b>	<b>115,910</b>	<b>130,232</b>	<b>122,060</b>	<b>77,257</b>	<b>65,637</b>
<b>Total Liabilities and Other Credits.....</b>	<b>2,870,047</b>	<b>3,207,483</b>	<b>3,388,217</b>	<b>2,774,101</b>	<b>2,621,300</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997**

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.7	1.6	1.6	1.5	1.5
Current Assets to Current Liabilities .....	2.8	2.8	2.7	2.6	2.5
Total Electric Utility Plant as a Percent of Total Assets .....	93.8	94.8	90.8	95.1	93.1
Net Electric Utility Plant as a Percent of Total Assets .....	58.7	59.3	56.9	59.5	58.5
Debt as a Percent of Total Liabilities .....	27.4	30.7	38.1	31.8	32.7
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	37.4	37.4	37.4	37.4	37.2
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	84.7	85.2	84.3	85.1	85.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	4.8	4.9	4.9	4.7	4.6
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	3.0	3.4	4.0	3.0	3.0
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	1.4	1.4	2.1	1.8	1.8
Net Income as a Percent of Electric Utility Operating Revenues .....	8.3	6.7	6.2	6.8	5.9
Purchased Power Cents Per Kilowatthour .....	3.4	3.3	3.6	3.5	3.3

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Steam Power Generation .....	-	78	967	284	362
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation .....	-	13	19	11	9
Other Power Generation .....	-	15,062	8,996	1,063	1,249
Purchased Power .....	1,097,585	1,247,764	1,359,541	1,222,573	1,140,781
Other Production Expenses.....	6,056	55,897	17,112	6,605	8,113
<b>Total Production Expenses .....</b>	<b>1,103,641</b>	<b>1,318,813</b>	<b>1,386,635</b>	<b>1,230,536</b>	<b>1,150,514</b>
Transmission Expenses .....	33,240	25,447	19,761	21,067	19,145
Distribution Expenses .....	106,095	111,826	114,258	95,362	97,151
Customer Accounts Expenses.....	29,930	37,138	35,612	33,948	33,441
Customer Service and Information Expenses .....	5,193	7,021	6,726	5,699	5,753
Sales Expenses .....	5,137	6,293	2,765	2,649	2,167
Administrative and General Expenses .....	87,233	94,336	101,029	87,985	81,871
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>1,370,469</b>	<b>1,600,874</b>	<b>1,666,785</b>	<b>1,477,246</b>	<b>1,390,042</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	-	-	124	-	2
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation .....	-	-	-2	-	13
<b>Number of Elec Dept Employees</b>					
Regular Full-time .....	3,209	3,774	3,787	3,764	3,714
Part-time & Temporary.....	230	244	224	269	911
	<b>3,439</b>	<b>4,018</b>	<b>4,011</b>	<b>4,033</b>	<b>4,625</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator  
Electric Utilities with Financial Year Ending on  
December 31 at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Plant in Service</b>					
Intangible Plant .....	7,949	5,957	6,871	5,929	10,181
Production Plant					
Steam.....	275	35,165	43,051	34,995	16,298
Nuclear.....	-	-	-	-	-
Hydraulic.....	-	588	112,386	588	582
Other .....	7,933	19,578	19,353	15,701	13,931
<b>Total Production Plant .....</b>	<b>8,208</b>	<b>55,331</b>	<b>174,790</b>	<b>51,283</b>	<b>30,811</b>
Transmission Plant.....	184,208	217,605	273,202	184,372	157,091
Distribution Plant.....	1,848,677	2,129,110	1,967,739	1,848,637	1,752,874
General Plant.....	480,069	465,393	513,423	416,677	359,138
<b>Total Electric Plant in Service.....</b>	<b>2,529,113</b>	<b>2,873,396</b>	<b>2,936,023</b>	<b>2,506,898</b>	<b>2,310,095</b>
Electric Plant Leased to Others.....	4	1,460	755	745	704
Construction Work in Progress - Electric.....	108,768	104,625	91,787	86,019	85,520
Electric Plant Held for Future Use.....	685	10,297	10,426	9,871	1,292
Electric Plant Misc.....	53,999	51,422	37,079	34,013	42,599
<b>Total Electric Utility Plant.....</b>	<b>2,692,569</b>	<b>3,041,201</b>	<b>3,076,070</b>	<b>2,637,546</b>	<b>2,440,209</b>
Accumulated Provision for Depreciation and Amortization.....	1,005,699	1,138,541	1,149,397	986,935	907,475
<b>Net Electric Utility Plant.....</b>	<b>1,686,870</b>	<b>1,902,661</b>	<b>1,926,673</b>	<b>1,650,611</b>	<b>1,532,734</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."



**Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers</b>					
Residential.....	876,531	1,050,200	1,068,368	991,878	959,670
Commercial or Small.....	113,152	133,148	132,839	127,666	118,845
Industrial or Large.....	8,511	8,347	8,639	8,525	8,683
Other.....	45,480	45,551	43,298	33,200	35,169
<b>Total Ultimate Consumers.....</b>	<b>1,043,674</b>	<b>1,237,246</b>	<b>1,253,144</b>	<b>1,161,269</b>	<b>1,122,367</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	9,781,464	12,882,562	12,620,247	11,779,639	11,728,301
Commercial or Small.....	6,677,642	8,638,786	8,114,055	7,443,714	6,937,032
Industrial or Large.....	10,626,591	11,144,601	11,779,846	10,610,208	10,315,963
Other.....	1,010,918	971,343	1,028,996	938,474	783,628
<b>Total Sales to Ultimate Consumers.....</b>	<b>28,096,615</b>	<b>33,637,292</b>	<b>33,543,144</b>	<b>30,772,035</b>	<b>29,764,924</b>
Sales for Resale.....	2,933,109	2,919,384	4,168,582	2,785,813	2,725,475
<b>Total Sales.....</b>	<b>31,029,724</b>	<b>36,556,676</b>	<b>37,711,726</b>	<b>33,557,848</b>	<b>32,490,399</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	592,370	748,017	746,501	686,077	651,990
Commercial or Small.....	379,956	460,688	451,333	416,137	376,440
Industrial or Large.....	469,866	494,655	523,081	469,267	450,122
Other.....	68,600	60,899	64,824	56,992	49,644
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>1,510,792</b>	<b>1,764,259</b>	<b>1,785,739</b>	<b>1,628,473</b>	<b>1,528,196</b>
Sales for Resale.....	92,236	93,105	175,171	90,366	84,259
<b>Total Revenues From Sales of Electricity.....</b>	<b>1,603,028</b>	<b>1,857,364</b>	<b>1,960,910</b>	<b>1,718,839</b>	<b>1,612,455</b>

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C36. Electric Energy Account for Major U.S. Publicly Owned  
Nongenerator Electric Utilities with Financial Year  
Ending on December 31, 1993-1997  
(Megawatthours)**

Item	1997	1996	1995	1994	1993
<b>Sources of Energy</b>					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
<b>Total Net Generation.....</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Purchases from Utility.....	32,035,978	36,010,499	36,909,610	34,770,562	33,801,100
Purchases from Nonutility.....	1,211,713	1,852,686	413,271	176,000	156,083
Power Exchanges					
Received.....	669,464	492,149	639,820	505,977	325,173
Delivered.....	406,340	196,249	126,371	163,845	116,248
Net Exchanges.....	263,124	295,900	513,449	342,132	208,926
Transmission for Others (Wheeling)					
Received.....	3,970	3,598	2,601	-	7,476
Delivered.....	3,970	3,598	2,601	-	7,476
Net Transmission for Others.....	-	-	-	-	-
Transmission by Others Losses.....	-9,508	-17,756	-31,053	-2,416	-
<b>Total Net Energy Generated and Received.....</b>	<b>33,635,515</b>	<b>38,141,329</b>	<b>37,805,277</b>	<b>35,286,279</b>	<b>34,166,108</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	28,072,100	33,204,356	32,004,172	30,772,100	29,773,216
Requirements Sales for Resale.....	3,087,881	2,099,092	3,408,526	1,645,780	1,806,499
Nonrequirements Sales for Resale.....	1,056,941	820,846	756,760	857,994	918,823
Furnished Without Charge.....	103,293	89,069	91,052	87,554	106,278
Used by Utility (excluding station use).....	25,064	70,273	62,467	52,972	58,697
Losses.....	1,290,236	1,857,693	1,482,300	1,587,845	1,502,590
<b>Total Disposition.....</b>	<b>33,635,515</b>	<b>38,141,329</b>	<b>37,805,277</b>	<b>35,286,279</b>	<b>34,166,108</b>

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1997**

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of .....	California	21,409,426	June 30
Salt River Proj Ag I & P Dist .....	Arizona	18,856,006	April 30
San Antonio Public Service Bd .....	Texas	14,528,075	January 31
Power Authority of State of NY .....	New York	13,006,809	December 31
Memphis City of .....	Tennessee	12,327,203	June 30
Nashville Electric Service .....	Tennessee	10,854,932	June 30
Jacksonville Electric Auth .....	Florida	9,649,234	September 30
South Carolina Pub Serv Auth .....	South Carolina	9,394,934	December 31
Seattle City of .....	Washington	9,247,887	December 31
Sacramento Municipal Util Dist .....	California	8,975,951	December 31
Austin City of .....	Texas	8,371,571	September 30
Omaha Public Power District .....	Nebraska	8,040,593	December 31
PUD No 1 of Snohomish County .....	Washington	6,172,086	December 31
Tacoma City of .....	Washington	5,552,961	December 31
Chattanooga City of .....	Tennessee	5,500,859	June 30
Knoxville Utilities Board .....	Tennessee	4,853,118	June 30
PUD No 1 of Cowlitz County .....	Washington	4,271,165	December 31
Orlando Utilities Comm .....	Florida	4,011,919	September 30
Huntsville City of .....	Alabama	3,914,158	September 30
PUD No 1 of Clark County .....	Washington	3,769,962	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1997**

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY .....	New York	28,768,871	December 31
Nebraska Public Power District .....	Nebraska	25,997,293	December 31
Intermountain Power Agency .....	Utah	12,659,875	June 30
PUD No 1 of Chelan County .....	Washington	10,888,560	December 31
Municipal Electric Authority .....	Georgia	10,821,153	December 31
Lower Colorado River Authority .....	Texas	10,570,819	June 30
South Carolina Pub Serv Auth .....	South Carolina	9,042,120	December 31
PUD No 2 of Grant County .....	Washington	8,507,352	December 31
Washington Pub Pwr Supply Sys .....	Washington	7,079,345	June 30
North Carolina Eastern M P A .....	North Carolina	6,619,027	December 31
North Carolina Mun Power Agny .....	North Carolina	6,481,257	December 31
Salt River Proj Ag I & P Dist .....	Arizona	6,250,446	April 30
American Mun Power-Ohio Inc .....	Ohio	4,900,709	December 31
Indiana Municipal Power Agency .....	Indiana	4,695,534	December 31
Grand River Dam Authority .....	Oklahoma	4,613,520	December 31
Florida Municipal Power Agency .....	Florida	4,545,251	September 30
PUD No 1 of Douglas County .....	Washington	4,517,291	December 31
California Dept-Wtr Resources .....	California	3,906,911	June 30
Platte River Power Authority .....	Colorado	3,758,497	December 31
Jacksonville Electric Auth .....	Florida	3,578,310	September 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1997**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of .....	California	2,017,066	June 30
Power Authority of State of NY.....	New York	1,480,803	December 31
Salt River Proj Ag I & P Dist.....	Arizona	1,449,329	April 30
San Antonio Public Service Bd.....	Texas	843,997	January 31
Jacksonville Electric Auth.....	Florida	750,776	September 30
South Carolina Pub Serv Auth.....	South Carolina	724,211	December 31
Sacramento Municipal Util Dist .....	California	714,159	December 31
Memphis City of.....	Tennessee	698,489	June 30
Intermountain Power Agency.....	Utah	634,887	June 30
Austin City of .....	Texas	594,331	September 30
Nashville Electric Service .....	Tennessee	580,037	June 30
Nebraska Public Power District.....	Nebraska	555,372	December 31
Municipal Electric Authority .....	Georgia	507,053	December 31
Omaha Public Power District.....	Nebraska	483,953	December 31
North Carolina Eastern M P A .....	North Carolina	446,742	December 31
Lower Colorado River Authority.....	Texas	440,820	June 30
Washington Pub Pwr Supply Sys .....	Washington	428,970	June 30
Orlando Utilities Comm .....	Florida	385,949	September 30
PUD No 1 of Snohomish County.....	Washington	384,032	December 31
North Carolina Mun Power Agny .....	North Carolina	367,130	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1997**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of .....	California	751,380	June 30
Memphis City of.....	Tennessee	547,231	June 30
Nashville Electric Service .....	Tennessee	472,445	June 30
Nebraska Public Power District.....	Nebraska	303,133	December 31
Chattanooga City of .....	Tennessee	234,410	June 30
Knoxville Utilities Board.....	Tennessee	213,374	June 30
PUD No 1 of Snohomish County.....	Washington	197,930	December 31
Salt River Proj Ag I & P Dist.....	Arizona	196,923	April 30
Huntsville City of.....	Alabama	176,832	September 30
Sacramento Municipal Util Dist .....	California	158,271	December 31
Anaheim City of.....	California	141,120	June 30
American Mun Power-Ohio Inc.....	Ohio	124,898	December 31
Santa Clara City of.....	California	121,796	June 30
Connecticut Mun Elec Engy Coop.....	Connecticut	108,364	December 31
PUD No 1 of Clark County.....	Washington	105,079	December 31
Modesto Irrigation District.....	California	102,913	December 31
Imperial Irrigation District .....	California	96,800	December 31
North Carolina Eastern M P A .....	North Carolina	96,680	December 31
Greenville Utilities Comm .....	North Carolina	91,565	June 30
Riverside City of .....	California	86,720	June 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1997**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of .....	California	6,960,091	June 30
Salt River Proj Ag I & P Dist .....	Arizona	6,056,116	April 30
Power Authority of State of NY.....	New York	5,284,160	December 31
San Antonio Public Service Bd .....	Texas	4,830,082	January 31
Washington Pub Pwr Supply Sys .....	Washington	3,443,386	June 30
South Carolina Pub Serv Auth.....	South Carolina	3,263,319	December 31
Municipal Electric Authority .....	Georgia	3,085,456	December 31
Jacksonville Electric Auth.....	Florida	2,936,157	September 30
Intermountain Power Agency.....	Utah	2,773,910	June 30
Austin City of .....	Texas	2,438,939	September 30
Sacramento Municipal Util Dist .....	California	2,226,975	December 31
Omaha Public Power District.....	Nebraska	2,226,679	December 31
East Bay Municipal Util Dist.....	California	2,082,888	June 30
Nebraska Public Power District.....	Nebraska	2,042,417	December 31
Southern California P P A .....	California	1,741,641	June 30
Orlando Utilities Comm .....	Florida	1,675,320	September 30
Lower Colorado River Authority.....	Texas	1,610,372	June 30
Seattle City of.....	Washington	1,487,043	December 31
North Carolina Eastern M P A .....	North Carolina	1,454,535	December 31
North Carolina Mun Power Agny .....	North Carolina	1,427,480	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1997**  
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
East Bay Municipal Util Dist.....	California	462,062	June 30
Salt River Proj Ag I & P Dist .....	Arizona	241,542	April 30
Nebraska Public Power District.....	Nebraska	218,236	December 31
Los Angeles City of .....	California	214,909	June 30
San Antonio Public Service Bd .....	Texas	180,557	January 31
Sacramento Municipal Util Dist .....	California	134,722	December 31
Power Authority of State of NY.....	New York	112,997	December 31
Austin City of .....	Texas	105,855	September 30
Omaha Public Power District.....	Nebraska	93,012	December 31
Cleveland City of .....	Ohio	92,928	December 31
Lower Colorado River Authority.....	Texas	83,120	June 30
Brownsville Public Utils Board .....	Texas	79,531	September 30
South Carolina Pub Serv Auth.....	South Carolina	75,584	December 31
Seattle City of.....	Washington	71,645	December 31
Orlando Utilities Comm .....	Florida	58,020	September 30
Lincoln Electric System .....	Nebraska	55,690	December 31
Springfield City of.....	Illinois	50,446	February 28
Tallahassee City of.....	Florida	48,608	September 30
PUD No 1 of Snohomish County .....	Washington	43,128	December 31
Municipal Electric Authority .....	Georgia	42,270	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Operating Revenues</b> .....	<b>33,983,098</b>	<b>32,780,306</b>	<b>31,908,333</b>	<b>31,262,318</b>	<b>30,045,300</b>
Operation Expenses.....	22,034,329	21,119,055	20,825,743	20,435,585	19,666,365
Maintenance Expenses.....	1,946,550	1,881,797	1,824,788	1,818,411	1,772,339
Depreciation Expenses.....	3,431,028	3,176,821	3,112,365	2,860,213	2,694,777
Amort, Prop Losses and Reg Study.....	162,374	152,322	133,953	134,117	158,059
Taxes and Tax Equivalents.....	884,318	868,594	1,040,837	967,106	933,886
<b>Total Electric Utility Operating Expenses</b> .....	<b>28,458,600</b>	<b>27,198,590</b>	<b>26,937,686</b>	<b>26,215,432</b>	<b>25,225,425</b>
Net Electric Utility Operating Income.....	5,524,498	5,581,716	4,970,646	5,046,885	4,819,876
Income from Electric Plant Leased to Others .....	30,943	38,483	20,710	32,426	25,981
<b>Electric Utility Operating Income</b> .....	<b>5,555,441</b>	<b>5,620,199</b>	<b>4,991,356</b>	<b>5,079,312</b>	<b>4,845,856</b>
Other Electric Income.....	1,643,761	1,648,155	1,587,180	1,415,582	1,628,552
Other Electric Deductions.....	214,527	293,982	272,663	216,181	336,659
Allowance for Other Funds Used During Construction .....	4,631	6,730	9,186	7,923	28,582
Taxes on Other Income and Deduct .....	10,563	8,503	27,883	43,164	27,925
<b>Electric Utility Income</b> .....	<b>6,978,744</b>	<b>6,972,599</b>	<b>6,287,175</b>	<b>6,243,471</b>	<b>6,138,407</b>
Income Deductions from Interest on Long-term Debt.....	4,227,297	4,255,559	4,333,306	4,440,943	4,547,594
Other Income Deductions .....	634,942	563,057	611,883	435,458	350,500
Allowance for Borrowed Funds Used During Construction .....	-32,112	-35,970	-48,495	-38,827	-43,279
<b>Total Income Deductions</b> .....	<b>4,830,127</b>	<b>4,782,646</b>	<b>4,896,694</b>	<b>4,837,574</b>	<b>4,854,815</b>
Income Before Extraordinary Items.....	2,148,617	2,189,953	1,390,481	1,405,898	1,283,592
Extraordinary Income .....	239,275	248,781	323,098	113,547	87,738
Extraordinary Deductions .....	249,482	255,195	78,840	241,579	327,565
<b>Net Income</b> .....	<b>2,138,410</b>	<b>2,183,540</b>	<b>1,634,740</b>	<b>1,277,865</b>	<b>1,043,766</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Utility Plant</b>					
Electric Utility Plant & Adjust.....	106,619,064	101,106,576	96,514,499	93,757,308	90,051,059
Const Work in Progress.....	3,703,350	3,509,164	4,592,439	4,482,626	4,038,613
(less) Depr. Amort, and Depletion.....	38,679,294	35,000,702	32,264,546	30,043,282	27,273,454
<b>Net Electric Utility Plant.....</b>	<b>71,643,120</b>	<b>69,615,038</b>	<b>68,842,392</b>	<b>68,196,652</b>	<b>66,816,218</b>
Nuclear Fuel.....	2,855,430	2,734,959	2,601,232	2,564,002	2,580,570
(less) Amort of Nucl Fuel.....	2,111,306	1,934,162	1,763,678	1,688,491	1,650,975
<b>Net Elec Plant Incl Nucl Fuel.....</b>	<b>72,387,244</b>	<b>70,415,835</b>	<b>69,679,946</b>	<b>69,072,163</b>	<b>67,745,814</b>
<b>Other Property &amp; Investments</b>					
Nonutility Property.....	9,276,928	8,423,947	8,069,208	7,541,303	6,957,760
(less) Accum Provisions for Depr & Amort.....	2,560,139	2,404,295	2,330,245	2,281,902	2,138,049
Invest in Assoc Enterprises.....	239,486	98,154	108,000	282,296	371,792
Invest & Special Funds.....	15,268,059	15,440,223	17,346,848	17,336,494	17,207,623
<b>Total Other Property &amp; Investments.....</b>	<b>22,224,335</b>	<b>21,558,029</b>	<b>23,193,812</b>	<b>22,878,191</b>	<b>22,399,126</b>
<b>Current and Accrued Assets</b>					
Cash, Working Funds & Investments.....	11,861,289	11,189,365	10,362,961	10,864,021	10,890,858
Notes & Other Receivables.....	1,449,474	1,339,235	1,248,745	1,099,320	1,102,841
Customer Accts Receivable.....	2,701,218	2,596,415	2,396,525	2,384,190	2,374,004
(less) Accum Prov for Uncollected Accts.....	101,278	100,387	93,127	86,436	125,658
Fuel Stock & Exp Undistr.....	437,481	613,660	540,206	545,130	496,413
Materials & Supplies.....	1,310,859	1,257,905	1,263,123	1,306,958	1,283,844
Other Supplies & Misc.....	43,214	42,999	56,839	-	393,267
Prepayments.....	503,559	454,520	360,396	395,189	-
Accrued Utility Revenues.....	427,173	408,309	440,845	347,559	334,841
Miscellaneous Current & Accrued Assets.....	1,440,399	1,419,484	1,394,017	1,424,177	1,102,461
<b>Total Current &amp; Accrued Assets.....</b>	<b>20,073,388</b>	<b>19,221,504</b>	<b>17,970,530</b>	<b>18,280,108</b>	<b>17,852,872</b>
<b>Deferred Debits</b>					
Unamortized Debt Expenses.....	1,776,470	1,802,459	2,726,265	2,889,438	2,536,132
Extraordinary Losses, Study Cost.....	1,134,219	1,175,711	1,642,157	522,396	918,432
Misc Debt, R & D Exp, Unamrt Losses.....	11,174,578	10,950,409	10,366,946	10,902,367	10,956,667
<b>Total Deferred Debits.....</b>	<b>14,085,267</b>	<b>13,928,580</b>	<b>14,735,368</b>	<b>14,314,201</b>	<b>14,411,230</b>
<b>Total Assets &amp; Other Debits.....</b>	<b>128,770,233</b>	<b>125,123,948</b>	<b>125,579,656</b>	<b>124,544,663</b>	<b>122,409,042</b>
<b>Proprietary Capital</b>					
Investment of Municipality.....	1,978,465	2,000,477	2,246,446	1,897,267	1,891,224
Misc Capital.....	1,020,370	964,755	836,320	772,032	656,589
Retained Earnings.....	34,656,462	31,652,710	29,303,365	28,131,199	26,963,161
<b>Total Proprietary Capital.....</b>	<b>37,655,297</b>	<b>34,617,943</b>	<b>32,386,130</b>	<b>30,800,498</b>	<b>29,510,973</b>
<b>Long-term Debt</b>					
Bonds.....	75,579,981	75,257,901	76,256,520	77,480,231	77,624,677
Advances from Municipality & Other.....	4,537,639	4,764,964	4,945,640	5,378,929	3,667,150
Unamort Prem on Long-term Debt.....	625,850	492,098	347,940	60,952	619,822
(less) Unamort Discount on Long-term Debt.....	3,899,581	3,973,222	3,126,187	3,381,297	2,844,050
<b>Total Long-term Debt.....</b>	<b>76,843,890</b>	<b>76,541,741</b>	<b>78,423,914</b>	<b>79,538,816</b>	<b>79,067,600</b>
<b>Other Noncurrent Liabilities</b>					
Accum Operating Provisions.....	450,677	646,300	569,350	608,278	486,149
Accum Prov for Rate Refunds.....	157,138	137,783	161,183	104,542	115,389
<b>Total Other Noncurrent Liabilities.....</b>	<b>607,815</b>	<b>784,083</b>	<b>730,533</b>	<b>712,820</b>	<b>601,538</b>
<b>Current and Accrued Liabilities</b>					
Notes Payable.....	1,881,233	1,872,925	1,471,926	1,314,967	1,364,779
Accounts Payable.....	3,382,440	3,065,802	2,862,965	2,839,333	2,723,943
Payables to Assoc Enterprises.....	279,662	446,674	374,750	325,697	314,445
Customer Deposits.....	519,106	511,192	467,452	455,925	422,191
Taxes Accrued.....	238,983	241,395	242,160	246,280	226,289
Interest Accrued.....	1,682,647	1,650,069	1,580,370	1,545,141	1,508,730
Misc Current & Accrued Liabilities.....	1,829,278	1,642,374	3,317,862	3,284,753	3,073,542
<b>Total Current &amp; Accrued Liabilities.....</b>	<b>9,813,349</b>	<b>9,430,430</b>	<b>10,317,486</b>	<b>10,012,095</b>	<b>9,633,919</b>
<b>Deferred Credits</b>					
Customer Advances for Construction.....	289,422	278,207	260,047	231,478	228,397
Other Deferred Credits.....	3,550,702	3,453,606	3,406,465	3,010,570	3,055,314
Unamort Gain on Reacqr Debt.....	9,759	17,937	55,081	238,386	311,302
<b>Total Deferred Credits.....</b>	<b>3,849,883</b>	<b>3,749,750</b>	<b>3,721,593</b>	<b>3,480,434</b>	<b>3,595,012</b>
<b>Total Liabilities and Other Credits.....</b>	<b>128,770,233</b>	<b>125,123,948</b>	<b>125,579,656</b>	<b>124,544,663</b>	<b>122,409,042</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997**

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	3.3	3.3	3.3	3.2	3.2
Current Assets to Current Liabilities .....	2.0	2.0	1.7	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets .....	87.9	85.8	82.6	80.9	79.0
Net Electric Utility Plant as a Percent of Total Assets .....	56.2	56.3	55.5	55.5	55.3
Debt as a Percent of Total Liabilities .....	67.3	68.7	70.7	71.9	72.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant .....	36.0	34.4	32.8	31.5	29.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues .....	70.6	70.2	71.0	71.2	71.4
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues .....	10.1	9.7	9.8	9.1	9.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues .....	2.6	2.6	3.3	3.1	3.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues .....	12.4	13.0	13.6	14.2	15.1
Net Income as a Percent of Electric Utility Operating Revenues .....	6.3	6.7	5.1	4.1	3.5
Purchased Power Cents Per Kilowatthour .....	3.6	3.9	3.9	3.8	3.8
Generated Cents Per Kilowatthour.....	1.7	1.5	1.8	1.9	1.9
Total Power Supply Per Kilowatthour Sold.....	2.8	2.9	3.0	3.0	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.



**Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Production Expenses</b>					
Steam Power Generation .....	4,089,777	3,773,659	3,894,795	4,037,846	4,105,022
Nuclear Power Generation.....	1,281,934	915,094	1,276,994	1,291,932	1,304,604
Hydraulic Power Generation .....	301,468	220,104	260,920	243,817	241,549
Other Power Generation .....	297,283	266,310	230,873	178,922	179,738
Purchased Power.....	12,611,890	13,245,482	11,988,014	11,808,880	11,097,082
Other Production Expenses.....	152,692	188,484	211,509	154,833	140,863
<b>Total Production Expenses .....</b>	<b>18,735,044</b>	<b>18,609,131</b>	<b>17,863,105</b>	<b>17,716,230</b>	<b>17,068,858</b>
Transmission Expenses .....	907,159	656,198	788,473	755,019	729,745
Distribution Expenses .....	1,650,139	1,394,826	1,273,878	1,240,104	1,199,411
Customer Accounts Expenses.....	529,387	506,455	448,265	435,813	432,345
Customer Service and Information Expenses .....	149,636	121,628	119,994	121,042	111,255
Sales Expenses .....	59,078	29,143	29,152	32,281	25,914
Administrative and General Expenses .....	1,951,126	1,684,247	2,127,664	1,954,998	1,871,156
<b>Total Electric Operation and Maintenance Expenses .....</b>	<b>23,981,568</b>	<b>23,001,629</b>	<b>22,650,531</b>	<b>22,255,486</b>	<b>21,438,683</b>
<b>Fuel Expenses in Operation</b>					
Steam Power Generation .....	2,649,538	2,177,924	2,163,327	2,970,626	3,036,077
Nuclear Power Generation.....	316,701	229,664	221,948	313,803	299,445
Other Power Generation .....	131,247	89,627	100,742	101,302	102,414
<b>Number of Elec Dept Employees</b>					
Regular Full-time <sup>1</sup> .....	67,888	69,690	70,688	73,923	73,315
Part-time & Temporary <sup>1</sup> .....	2,736	2,222	2,484	2,934	3,641
	<b>70,624</b>	<b>71,912</b>	<b>73,172</b>	<b>76,857</b>	<b>76,956</b>

<sup>1</sup> Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997**  
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
<b>Electric Plant in Service</b>					
Intangible Plant .....	621,363	622,974	642,085	527,021	351,952
Production Plant					
Steam.....	25,843,111	25,705,131	24,669,840	24,334,206	24,239,169
Nuclear.....	19,143,015	18,903,044	18,663,445	18,786,140	18,814,910
Hydraulic.....	8,348,480	8,265,937	8,124,665	7,839,107	7,648,279
Other .....	2,862,331	2,939,165	2,540,910	2,471,596	1,843,331
<b>Total Production Plant .....</b>	<b>56,196,937</b>	<b>55,813,277</b>	<b>53,998,860</b>	<b>53,431,049</b>	<b>52,545,689</b>
Transmission Plant.....	11,394,542	11,098,954	10,320,798	9,920,599	9,548,867
Distribution Plant.....	27,993,438	24,247,730	22,859,351	21,598,897	20,145,751
General Plant.....	7,897,770	7,234,070	6,841,840	6,768,554	5,860,450
<b>Total Electric Plant in Service.....</b>	<b>104,104,050</b>	<b>99,017,005</b>	<b>94,662,935</b>	<b>92,246,120</b>	<b>88,452,709</b>
Electric Plant Leased to Others.....	40,129	39,795	55,635	16,290	17,404
Construction Work in Progress - Electric.....	3,703,350	3,509,164	4,592,439	4,482,626	4,038,613
Electric Plant Held for Future Use.....	288,834	157,777	306,095	313,636	337,975
Electric Plant Misc.....	2,186,051	1,891,999	1,489,834	1,181,262	1,242,970
<b>Total Electric Utility Plant .....</b>	<b>110,322,414</b>	<b>104,615,740</b>	<b>101,106,938</b>	<b>98,239,934</b>	<b>94,089,672</b>
Accumulated Provision for Depreciation and Amortization.....	38,679,294	35,000,702	32,264,546	30,043,282	27,273,454
<b>Net Electric Utility Plant.....</b>	<b>71,643,120</b>	<b>69,615,038</b>	<b>68,842,392</b>	<b>68,196,652</b>	<b>66,816,218</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C48. Number of Consumers, Sales, and Operating Revenue  
for Major U.S. Publicly Owned Electric Utilities  
for All Respondents, 1993-1997**

Item	1997	1996	1995	1994	1993
<b>Number of Consumers</b>					
Residential.....	12,303,053	11,951,748	11,755,365	11,528,503	11,319,426
Commercial or Small.....	1,700,844	1,593,547	1,561,508	1,534,098	1,502,701
Industrial or Large.....	100,372	109,705	106,842	106,152	100,641
Other.....	250,270	184,972	178,451	164,096	160,934
<b>Total Ultimate Consumers.....</b>	<b>14,354,539</b>	<b>13,839,972</b>	<b>13,602,166</b>	<b>13,332,849</b>	<b>13,083,702</b>
<b>Sales for the Year (megawatthours)</b>					
Residential.....	136,874,289	137,683,767	128,633,225	127,257,239	123,061,766
Commercial or Small.....	119,212,609	100,691,245	97,466,688	89,727,454	90,531,672
Industrial or Large.....	130,370,684	140,032,236	135,515,504	135,277,889	125,970,019
Other.....	27,048,190	21,862,727	21,488,443	21,481,742	20,474,342
<b>Total Sales to Ultimate Consumers.....</b>	<b>413,505,772</b>	<b>400,269,975</b>	<b>383,103,860</b>	<b>373,744,324</b>	<b>360,037,799</b>
Sales for Resale.....	261,201,790	241,792,503	224,077,904	211,395,551	206,078,207
<b>Total Sales.....</b>	<b>674,707,562</b>	<b>642,062,478</b>	<b>607,181,764</b>	<b>585,139,875</b>	<b>566,116,006</b>
<b>Operating Revenues for the Year (thousand dollars)</b>					
Residential.....	9,258,294	9,177,190	8,596,265	8,538,126	8,125,239
Commercial or Small.....	7,607,484	6,627,621	6,435,831	5,983,051	6,107,246
Industrial or Large.....	5,870,596	6,509,547	6,330,506	6,510,719	6,040,622
Other.....	1,948,096	1,523,476	1,477,548	1,538,894	1,462,014
<b>Total Revenues from Sales to Ultimate Consumers.....</b>	<b>24,684,470</b>	<b>23,837,834</b>	<b>22,840,150</b>	<b>22,570,790</b>	<b>21,735,121</b>
Sales for Resale.....	9,069,104	8,436,078	8,084,854	8,165,966	7,838,949
<b>Total Revenues From Sales of Electricity.....</b>	<b>33,753,574</b>	<b>32,273,912</b>	<b>30,925,004</b>	<b>30,736,756</b>	<b>29,574,070</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997**  
(Megawatthours)

Item	1997	1996	1995	1994	1993
<b>Sources of Energy</b>					
Steam.....	192,866,084	177,758,982	170,232,784	181,935,951	179,616,592
Nuclear.....	68,190,259	68,817,700	61,425,458	53,082,028	48,580,405
Hydro-Conventional.....	88,222,408	84,439,609	78,246,578	64,584,646	71,114,954
Hydro-Pumped Storage.....	5,116,048	5,232,725	5,488,354	4,161,991	4,423,179
Other.....	5,900,995	3,668,948	3,741,342	3,288,915	3,053,440
(Less) Energy for Pumping.....	5,021,286	4,399,426	4,025,506	4,609,045	4,354,233
<b>Total Net Generation.....</b>	<b>355,274,508</b>	<b>335,518,538</b>	<b>315,109,010</b>	<b>302,444,488</b>	<b>302,434,335</b>
Purchases from Utility.....	348,798,120	334,199,883	292,413,856	305,007,688	289,691,688
Purchases from Nonutility.....	2,466,437	4,154,030	8,075,028	1,640,476	1,543,815
<b>Power Exchanges</b>					
Received.....	23,343,362	21,928,337	28,532,264	19,042,914	21,477,360
Delivered.....	20,465,592	21,300,804	21,973,488	16,912,965	21,164,186
Net Exchanges.....	2,877,760	627,527	6,558,765	2,129,952	313,183
<b>Transmission for Others (Wheeling)</b>					
Received.....	34,169,371	34,103,087	26,002,200	30,085,871	27,233,740
Delivered.....	33,817,124	26,748,449	25,455,190	29,787,957	26,962,627
Net Transmission for Others.....	352,247	7,354,637	547,010	297,915	271,113
Transmission by Others Losses.....	-919,284	-393,074	-161,056	-357,929	-286,279
<b>Total Net Energy Generated and Received.....</b>	<b>708,849,800</b>	<b>681,461,541</b>	<b>622,542,622</b>	<b>611,162,593</b>	<b>593,967,859</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	407,266,282	399,626,743	374,821,005	372,306,680	359,971,921
Requirements Sales for Resale.....	186,628,035	184,506,957	164,826,112	165,817,872	161,161,514
Nonrequirements Sales for Resale.....	83,168,223	66,418,811	55,174,544	43,051,318	41,942,525
Furnished Without Charge.....	2,208,398	1,883,276	3,027,202	1,996,571	2,008,578
Used by Utility (excluding station use).....	6,253,288	6,081,978	4,434,146	5,442,205	5,333,241
Losses.....	23,325,496	22,943,775	20,259,625	22,547,945	23,550,023
<b>Total Disposition.....</b>	<b>708,849,800</b>	<b>681,461,541</b>	<b>622,542,622</b>	<b>611,162,593</b>	<b>593,967,859</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C50. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997**

Item	1997 (million megawatthours)	1996 (million megawatthours)	1995 (million megawatthours)	1994 (million megawatthours)	1993 (million megawatthours)
<b>Sources of Energy</b>					
Steam.....	192.9	177.8	170.2	181.9	179.6
Nuclear.....	68.2	68.8	61.4	53.1	48.6
Hydro-Conventional.....	88.2	84.4	78.2	64.6	71.1
Hydro-Pumped Storage.....	5.1	5.2	5.5	4.2	4.4
Other.....	5.9	3.7	3.7	3.3	3.1
(Less) Energy for Pumping.....	5.0	4.4	4.0	4.6	4.4
<b>Total Net Generation.....</b>	<b>355.3</b>	<b>335.5</b>	<b>315.1</b>	<b>302.4</b>	<b>302.4</b>
Purchases from Utility.....	348.8	334.2	292.4	305.0	289.7
Purchases from Nonutility.....	2.5	4.2	8.1	1.6	1.5
Power Exchanges Received.....	23.3	21.9	28.5	19.0	21.5
Delivered.....	20.5	21.3	22.0	16.9	21.2
Net Exchanges.....	2.9	.6	6.6	2.1	.3
Transmission for Others (Wheeling) Received.....	34.2	34.1	26.0	30.1	27.2
Delivered.....	33.8	26.7	25.5	29.8	27.0
Net Transmission for Others.....	.4	7.4	.5	.3	.3
Transmission by Others Losses.....	-9	-4	-2	-4	-3
<b>Total Net Energy Generated and Received.....</b>	<b>708.8</b>	<b>681.5</b>	<b>622.5</b>	<b>611.2</b>	<b>594.0</b>
<b>Disposition of Energy</b>					
Sales to Ultimate Consumers.....	407.3	399.6	374.8	372.3	360.0
Requirements Sales for Resale.....	186.6	184.5	164.8	165.8	161.2
Nonrequirements Sales for Resale.....	83.2	66.4	55.2	43.1	41.9
Furnished Without Charge.....	2.2	1.9	3.0	2.0	2.0
Used by Utility(excluding station use).....	6.3	6.1	4.4	5.4	5.3
Losses.....	23.3	22.9	20.3	22.5	23.6
<b>Total Disposition.....</b>	<b>708.8</b>	<b>681.5</b>	<b>622.5</b>	<b>611.2</b>	<b>594.0</b>

**TABLE C50.**

Item	Percent Change 1996-97	Percent Change 1995-96	Percent Change 1994-95	Percent Change 1993-94
<b>Sources of Energy</b>				
Steam.....	8.5	4.5	-6.4	1.3
Nuclear.....	-9	12.1	15.6	9.3
Hydro-Conventional.....	4.5	7.9	20.9	-9.1
Hydro-Pumped Storage.....	-1.9	-5.5	31.1	-4.5
Other.....	59.5	.0	12.1	6.5
(Less) Energy for Pumping.....	13.6	10.0	-13.0	4.5
<b>Total Net Generation.....</b>	<b>5.9</b>	<b>6.5</b>	<b>4.2</b>	<b>.0</b>
Purchases from Utility.....	4.4	14.3	-4.1	5.3
Purchases from Nonutility.....	-40.5	-48.1	392.2	6.7
Power Exchanges Received.....	6.4	-23.2	50.0	-11.6
Delivered.....	-3.8	-3.2	30.2	-20.3
Net Exchanges.....	383.3	-90.9	214.3	600
Transmission for Others (Wheeling) Received.....	.3	31.2	-13.6	10.7
Delivered.....	26.6	4.7	-14.4	10.4
Net Transmission for Others.....	-94.6	380.0	83.6	9.9
Transmission by Others Losses.....	-125.0	-100.0	55.0	-25.0
<b>Total Net Energy Generated and Received.....</b>	<b>4.0</b>	<b>9.5</b>	<b>1.8</b>	<b>2.9</b>
<b>Disposition of Energy</b>				
Sales to Ultimate Consumers.....	1.9	6.6	.7	3.4
Requirements Sales for Resale.....	1.1	12.0	-6	2.9
Nonrequirements Sales for Resale.....	25.3	20.3	28.1	2.9
Furnished Without Charge.....	15.8	-36.7	50.0	.0
Used by Utility(excluding station use).....	3.3	38.6	-18.5	1.9
Losses.....	1.7	12.8	-9.8	-4.7
<b>Total Disposition.....</b>	<b>4.0</b>	<b>9.5</b>	<b>1.8</b>	<b>2.9</b>

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.



# **Appendix D**

## **Regulation of U.S. Publicly Owned Electric Utilities**

## Appendix D

# Regulation of U.S. Publicly Owned Electric Utilities



**Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997**

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside <sup>1</sup>	X	X	
GA	Georgia Public Service Commission	NO	outside home cty			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside <sup>2</sup>	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside <sup>3</sup>			

<sup>1</sup> Rate Schedule.

<sup>2</sup> Rates Only.

<sup>3</sup> Annual revenue increase greater than 12 percent.  
See endnotes at end of this table.

**Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997-(Continued)**

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

<sup>1</sup> Rate Schedule.

<sup>2</sup> Rates Only.

<sup>3</sup> Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, **Utility Regulatory Policy in the United States and Canada Compilation 1994-1995**, publication.

# Appendix E

## Technical Notes

## **Appendix E**

# **Technical Notes**

# Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1993 through 1997. A brief summary of surveys used in this publication is presented below.

## Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1997, the criteria used to select the respondents for this survey resulted in submissions by 544 publicly owned and 7 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatthours of sales to ultimate consumers and/or 120,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

**Instrument and Design History.** The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

**Data Processing.** The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

## Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

**Instrument and Design History.** The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

## Rural Utilities Service

The Rural Utilities Service (RUS), previously the Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1997, borrowers' operations data are based on the financial and operating statements of 766 active borrowers, of which 721 were distribution borrowers and 45 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to

possible revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the

summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

# Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

## Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

## Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

## Rounding Rules for Data

Given a number with  $r$  digits to the left of the decimal and  $d+t$  digits in the fraction part, with  $d$  being the place to which the number is to be rounded and  $t$  being the remaining digits which will be truncated. This number is then rounded to  $r+d$  digits by adding five to the  $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The  $t$  digits are then truncated at the  $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (\*).

## Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

# Formulas and Calculations

## Composite Financial Indicators for Selected Publicly Owned Electric Utilities

**Total Electric Utility Plant per Dollar of Revenue =**

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \quad (E1)$$

where  $TEUP$  is the Total Electric Utility Plant for the  $i^{th}$  public utility; and,  $EUOR$  is the Electric Utility Operating Revenue for the  $i^{th}$  public utility.

**Current Assets to Current Liabilities =**

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \quad (E2)$$

where  $CA_i$  are the Current and Accrued Assets for the  $i^{th}$  public utility; and,  $CL_i$  are the Current and Accrued Liabilities for the  $i^{th}$  public utility.

**Total Electric Utility Plant as a Percent of Total Assets =**

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where  $TEUP_i$  is the Total Electric Utility Plant for the  $i^{th}$  public utility; and,  $TA_i$  are the Total Assets for the  $i^{th}$  public utility.

**Net Electric Utility Plant as a Percent of Total Assets =**

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where  $NEUP_i$  is the Net Electric Utility Plant for the  $i^{th}$  public utility; and,  $TA_i$  is the Total Assets for the  $i^{th}$  public utility.

**Debt as a percent of Total Liabilities =**

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where  $D_i$  is the Debt for the  $i^{th}$  public utility; and,  $TL_i$  is the Total Liabilities for the  $i^{th}$  public utility.

**Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =**

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where  $DAD_i$  is the Depreciation, Amortization and Depletion for the  $i^{th}$  public utility; and,  $TEUP_i$  is the Total Electric Plant for the  $i^{th}$  public utility.

**Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where  $EOME_i$  is the Electric Operation and Maintenance Expenses for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where  $EDA_i$  is Electric Depreciation and Amortization for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where  $TTE_i$  are the Taxes and Tax Equivalents for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$



# General Information

where  $ILTD_i$  is the Interest on Long-term Debt for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Net Income as a Percent of Electric Utility Operating Revenues =**

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where  $NI_i$  is the Net Income for the  $i^{th}$  public utility; and,  $EUOR_i$  is the Electric Utility Operating Revenues for the  $i^{th}$  public utility.

**Purchase Power Cents Per Kilowatthour =**

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where  $PPC_i$  is the Purchase Power Costs (in cents) for the  $i^{th}$  public utility; and,  $PPK_i$  is the Purchased Power Kilowatthours for the  $i^{th}$  public utility.

**Generated Cents Per Kilowatthour =**

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \quad (E13)$$

where  $TGC_i$  is the Total Generation Costs (in cents) for the  $i^{th}$  public utility; and,  $TGK_i$  is the Total Generated Kilowatthours for the  $i^{th}$  public utility.

**Total Power Supply Per Kilowatthour Sold =**

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where  $TPC_i$  is the Total Generation and Purchase Power Cost for the  $i^{th}$  public utility; and,  $TPK_i$  is the Total Generated and Purchased Power Kilowatthours Sold for the  $i^{th}$  public utility.

## Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

## Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to :

Energy Information Administration  
Electric Power Division, EI-53  
U. S. Department of Energy  
1000 Independence Avenue, S.W.  
Washington, DC 20585  
(202) 426-1160  
FAX (202) 426-1311

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact :

National Technical Information Service (NTIS)  
Office of Data Base Services  
U.S. Department of Commerce  
5285 Port Royal Road  
Springfield, Virginia 22161  
(703) 487-4650  
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact :

Superintendent of Documents  
U.S. Government Printing Office  
Attn : Electronic Products Sales Coordinator  
P.O. Box 37080  
Washington, DC 20013-7082  
(202) 512-1530  
FAX (202) 512-1262

# Glossary

**Accounting System:** A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

**Administrative and General Expenses:** Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

**Allowance for Funds Used During Construction (AFUDC):** A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

**Amortization:** The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**Asset:** An economic resource, tangible or intangible, which is expected to provide benefits to a business.

**Average Stream Flow:** The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

**Capacity:** The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

**Capacity (Purchased):** The amount of energy and capacity available for purchase from outside the system.

**Capital:** The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

**Capital (Financial):** The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

**Capital Intensive:** A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

**Capitalization:** The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

**Capitalization Ratio:** The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

**Circuit:** A conductor or a system of conductors through which electric current flows.

**Circuit-Mile:** The total length in miles of separate circuits regardless of the number of conductors used per circuit.

**Classes of Service:** Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

**Commercial:** The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

**Commercial and Industrial:** Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

**Common Equity (Book Value):** The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

**Condenser Cooling Water:** A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

**Conditionally Effective Rates:** An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

**Construction Costs (of the electric power industry):** All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

**Construction Expenditures (of the electric power industry):** The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

**Construction Work In Progress (CWIP):** The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

**Conventional Hydroelectric Plant:** A plant in which all of the power is produced from natural streamflow as regulated by available storage.

**Cooperative Electric Utility:** An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

**Cost:** The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

**Cost of Capital:** The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

**Cost of Debt:** The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

**Cost of Preferred Stock:** The preferred dividend divided by the net price of preferred stock.

**Cost of Retained Earnings:** The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

**Cost of Service:** A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

**Current Assets:** Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

**Current Liabilities:** A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

**Current Ratio:** The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

**Debt:** Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

**Deferred Cost:** An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

**Deferred Fuel Costs:** An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

**Deferred Income Tax (Liability):** A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

**Depreciation:** Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

**Design Head:** The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

**Diesel-Electric Plant:** A generating station that uses diesel engines to drive its electric generators.

**Distribution System:** The portion of an electric system that is dedicated to delivering electric energy to an end user.

**Docket:** A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

**Economy of Scale:** The principle that larger production facilities have lower unit costs than smaller facilities.

**Electric Expenses:** The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

**Electric Operating Expenses:** Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

**Electric Plant (Financial):** Assets comprising land, building, and equipment permanently employed.

**Electric Power Industry:** The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

**Electric Power System:** An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

**Electric Rate Schedule:** A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory body with appropriate oversight authority.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

**Electrical System Energy Losses:** The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

**End User:** The final consumer of electricity.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

**Energy Deliveries:** Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

**Energy Information Administration (EIA):** An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

**Energy Loss:** The difference between energy input and output as a result of transfer of energy between two points.

**Energy Receipts:** Energy generated by one electric utility system and received by another system through one or more transmission lines.

**Equity (Financial):** Ownership of shareholders in a corporation represented by stock.

**Equity Capital:** The sum of capital from retained earnings and the issuance of stocks.

**Exchange Energy:** Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

**Expenditure:** The incurrence of a liability to obtain an asset or service.

**Federal Electric Utility:** A utility that is either owned or financed by the Federal Government.

**Federal Energy Regulatory Commission (FERC):** A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

**Federal Power Act:** Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

**Federal Power Commission:** The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

**FERC:** The Federal Energy Regulatory Commission.

**FERC Guidelines:** A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

**Financial Accounting Standards Board (FASB):** An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

**Fiscal Year:** A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

**Fixed Asset Turnover:** A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

**Fixed Assets:** Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

**Fixed Charge Coverage:** The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

**Fixed Cost (expense):** An expenditure or expense that does not vary with volume level of activity.

**Fixed Operating Costs:** Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

**Fossil Fuel:** Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

**Fossil-Fuel Plant:** A plant using coal, petroleum, or gas as its source of energy.

**Fuel Expenses:** These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

**Gas Turbine Plant:** A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

**Generally Accepted Accounting Principles (GAAP):** Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

**Generating Unit:** Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

**Generator Nameplate Capacity:** The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

**Geothermal Plant:** A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

**Grid:** The layout of an electrical distribution system.

**Gross Generation:** The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

**Head:** The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

**Historical Plant Cost of Equipment:** The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

**Historical Plant Cost of Land and Land Rights:** The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

**Historical Plant Cost of Structures and Improvements (Expenses):** The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

**Holding Company:** A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

**Hydroelectric Energy:** The production of electricity from kinetic energy in flowing water.

**Hydroelectric Plant:** A plant in which the turbine generators are driven by falling water.

**Hydroelectric Plant Capacity:** This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

**Hydroelectric Power:** The harnessing of flowing water to produce mechanical or electrical energy.

**Independent Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

**Industrial:** The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

**Instantaneous Peak Demand:** The maximum demand at the instant of greatest load.

**Interchange Energy:** Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

**Interconnection:** Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

**Interdepartmental Service (Electric):** Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

**Interest Coverage Ratio:** The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

**Interlocking Directorates:** The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

**Internal Combustion Plant:** A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

**Investor-Owned Electric Utility:** A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

**Kilowatt (kW):** One thousand watts.

**Kilowatthour (kWh):** One thousand watthours.

**Leverage Ratio:** A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

**Liability:** An amount payable in dollars or by future services to be rendered.

**Licensees:** Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

**Line Loss:** Energy (in kilowatthours) lost in transmission and distribution lines.

**Load (Electric):** The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

**Long-term Debt:** Debt securities or borrowings having a maturity of more than one year.

**Maintenance Expenses:** That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

**Maximum Demand:** The greatest of all demands of the load that has occurred within a specified period of time.

**Mcf:** One thousand cubic feet.

**Megawatt (MW):** One million watts.

**Megawatthour (MWh):** One million watthours.

**Mill:** A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

**Multiple Purpose Reservoir:** Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

**Municipality:** (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

**Net Generation:** Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

**Net Income:** The excess of all revenues and gains for a period over all expenses and losses of the period.

**Nonutility Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

**Nuclear Fuel:** Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**Nuclear Power Plant:** A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

**Nuclear Reactor:** An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

**Ohm:** The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

**Operating Expenses:** Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

**Operating Income:** Operating revenues less operating expenses.

**Operation Expenses:** The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

**Operation Supervision and Engineering (Expenses):** These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

**Original Cost:** The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

**Other Generation:** Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

**Owner's Equity:** Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

**Parent Company:** Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

**Plant:** A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

**Plant-Use Electricity:** The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

**Pole-Mile:** A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

**Power:** The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

**Power (Electrical):** An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

**Power Production Plant:** All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

**Preferred Stock:** Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

**Price:** The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

**Prime Mover:** The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

**Production (Electric):** Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

**Production Expenses:** Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

**Profit:** The income remaining after all business expenses are paid.

**Public Authority Service to Public Authorities:** Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

**Public Street and Highway Lighting:** Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

**Public Utility:** Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

**Public Utility District:** Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.



**Publicly Owned Electric Utility:** A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

**Pumped-Storage Hydroelectric Plant:** A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

**Purchased Power:** Power purchased or available for purchase from a source outside the system.

**Railroad and Railway Services:** Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

**Rate Base:** The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

**Ratemaking Authority:** A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

**Rate of Return:** The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

**Rate of Return on Rate Base:** The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

**Refunding:** Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

**Regulation:** The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

**Resale (Wholesale) Sales:** Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

**Residential:** The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

**Retail:** Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

**Retail Wheeling:** An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

**Retained Earnings:** The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

**Return on Common Equity:** The net income less preferred stock dividends divided by the average common stock equity.

**Return on Common Stock Equity:** An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

**Revenue:** The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

**Revenue Requirement:** The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

**Rural Electrification Administration (REA):** A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

**Sales:** The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

**Sales for Resale:** Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

**Short-term Debt or Borrowings:** Debt securities or borrowings having a maturity of less than one year.

**Solar Energy:** Energy produced from the sun's radiation.

**Steam-Electric Plant (Conventional):** A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

**Steam Expenses:** The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

**Steam from other Sources:** Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

**Steam Transferred-Credit:** The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

**Stranded Commitments:** The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

**Substation:** Facility equipment that switches, changes, or regulates electric voltage.

**Switching Station:** Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

**System (Electric):** Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

**Transformer:** An electrical device for changing the voltage of alternating current.

**Transmission:** The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

**Transmission System (Electric):** An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

**Turbine:** A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

**Ultimate Consumer:** A consumer that purchases electricity for its own use and not for resale.

**Uniform System of Accounts:** Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

**Utility Generation:** Generation by electric systems engaged in selling electric energy to the public.

**Watt:** The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

**Watthour (Wh):** An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

**Wheeling Service:** The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.