

Financial Statistics of Major U.S. Publicly Owned Electric Utilities 1994

December 1995

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Introduction

About This Publication

The 1994 edition of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1990 through 1994) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, and operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year, rather than a calendar year basis, in conformance with their recordkeeping practices. In previous (1990 and prior) editions of this publication, data were aggregated by the two most commonly reported fiscal years, June 30 and December 31. This omitted approximately 20 percent of the respondents who operate on fiscal years ending in other months.

Accordingly, the EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The study also focused on understanding the differences in financial characteristics between electric utilities whose fiscal years end June 30 and December 31. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC. In 1982, the EIA combined the contents of two publications containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities*. In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities*. In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*.

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Operating and Financial Data Branch; Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities,

irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (In contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that own/operate generating capacity to supply some or all of their consumer needs. However, some generators supplement their demand by purchasing power. The nongenerators do not produce electric power for end use and rely exclusively on purchasing power. Their primary function is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Utilities Service (prior to the Rural Electrification Administration), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for cooperatives. Cooperative borrowers (855 of 939 in 1994 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the five Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The five Federal power marketing administrations are the Alaska Power Administration, the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily wholesaled to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatthours of sales to ultimate consumers.
- 120,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted Form EIA-412 data for 1994.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1994, 503 major publicly owned electric utilities submitted data to the EIA. Although calendar year reporting of data is preferred, electric utilities are given the option of reporting data on a fiscal year basis. This option is permitted in order to minimize respondent burden in preparing the data. When reporting by fiscal year, electric utilities must report operational data for a 12-month period

and show consistency in fiscal periods and accounting practices.

Industry Profile

Selected electric utility data for 1994 are compiled from the Form EIA-861 for the total universe of electric utilities. In 1994, there were 3,204 investor-owned, publicly owned, Federal, and cooperative electric utilities (Table 1).

Key facts concerning sales and revenues in 1994 are as follows :

- The 250 investor-owned electric utilities (7.8 percent of all electric utilities) accounted for 78.8 percent of all revenues from sales of electricity to ultimate consumers and 41.3 percent of all revenues from sales for resale.
- The 2,005 publicly owned electric utilities (62.6 percent of all electric utilities) accounted for 12.7

percent of all revenues from sales to ultimate consumers and 18.8 percent of all revenues from sales for resale.

- The 939 cooperative electric utilities (29.3 percent of all electric utilities) accounted for 7.9 percent of all revenues from sales to ultimate consumers and 23.9 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 15.9 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.8 to 7.1 cents depending on the type of electric utility. The overall average was 6.9 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.5 to 4.0 cents, depending on the type of electric utility. The overall average was 3.7 cents.

Table 1. Selected Electric Utility Data by Ownership, 1994

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total ¹
Number of Electric Utilities.....	250	2,005	939	10	3,204
Electric Utilities (percent).....	7.8	62.6	29.3	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars).....	159,702,889	25,699,956	16,012,806	1,290,318	202,705,969
Revenues from Sales to Ultimate Consumers (percent).....	78.8	12.7	7.9	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	2,237,683	421,642	228,535	46,703	2,934,563
Sales of Electricity to Ultimate Consumers (percent).....	76.3	14.4	7.8	1.6	100.0
Average Revenue per kWh for Ultimate Consumers (cents).....	7.1	6.1	7.0	2.8	6.9
Revenues from Sales for Resale (thousand dollars).....	17,977,098	8,188,000	10,404,559	6,929,098	43,498,755
Revenues from Sales for Resale (percent).....	41.3	18.8	23.9	15.9	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	517,122	211,998	257,449	198,782	1,185,352
Sales of Electricity Available for Resale (percent).....	43.6	17.9	21.7	16.8	100.0
Average Revenue per kWh for Sales for Resale (cents).....	3.5	3.9	4.0	3.5	3.7

¹ Includes only those electric utilities in the United States and the District of Columbia.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 503 of the 2,005 publicly owned electric utilities and for 8 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1994, the 503 major publicly owned electric utilities in this publication accounted for 87.8 percent of the revenues from sales to ultimate consumers and 99.7 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The eight Federal electric utilities in this publication cover the entire Federal segment.

This publication contains summary and detailed data for 503 major publicly owned electric utilities (Tables 3 through 26). Also, included are summary and detailed data for the eight Federal electric utilities (Tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S.

publicly owned electric utilities added and deleted for 1990 through 1994 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1994

Item	Publicly Owned	Federal ¹
Number of Electric Utilities in This Report	503	8
Share of Electric Utilities Within Ownership Class (percent)	25.1	80.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	22,570,790	1,290,318
Share of Revenues from Sales to Ultimate Consumers (percent)	87.8	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	373,744	46,703
Share of Sales of Electricity to Ultimate Consumers (percent)	88.6	100.0
Revenues from Sales for Resale (thousand dollars)	8,165,966	6,929,098
Share of Revenues from Sales for Resale (percent)	99.7	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	211,396	198,782
Share of Sales of Electricity Available for Resale (percent)	99.7	100.0

¹ The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1994

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 503 electric utilities for 1994; 495 electric utilities for 1993; 483 electric utilities for 1992; 470 electric utilities for 1991; and 467 electric utilities for 1990. Over the five years summarized in this report, a net 36 publicly owned electric utilities have been added as Form EI-412 respondents. Currently, these additional respondents represent 7.2 percent of the 1994 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. The economy continued to expand in 1994 at an impressive rate of 4.0 percent. The expansion in the economy was accompanied by a reduction in unemployment from 6.7 percent in January to 5.4 percent by the end of the year. Employment in manufacturing recorded its largest increase since 1987. The budget deficit declined \$52 billion from the previous year as increased Federal receipts offset the increase in Federal outlays. The California earthquake in January had a negative impact on corporate profits; however, profits rebounded sufficiently

that by the end of the third quarter, they were up 5.6 percent on a cumulative annualized basis. Real disposable income was up 4.3 percent for the year.¹

Weather. Variations in weather can contribute significantly to megawatt-hour sales from year-to-year as well as within the same year. Heating and cooling degree days are a standard measure of the impact of weather on the various sectors of the economy. The first quarter of 1994 was characterized by severe cold, particularly in the East and portions of the South. However, the nation overall experienced milder weather throughout the rest of the year countering the effects of the first quarter. A commonly used index of energy consumption is based on degree days. For instance, heating degree days indicate how many degrees the mean temperature fell below 65 degrees for the day. Cooling degree days indicate how many degrees the mean temperature rose above 65 degrees for the day. Heating degree days were 10.1 percent below normal as opposed to 5.2 percent above normal for 1993. The number of cooling degree days were 3.3 percent above normal compared with 4.3 percent above normal the previous year.²

Inflation and Interest Rates. The rate of inflation in 1994, as measured by the Consumer Price Index of all items (CPI-U), continued at historically low levels, averaging 2.7 percent for the year.³ Spot prices for fuels delivered to all electric utilities were down 3.4 percent for coal, but up 4.0 percent for petroleum. Interruptible natural gas prices were down more impressive 15.4 percent.⁴

¹ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1995).

² Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(95/01) (Washington, DC, January 1995).

³ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1995).

⁴ Energy Information Administration, *Electric Power Annual 1994 Volume I* DOE/EIA-0348(94/1) (Washington, DC, July 1995).

Federal Reserve Board Actions. The reductions in the unemployment rates along with the minimal slack in labor and capacity utilization rates led many economists to raise concern regarding potential increases in wage and price inflation. To forestall inflation, the Federal Reserve raised interest rates in early February 1994 and five subsequent times during the year. These Federal Reserve actions were to reduce the risks of inflation, having seen a significant pickup in inflation at the early stages of production and increases in non-oil import prices.

The increase in the Federal funds rate was expected to flatten the yield curve significantly. Instead, yields on long-term bonds increased from a low of 5.78 in October 1993 to a high of 8.16 in early November 1994 before easing somewhat to 7.89 by the end of the year. Rising interest rates would be expected to have a chilling impact on the refinancing activities of electric utilities. utilities. ⁵

Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator

electric utilities report according to varying fiscal years that are determined by their political localities.

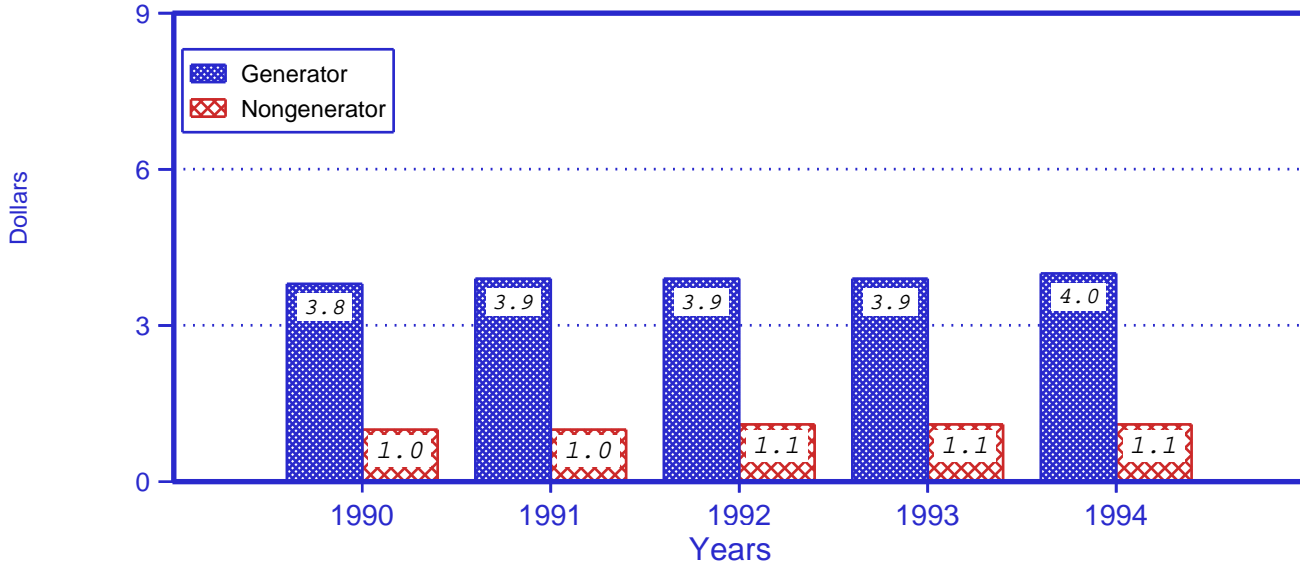
Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities do per dollar of revenue generated. In 1994, generator electric utilities showed \$3.84 of electric utility plant per dollar of electric utility operating revenue, compared with \$1.04 for nongenerator electric utilities.

Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1994, nongenerators' O&M expenses were 88.7 percent of revenues and depreciation was only 3.4 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 65.1 percent of revenues, but depreciation was 11.1 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 18.6 percent of revenues in 1994 for the generators versus just 1.4 percent of revenues for the nongenerators (Tables 7 and 16).

⁵ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1995).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1990-1994



Note: Summary data are provided in Tables 7 and 16.
Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 227 electric utilities for 1994; 226 electric utilities for 1993; 225 electric utilities for 1992; 218 electric utilities for 1991; and 216 electric utilities for 1990. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix B.

Highlights of Generator Financial Performance

Increased sales and revenues combined with modest growth in operating expenses to yield a 6.0-percent increase in electric operating income. After accounting for changes in other income and deductions, net income grew 33.4 percent over the prior year (note that 1993 was an off-year for this segment with net income down 30.5 percent below 1992 levels). Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 3.3 percent on the basis of a 2.8-percent increase in retail sales and a 2.4-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 2.7 percent, but on a per kilowatthour sold basis remained unchanged at 34.3 mills in a row.
- Interest expense continued its downward trend in 1994, dropping for the third year.
- Assets increased a modest \$1.9 billion in 1994, well below the \$5.4 billion increase recorded in 1993.
- Investments in distribution plant increased the most in electric plant, up \$1.1 billion.

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1990 to 1994 is presented in Table 5. Net income of \$0.9 billion for generator electric utilities was up a substantial 33.4 percent from the previous year.

Revenues. Generator electric utilities revenues were up 3.3 percent to \$23.3 billion in 1994; increased sales were the major contributing factor to increased revenues. In 1994, wholesale sales grew less than retail sales, but wholesale revenues grew faster than retail revenues.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$18.6 billion were up 2.7 percent over the previous year, and the largest increase in expenses was in operation expenses, up \$0.3 billion to \$13.6 billion in 1994. Operation expenses accounted for 72.8 percent of the total electric utility operating expenses. The second largest

contributor was depreciation expense, which accounted for 13.9 percent of total electric utility operating expenses (up \$0.1 billion or 6.1 percent over the prior year). Maintenance expenses were next in contribution to total electric utility operating expenses, accounting for 8.5 percent of the total (up a modest 1.2 percent from the prior year). Tax and tax equivalents were up 0.9 percent in 1994 from 1993 and accounted for 4.1 percent of the total electric utility operating expenses in 1994.

Production Expenses. Production expenses were \$11.5 billion in 1994, up 2.0 percent over the prior year (Table 8). Production expenses represented 76.0 percent of total operations and maintenance expenses and declined on a mills per kilowatthour basis 0.6 percent (26.1 mills per kilowatthours sold in 1994).

At \$5.6 billion in 1994, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less than 50 percent of total production expenses on purchased power. Purchased power expenses were up 5.4 percent over the previous year.

In 1994, steam generating expenses were the second largest production expense, \$4.0 billion, representing 35.0 percent of total expenses. Steam production expenses were down 1.6 percent from the prior year. Nuclear power production expenses of \$1.3 billion were also down, off 1.0 percent from the prior year's value, and represented 11.2 percent of total production expenses in 1994.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.5 billion of total power production expenses. Combined these production expenses accounted for only 4.8 percent of the total production expenses.

Fuel expenses in 1994 were \$3.4 billion, down 1.5 percent from the previous year, and represented 29.4 percent of total production expenses. This was down from 30.4 percent of total production expenses in 1993 and yielded to increased purchased power expense.

Transmission and Distribution Expenses. After increasing 7.0 percent in 1993, transmission and distribution expenses were up a modest 2.5 percent in 1994. Transmission expenses of \$0.7 billion were up 3.3 percent over the prior year, while distribution expenses of \$0.8 billion were up 1.8 percent. On a mills per kilowatthour sold basis, both transmission and distribution expenses remained unchanged at 1.6 and 1.9, respectively.

Electric Utility Income. Revenues increased \$0.7 billion, while expenses increased \$0.5 billion and provided an increase of \$0.3 billion in electric utility operating income. A decline in other electric income of \$0.2 billion accompanied by a \$0.1 billion decline in other electric deductions, thereby reducing the increase in electric utility income to \$0.1 billion. Electric utility income was up \$0.1 billion to \$5.7 billion in 1994, a 2.5-percent increase.

Interest Expense. Interest expense was \$4.3 billion in 1994, down 2.3 percent from \$4.4 billion in 1993. Debt outstanding as reported on the balance sheet increased a mere \$0.7 billion compared with the \$4.2 billion increase between 1992 and 1993.

Net Income. The positive effect of the reduction in interest expense mentioned above was directly offset by an increase in other income deductions which yielded a modest \$0.1 billion increase to \$1.0 billion for income before extraordinary items. However, the \$0.1 billion increase amounted to a rise of 15.4 percent.

Extraordinary income was up 10.9 percent while extraordinary deductions were off 29.0 percent. Instead of reducing income \$0.2 billion, as was the case in 1993, these extraordinary items combined to reduce income by only \$0.1 billion in 1994. As such in 1994, net income was up 33.4 percent to \$0.9 billion.

Balance Sheet

The Composite Balance Sheet for publicly owned generator electric utilities revealed a 1.7-percent increase in assets for the year (Table 6).

Assets and Other Debits. Increases in total assets were significantly off prior year's values, adding only \$1.9 billion in value. This 1994 increase in assets contrasts with the \$5.4 billion added in 1993. Increases in net electric utility plant (including net nuclear fuel) represented 56.7 percent of the increase in assets, adding \$1.1 billion. Increases in total other property and investments accounted for 25.1 percent of the increase in total assets or \$0.5 billion. In 1993, the increase in total other property and investments was 42.1 percent of additions during the year or \$2.3 billion. Other changes in asset accounts included:

- Construction work in progress (CWIP) increased to \$4.2 billion in 1994, up \$0.5 billion over the \$3.8 billion figure for 1993 (note difference does not add due to rounding).
- Changes in miscellaneous current and accrued assets dominated the increase in total current and accrued assets. Miscellaneous accounts represented \$0.3 billion of the \$0.4 billion increase in current and accrued assets.
- Deferred debits increased \$2.0 billion between 1992 and 1993, contributing 36.7 percent of the increase in total assets. In contrast, deferred debits fell \$0.1 billion to \$13.9 billion by the end of 1994.

Electric Utility Plant. Electric utility plant in service increased 4.1 percent to \$83.8 billion in 1994 (Table 9). Including adjustments, utility plant increased to \$85.3 billion (Table 6). Noteable changes in the electric utility plant accounts included:

- Increases in total production plant represented 26.0 percent of the change in total electric plant in service, up \$0.9 billion. While steam production plant remains the largest component of production plant at \$24.3 billion, other production provided the greatest increase in 1994, up \$0.6 billion or 34.1 percent over the prior year. Other production plant only accounted for \$2.4 billion out of the total production plant of \$53.3 billion at the end of 1994. While essentially unchanged from the prior year, nuclear plant investments of \$18.8 billion accounted for 22.4 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 63.6 percent of the total electric plant in service.
- Increases in distribution plant was significant, accounting for \$1.1 billion or 31.9 percent of the increase in total assets. By the end of 1994, distribution plant accounted for 18.2 percent of total electric plant in service.
- Transmission plant changed little during 1994, increasing a modest \$0.3 billion and represented 11.1 percent of total electric plant in service.
- General plant showed a significant 20.3-percent increase to \$5.5 billion in 1994, adding \$0.9 billion, which was 27.9 percent of the total increase in electric plant in service. However, general plant remained at 6.6 percent of total electric plant in service.

Liabilities and Other Credits. Increases in proprietary capital dominated the changes on the liabilities side of the balance sheet, accounting for 51.2 percent of the \$1.9 billion increase. Increases in retained earnings added \$0.9 billion of the \$1.0 billion of additional proprietary capital at year's end. Proprietary capital increased from 23.6 percent in 1993 to 24.2 percent in 1994 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt increased \$0.6 billion, or 0.8 percent to \$76.8 billion in 1994. Advances from municipalities and other increased \$1.2 billion, but was offset by a \$0.5 billion increase in the deduction from the unamortized discount on long-term debt. Increases in long-term debt accounted for 33.4 percent of the increase in total liabilities and other credits.
- Miscellaneous current and accrued liabilities accounted for most (\$0.2 billion) of the \$0.3 billion in total current and accrued liabilities. Changes in current liabilities represented 16.5 percent of the change in total liabilities and other credits.
- Increases in total other noncurrent liabilities of \$0.1 billion were offset by a reduction in total deferred credits of \$0.1 billion.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 2.8 percent in 1994, a modest improvement over the 2.3-percent increase in sales between 1992 and 1993 (Table 10). The sales increases were led by a 8.1-percent increase in sales to industrial or large consumers. Industrial sales represented 32.4 percent of total sales to ultimate consumers in 1994, up from 30.8 percent in 1993. Of the 6.5 million megawatthours increase in sales to ultimate consumers, 5.8 million megawatthours (88.8 percent) was due to the increase in industrial sales.

Sales to commercial consumers posted a 2.7-percent decline from the 1993 level and dropped from 29.5 percent of total sales to ultimate consumers in 1993 to 27.9 percent in 1994. Residential sales were up a modest 2.2 percent in 1994 versus the 4.4-percent increase in sales experienced in 1993.

Average Revenue (Revenues Divided by Sales).

Average revenues from sales to ultimate consumers remained essentially unchanged between 1993 and 1994, increasing a very modest 0.1 percent to 62.5 mills per kilowatthour. However, residential and industrial consumers provided increases in average revenues of 1.5 percent and 2.0 percent, respectively. The average revenue provided by residential consumers in 1994 was 70.7 mills per kilowatthour versus 69.6 mills per kilowatthour in 1993. The average revenue provided by industrial consumers in 1994 was 48.0 mills per kilowatthour versus 47.1 mills per kilowatthour in 1993.

The increases in average revenue in the residential and industrial sectors were offset by a reduction in average revenue provided by commercial consumers which declined 1.4 percent to 67.1 mills per kilowatthour.

Average revenue per consumer per month from the commercial consumers declined 4.4 percent from \$394.05 per month in 1993 to \$375.25 per month in 1994.

Residential and industrial consumers' monthly bills increased 2.1 percent and 5.7 percent, respectively. The average revenue monthly provided by residential consumers was \$58.71 in 1994 compared with \$57.51 in 1993. In 1994, average revenue provided by indus-

trial consumers increased \$309.80 to \$5,704.16. their monthly bills of \$5,704.16.

Sales for Resale. Sales for resale were up 2.4 percent in 1994, reaching 46.0 percent of total electricity sales. The share of total electricity sales provided by sales for resale declined marginally in 1994 (off 0.1 percent from the 46.1-percent level in 1993). The share of revenues represented by sales for resale was 34.7 percent in 1994 compared to 34.4 percent in 1993 (an increase of 4.1 percent to \$7.9 billion). Average revenues from sales for resale increased 1.6 percent to 38.8 mills per kilowatthour, up from 38.2 mills per kilowatthour in 1993.

Generation and Purchased Power.

In 1994, total net energy generated and received increased 2.0 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required continued to decline in 1994, dropping to 65.8 percent. The corresponding figures for 1993 and 1992 were 66.9 percent and 67.3 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) declined 9.9 percent from the prior year, reducing its proportion of total purchased power and net generation (i.e., total supply) to 14.0 percent. Steam generation increased a very modest 1.3 percent in 1994, accounting for 39.6 percent of the total supply. Nuclear generation rebounded with a 9.3-percent increase. Nuclear generation accounted for 11.6 percent of total supply in 1994, up from 10.7 percent in 1993.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1994, purchased power represented 34.2 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 99.2 percent of power purchases.

In 1994, steam power production expenses were 22.2 mills per kilowatthour generated, down 2.9 percent from 22.9 mills per kilowatthour in 1993. Despite the 9.4-percent decline from the prior year, nuclear power production expenses were 24.3 mills per kilowatthour generated. For the third year, nuclear power production expenses per kilowatthour generated exceeded steam power production expenses. On the other hand, purchased power expenses were up a marginal 0.5 percent to 35.9 mills per kilowatthour.

Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of	California	20,430,075	8.61
Salt River Proj Ag I & P Dist.....	Arizona	16,058,298	6.77
Power Authority of State of NY	New York	13,212,615	5.57
San Antonio Public Service Bd.....	Texas	13,027,064	5.49
Seattle City of	Washington	8,874,039	3.74
Jacksonville Electric Auth	Florida	8,817,618	3.72
Sacramento Municipal Util Dist.....	California	8,459,156	3.57
South Carolina Pub Serv Auth	South Carolina	7,423,460	3.13
Austin City of.....	Texas	7,308,134	3.08
Omaha Public Power District	Nebraska	7,066,940	2.98
Subtotal		110,677,399	46.65

Note: Percentage calculations are based on total generator electric utilities. data. Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year Appendix B shows the fiscal year for each electric utility.

Table 5. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	23,266,686	22,521,847	21,686,349	21,082,870	20,470,371
Operation Expenses.....	13,577,615	13,241,567	12,527,435	12,155,075	11,948,084
Maintenance Expenses.....	1,584,444	1,565,293	1,564,792	1,446,295	1,455,786
Depreciation Expenses.....	2,591,423	2,441,927	2,285,807	2,300,532	2,075,595
Amort, Prop Losses and Reg Study ¹	129,137	154,172	131,472	—	—
Taxes and Tax Equivalents.....	766,068	759,205	681,140	595,719	550,042
Net Contributions and Services ²	—	—	—	389,300	431,193
Total Electric Utility Operating Expenses	18,648,687	18,162,164	17,190,647	16,886,921	16,460,700
Net Electric Utility Operating Income.....	4,617,999	4,359,683	4,495,703	4,195,949	4,009,671
Income from Electric Plant Leased to Others	30,242	23,576	15,129	5,942	11,330
Electric Utility Operating Income	4,648,240	4,383,258	4,510,832	4,201,891	4,021,001
Other Electric Income.....	1,237,067	1,455,984	1,839,484	1,890,138	1,735,107
Other Electric Deductions.....	136,369	262,574	225,472	123,345	—
Allowance for Other Funds Used During Construction	7,872	28,476	24,183	71,025	123,282
Taxes on Other Income and Deduct ¹	39,890	25,751	24,380	—	—
Electric Utility Income	5,716,920	5,579,392	6,124,646	6,039,710	5,879,390
Income Deductions from Interest on Long-term Debt.....	4,332,296	4,433,067	4,757,583	4,775,003	4,663,114
Other Income Deductions	387,497	291,966	313,894	430,796	401,822
Allowance for Borrowed Funds Used During Construction ¹	-38,652	-43,010	-45,719	—	—
Total Income Deductions	4,681,141	4,682,023	5,025,758	5,205,799	5,064,936
Income Before Extraordinary Items	1,035,779	897,369	1,098,889	833,911	814,455
Extraordinary Income	77,340	69,757	111,239	99,430	136,692
Extraordinary Deductions	201,551	283,984	226,514	164,974	245,650
Net Income	911,568	683,142	983,613	768,367	705,497

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marchfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust.....	85,250,576	81,995,168	79,555,377	81,535,543	78,244,146
Const Work in Progress.....	4,229,508	3,777,408	3,532,582	-	-
(less) Depr, Amort, and Depletion.....	26,779,491	24,224,587	22,301,093	20,798,127	18,647,693
Net Electric Utility Plant¹	62,700,593	61,547,988	60,786,867	-	-
Nuclear Fuel ¹	2,564,002	2,580,570	2,271,919	-	-
(less) Amort of Nucl Fuel ¹	1,688,491	1,650,975	1,348,032	-	-
Net Elec Plant Incl Nucl Fuel	63,576,104	62,477,584	61,710,753	60,737,416	59,596,453
Other Property & Investments					
Nonutility Property.....	6,011,888	5,453,823	5,000,781	4,701,488	4,226,501
(less) Accum Provisions for Depr & Amort.....	1,903,408	1,763,781	1,646,040	1,530,242	1,417,611
Invest in Assoc Enterprises.....	259,765	351,033	238,493	77,443	70,201
Invest & Special Funds.....	16,605,752	16,446,328	14,618,703	14,083,892	12,922,220
Total Other Property & Investments	20,973,996	20,487,402	18,228,937	17,332,581	15,801,311
Current and Accrued Assets					
Cash, Working Funds & Investments.....	9,571,515	9,563,657	9,378,734	9,325,031	9,339,006
Notes & Other Receivables.....	693,020	725,707	736,137	2,321,436	2,491,339
Customer Accts Receivable ¹	2,001,427	1,999,590	1,763,091	-	-
(less) Accum Prov for Uncollected Accts.....	66,493	106,485	99,830	93,358	85,334
Fuel Stock & Exp Undistr ¹	542,697	496,149	544,131	-	-
Materials & Supplies.....	1,130,673	1,107,019	1,163,156	1,629,673	1,452,816
Prepayments.....	253,603	241,763	249,621	273,137	191,053
Accrued Utility Revenues ¹	313,896	303,140	258,068	-	-
Miscellaneous Current & Accrued Assets.....	1,341,955	1,026,573	997,599	628,771	478,282
Total Current & Accrued Assets	15,782,291	15,357,112	14,990,707	14,084,691	13,867,162
Deferred Debits					
Unamortized Debt Expenses.....	2,784,363	2,427,106	2,200,298	1,838,193	1,766,253
Extraordinary Losses, Study Cost.....	517,236	911,714	465,291	34,360	31,911
Misc Debt, R & D Exp, Unamrt Losses.....	10,612,155	10,648,504	9,351,452	9,017,609	8,128,531
Total Deferred Debits	13,913,754	13,987,324	12,017,041	10,890,161	9,926,695
Total Assets & Other Debits	114,246,146	112,309,422	106,947,439	103,044,849	99,191,621
Proprietary Capital					
Investment of Municipality.....	1,553,731	1,565,518	1,601,685	1,677,807	1,481,272
Misc Capital.....	270,335	205,855	92,311	-14,474	48,920
Retained Earnings.....	22,694,785	21,756,224	21,129,231	20,558,709	20,150,936
Total Proprietary Capital	24,518,851	23,527,598	22,823,226	22,222,042	21,681,128
Long-term Debt					
Bonds.....	75,197,478	75,154,364	72,372,625	68,241,190	65,443,518
Advances from Municipality & Other.....	4,934,423	R 3,747,518	2,531,683	3,198,284	3,505,229
Unamort Prem on Long-term Debt.....	56,467	R 96,902	60,388	13,414	-722
(less) Unamort Discount on Long-term Debt.....	3,373,060	2,830,002	2,960,305	2,581,371	2,437,802
Total Long-term Debt	76,815,309	76,168,783	72,004,391	68,871,516	66,510,223
Other Noncurrent Liabilities					
Accum Operating Provisions.....	596,899	475,624	694,074	622,507	435,670
Accum Prov for Rate Refunds ¹	104,507	115,164	4,277	-	-
Total Other Noncurrent Liabilities	701,406	590,789	698,351	622,507	435,670
Current and Accrued Liabilities					
Notes Payable.....	1,249,705	1,310,284	1,117,110	1,164,516	990,061
Accounts Payable.....	2,151,413	2,056,839	2,019,801	1,845,315	1,893,900
Payables to Assoc Enterprises.....	312,779	304,054	284,324	240,228	229,580
Customer Deposits.....	311,864	284,735	297,901	268,456	220,347
Taxes Accrued.....	219,358	202,354	191,865	258,660	231,535
Interest Accrued.....	1,506,666	1,472,136	1,464,605	1,509,266	1,420,973
Misc Current & Accrued Liabilities.....	3,161,371	2,963,651	2,705,171	2,558,230	2,297,082
Total Current & Accrued Liabilities	8,913,155	8,594,053	8,080,777	7,844,671	7,283,479
Deferred Credits					
Customer Advances for Construction.....	171,987	170,922	168,889	141,050	127,280
Other Deferred Credits.....	2,891,952	2,947,484	2,787,138	2,775,909	2,729,381
Unamort Gain on Reacqr Debt.....	233,486	309,794	384,667	567,153	424,459
Total Deferred Credits	3,297,425	3,428,200	3,340,694	3,484,113	3,281,121
Total Liabilities and Other Credits	114,246,146	112,309,422	106,947,439	103,044,849	99,191,621

¹ Data reporting initiated in 1992.

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	4.0	3.9	3.9	3.9	3.8
Current Assets to Current Liabilities	1.8	1.8	1.9	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets	80.6	78.7	79.8	79.1	78.9
Net Electric Utility Plant as a Percent of Total Assets	55.6	55.6	57.7	58.9	60.1
Debt as a Percent of Total Liabilities.....	75.0	75.5	74.9	74.4	74.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	30.9	29.3	27.7	25.5	23.8
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	65.2	65.7	65.0	64.5	65.5
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.1	10.8	10.5	10.9	10.1
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.3	3.4	3.1	2.8	2.7
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	18.6	19.7	21.9	22.6	22.8
Net Income as a Percent of Electric Utility Operating Revenues	3.9	3.0	4.5	3.6	3.4
Purchased Power Cents Per Kilowatthour	3.6	3.6	3.7	3.8	3.8
Generated Cents Per Kilowatthour.....	1.9	1.9	1.9	1.8	1.8
Total Power Supply Per Kilowatthour Sold.....	2.6	2.6	2.6	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA), were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	4,037,562	4,104,660	3,761,983	3,688,328	3,741,339
Nuclear Power Generation.....	1,291,932	1,304,604	1,318,443	1,217,567	1,133,495
Hydraulic Power Generation	243,794	241,456	244,143	225,691	204,495
Other Power Generation	177,422	178,489	175,250	167,133	196,314
Purchased Power	5,639,389	5,350,345	5,225,943	5,059,469	5,108,259
Other Production Expenses.....	140,427	127,581	72,589	88,298	105,441
Total Production Expenses	11,530,527	11,307,136	10,798,351	10,446,486	10,489,344
Transmission Expenses	710,745	687,949	634,583	608,062	566,408
Distribution Expenses	826,853	812,479	767,396	700,869	651,424
Customer Accounts Expenses.....	316,794	314,992	299,209	290,006	273,614
Customer Service and Information Expenses	104,101	94,089	82,731	73,913	60,587
Sales Expenses	22,436	17,210	17,545	18,077	18,066
Administrative and General Expenses	1,652,093	1,573,005	1,492,411	1,463,958	1,344,426
Total Electric Operation and Maintenance Expenses	15,163,549	14,806,860	14,092,227	13,601,370	13,403,870
Fuel Expenses in Operation					
Steam Power Generation	2,970,626	3,036,075	2,733,568	2,634,840	2,394,569
Nuclear Power Generation.....	313,803	299,445	303,042	345,206	242,283
Other Power Generation	101,290	102,401	82,823	92,111	113,038
Number of Elec Dept Employees					
Regular Full-time ¹	59,073	58,603	60,435	–	–
Part-time & Temporary ¹	2,567	2,610	2,812	–	–
Total Elec Dept Employees¹	61,640	61,211	63,244	–	–

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)**

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	508,196	341,387	284,166	364,919	318,464
Production Plant					
Steam.....	24,254,425	24,169,408	23,346,099	22,488,350	21,219,432
Nuclear.....	18,786,140	18,814,910	18,743,463	19,440,482	18,992,687
Hydraulic.....	7,823,762	7,632,945	7,491,451	6,975,677	6,837,541
Other	2,436,094	1,816,249	1,868,084	1,557,135	1,591,090
Total Production Plant	53,300,422	52,433,513	51,449,097	50,461,644	48,640,749
Transmission Plant.....	9,223,466	8,920,683	8,743,222	8,490,104	7,847,445
Distribution Plant	15,284,908	14,222,657	13,492,083	12,586,918	11,675,396
General Plant.....	5,502,919	4,573,592	4,143,795	4,073,586	3,790,484
Total Electric Plant in Service.....	83,819,911	80,491,832	78,112,364	75,977,171	72,272,538
Electric Plant Leased to Others.....	15,545	16,701	67,580	565,948	482,946
Construction Work in Progress - Electric.....	4,229,508	3,777,408	3,532,582	3,909,155	3,938,231
Electric Plant Held for Future Use.....	302,567	321,707	305,565	626,776	819,007
Electric Plant Misc.....	1,112,552	1,164,928	1,069,868	456,493	731,424
Total Electric Utility Plant	89,480,084	85,772,576	83,087,959	81,535,543	78,244,146
Accumulated Provision for Depreciation and Amortization.....	26,779,491	24,224,587	22,301,093	20,798,127	18,647,693
Net Electric Utility Plant.....	62,700,593	61,547,988	60,786,867	60,737,416	59,596,453

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential.....	7,614,061	7,489,340	7,399,653	7,320,039	7,155,754
Commercial or Small.....	992,375	985,258	977,783	894,604	893,611
Industrial or Large.....	54,196	51,989	50,465	45,202	50,829
Other.....	99,554	92,891	158,098	162,871	164,051
Total Ultimate Consumers.....	8,760,186	8,619,478	8,585,999	8,422,716	8,264,245
Sales for the Year (megawatthours)					
Residential.....	75,909,946	74,252,932	71,313,263	71,667,965	70,078,774
Commercial or Small.....	66,553,738	68,401,493	66,801,045	65,283,723	65,302,667
Industrial or Large.....	77,301,989	71,517,638	70,698,216	68,550,382	67,376,604
Other.....	18,727,718	17,804,844	17,977,295	17,643,031	17,378,120
Total Sales to Ultimate Consumers.....	238,493,391	231,976,907	226,789,819	223,145,101	220,136,165
Sales for Resale.....	203,426,731	198,650,136	184,259,846	183,508,522	184,836,059
Total Sales.....	441,920,122	430,627,043	411,049,665	406,653,623	404,972,224
Operating Revenues for the Year (thousand dollars)					
Residential.....	5,363,914	5,168,480	4,885,087	4,759,672	4,673,479
Commercial or Small.....	4,468,693	4,658,839	4,434,108	4,244,293	4,296,416
Industrial or Large.....	3,709,714	3,365,369	3,243,937	3,117,161	3,014,459
Other.....	1,352,861	1,279,902	1,242,026	1,105,045	1,142,976
Total Revenues from Sales to Ultimate Consumers.....	14,895,182	14,472,590	13,805,158	13,226,171	13,127,330
Sales for Resale.....	7,902,934	7,592,335	7,246,170	6,995,157	7,051,730
Total Revenues From Sales of Electricity.....	22,798,116	22,064,925	21,051,328	20,221,328	20,179,060

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators in 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators in 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994
(Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	181,935,951	179,616,592	169,087,041	164,401,739	168,806,546
Nuclear	53,082,028	48,580,405	52,565,245	57,756,871	50,740,159
Hydro-Conventional	64,584,646	71,114,954	65,807,396	73,348,633	75,007,682
Hydro-Pumped Storage	4,161,991	4,423,179	4,722,771	3,789,638	4,741,854
Other	3,288,915	3,053,440	2,940,656	3,137,344	3,990,503
(Less) Energy for Pumping	4,609,045	4,354,233	4,255,476	3,904,547	3,551,799
Total Net Generation	302,444,488	302,434,335	290,867,622	298,529,666	299,734,947
Purchases from Utility	155,682,364	148,390,636	140,184,294	135,721,748	134,078,420
Purchases from Nonutility	1,330,033	1,353,022	887,430	1,023,894	953,732
Power Exchanges					
Received	18,536,937	21,148,873	18,630,155	19,499,318	35,396,785
Delivered	16,749,120	21,036,289	18,482,571	22,632,364	37,502,403
Net Exchanges	1,787,820	112,592	147,591	-3,133,045	-2,105,619
Transmission for Others (Wheeling)					
Received	29,584,752	26,921,886	22,140,593	27,653,990	30,849,232
Delivered	29,288,330	26,654,703	21,936,332	27,447,579	30,575,781
Net Transmission for Others	296,423	267,183	204,261	206,410	273,450
Transmission by Others Losses	-355,513	-282,349	-242,982	-162,245	-74,580
Total Net Energy Generated and Received	461,185,617	452,275,424	432,048,203	432,186,432	432,860,348
Disposition of Energy					
Sales to Ultimate Consumers	237,232,643	232,596,331	225,275,670	222,657,472	218,822,432
Requirements Sales for Resale	158,681,120	154,746,622	145,946,599	154,882,433	150,992,085
Nonrequirements Sales for Resale	42,193,324	41,023,702	36,390,513	30,076,686	33,820,225
Furnished Without Charge	1,697,254	1,727,438	1,632,802	1,639,051	1,732,209
Used by Utility (excluding station use)	5,222,487	5,071,240	6,633,786	7,627,773	11,619,734
Losses	16,158,776	17,110,110	16,168,831	15,302,995	15,873,662
Total Disposition	461,185,617	452,275,425	432,048,203	432,186,432	432,860,348

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 276 electric utilities for 1994; 269 electric utilities for 1993; 258 electric utilities for 1992; 252 electric utilities for 1991; and 251 electric utilities for 1990. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix B.

Highlights of Nongenerator Financial Performance

Despite total electric utility operating costs increasing faster than revenues in 1994, the publicly owned nongenerator electric utilities net income was up 1.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 6.3 percent driven, in a large part, by a 5.6-percent increase in sales to the ultimate consumers.
- Purchased power costs per kilowatthour sold increased 1.6 percent and represented 77.2 percent of the total costs to consumers (up from 76.4 percent in 1993).
- Expenses increased 7.1 percent, depressing electric utility operating income (down 6.8 percent for the year ending 1994).
- Debt outstanding and interest expenses declined \$0.2 billion and \$0.1 billion or 6.0 percent and 5.1 percent, respectively.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1990 to 1994 is presented (Table 14). Net income of \$0.4 billion for nongenerator electric utilities inched up 1.6 percent over the prior year. Income before extraordinary items was off 4.2 percent to \$0.4 billion in 1994.

Revenues. Nongenerator electric utilities revenues showed an increase of 6.3 percent to \$8.0 billion in 1994. Increased sales were a major contributing factor to increased revenues. Revenues from sales to ultimate consumers increased by \$0.4 billion in 1994.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$7.6 billion were up 7.1 percent over the previous year. The largest dollar increase was in operation expenses (up 6.7 percent or \$0.4 billion in 1994). Operation expenses accounted for 90.6 percent of total electric utility expenses. The second largest contributor was depreciation expense, which accounted for 3.6 percent of total electric

utility operating expense and was up 6.3 percent over the prior year. Maintenance expenses accounted for 3.1 percent of the total and were up 13.0 percent over the previous year. Tax and tax equivalents were up 15.1 percent in 1994. These tax expenses accounted for 2.7 percent of total electric utility operating expenses in 1994.

Production Expenses. Production expenses were up 7.3 percent over the prior year, accounting for \$6.2 billion of expenses (Table 17). Purchased power expenses represented virtually all of production expenses, which averaged 43.2 mills per kilowatthour sold (Table 19), up 5.9 percent from the prior year.

Transmission and Distribution Expenses. Transmission expenses accounted for only 0.3 mills per kilowatthour sold, up 0.2 percent in 1994. However, on a total dollar basis, transmission expenses were up 5.9 percent, (accounting for less than \$0.3 billion). Distribution expenses accounted for 2.9 mills per kilowatthour sold or \$0.4 billion dollars of operation and maintenance expense and were up 6.9 percent in dollar terms and 1.2 percent in terms of mills per kilowatthour sold in 1994.

Electric Utility Income. With revenues increasing less than total electric operating expenses, net electric utility operating income was down 6.8 percent to \$0.4 billion in 1994, while other electric income contributed marginally more to the bottom line in 1994 for nongenerator electric utilities. Electric utility income was off 5.8 percent to \$0.5 billion in 1994, down from \$0.6 billion in 1993.

Interest Expense. Nongenerator electric utilities reduced their debt by \$0.2 billion for the year ending 1994, while interest expenses went down 5.1 percent, which amounted to \$0.1 billion in 1994.

Net Income. Low interest expenses, reduced income deductions, and contributions from net extraordinary items turned around the 5.8-percent reduction in electric utility income to produce an increase of 1.6 percent in net income. Net income of \$0.4 billion in 1994 was up for the fourth year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities increased a modest 2.0 percent in 1994 (Table 15).

Assets and Other Debits. Increases in electric utility plant contributed the only significant gain on the asset side of the balance sheet in 1994, increasing 5.6 percent on a gross basis and 4.3 percent on a net basis. Total assets and other debits amounted to \$10.3 billion in 1994, up from \$10.1 billion in 1993.

Electric Utility Plant. Electric utility plant in service increased 5.8 percent to \$8.4 billion in 1994 (Table 18). Distribution plant investment was primarily responsible, increasing 6.6 percent from \$5.9 billion in 1993 to \$6.3 billion in 1994. Distribution plant represented 74.9 percent of total utility electric plant

in service for the nongenerator electric utilities. Other notable changes in asset and debit accounts include:

- Net electric plant including nuclear fuel represented \$5.5 billion or 53.4 percent of total in 1994, up from 52.2 percent in 1993.
- Total other property and investments declined from 18.9 percent to 18.5 percent of total, ending the year at \$1.9 billion.
- Total current and accrued assets of \$2.5 billion, declined from 24.7 percent of total in 1993 to 24.3 percent in 1994.

Liabilities and Other Credits. The most significant increase in liabilities and other credits was a 5.0-percent increase in total proprietary capital. This account represents the equity that the nongenerator electric utilities have in electric operations. In 1994, the equity fraction of total capitalization (assumed here to be defined as the sum of total proprietary capital and total long-term debt) increased to 69.8 percent, compared with 67.4 percent in 1993. This ratio represents one of the most distinguishing differences between the generator and nongenerator electric utilities. For the generator electric utilities, this equity ratio was 24.2 percent in 1994. Other significant changes in liabilities and other credits included:

- Long-term debt at year-end decreased from \$2.9 billion in 1993 to \$2.7 billion in 1994, a 6.0-percent decrease.
- Total proprietary capital increased \$0.3 billion to \$6.3 billion in 1994.
- Total capitalization represented 87.4 percent of total liabilities and other credits in 1994, down from 87.9 percent in 1993.
- Current and accrued liabilities at 10.7 percent of total represented the only other significant element of total liabilities and other credits.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the publicly owned nongenerator electric utilities grew 5.6 percent in 1994, an increase over the 4.5 percent sales growth between 1992 and 1993 (Table 19). Commercial sales increased at a 4.7-percent rate. Residential sales were up 5.2 percent, while industrial sales expanded the most, increasing at a 6.5-percent rate.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate

consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for only 17.1 percent. In the case of generator electric utilities, commercial sales accounted for 27.9 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Average Revenue (Revenues Divided by Sales).

While average revenue from residential consumers increased a modest 2.0 percent in 1994, industrial and commercial sectors produced less average revenue in 1994 than they produced in 1993, a difference of 2.0 percent and 0.1 percent, respectively. Residential consumers paid on average 61.8 mills per kilowatthour for electricity in 1994, while commercial consumers paid 65.3 mills per kilowatthour and industrial consumers paid 48.3 mills per kilowatthour.

Consumption per consumer in the residential sector was up 2.9 percent. Commercial consumption per consumer was unchanged, while industrial consumption per consumer fell a marginal 0.3 percent in 1994. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$67.57, \$232.95, and \$4,492.59, respectively. The residential monthly bill increased 5.0 percent, while the commercial and industrial monthly bills declined 0.1 percent and 2.0 percent, respectively.

Resale sales increased 7.3 percent from 1993 to 1994. Sales for resale accounted for 5.6 percent of the total nongenerator electric utility sales of electricity in 1994. Without any significant generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1994, sales for resale revenues accounted for \$0.3 billion dollars or 3.3 percent of total revenues from the sale of electricity.

Total revenues were up 5.7 percent for the year (Table 19). Increased sales volume resulted in increased revenues in 1994. Average revenues remained unchanged at 55.4 mills per kilowatthour sold.

Purchased Power

In 1994, purchased power from electric utilities and nonutilities increased 5.8 percent to 150.0 million megawatthours. Purchased power accounted for 43.1 mills per kilowatthour sold of the total average revenue of 55.8 mills per kilowatthour, or 77.2 percent of the costs to the consumer.

Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,097,393	8.96
Nashville Electric Service.....	Tennessee	10,640,616	7.88
Chattanooga City of.....	Tennessee	5,471,670	4.05
Knoxville Utilities Board.....	Tennessee	4,869,480	3.61
Huntsville City of.....	Alabama	3,799,055	2.81
PUD No 1 of Clark County.....	Washington	3,481,167	2.58
Johnson City City of.....	Tennessee	1,617,465	1.20
Decatur City of.....	Alabama	1,422,924	1.05
PUD No 1 of Benton County.....	Washington	1,385,299	1.03
Central Lincoln Peoples Utl Dt.....	Oregon	1,343,363	.99
Subtotal.....		46,128,432	34.15

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth.....	Alabama	2,416,058	30.22
Missouri Basin Mun Power Agny.....	South Dakota	1,898,129	23.74
Colorado River Comm of Nevada.....	Nevada	965,152	12.07
Municipal Energy Agency of MS.....	Mississippi	837,291	10.47
Arizona Power Authority.....	Arizona	759,397	9.50
Arkansas River Power Authority.....	Colorado	282,039	3.53
Badger Power Marketing Auth.....	Wisconsin	267,800	3.35
Kansas Municipal Energy Agency.....	Kansas	264,240	3.31
Azusa City of.....	California	120,130	1.50
Wilson City of.....	North Carolina	62,887	.79
Subtotal.....		7,873,123	98.48

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 14. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	7,995,632	7,523,453	7,247,407	7,119,875	6,978,752
Operation Expenses.....	6,857,970	6,424,798	6,244,831	6,119,385	6,030,028
Maintenance Expenses.....	233,967	207,046	192,635	186,267	191,621
Depreciation Expenses.....	268,790	252,850	248,040	246,594	231,197
Amort, Prop Losses and Reg Study ¹	4,980	3,887	3,039	—	—
Taxes and Tax Equivalents.....	201,038	174,681	154,994	138,491	133,125
Net Contributions and Services ²	—	—	—	168,882	154,956
Total Electric Utility Operating Expenses	7,566,745	7,063,260	6,843,539	6,859,619	6,740,926
Net Electric Utility Operating Income.....	428,887	460,193	403,868	260,255	237,826
Income from Electric Plant Leased to Others	2,185	2,405	1,773	3,264	2,121
Electric Utility Operating Income	431,071	462,598	405,642	263,520	239,948
Other Electric Income.....	178,515	172,569	172,938	147,117	154,240
Other Electric Deductions.....	79,813	74,084	98,838	13,949	—
Allowance for Other Funds Used During Construction	51	106	39	1,606	-213
Taxes on Other Income and Deduct ¹	3,274	2,174	1,427	—	—
Electric Utility Income	526,551	559,015	478,354	398,294	393,975
Income Deductions from Interest on Long-term Debt.....	108,647	114,527	109,378	112,031	109,972
Other Income Deductions	47,961	58,534	31,560	27,775	27,340
Allowance for Borrowed Funds Used During Construction ¹	-175	-270	-78	—	—
Total Income Deductions	156,433	172,792	140,861	139,806	137,311
Income Before Extraordinary Items	370,118	386,223	337,493	258,488	256,663
Extraordinary Income	36,207	17,981	35,508	24,074	5,274
Extraordinary Deductions	40,028	43,581	37,664	33,326	16,589
Net Income	366,297	360,624	335,338	249,236	245,348

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust.....	8,506,732	8,055,891	7,474,793	7,318,688	6,861,881
Const Work in Progress.....	253,118	261,205	258,244	—	—
(less) Depr, Amort, and Depletion.....	3,263,791	3,048,867	2,852,034	2,656,267	2,454,302
Net Electric Utility Plant¹	5,496,059	5,268,229	4,881,003	—	—
Nuclear Fuel ¹	—	—	—	—	—
(less) Amort of Nucl Fuel ¹	—	—	—	—	—
Net Elec Plant Incl Nucl Fuel	5,496,059	5,268,229	4,881,003	4,662,421	4,407,579
Other Property & Investments					
Nonutility Property.....	1,529,415	1,503,937	1,407,105	1,368,349	1,351,755
(less) Accum Provisions for Depr & Amort.....	378,494	374,268	331,064	310,379	294,492
Invest in Assoc Enterprises.....	22,531	20,759	16,768	10,274	11,269
Invest & Special Funds.....	730,742	761,295	797,642	781,364	702,051
Total Other Property & Investments	1,904,194	1,911,724	1,890,451	1,849,607	1,770,583
Current and Accrued Assets					
Cash, Working Funds & Investments.....	1,292,506	1,327,201	1,142,447	1,103,512	976,625
Notes & Other Receivables.....	406,300	377,135	311,782	743,971	762,732
Customer Accts Receivable ¹	382,764	374,415	377,995	—	—
(less) Accum Prov for Uncollected Accts.....	19,943	19,173	21,554	20,887	18,993
Fuel Stock & Exp Undistr ¹	2,433	264	1,180	—	—
Materials & Supplies.....	176,286	176,825	168,474	167,291	167,884
Prepayments.....	141,586	151,504	155,980	104,547	130,823
Accrued Utility Revenues ¹	33,663	31,701	29,411	—	—
Miscellaneous Current & Accrued Assets.....	82,222	75,888	61,368	63,698	44,859
Total Current & Accrued Assets	2,497,816	2,495,760	2,227,084	2,162,131	2,063,931
Deferred Debits					
Unamortized Debt Expenses.....	105,075	109,026	91,016	70,967	64,706
Extraordinary Losses, Study Cost.....	5,159	6,718	4,360	—	—
Misc Debt, R & D Exp, Unamrt Losses.....	290,212	308,163	290,887	253,473	206,745
Total Deferred Debits	400,447	423,907	386,263	324,440	271,452
Total Assets & Other Debits	10,298,517	10,099,620	9,384,801	8,998,600	8,513,545
Proprietary Capital					
Investment of Municipality.....	343,536	325,706	263,868	411,372	420,570
Misc Capital.....	501,696	450,733	429,805	466,780	396,386
Retained Earnings.....	5,436,414	5,206,936	4,828,568	4,366,799	4,177,166
Total Proprietary Capital	6,281,647	5,983,376	5,522,242	5,244,951	4,994,123
Long-term Debt					
Bonds.....	2,282,753	2,470,313	2,277,558	2,174,746	1,989,076
Advances from Municipality & Other.....	444,506	442,009	440,938	383,340	374,749
Unamort Prem on Long-term Debt.....	4,485	543	9,962	2,437	2,190
(less) Unamort Discount on Long-term Debt.....	8,237	14,048	14,736	18,088	17,340
Total Long-term Debt	2,723,507	2,898,817	2,713,721	2,542,435	2,348,676
Other Noncurrent Liabilities					
Accum Operating Provisions.....	11,380	10,525	10,078	55,488	38,157
Accum Prov for Rate Refunds ¹	34	224	206	—	—
Total Other Noncurrent Liabilities	11,414	10,749	10,284	55,488	38,157
Current and Accrued Liabilities					
Notes Payable.....	65,262	54,495	50,560	69,765	51,547
Accounts Payable.....	687,920	667,104	607,825	592,275	611,501
Payables to Assoc Enterprises.....	12,918	10,391	16,355	29,095	22,803
Customer Deposits.....	144,062	137,456	125,964	116,132	106,199
Taxes Accrued.....	26,922	23,935	21,355	36,991	17,762
Interest Accrued.....	38,475	36,594	59,637	40,611	51,094
Misc Current & Accrued Liabilities.....	123,382	109,891	102,169	84,054	88,440
Total Current & Accrued Liabilities	1,098,941	1,039,867	982,587	968,924	949,345
Deferred Credits					
Customer Advances for Construction.....	59,491	57,474	48,058	48,299	43,976
Other Deferred Credits.....	118,618	107,830	101,658	136,614	139,170
Unamort Gain on Reacqr Debt.....	4,900	1,508	4,973	1,890	98
Total Deferred Credits	183,009	166,812	154,689	186,803	183,244
Total Liabilities and Other Credits	10,298,517	10,099,620	9,384,801	8,998,600	8,513,545

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	1.1	1.1	1.1	1.0	1.0
Current Assets to Current Liabilities	2.3	2.4	2.3	2.2	2.2
Total Electric Utility Plant as a Percent of Total Assets	85.1	82.4	82.4	81.3	80.6
Net Electric Utility Plant as a Percent of Total Assets	53.4	52.2	52.0	51.8	51.8
Debt as a Percent of Total Liabilities	37.1	39.0	39.4	39.0	38.7
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.3	36.7	36.9	36.3	35.8
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	88.7	88.1	88.8	88.6	89.2
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.4	3.4	3.4	3.5	3.3
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.5	2.3	2.1	1.9	1.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.4	1.5	1.5	1.6	1.6
Net Income as a Percent of Electric Utility Operating Revenues	4.6	4.8	4.6	3.5	3.5
Purchased Power Cents Per Kilowatthour	4.1	4.1	4.1	4.1	4.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	284	362	416	544	230
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	23	92	15	7	17
Other Power Generation	1,500	1,249	622	97	105
Purchased Power	6,169,491	5,746,737	5,608,871	5,511,698	5,433,716
Other Production Expenses.....	14,405	13,283	7,993	14,274	49,529
Total Production Expenses	6,185,703	5,761,722	5,617,918	5,526,621	5,483,597
Transmission Expenses	44,274	41,796	43,128	37,107	37,609
Distribution Expenses	413,250	386,932	357,995	326,810	298,847
Customer Accounts Expenses.....	119,019	117,353	109,196	103,456	101,115
Customer Service and Information Expenses	16,941	17,166	15,629	15,743	14,123
Sales Expenses	9,845	8,704	11,646	11,587	11,283
Administrative and General Expenses	302,904	298,151	281,954	284,327	275,073
Total Electric Operation and Maintenance Expenses	7,091,937	6,631,823	6,437,466	6,305,652	6,221,649
Fuel Expenses in Operation					
Steam Power Generation	-	2	13	2	-3
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	13	13	5	2	3
Number of Elec Dept Employees					
Regular Full-time ¹	14,850	14,712	14,458	-	-
Part-time & Temporary ¹	367	1,031	1,054	-	-
Total Elec Dept Employees¹	15,204	15,743	15,514	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator
Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)**

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	18,825	10,565	10,549	8,292	7,521
Production Plant					
Steam.....	79,781	69,761	69,727	68,062	27,215
Nuclear.....	-	-	-	-	-
Hydraulic.....	15,345	15,334	15,334	15,334	15,334
Other	35,502	27,082	18,984	19,164	48,607
Total Production Plant	130,628	112,177	104,045	102,560	91,156
Transmission Plant.....	697,132	628,184	602,713	589,808	501,168
Distribution Plant.....	6,313,989	5,923,094	5,354,892	5,192,372	4,904,220
General Plant.....	1,265,635	1,286,857	1,312,183	1,147,474	1,076,942
Total Electric Plant in Service.....	8,426,208	7,960,877	7,384,383	7,040,506	6,581,006
Electric Plant Leased to Others.....	745	704	615	662	708
Construction Work in Progress - Electric.....	253,118	261,205	258,244	210,030	212,939
Electric Plant Held for Future Use.....	11,069	16,268	16,074	13,860	11,391
Electric Plant Misc.....	68,710	78,042	73,722	53,630	55,837
Total Electric Utility Plant	8,759,850	8,317,096	7,733,037	7,318,688	6,861,881
Accumulated Provision for Depreciation and Amortization.....	3,263,791	3,048,867	2,852,034	2,656,267	2,454,302
Net Electric Utility Plant.....	5,496,059	5,268,229	4,881,003	4,662,421	4,407,579

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City were nongenerators for 1990 through 1993, but became generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a non-generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential.....	3,914,442	3,829,989	3,705,525	3,624,017	3,556,400
Commercial or Small.....	541,723	517,511	499,250	503,917	493,348
Industrial or Large.....	51,956	48,650	45,537	30,629	31,854
Other.....	64,542	68,043	87,037	103,377	99,949
Total Ultimate Consumers.....	4,572,663	4,464,193	4,337,349	4,261,940	4,181,551
Sales for the Year (megawatthours)					
Residential.....	51,347,293	48,803,402	46,306,852	46,808,977	45,347,843
Commercial or Small.....	23,173,716	22,128,772	21,815,955	26,987,619	25,768,440
Industrial or Large.....	57,975,900	54,445,292	51,453,636	44,693,894	43,948,454
Other.....	2,754,024	2,669,498	2,936,880	3,146,985	3,055,644
Total Sales to Ultimate Consumers.....	135,250,933	128,046,964	122,513,323	121,637,475	118,120,381
Sales for Resale.....	7,968,820	7,428,071	7,506,885	7,288,781	10,767,467
Total Sales.....	143,219,753	135,475,035	130,020,208	128,926,256	128,887,848
Operating Revenues for the Year (thousand dollars)					
Residential.....	3,174,212	2,956,794	2,785,966	2,752,710	2,659,845
Commercial or Small.....	1,514,358	1,448,420	1,412,309	1,680,252	1,596,862
Industrial or Large.....	2,801,005	2,675,104	2,553,929	2,188,095	2,150,794
Other.....	186,033	182,112	189,783	198,756	190,987
Total Revenues from Sales to Ultimate Consumers.....	7,675,608	7,262,430	6,941,987	6,819,813	6,598,488
Sales for Resale.....	263,032	246,614	232,879	226,388	345,818
Total Revenues From Sales of Electricity.....	7,938,640	7,509,044	7,174,866	7,046,201	6,944,306

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 20. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1990-1994
(Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	149,325,324	141,301,052	136,137,665	133,942,064	134,171,017
Purchases from Nonutility.....	310,443	190,793	197,947	356,845	52,397
Power Exchanges					
Received.....	505,977	328,487	363,092	289,014	67,343
Delivered.....	163,845	127,897	158,997	202,905	22,994
Net Exchanges.....	342,132	200,591	204,095	86,109	44,349
Transmission for Others (Wheeling)					
Received.....	501,119	311,854	1,986	7,164	8,071
Delivered.....	499,627	307,924	1,986	7,164	8,825
Net Transmission for Others.....	1,492	3,930	-	-	-754
Transmission by Others Losses.....	-2,416	-3,930	-220	-7,488	-6,856
Total Net Energy Generated and Received.....	149,976,976	141,692,435	136,539,486	134,377,529	134,260,153
Disposition of Energy					
Sales to Ultimate Consumers.....	135,074,037	127,375,590	122,526,111	120,874,508	117,765,915
Requirements Sales for Resale.....	7,136,752	6,414,892	6,153,006	6,411,988	9,460,262
Nonrequirements Sales for Resale.....	857,994	918,823	1,427,509	1,010,926	999,561
Furnished Without Charge.....	299,317	281,140	218,278	242,338	225,282
Used by Utility (excluding station use).....	219,718	262,001	243,524	237,494	224,001
Losses.....	6,389,169	6,439,913	5,970,991	5,600,285	5,585,110
Total Disposition.....	149,976,976	141,692,435	136,539,486	134,377,529	134,260,153

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Electric Utility Operating Revenues.....	98,066	21,106	14,898	38,652	18,452	16,898
Operation Expenses	77,342	19,589	12,637	33,980	16,491	15,764
Maintenance Expenses.....	0	506	136	727	825	340
Depreciation Expenses.....	245	506	313	1,130	545	401
Amort, Prop Losses and Reg Study.....	0	0	0	6	0	0
Taxes and Tax Equivalents	1,000	396	2,691	936	801	267
Total Electric Utility Operating Expenses	78,587	20,996	15,776	36,779	18,662	16,771
Net Electric Utility Operating Income.....	19,479	110	-878	1,873	-211	127
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	19,479	110	-878	1,873	-211	127
Other Electric Income	4,207	244	71	767	230	187
Other Electric Deductions	12,302	2	0	0	0	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	11,384	352	-808	2,640	19	313
Income Deductions from Interest on Long-term Debt	11,365	0	0	1,267	153	151
Other Income Deductions.....	0	1	0	19	40	5
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	11,365	1	0	1,286	193	156
Income Before Extraordinary Items.....	19	351	-808	1,354	-174	156
Extraordinary Income	0	0	0	23	87	-88
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	19	351	-808	1,376	-87	69

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Utility Operating Revenues.....	61,569	54,638	61,502	35,007	17,220	12,216
Operation Expenses	58,387	42,081	52,931	26,275	15,333	11,082
Maintenance Expenses.....	726	734	1,900	656	467	289
Depreciation Expenses.....	1,278	2,407	2,274	2,038	349	271
Amort, Prop Losses and Reg Study.....	33	0	6	0	2	0
Taxes and Tax Equivalents	1,048	0	2,035	2,928	314	236
Total Electric Utility Operating Expenses	61,473	45,222	59,147	31,897	16,465	11,878
Net Electric Utility Operating Income.....	96	9,416	2,355	3,110	754	337
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	96	9,416	2,355	3,110	754	337
Other Electric Income	486	0	1,184	681	283	168
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	582	9,416	3,539	3,791	1,037	506
Income Deductions from Interest on Long-term Debt	0	0	359	810	277	24
Other Income Deductions.....	0	0	15	20	46	1
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	374	831	322	25
Income Before Extraordinary Items.....	582	9,416	3,165	2,961	715	481
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	115	0	0	0
Net Income	582	9,416	3,049	2,961	715	481

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues	7,383	197,039	11,486	16,948	17,953	25,105
Operation Expenses	6,695	179,650	10,191	14,769	15,977	21,874
Maintenance Expenses.....	221	3,313	344	464	625	1,068
Depreciation Expenses.....	177	5,053	415	602	474	1,075
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	21
Taxes and Tax Equivalents	96	5,153	398	0	320	701
Total Electric Utility Operating Expenses	7,189	193,170	11,349	15,835	17,395	24,739
Net Electric Utility Operating Income.....	195	3,869	137	1,113	558	366
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	195	3,869	137	1,113	558	366
Other Electric Income	86	4,666	147	1,521	257	545
Other Electric Deductions	0	0	25	153	0	22
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	280	8,535	260	2,481	814	889
Income Deductions from Interest on Long-term Debt	10	421	59	232	269	118
Other Income Deductions.....	1	520	3	2,229	32	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	12	941	62	2,461	302	120
Income Before Extraordinary Items.....	269	7,594	198	19	513	769
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	9	0	0
Net Income	269	7,594	198	10	513	769

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Utility Operating Revenues.....	11,563	12,252	8,582	28,134	68,099	16,261
Operation Expenses	8,150	8,869	7,794	4,600	36,532	11,156
Maintenance Expenses.....	226	114	0	1,024	3,720	358
Depreciation Expenses.....	461	0	270	23,013	9,645	1,674
Amort, Prop Losses and Reg Study.....	0	0	0	0	512	0
Taxes and Tax Equivalents	0	3,561	245	0	1,881	963
Total Electric Utility Operating Expenses	8,836	12,544	8,309	28,637	52,290	14,150
Net Electric Utility Operating Income.....	2,727	-292	274	-503	15,809	2,111
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,727	-292	274	-503	15,809	2,111
Other Electric Income	0	283	95	4,202	2,519	100
Other Electric Deductions	1,015	0	0	859	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	9
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,712	-9	368	2,840	18,328	2,220
Income Deductions from Interest on Long-term Debt	551	511	401	22,225	11,982	1,180
Other Income Deductions.....	0	771	0	0	2,579	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	551	1,282	401	22,225	14,561	1,180
Income Before Extraordinary Items.....	1,161	-1,291	-33	-19,385	3,767	1,039
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,161	-1,291	-33	-19,385	3,767	1,039

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Electric Utility Operating Revenues	12,727	19,394	8,011	22,193	35,442	1,342,327
Operation Expenses	7,973	18,566	6,497	15,165	27,606	571,140
Maintenance Expenses.....	851	0	352	2,082	914	101,577
Depreciation Expenses.....	1,554	72	695	1,315	4,089	160,543
Amort, Prop Losses and Reg Study.....	0	0	0	-2,571	0	7,093
Taxes and Tax Equivalents	305	0	0	0	0	180,347
Total Electric Utility Operating Expenses	10,682	18,638	7,544	15,991	32,610	1,020,700
Net Electric Utility Operating Income.....	2,044	756	467	6,202	2,832	321,627
Income from Electric Plant Leased to Others.....	0	0	0	0	0	216
Electric Utility Operating Income	2,044	756	467	6,202	2,832	321,843
Other Electric Income	354	3,749	141	314	451	14,225
Other Electric Deductions	0	0	0	0	575	182
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,398	4,506	608	6,516	2,708	335,886
Income Deductions from Interest on Long-term Debt	470	4,523	0	127	1,047	213,429
Other Income Deductions.....	18	54	0	0	36	16,379
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-145	-8,152
Total Income Deductions	488	4,577	0	127	938	221,656
Income Before Extraordinary Items.....	1,909	-71	608	6,389	1,770	114,230
Extraordinary Income	108	0	516	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,017	-71	1,124	6,389	1,770	114,230

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OODham Utility Auth December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31
Electric Utility Operating Revenues.....	7,607	14,514	9,132	10,099	26,994	11,602
Operation Expenses	6,912	9,607	7,486	6,285	18,694	7,682
Maintenance Expenses.....	180	260	91	278	902	701
Depreciation Expenses.....	283	290	287	475	2,406	412
Amort, Prop Losses and Reg Study.....	0	602	0	0	0	0
Taxes and Tax Equivalents	0	742	675	353	543	43
Total Electric Utility Operating Expenses	7,375	11,501	8,538	7,392	22,544	8,838
Net Electric Utility Operating Income.....	232	3,013	593	2,707	4,450	2,764
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	232	3,013	593	2,707	4,450	2,764
Other Electric Income	58	458	9	120	776	0
Other Electric Deductions	0	0	0	0	77	57
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	290	3,471	602	2,827	5,149	2,708
Income Deductions from Interest on Long-term Debt	219	0	115	69	1,484	0
Other Income Deductions.....	5	0	0	0	29	523
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	225	0	115	69	1,513	523
Income Before Extraordinary Items.....	65	3,471	487	2,758	3,636	2,185
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	65	3,471	487	2,758	3,636	2,185

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Electric Utility Operating Revenues	37,061	60,600	9,184	12,417	7,982	20,949
Operation Expenses	23,047	34,438	7,226	9,454	7,150	12,636
Maintenance Expenses.....	1,457	1,841	180	793	0	387
Depreciation Expenses.....	5,659	3,853	431	897	195	1,936
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	734	537	0	0	0	764
Total Electric Utility Operating Expenses	30,896	40,669	7,837	11,144	7,344	15,723
Net Electric Utility Operating Income.....	6,165	19,931	1,346	1,273	638	5,226
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	6,165	19,931	1,346	1,273	638	5,226
Other Electric Income	1,011	3,566	0	320	1,534	0
Other Electric Deductions	0	12,100	0	0	0	2,658
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	7,176	11,397	1,346	1,593	2,171	2,568
Income Deductions from Interest on Long-term Debt	2,738	9,801	230	447	0	1,307
Other Income Deductions.....	135	0	0	81	0	144
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	2,873	9,801	230	529	0	1,451
Income Before Extraordinary Items.....	4,303	1,595	1,116	1,065	2,171	1,117
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	4,303	1,595	1,116	1,065	2,171	1,117

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	44,205	231,521	18,862	92,295	128,993	19,109
Operation Expenses	36,331	173,335	14,884	74,931	68,166	15,425
Maintenance Expenses.....	299	6,781	1,491	4,342	0	502
Depreciation Expenses.....	1,642	13,917	429	4,713	22,014	568
Amort, Prop Losses and Reg Study.....	0	1,119	0	0	0	0
Taxes and Tax Equivalents	316	0	1,682	5,782	2,112	1,440
Total Electric Utility Operating Expenses	38,587	195,152	18,486	89,768	92,292	17,936
Net Electric Utility Operating Income.....	5,617	36,369	376	2,527	36,701	1,173
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,617	36,369	376	2,527	36,701	1,173
Other Electric Income	692	8,062	1,079	1,625	7,045	76
Other Electric Deductions	0	0	25	0	0	190
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	6,309	44,431	1,430	4,152	43,746	1,059
Income Deductions from Interest on Long-term Debt	583	23,426	0	1,923	60,128	42
Other Income Deductions.....	-15	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	567	23,426	0	1,923	60,128	42
Income Before Extraordinary Items.....	5,742	21,005	1,430	2,229	-16,382	1,017
Extraordinary Income	0	0	4,249	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	5,742	21,005	5,679	2,229	-16,382	1,017

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	95,682	202,689	11,957	14,378	34,790	1,933,345
Operation Expenses	69,961	134,869	4,159	10,518	29,446	1,319,003
Maintenance Expenses.....	4,885	11,974	678	402	1,419	151,808
Depreciation Expenses.....	8,658	17,948	1,523	748	476	191,999
Amort, Prop Losses and Reg Study.....	0	0	132	0	0	0
Taxes and Tax Equivalents	0	437	0	0	0	17,587
Total Electric Utility Operating Expenses	83,504	165,227	6,492	11,669	31,341	1,680,398
Net Electric Utility Operating Income.....	12,178	37,462	5,465	2,709	3,449	252,947
Income from Electric Plant Leased to Others.....	0	0	0	0	36	0
Electric Utility Operating Income	12,178	37,462	5,465	2,709	3,485	252,947
Other Electric Income	3,826	4,171	357	159	0	18,919
Other Electric Deductions	9,986	3	0	0	3,413	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	6,018	41,630	5,822	2,868	73	271,866
Income Deductions from Interest on Long-term Debt	1,208	10,285	4,183	1,997	0	189,892
Other Income Deductions.....	0	0	1,697	-180	698	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-7,380
Total Income Deductions	1,208	10,285	5,880	1,816	698	182,512
Income Before Extraordinary Items.....	4,810	31,345	-58	1,051	-625	89,354
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	20,045
Net Income	4,810	31,345	-58	1,051	-625	69,309

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Electric Utility Operating Revenues.....	3,665	13,785	130,095	68,035	184,334	5,865
Operation Expenses	812	1,281	101,567	43,288	96,198	1,660
Maintenance Expenses.....	1,537	0	7,430	2,229	5,878	327
Depreciation Expenses.....	663	2,062	9,184	8,384	30,859	834
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	484	0	0	921	0	0
Total Electric Utility Operating Expenses	3,496	3,343	118,182	54,822	132,935	2,820
Net Electric Utility Operating Income.....	169	10,442	11,913	13,213	51,399	3,045
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	169	10,442	11,913	13,213	51,399	3,045
Other Electric Income	0	0	2,939	4,463	49,522	1,077
Other Electric Deductions	123	0	325	0	0	858
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	46	10,442	14,527	17,676	100,921	3,264
Income Deductions from Interest on Long-term Debt	830	0	16,885	34,262	79,423	0
Other Income Deductions.....	0	0	923	1,231	6,980	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	830	0	17,809	35,493	86,403	0
Income Before Extraordinary Items.....	-784	10,442	-3,281	-17,817	14,518	3,264
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	20
Net Income	-784	10,442	-3,281	-17,817	14,518	3,244

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Electric Utility Operating Revenues	7,111	39,826	102,045	8,633	52,177	161,280
Operation Expenses	1,762	33,492	80,851	1,793	45,103	119,836
Maintenance Expenses.....	574	6,136	5,430	1,542	1,280	5,637
Depreciation Expenses.....	1,619	3,466	6,339	1,656	5,229	9,608
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	9,514	0	0	0	0
Total Electric Utility Operating Expenses	3,955	52,608	92,621	4,992	51,612	135,081
Net Electric Utility Operating Income.....	3,157	-12,782	9,424	3,641	566	26,200
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	3,157	-12,782	9,424	3,641	566	26,200
Other Electric Income	30	3,277	2,945	46	2,103	6,881
Other Electric Deductions	0	8,131	0	34	1,303	16,071
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	20	0	0	0
Electric Utility Income	3,187	-17,636	12,349	3,653	1,365	17,010
Income Deductions from Interest on Long-term Debt	2,318	0	4,484	2,413	4,146	11,383
Other Income Deductions.....	11	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	2,329	0	4,484	2,413	4,146	11,383
Income Before Extraordinary Items.....	858	-17,636	7,865	1,240	-2,781	5,626
Extraordinary Income	147	0	4,533	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,005	-17,636	12,398	1,240	-2,781	5,626

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of June 30	Sacramento Municipal Util Dist December 31	San Francisco City & County of June 30	Santa Clara City of June 30	Southern California P P A June 30	Turlock Irrigation District December 31
Electric Utility Operating Revenues.....	43,560	644,342	76,590	171,043	214,439	112,189
Operation Expenses	31,967	401,957	54,308	145,393	80,353	80,036
Maintenance Expenses.....	6,592	25,481	3,658	6,271	17,002	3,568
Depreciation Expenses.....	2,269	48,776	8,771	6,982	64,611	7,398
Amort, Prop Losses and Reg Study.....	0	60,936	0	0	0	0
Taxes and Tax Equivalents	2,546	141	975	9,101	0	0
Total Electric Utility Operating Expenses	43,374	537,291	67,712	167,748	161,966	91,002
Net Electric Utility Operating Income.....	186	107,051	8,878	3,296	52,473	21,187
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	186	107,051	8,878	3,296	52,473	21,187
Other Electric Income	7,018	39,136	14,904	24,683	36,931	-1,168
Other Electric Deductions	0	0	425	1,484	0	0
Allowance for Other Funds Used During Construction.....	0	218	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	11,663	0
Electric Utility Income.....	7,204	146,405	23,357	26,495	77,741	20,018
Income Deductions from Interest on Long-term Debt	536	138,631	8	11,254	176,100	9,419
Other Income Deductions.....	0	7,971	0	30	0	0
Allowance for Borrowed Funds Used During Construction.....	0	-2,168	0	0	0	0
Total Income Deductions.....	536	144,434	8	11,284	176,100	9,419
Income Before Extraordinary Items.....	6,668	1,971	23,349	15,211	-98,360	10,599
Extraordinary Income	0	21,026	1,441	0	0	0
Extraordinary Deductions.....	109	0	38,338	0	0	4,929
Net Income	6,560	22,997	-13,547	15,211	-98,360	5,670

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of June 30	Yuba County Water Agency June 30	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31	Fort Morgan City of December 31
Electric Utility Operating Revenues.....	55,879	11,835	10,419	170,582	46,594	6,595
Operation Expenses	42,142	2,586	10,258	91,323	40,007	4,674
Maintenance Expenses.....	3,607	454	0	15,063	671	398
Depreciation Expenses.....	3,966	2,444	0	25,074	3,675	277
Amort, Prop Losses and Reg Study.....	0	107	0	0	0	0
Taxes and Tax Equivalents	1,622	0	0	11,147	2,637	909
Total Electric Utility Operating Expenses	51,338	5,592	10,258	142,607	46,991	6,259
Net Electric Utility Operating Income.....	4,541	6,244	162	27,975	-396	336
Income from Electric Plant Leased to Others.....	0	3	0	0	0	0
Electric Utility Operating Income.....	4,541	6,247	162	27,975	-396	336
Other Electric Income	33,905	125	511	9,634	2,022	119
Other Electric Deductions	256	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	578	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	38,190	6,372	673	38,188	1,626	455
Income Deductions from Interest on Long-term Debt	0	4,292	0	26,342	0	0
Other Income Deductions.....	4,746	77	0	274	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-1,078	0	0
Total Income Deductions.....	4,746	4,369	0	25,538	0	0
Income Before Extraordinary Items.....	33,444	2,003	673	12,650	1,626	455
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	9,815	0	0
Net Income	33,444	2,003	673	2,835	1,626	455

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30
Electric Utility Operating Revenues.....	23,880	21,904	137,466	60,438	45,392	26,145
Operation Expenses	21,159	14,850	58,875	52,729	39,337	23,058
Maintenance Expenses.....	677	638	10,065	374	537	831
Depreciation Expenses.....	1,115	1,390	21,834	1,761	1,291	977
Amort, Prop Losses and Reg Study.....	0	0	8,985	37	0	0
Taxes and Tax Equivalents	1,412	1,314	0	62	2,110	1,376
Total Electric Utility Operating Expenses	24,363	18,192	99,758	54,963	43,275	26,242
Net Electric Utility Operating Income.....	-484	3,712	37,708	5,475	2,116	-97
Income from Electric Plant Leased to Others.....	0	0	0	0	0	641
Electric Utility Operating Income.....	-484	3,712	37,708	5,475	2,116	545
Other Electric Income	475	884	10,451	4,660	354	72
Other Electric Deductions	0	1,502	0	0	1,092	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-9	3,093	48,158	10,135	1,378	617
Income Deductions from Interest on Long-term Debt	0	532	32,185	9,421	470	257
Other Income Deductions.....	0	0	5,452	0	70	7
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	532	37,638	9,421	539	263
Income Before Extraordinary Items.....	-9	2,561	10,521	713	839	354
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-9	2,561	10,521	713	839	354

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Utility Operating Revenues	40,753	46,621	11,110	21,095	22,344	165,698
Operation Expenses	36,359	31,579	8,137	15,383	16,143	114,327
Maintenance Expenses.....	1,639	0	427	151	0	6,435
Depreciation Expenses.....	1,313	2,687	303	491	356	10,146
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,908	1,061	366	0	0	0
Total Electric Utility Operating Expenses	41,219	35,328	9,234	16,025	16,499	130,908
Net Electric Utility Operating Income.....	-467	11,293	1,875	5,070	5,844	34,790
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-467	11,293	1,875	5,070	5,844	34,790
Other Electric Income	499	510	262	0	218	17,288
Other Electric Deductions	1,533	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-1,501	11,803	2,138	5,070	6,062	52,078
Income Deductions from Interest on Long-term Debt	35	2,015	0	0	0	36,120
Other Income Deductions.....	37	79	1,768	0	0	15,958
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	72	2,094	1,768	0	0	52,078
Income Before Extraordinary Items.....	-1,573	9,709	369	5,070	6,062	0
Extraordinary Income	0	0	422	0	5,202	0
Extraordinary Deductions.....	0	3,184	253	0	4,720	0
Net Income	-1,573	6,525	539	5,070	6,544	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	41,150	114,546	19,459	40,351	668,231	51,871
Operation Expenses	27,693	57,538	17,767	32,556	363,418	33,337
Maintenance Expenses.....	1,789	10,026	5,306	365	39,346	3,936
Depreciation Expenses.....	3,955	14,286	1,628	2,346	78,481	4,989
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,075	13,167	1,128	0	15,618	1,315
Total Electric Utility Operating Expenses	34,512	95,017	25,829	35,267	496,863	43,577
Net Electric Utility Operating Income.....	6,638	19,529	-6,370	5,084	171,368	8,294
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	6,638	19,529	-6,370	5,084	171,368	8,294
Other Electric Income	909	5,970	6,815	1,447	101,202	993
Other Electric Deductions	0	0	0	3,602	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	392	0	0
Electric Utility Income.....	7,547	25,499	446	2,538	272,570	9,287
Income Deductions from Interest on Long-term Debt	2,776	17,375	434	4,458	170,939	8,054
Other Income Deductions.....	2,829	0	0	0	20,890	347
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-2,343	0
Total Income Deductions.....	5,605	17,375	434	4,458	189,486	8,402
Income Before Extraordinary Items.....	1,942	8,123	12	-1,920	83,084	885
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,942	8,123	12	-1,920	83,084	885

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	65,698	33,666	157,036	27,641	24,352	74,476
Operation Expenses	41,870	21,916	77,022	18,561	18,305	48,855
Maintenance Expenses.....	3,737	1,312	16,142	1,616	654	2,375
Depreciation Expenses.....	7,509	2,353	18,178	1,772	1,832	2,966
Amort, Prop Losses and Reg Study.....	2,630	0	0	135	31	491
Taxes and Tax Equivalents	39	4,382	0	700	1,498	1,881
Total Electric Utility Operating Expenses	55,785	29,963	111,342	22,786	22,319	56,568
Net Electric Utility Operating Income.....	9,913	3,702	45,694	4,856	2,033	17,908
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	9,913	3,702	45,694	4,856	2,033	17,908
Other Electric Income	4,167	1,615	23,231	881	455	1,256
Other Electric Deductions	0	0	11,347	3,402	71	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	14,080	5,318	57,578	2,335	2,417	19,164
Income Deductions from Interest on Long-term Debt	6,643	2,110	23,802	1,100	1,619	1,179
Other Income Deductions.....	1,423	0	1,561	0	111	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	8,066	2,110	25,363	1,100	1,730	1,179
Income Before Extraordinary Items.....	6,014	3,208	32,215	1,235	687	17,984
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	6,014	3,208	32,215	1,235	687	17,984

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	301,894	9,547	56,665	22,738	171,283	44,492
Operation Expenses	145,429	5,979	39,856	14,140	106,518	28,037
Maintenance Expenses.....	23,925	423	4,974	437	3,749	2,752
Depreciation Expenses.....	34,911	192	4,315	3,058	11,350	4,194
Amort, Prop Losses and Reg Study.....	115	0	0	0	175	0
Taxes and Tax Equivalents	17,221	147	1,954	576	0	103
Total Electric Utility Operating Expenses	221,601	6,742	51,099	18,210	121,792	35,086
Net Electric Utility Operating Income.....	80,293	2,805	5,566	4,528	49,491	9,406
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	80,293	2,805	5,566	4,528	49,491	9,406
Other Electric Income	27,064	149	0	262	7,911	1,733
Other Electric Deductions	15,221	12	1	0	310	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	92,136	2,941	5,566	4,790	57,092	11,139
Income Deductions from Interest on Long-term Debt	68,755	0	7,516	1,669	6,697	5,213
Other Income Deductions.....	10,282	0	384	0	39,759	3,059
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-3,970	0
Total Income Deductions.....	79,037	0	7,900	1,669	42,486	8,272
Income Before Extraordinary Items.....	13,099	2,941	-2,334	3,122	14,606	2,867
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	13,099	2,941	-2,334	3,122	14,606	2,867

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues.....	58,554	19,036	27,240	17,525	16,179	17,764
Operation Expenses	50,953	16,030	22,030	17,049	12,544	13,650
Maintenance Expenses.....	1,722	173	116	212	186	535
Depreciation Expenses.....	1,253	291	337	269	0	1,379
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	1,255	0	691	786
Total Electric Utility Operating Expenses	53,928	16,493	23,738	17,530	13,421	16,350
Net Electric Utility Operating Income.....	4,626	2,543	3,502	-5	2,757	1,413
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,626	2,543	3,502	-5	2,757	1,413
Other Electric Income	2,026	55	134	973	350	366
Other Electric Deductions	0	0	3,800	474	0	38
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	6,651	2,598	-164	494	3,108	1,741
Income Deductions from Interest on Long-term Debt	0	441	0	0	15	0
Other Income Deductions.....	30	2,914	0	0	0	268
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	30	3,354	0	0	15	268
Income Before Extraordinary Items.....	6,622	-757	-164	494	3,092	1,474
Extraordinary Income	0	7,695	0	0	0	0
Extraordinary Deductions.....	0	5,403	0	0	0	0
Net Income	6,622	1,535	-164	494	3,092	1,474

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30	La Grange City of June 30
Electric Utility Operating Revenues.....	46,763	14,432	22,244	11,456	24,023	29,088
Operation Expenses	27,422	11,695	17,470	9,361	19,127	22,499
Maintenance Expenses.....	6,963	242	183	637	140	0
Depreciation Expenses.....	5,196	169	687	251	330	203
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	140	2,239	0	0	0	0
Total Electric Utility Operating Expenses	39,721	14,345	18,340	10,250	19,598	22,701
Net Electric Utility Operating Income.....	7,042	87	3,904	1,206	4,426	6,387
Income from Electric Plant Leased to Others.....	1,437	0	0	0	0	0
Electric Utility Operating Income.....	8,479	87	3,904	1,206	4,426	6,387
Other Electric Income	18,711	249	0	529	638	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	27,190	336	3,904	1,735	5,064	6,387
Income Deductions from Interest on Long-term Debt	6,081	0	0	302	0	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	6,081	0	0	302	0	0
Income Before Extraordinary Items.....	21,109	336	3,904	1,433	5,064	6,387
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	21,109	336	3,904	1,433	5,064	6,387

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of August 30	Marietta City of June 30	Moultrie City of September 30	Municipal Electric Authority December 31	Thomasville City of December 31	Idaho Falls City of September 30
Electric Utility Operating Revenues	15,195	71,406	11,973	484,771	26,253	35,344
Operation Expenses	13,245	51,873	10,419	160,243	22,394	19,760
Maintenance Expenses.....	7	0	0	40,394	676	2,204
Depreciation Expenses.....	441	1,507	220	95,186	613	3,527
Amort, Prop Losses and Reg Study.....	0	0	0	26,919	0	0
Taxes and Tax Equivalents	0	0	0	2,711	1,053	2,274
Total Electric Utility Operating Expenses	13,693	53,380	10,639	325,453	24,736	27,765
Net Electric Utility Operating Income.....	1,502	18,026	1,334	159,318	1,517	7,578
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,502	18,026	1,334	159,318	1,517	7,578
Other Electric Income	6	0	45	41,859	33	2,616
Other Electric Deductions	1,763	0	0	6	45	1,539
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	458	0	0
Electric Utility Income	-256	18,026	1,378	200,713	1,505	8,656
Income Deductions from Interest on Long-term Debt	0	0	0	238,880	0	7,994
Other Income Deductions.....	0	0	1,447	-48,308	1	-211
Allowance for Borrowed Funds Used During Construction.....	0	0	0	1,198	0	0
Total Income Deductions	0	0	1,447	191,770	1	7,783
Income Before Extraordinary Items.....	-256	18,026	-69	8,943	1,504	873
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-256	18,026	-69	8,943	1,504	873

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Electric Utility Operating Revenues.....	15,146	10,823	65,031	53,263	12,570	98,389
Operation Expenses	11,530	7,985	53,541	41,759	8,285	49,857
Maintenance Expenses.....	785	599	448	765	1,200	15,613
Depreciation Expenses.....	2,868	835	3,067	3,532	988	12,461
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	87
Taxes and Tax Equivalents	0	465	0	0	121	3,931
Total Electric Utility Operating Expenses	15,183	9,884	57,057	46,056	10,593	81,949
Net Electric Utility Operating Income.....	-37	939	7,974	7,207	1,977	16,440
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-37	939	7,974	7,207	1,977	16,440
Other Electric Income	387	498	1,500	2,639	156	2,005
Other Electric Deductions	0	61	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	349	1,376	9,475	9,847	2,133	18,445
Income Deductions from Interest on Long-term Debt	0	76	7,398	1,129	576	6,412
Other Income Deductions.....	0	9	634	0	34	235
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	85	8,032	1,129	610	6,646
Income Before Extraordinary Items.....	349	1,291	1,442	8,717	1,523	11,799
Extraordinary Income	80	0	436	0	0	977
Extraordinary Deductions.....	60	0	0	305	0	0
Net Income	369	1,291	1,878	8,413	1,523	12,776

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	April 30	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	25,410	34,729	16,821	8,560	21,965	14,984
Operation Expenses	17,129	32,595	14,617	7,965	17,355	13,217
Maintenance Expenses.....	4,909	1,187	750	434	1,219	206
Depreciation Expenses.....	948	1,642	407	281	1,091	553
Amort, Prop Losses and Reg Study.....	0	0	0	0	21	0
Taxes and Tax Equivalents	0	964	197	155	484	241
Total Electric Utility Operating Expenses	22,986	36,388	15,971	8,835	20,171	14,217
Net Electric Utility Operating Income.....	2,424	-1,658	850	-275	1,795	767
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,424	-1,658	850	-275	1,795	767
Other Electric Income	948	181	321	163	219	207
Other Electric Deductions	0	0	0	0	30	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,372	-1,477	1,171	-112	1,984	974
Income Deductions from Interest on Long-term Debt	0	53	80	0	453	0
Other Income Deductions.....	0	24	0	0	271	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	77	80	0	723	0
Income Before Extraordinary Items.....	3,372	-1,555	1,092	-112	1,260	974
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,372	-1,555	1,092	-112	1,260	974

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	8,605	158,871	15,589	17,621	27,990	10,414
Operation Expenses	7,340	118,870	12,435	12,841	23,362	7,746
Maintenance Expenses.....	671	2,923	473	1,246	535	441
Depreciation Expenses.....	240	11,066	238	1,494	1,098	924
Amort, Prop Losses and Reg Study.....	0	14	0	0	0	0
Taxes and Tax Equivalents	0	1,085	290	367	449	409
Total Electric Utility Operating Expenses	8,251	133,958	13,436	15,948	25,443	9,519
Net Electric Utility Operating Income.....	354	24,912	2,153	1,672	2,547	895
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	354	24,912	2,153	1,672	2,547	895
Other Electric Income	101	6,250	197	552	506	93
Other Electric Deductions	0	6	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	220
Electric Utility Income.....	455	31,156	2,350	2,225	3,052	768
Income Deductions from Interest on Long-term Debt	126	23,485	494	970	49	128
Other Income Deductions.....	0	4,757	8	0	62	1
Allowance for Borrowed Funds Used During Construction.....	0	-237	0	0	0	0
Total Income Deductions.....	126	28,005	502	970	110	128
Income Before Extraordinary Items.....	329	3,151	1,847	1,254	2,942	640
Extraordinary Income	0	6,686	0	0	0	0
Extraordinary Deductions.....	0	0	135	0	0	0
Net Income	329	9,837	1,712	1,254	2,942	640

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of December 31	Washington City of December 31	Ames City of June 30	Cedar Falls City of December 31	Muscatine City of December 31	Pella City of December 31
Electric Utility Operating Revenues	42,593	7,834	21,066	13,657	42,953	8,711
Operation Expenses	32,131	7,412	14,387	7,878	25,767	8,504
Maintenance Expenses.....	2,003	196	0	1,583	5,795	1,269
Depreciation Expenses.....	2,981	328	3,606	2,160	9,647	0
Amort, Prop Losses and Reg Study.....	0	0	0	73	0	0
Taxes and Tax Equivalents	2,779	203	804	610	106	0
Total Electric Utility Operating Expenses	39,893	8,139	18,797	12,304	41,316	9,773
Net Electric Utility Operating Income.....	2,701	-306	2,270	1,352	1,638	-1,062
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,701	-306	2,270	1,352	1,638	-1,062
Other Electric Income	841	24	961	842	8,535	1,060
Other Electric Deductions	92	0	0	25	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	428	59	0	0	0	0
Electric Utility Income	3,021	-341	3,230	2,170	10,173	-2
Income Deductions from Interest on Long-term Debt	0	0	1,636	114	12,650	321
Other Income Deductions.....	0	0	0	4	0	148
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	1,636	118	12,650	469
Income Before Extraordinary Items.....	3,021	-341	1,595	2,051	-2,477	-471
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	46	0	0	0
Net Income	3,021	-341	1,548	2,051	-2,477	-471

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	8,894	11,387	12,479	119,427	8,738	19,761
Operation Expenses	5,091	8,557	10,855	73,119	9,698	15,582
Maintenance Expenses.....	1,470	1,016	0	17,909	0	961
Depreciation Expenses.....	0	1,447	629	17,601	190	1,725
Amort, Prop Losses and Reg Study.....	0	0	0	899	1,034	0
Taxes and Tax Equivalents	0	550	0	2,205	30	0
Total Electric Utility Operating Expenses	6,561	11,570	11,484	111,732	10,952	18,268
Net Electric Utility Operating Income.....	2,333	-182	996	7,695	-2,214	1,493
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,333	-182	996	7,695	-2,214	1,493
Other Electric Income	141	63	27	4,150	3,218	1,284
Other Electric Deductions	700	447	0	0	0	769
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,774	-567	1,023	11,845	1,004	2,008
Income Deductions from Interest on Long-term Debt	1,345	32	0	11,964	819	871
Other Income Deductions.....	0	0	325	0	137	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,345	32	325	11,964	956	871
Income Before Extraordinary Items.....	429	-599	698	-119	48	1,137
Extraordinary Income	0	4,532	0	0	0	0
Extraordinary Deductions.....	0	3,030	0	0	0	0
Net Income	429	902	698	-119	48	1,137

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of December 31	Bowling Green City of June 30	Frankfort City of June 30	Franklin City of June 30	Glasgow City of June 30	Henderson City Utility Comm May 31
Electric Utility Operating Revenues	12,649	38,834	24,328	9,599	16,041	25,157
Operation Expenses	10,413	33,024	21,643	8,655	14,560	13,281
Maintenance Expenses.....	0	1,075	939	153	258	4,913
Depreciation Expenses.....	827	1,391	859	138	591	4,388
Amort, Prop Losses and Reg Study.....	0	0	0	0	9	0
Taxes and Tax Equivalents	0	1,588	79	351	137	0
Total Electric Utility Operating Expenses	11,239	37,078	23,520	9,297	15,555	22,582
Net Electric Utility Operating Income.....	1,410	1,756	808	302	485	2,575
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,410	1,756	808	302	485	2,575
Other Electric Income	115	587	7,683	118	225	1,071
Other Electric Deductions	68	0	6,195	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	869	0	0	0	257	0
Electric Utility Income	588	2,343	2,296	420	451	3,646
Income Deductions from Interest on Long-term Debt	321	494	264	0	262	2,131
Other Income Deductions.....	0	151	0	9	39	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	321	645	264	9	300	2,131
Income Before Extraordinary Items.....	267	1,698	2,032	411	151	1,515
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	267	1,698	2,032	411	151	1,515

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Owensboro City of	Paducah City of
	June 30	June 30	June 30	June 30	May 31	June 30
Electric Utility Operating Revenues.....	21,424	13,311	8,939	12,587	49,266	32,316
Operation Expenses	19,620	9,156	7,836	11,502	29,991	28,703
Maintenance Expenses.....	574	650	413	384	5,304	978
Depreciation Expenses.....	479	247	177	297	4,734	1,437
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	729	0	373	492	0	1,443
Total Electric Utility Operating Expenses	21,402	10,053	8,798	12,675	40,030	32,561
Net Electric Utility Operating Income.....	22	3,258	141	-88	9,236	-245
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	22	3,258	141	-88	9,236	-245
Other Electric Income	565	55	59	110	4,178	548
Other Electric Deductions	0	0	0	0	3,193	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	587	3,313	200	22	10,221	299
Income Deductions from Interest on Long-term Debt	137	0	0	0	4,754	276
Other Income Deductions.....	15	3,463	8	9	0	27
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	152	3,463	8	9	4,754	303
Income Before Extraordinary Items.....	434	-150	192	13	5,467	-4
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	434	-150	192	13	5,467	-4

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	April 30	October 31	October 31	December 31	December 31	May 31
Electric Utility Operating Revenues	41,533	108,984	48,394	63,641	10,621	14,571
Operation Expenses	27,830	76,333	33,651	52,000	8,034	12,857
Maintenance Expenses.....	768	2,970	1,742	902	194	0
Depreciation Expenses.....	1,829	5,495	4,316	2,681	839	850
Amort, Prop Losses and Reg Study.....	0	533	0	1,067	0	0
Taxes and Tax Equivalents	2,134	7,765	0	0	0	0
Total Electric Utility Operating Expenses	32,562	93,095	39,710	56,650	9,067	13,707
Net Electric Utility Operating Income.....	8,971	15,888	8,684	6,991	1,553	864
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	8,971	15,888	8,684	6,991	1,553	864
Other Electric Income	1,517	2,136	213	1,623	34	0
Other Electric Deductions	2,129	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	830	0	0	0	0	0
Electric Utility Income	7,529	18,025	8,897	8,615	1,587	864
Income Deductions from Interest on Long-term Debt	2,607	1,875	8,723	8,209	326	0
Other Income Deductions.....	2,756	559	1,291	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	5,363	2,434	10,014	8,209	326	0
Income Before Extraordinary Items.....	2,166	15,591	-1,117	405	1,261	864
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	1,996	0	0	0	0	0
Net Income	170	15,591	-1,117	405	1,261	864

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terbonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues.....	12,358	18,083	14,087	17,238	30,653	29,992
Operation Expenses	8,939	13,071	9,659	14,698	24,228	21,792
Maintenance Expenses.....	448	1,295	845	285	3,784	1,948
Depreciation Expenses.....	816	1,568	1,259	782	1,935	2,381
Amort, Prop Losses and Reg Study.....	0	0	0	463	0	0
Taxes and Tax Equivalents	0	0	440	296	0	479
Total Electric Utility Operating Expenses	10,203	15,934	12,203	16,524	29,946	26,601
Net Electric Utility Operating Income.....	2,155	2,149	1,883	714	707	3,391
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,155	2,149	1,883	714	707	3,391
Other Electric Income	229	637	128	186	241	2,460
Other Electric Deductions	0	262	0	0	0	445
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,384	2,524	2,011	900	948	5,406
Income Deductions from Interest on Long-term Debt	190	850	242	75	0	2,093
Other Income Deductions.....	1,048	53	544	0	66	122
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,238	902	786	75	66	2,215
Income Before Extraordinary Items.....	1,145	1,622	1,225	824	882	3,191
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,145	1,622	1,225	824	882	3,191

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	12,717	29,346	13,313	26,897	27,128	16,411
Operation Expenses	10,138	27,730	11,368	22,958	24,958	14,629
Maintenance Expenses.....	182	545	398	1,251	538	370
Depreciation Expenses.....	494	644	617	1,426	560	397
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	217	0
Total Electric Utility Operating Expenses	10,814	28,919	12,384	25,635	26,273	15,396
Net Electric Utility Operating Income.....	1,903	428	929	1,262	855	1,015
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,903	428	929	1,262	855	1,015
Other Electric Income	725	615	-45	180	358	462
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,628	1,042	884	1,443	1,213	1,477
Income Deductions from Interest on Long-term Debt	121	32	298	287	0	5
Other Income Deductions.....	10	0	27	149	0	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	131	32	325	436	0	7
Income Before Extraordinary Items.....	2,497	1,010	560	1,007	1,213	1,469
Extraordinary Income	0	0	0	0	3,544	145
Extraordinary Deductions.....	185	0	0	0	0	180
Net Income	2,312	1,010	560	1,007	4,756	1,435

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of December 31	Massachusetts Mun Whls Elec Co December 31	Middleborough Town of December 31	North Attleborough Town of December 31	Norwood City of June 30	Peabody City of December 31
Electric Utility Operating Revenues.....	17,841	233,909	17,426	17,043	28,109	37,195
Operation Expenses	16,269	111,618	15,549	13,779	23,914	31,354
Maintenance Expenses.....	0	9,629	797	521	680	450
Depreciation Expenses.....	408	45,474	188	747	1,063	1,786
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	26
Taxes and Tax Equivalents	180	6,271	216	225	0	0
Total Electric Utility Operating Expenses	16,857	172,992	16,751	15,271	25,658	33,616
Net Electric Utility Operating Income.....	983	60,918	675	1,772	2,451	3,580
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	983	60,918	675	1,772	2,451	3,580
Other Electric Income	130	11,139	133	577	9	354
Other Electric Deductions	0	0	0	214	0	0
Allowance for Other Funds Used During Construction.....	0	36	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,113	72,092	808	2,135	2,460	3,933
Income Deductions from Interest on Long-term Debt	4	77,919	0	235	0	1,221
Other Income Deductions.....	8	3,628	105	19	146	19
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	12	81,546	105	254	146	1,240
Income Before Extraordinary Items.....	1,101	-9,454	703	1,881	2,314	2,693
Extraordinary Income	0	9,454	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,101	0	703	1,881	2,314	2,693

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	51,689	20,048	38,882	15,874	16,655	30,645
Operation Expenses	45,006	17,783	25,459	13,801	12,532	27,708
Maintenance Expenses.....	753	607	3,892	430	931	949
Depreciation Expenses.....	1,049	683	3,877	658	744	704
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	489	0	2,360	213	0	381
Total Electric Utility Operating Expenses	47,298	19,072	35,588	15,101	14,208	29,742
Net Electric Utility Operating Income.....	4,391	976	3,294	773	2,447	903
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,391	976	3,294	773	2,447	903
Other Electric Income	636	354	387	66	-40	651
Other Electric Deductions	0	0	0	334	0	294
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	5,027	1,330	3,681	505	2,407	1,260
Income Deductions from Interest on Long-term Debt	256	11	1,303	0	33	291
Other Income Deductions.....	46	19	14	35	20	3
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	303	30	1,317	35	53	294
Income Before Extraordinary Items.....	4,724	1,299	2,364	470	2,354	965
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	4,724	1,299	2,364	470	2,354	965

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	18,982	11,039	76,886	21,979	9,254	40,491
Operation Expenses	13,384	9,504	41,796	11,071	7,301	27,028
Maintenance Expenses.....	703	241	11,196	922	460	2,089
Depreciation Expenses.....	1,600	405	5,237	3,057	494	4,756
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	425	671	0	0	285	1,380
Total Electric Utility Operating Expenses	16,113	10,821	58,230	15,050	8,541	35,254
Net Electric Utility Operating Income.....	2,869	218	18,656	6,929	712	5,237
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,869	218	18,656	6,929	712	5,237
Other Electric Income	1,028	246	0	554	277	1,409
Other Electric Deductions	603	0	1,217	0	4	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	939	53	0
Electric Utility Income.....	3,294	464	17,438	6,544	933	6,646
Income Deductions from Interest on Long-term Debt	1,610	63	6,060	6,388	0	2,158
Other Income Deductions.....	0	0	0	2	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,610	63	6,060	6,389	0	2,158
Income Before Extraordinary Items.....	1,685	401	11,378	155	933	4,489
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	907	0	0	0	0	0
Net Income	778	401	11,378	155	933	4,489

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Lansing City of	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of
	June 30	June 30	December 31	June 30	September 30	June 30
Electric Utility Operating Revenues	130,487	17,760	103,005	22,761	13,234	13,782
Operation Expenses	104,974	11,212	66,335	15,230	9,433	9,711
Maintenance Expenses.....	8,127	1,346	3,130	1,112	380	1,504
Depreciation Expenses.....	11,884	3,177	13,625	2,586	999	837
Amort, Prop Losses and Reg Study.....	0	0	1,372	0	0	9
Taxes and Tax Equivalents	0	1,403	439	40	890	703
Total Electric Utility Operating Expenses	124,985	17,137	84,901	18,968	11,702	12,764
Net Electric Utility Operating Income.....	5,502	623	18,104	3,793	1,532	1,018
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	5,502	623	18,104	3,793	1,532	1,018
Other Electric Income	1,966	892	5,357	2,987	798	293
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	7,468	1,515	23,461	6,780	2,330	1,311
Income Deductions from Interest on Long-term Debt	962	2,054	24,010	5,792	422	0
Other Income Deductions.....	163	88	-605	708	0	4
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	1,125	2,142	23,405	6,501	422	4
Income Before Extraordinary Items.....	6,343	-628	56	279	1,909	1,307
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	1,034	0	0	1,680	0
Net Income	6,343	-1,662	56	279	229	1,307

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	September 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	19,149	8,519	8,093	12,777	17,881	7,153
Operation Expenses	14,700	6,470	6,996	10,146	20,040	6,514
Maintenance Expenses.....	663	156	387	171	883	66
Depreciation Expenses.....	2,301	643	460	518	730	379
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	404	0	3	0
Total Electric Utility Operating Expenses	17,664	7,269	8,247	10,835	21,656	6,960
Net Electric Utility Operating Income.....	1,485	1,251	-154	1,942	-3,776	194
Income from Electric Plant Leased to Others.....	0	0	0	0	4,710	0
Electric Utility Operating Income.....	1,485	1,251	-154	1,942	934	194
Other Electric Income	6,262	226	303	0	254	211
Other Electric Deductions	475	316	0	966	2,000	0
Allowance for Other Funds Used During Construction.....	291	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	934	0
Electric Utility Income.....	7,563	1,161	149	976	-1,746	405
Income Deductions from Interest on Long-term Debt	1,911	0	0	0	0	0
Other Income Deductions.....	112	0	4	0	4	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,023	0	4	0	4	0
Income Before Extraordinary Items.....	5,540	1,161	145	976	-1,750	405
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	66	0	0	0
Net Income	5,540	1,161	79	976	-1,750	405

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Chaska City of December 31	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
Electric Utility Operating Revenues	9,444	8,835	10,916	12,194	13,277	10,379
Operation Expenses	7,605	9,501	8,628	11,202	9,628	7,214
Maintenance Expenses.....	0	907	338	0	448	622
Depreciation Expenses.....	389	525	783	872	823	759
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	451	2,831	518
Total Electric Utility Operating Expenses	7,994	10,934	9,749	12,525	13,729	9,113
Net Electric Utility Operating Income.....	1,451	-2,099	1,167	-331	-452	1,266
Income from Electric Plant Leased to Others.....	0	0	0	275	53	0
Electric Utility Operating Income	1,451	-2,099	1,167	-56	-398	1,266
Other Electric Income	178	3,055	184	683	368	371
Other Electric Deductions	0	586	0	0	0	4
Allowance for Other Funds Used During Construction.....	0	0	0	262	0	0
Taxes on Other Income and Deductions	1,000	0	0	0	0	0
Electric Utility Income	629	370	1,351	890	-30	1,633
Income Deductions from Interest on Long-term Debt	103	177	669	0	233	172
Other Income Deductions.....	0	483	17	0	168	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	103	660	686	0	401	172
Income Before Extraordinary Items.....	526	-290	665	890	-431	1,461
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	526	-290	665	890	-431	1,461

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	38,536	18,597	73,721	8,317	115,905	43,884
Operation Expenses	11,000	16,041	61,703	6,598	52,830	18,911
Maintenance Expenses.....	3,545	1,216	2,443	404	4,091	3,799
Depreciation Expenses.....	5,095	988	2,168	172	7,966	4,840
Amort, Prop Losses and Reg Study.....	0	0	21	66	0	0
Taxes and Tax Equivalents	0	0	5,480	476	7,682	1,351
Total Electric Utility Operating Expenses	19,640	18,246	71,815	7,717	72,570	28,900
Net Electric Utility Operating Income.....	18,896	352	1,906	600	43,335	14,983
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	18,896	352	1,906	600	43,335	14,983
Other Electric Income	2,074	381	484	249	7,411	3,189
Other Electric Deductions	0	562	46	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	20,970	170	2,345	849	50,746	18,173
Income Deductions from Interest on Long-term Debt	20,970	381	0	204	40,519	18,173
Other Income Deductions.....	0	0	81	0	5,089	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-156	0
Total Income Deductions.....	20,970	381	81	204	45,452	18,173
Income Before Extraordinary Items.....	0	-210	2,263	645	5,294	0
Extraordinary Income	0	0	990	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	0	-210	3,253	645	5,294	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utis Comm	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm
	December 31	December 31	June 30	September 30	June 30	September 30
Electric Utility Operating Revenues	11,820	7,497	8,188	14,324	23,443	16,659
Operation Expenses	7,835	5,950	7,758	11,168	22,319	12,497
Maintenance Expenses.....	571	182	138	436	721	747
Depreciation Expenses.....	913	365	135	862	509	756
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	274	0	1,174	0
Total Electric Utility Operating Expenses	9,319	6,498	8,305	12,466	24,723	14,000
Net Electric Utility Operating Income.....	2,501	999	-117	1,858	-1,281	2,660
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,501	999	-117	1,858	-1,281	2,660
Other Electric Income	875	158	127	280	369	589
Other Electric Deductions	0	0	14	35	5	1,378
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,376	1,157	-5	2,103	-916	1,871
Income Deductions from Interest on Long-term Debt	754	0	0	151	0	12
Other Income Deductions.....	60	0	0	8	15	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	813	0	0	159	15	13
Income Before Extraordinary Items.....	2,563	1,157	-5	1,944	-931	1,858
Extraordinary Income	0	0	0	1,166	0	0
Extraordinary Deductions.....	0	0	0	1,543	0	0
Net Income	2,563	1,157	-5	1,568	-931	1,858

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	June 30	June 30	September 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	12,754	8,541	30,871	13,444	8,079	17,169
Operation Expenses	10,506	7,624	30,883	12,250	7,640	15,376
Maintenance Expenses.....	445	173	0	306	216	311
Depreciation Expenses.....	302	253	77	304	169	349
Amort, Prop Losses and Reg Study.....	0	0	29	0	0	11
Taxes and Tax Equivalents	594	215	0	478	540	800
Total Electric Utility Operating Expenses	11,847	8,265	30,990	13,338	8,566	16,846
Net Electric Utility Operating Income.....	906	276	-118	106	-486	323
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	906	276	-118	106	-486	323
Other Electric Income	52	105	143	243	178	185
Other Electric Deductions	19	11	0	0	23	11
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	8	0	0	0	0	0
Electric Utility Income.....	932	370	24	349	-332	497
Income Deductions from Interest on Long-term Debt	5	0	0	10	0	-11
Other Income Deductions.....	0	0	0	10	15	40
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	5	0	0	20	15	29
Income Before Extraordinary Items.....	927	370	24	329	-347	468
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	-45	0
Net Income	927	370	24	329	-302	468

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues	32,821	9,933	9,242	49,292	10,444	56,505
Operation Expenses	29,993	8,676	8,125	34,394	8,605	34,391
Maintenance Expenses.....	535	220	395	2,725	487	5,801
Depreciation Expenses.....	672	211	478	3,352	348	5,314
Amort, Prop Losses and Reg Study.....	0	5	0	0	0	0
Taxes and Tax Equivalents	1,910	579	0	4,208	424	5,999
Total Electric Utility Operating Expenses	33,111	9,692	8,998	44,679	9,864	51,504
Net Electric Utility Operating Income.....	-290	242	244	4,613	579	5,001
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-290	242	244	4,613	579	5,001
Other Electric Income	531	56	93	3,561	311	2,119
Other Electric Deductions	0	1	0	215	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	241	296	337	7,959	890	7,120
Income Deductions from Interest on Long-term Debt	0	31	70	2,364	0	2,353
Other Income Deductions.....	0	1	5	29	0	636
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	32	75	2,393	0	2,989
Income Before Extraordinary Items.....	241	264	263	5,566	890	4,131
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	241	264	263	5,566	890	4,131

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Utility Operating Revenues.....	4,767	12,163	9,803	9,636	8,133	10,711
Operation Expenses	4,006	8,448	8,650	4,729	6,167	8,052
Maintenance Expenses.....	242	677	0	1,406	0	634
Depreciation Expenses.....	536	170	0	1,457	200	740
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	80	0	0	0	0	0
Total Electric Utility Operating Expenses	4,864	9,294	8,650	7,593	6,366	9,427
Net Electric Utility Operating Income.....	-98	2,869	1,153	2,044	1,767	1,285
Income from Electric Plant Leased to Others.....	193	0	15	0	6	0
Electric Utility Operating Income.....	96	2,869	1,168	2,044	1,773	1,285
Other Electric Income	0	167	239	330	0	624
Other Electric Deductions	0	8	559	870	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	96	3,028	848	1,503	1,773	1,908
Income Deductions from Interest on Long-term Debt	0	0	244	109	0	0
Other Income Deductions.....	0	0	195	30	89	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	439	139	89	0
Income Before Extraordinary Items.....	96	3,028	409	1,364	1,683	1,908
Extraordinary Income	0	0	-220	0	0	0
Extraordinary Deductions.....	0	2,868	0	0	0	0
Net Income	96	160	189	1,364	1,683	1,908

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31
Electric Utility Operating Revenues	11,580	52,567	107,783	7,090	10,296	10,072
Operation Expenses	9,546	29,419	61,666	6,066	6,442	7,754
Maintenance Expenses.....	354	4,787	14,653	0	2,154	471
Depreciation Expenses.....	401	2,889	12,829	473	2,731	955
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	607	0	3,219	0	8	1
Total Electric Utility Operating Expenses	10,908	37,095	92,367	6,539	11,335	9,181
Net Electric Utility Operating Income.....	672	15,472	15,416	551	-1,039	890
Income from Electric Plant Leased to Others.....	0	0	6,286	0	39	0
Electric Utility Operating Income	672	15,472	21,702	551	-1,000	890
Other Electric Income	236	2,499	18,470	133	594	295
Other Electric Deductions	58	0	0	271	0	0
Allowance for Other Funds Used During Construction.....	0	0	1,693	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	851	17,972	41,865	413	-407	1,185
Income Deductions from Interest on Long-term Debt	0	13,684	9,675	0	39	585
Other Income Deductions.....	0	262	721	0	1,336	-160
Allowance for Borrowed Funds Used During Construction.....	0	0	-490	0	0	0
Total Income Deductions	0	13,945	9,906	0	1,375	425
Income Before Extraordinary Items.....	851	4,026	31,959	413	-1,782	761
Extraordinary Income	0	0	0	0	1,391	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	851	4,026	31,959	413	-391	761

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31	Loup River Public Power Dist December 31
Electric Utility Operating Revenues.....	15,870	14,060	25,223	15,018	130,417	39,122
Operation Expenses	11,115	8,264	11,001	8,485	84,843	32,011
Maintenance Expenses.....	551	1,403	1,692	1,280	6,568	1,504
Depreciation Expenses.....	1,206	2,322	5,026	2,590	12,267	1,308
Amort, Prop Losses and Reg Study.....	0	0	109	0	647	0
Taxes and Tax Equivalents	168	1,337	627	561	5,448	2,253
Total Electric Utility Operating Expenses	13,040	13,325	18,454	12,916	109,774	37,076
Net Electric Utility Operating Income.....	2,830	735	6,769	2,102	20,644	2,046
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,830	735	6,769	2,102	20,644	2,046
Other Electric Income	369	1,963	844	3,056	2,384	886
Other Electric Deductions	0	70	25	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	3,200	2,629	7,587	5,158	23,027	2,932
Income Deductions from Interest on Long-term Debt	269	941	2,376	3,589	14,447	0
Other Income Deductions.....	38	13	108	0	2,087	29
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	307	954	2,484	3,589	16,534	29
Income Before Extraordinary Items.....	2,893	1,675	5,103	1,570	6,493	2,903
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,893	1,675	5,103	1,570	6,493	2,903

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31
Electric Utility Operating Revenues	31,352	518,207	22,188	10,875	409,696	23,043
Operation Expenses	28,110	276,589	15,733	8,732	197,271	17,647
Maintenance Expenses.....	0	51,015	1,206	373	38,325	1,111
Depreciation Expenses.....	1,261	85,908	1,860	456	64,804	2,339
Amort, Prop Losses and Reg Study.....	0	8,166	0	0	0	0
Taxes and Tax Equivalents	0	5,580	109	923	15,515	129
Total Electric Utility Operating Expenses	29,371	427,258	18,908	10,485	315,915	21,226
Net Electric Utility Operating Income.....	1,981	90,949	3,280	390	93,781	1,817
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,981	90,949	3,280	390	93,781	1,817
Other Electric Income	292	18,104	483	131	15,127	0
Other Electric Deductions	0	437	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	1,574	0	0	1,401	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,273	110,190	3,763	521	110,309	1,817
Income Deductions from Interest on Long-term Debt	3,064	74,166	1,100	0	53,321	0
Other Income Deductions.....	0	30,539	95	0	8,275	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-3,401	0
Total Income Deductions	3,064	104,705	1,194	0	58,195	0
Income Before Extraordinary Items.....	-791	5,485	2,569	521	52,115	1,817
Extraordinary Income	0	0	0	0	0	599
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-791	5,485	2,569	521	52,115	2,417

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Colorado River Comm of Nevada	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Operating Revenues.....	31,684	42,684	43,500	13,222	30,991	11,538
Operation Expenses	31,564	30,660	16,106	10,928	18,675	9,137
Maintenance Expenses.....	0	1,911	2,726	130	1,264	261
Depreciation Expenses.....	0	1,621	4,471	361	2,218	875
Amort, Prop Losses and Reg Study.....	120	0	0	0	272	0
Taxes and Tax Equivalents	0	559	2,985	649	664	568
Total Electric Utility Operating Expenses	31,684	34,752	26,288	12,067	23,092	10,840
Net Electric Utility Operating Income.....	0	7,932	17,212	1,154	7,899	698
Income from Electric Plant Leased to Others.....	0	0	0	0	0	16
Electric Utility Operating Income.....	0	7,932	17,212	1,154	7,899	713
Other Electric Income	53	836	1,717	41	1,188	69
Other Electric Deductions	0	0	0	596	6	7
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	53	8,768	18,928	599	9,081	775
Income Deductions from Interest on Long-term Debt	0	281	10,953	0	8,108	75
Other Income Deductions.....	0	107	457	0	376	5
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	387	11,410	0	8,484	81
Income Before Extraordinary Items.....	53	8,381	7,518	599	597	694
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	53	8,381	7,518	599	597	694

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	New York Freeport Village of Inc	New York Jamestown City of	New York Lake Placid Village Inc	New York Massena Town of	New York Plattsburgh City of	New York Power Authority of State of NY
	February 28	December 31	July 31	December 31	December 31	December 31
Electric Utility Operating Revenues	14,229	20,952	3,902	6,020	11,019	1,436,637
Operation Expenses	10,579	13,129	3,302	3,127	7,698	993,956
Maintenance Expenses.....	1,073	1,341	9	119	390	136,782
Depreciation Expenses.....	963	2,295	280	412	843	174,232
Amort, Prop Losses and Reg Study.....	0	0	0	287	0	0
Taxes and Tax Equivalents	1,635	1,405	48	0	62	0
Total Electric Utility Operating Expenses	14,249	18,170	3,639	3,946	8,994	1,304,970
Net Electric Utility Operating Income.....	-21	2,782	263	2,075	2,025	131,667
Income from Electric Plant Leased to Others.....	9	0	0	0	0	1,165
Electric Utility Operating Income	-12	2,782	263	2,075	2,025	132,832
Other Electric Income	192	44	12	81	87	81,477
Other Electric Deductions	0	11	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	277	0	0
Electric Utility Income	180	2,815	275	1,879	2,112	214,309
Income Deductions from Interest on Long-term Debt	121	1,077	158	581	523	198,451
Other Income Deductions.....	39	0	50	3	9	10,419
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	160	1,077	208	583	532	208,870
Income Before Extraordinary Items.....	20	1,738	68	1,296	1,580	5,439
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	20	1,738	68	1,296	1,580	5,439

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm
	May 31	May 31	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	10,637	3,804	18,344	28,416	21,870	121,831
Operation Expenses	7,961	3,130	17,097	20,408	20,300	92,047
Maintenance Expenses.....	0	141	22	3,488	642	5,848
Depreciation Expenses.....	793	280	646	1,230	914	8,088
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	339
Taxes and Tax Equivalents	1,301	110	0	0	438	20,677
Total Electric Utility Operating Expenses	10,055	3,662	17,765	25,126	22,294	126,999
Net Electric Utility Operating Income.....	582	142	579	3,290	-424	-5,168
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	582	142	579	3,290	-424	-5,168
Other Electric Income	222	12	85	530	170	1,480
Other Electric Deductions	0	0	0	0	732	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	804	154	665	3,820	-986	-3,688
Income Deductions from Interest on Long-term Debt	709	150	0	363	0	3,468
Other Income Deductions.....	257	0	1,178	3,092	0	226
Allowance for Borrowed Funds Used During Construction.....	-433	0	0	0	0	0
Total Income Deductions.....	534	150	1,178	3,455	0	3,694
Income Before Extraordinary Items.....	271	4	-513	365	-986	-7,382
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	271	4	-513	365	-986	-7,382

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	8,554	44,180	96,692	65,205	37,156	35,314
Operation Expenses	6,796	32,616	86,139	50,184	32,855	29,246
Maintenance Expenses.....	37	1,067	2,238	4,179	0	117
Depreciation Expenses.....	118	1,262	3,828	939	596	764
Amort, Prop Losses and Reg Study.....	0	0	0	0	2	0
Taxes and Tax Equivalents	0	0	2,685	0	909	816
Total Electric Utility Operating Expenses	6,951	34,944	94,889	55,303	34,362	30,943
Net Electric Utility Operating Income.....	1,603	9,235	1,803	9,902	2,795	4,371
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,603	9,235	1,803	9,902	2,795	4,371
Other Electric Income	356	182	723	496	585	1,043
Other Electric Deductions	0	0	0	5,551	0	3,460
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,959	9,417	2,525	4,847	3,380	1,954
Income Deductions from Interest on Long-term Debt	0	0	128	38	235	15
Other Income Deductions.....	0	925	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	925	128	38	235	15
Income Before Extraordinary Items.....	1,959	8,492	2,397	4,809	3,145	1,939
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,959	8,492	2,397	4,809	3,145	1,939

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of June 30	Monroe City of June 30	Morganton City of June 30	Murphy City of June 30	New Bern City of June 30	New River Light & Power Co December 31
Electric Utility Operating Revenues.....	22,829	27,345	18,970	7,089	35,336	11,790
Operation Expenses	21,686	23,574	16,172	6,288	31,204	8,814
Maintenance Expenses.....	106	0	0	106	0	466
Depreciation Expenses.....	469	702	408	212	852	319
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	54	0	379
Total Electric Utility Operating Expenses	22,260	24,275	16,581	6,659	32,057	9,978
Net Electric Utility Operating Income.....	568	3,070	2,390	430	3,280	1,811
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	568	3,070	2,390	430	3,280	1,811
Other Electric Income	828	1,015	269	145	146	144
Other Electric Deductions	1,700	0	0	9	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-303	4,085	2,659	566	3,426	1,955
Income Deductions from Interest on Long-term Debt	2	4	0	0	56	0
Other Income Deductions.....	87	0	2,983	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	89	4	2,983	0	56	0
Income Before Extraordinary Items.....	-392	4,081	-324	566	3,371	1,955
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-392	4,081	-324	566	3,371	1,955

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30
Electric Utility Operating Revenues	458,023	540,695	62,679	12,943	26,037	21,906
Operation Expenses	233,179	227,688	57,823	9,958	22,964	19,864
Maintenance Expenses.....	17,163	36,230	0	914	0	0
Depreciation Expenses.....	47,276	44,663	812	267	540	517
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	17,599	19,284	0	0	0	0
Total Electric Utility Operating Expenses	315,217	327,865	58,635	11,139	23,504	20,381
Net Electric Utility Operating Income.....	142,806	212,830	4,044	1,805	2,533	1,524
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	142,806	212,830	4,044	1,805	2,533	1,524
Other Electric Income	109,350	-47,864	91	118	266	269
Other Electric Deductions	0	0	0	0	121	1,157
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	252,156	164,966	4,135	1,923	2,678	636
Income Deductions from Interest on Long-term Debt	217,907	137,362	72	8	0	0
Other Income Deductions.....	34,249	27,604	5,590	2	2,761	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	252,156	164,966	5,661	10	2,761	0
Income Before Extraordinary Items.....	0	0	-1,526	1,913	-83	636
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	0	0	-1,526	1,913	-83	636

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	22,279	80,247	153,324	17,624	10,062	7,797
Operation Expenses	18,703	74,398	126,996	15,464	9,070	6,659
Maintenance Expenses.....	1,598	951	8,361	819	0	546
Depreciation Expenses.....	949	1,632	3,227	430	295	0
Amort, Prop Losses and Reg Study.....	0	0	548	0	0	0
Taxes and Tax Equivalents	1,070	0	7,635	0	0	0
Total Electric Utility Operating Expenses	22,319	76,981	146,766	16,713	9,364	7,205
Net Electric Utility Operating Income.....	-40	3,266	6,558	911	697	592
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-40	3,266	6,558	911	697	592
Other Electric Income	556	1,045	1,072	641	169	99
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	516	4,311	7,630	1,551	866	691
Income Deductions from Interest on Long-term Debt	230	11	6,850	33	27	0
Other Income Deductions.....	0	872	0	38	0	1,487
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	230	882	6,850	71	27	1,487
Income Before Extraordinary Items.....	285	3,429	780	1,481	838	-796
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	24	0
Net Income	285	3,429	780	1,481	815	-796

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of December 31	Clyde City of December 31	Columbus City of December 31	Cuyahoga Falls City of December 31	Dover City of December 31	Hamilton City of December 31
Electric Utility Operating Revenues	78,395	6,649	38,432	19,456	9,935	42,552
Operation Expenses	48,236	4,870	25,279	16,702	7,081	22,464
Maintenance Expenses.....	14,065	0	6,191	0	1,583	3,203
Depreciation Expenses.....	4,618	0	2,484	593	0	6,491
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	66,920	4,870	33,954	17,295	8,664	32,158
Net Electric Utility Operating Income.....	11,475	1,778	4,477	2,161	1,271	10,393
Income from Electric Plant Leased to Others.....	0	0	13,509	0	0	0
Electric Utility Operating Income	11,475	1,778	17,986	2,161	1,271	10,393
Other Electric Income	1,935	41	924	0	49	2,306
Other Electric Deductions	0	64	0	8	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	13,410	1,755	18,910	2,154	1,320	12,699
Income Deductions from Interest on Long-term Debt	1,451	790	10,455	265	281	12,917
Other Income Deductions.....	3,041	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	4,491	790	10,455	265	281	12,917
Income Before Extraordinary Items.....	8,919	966	8,456	1,889	1,038	-218
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	28	0	0	0	0	0
Net Income	8,891	966	8,456	1,889	1,038	-218

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Napoleon City of	Niles City of	Orrville City of	Painesville City of	Piqua City of	St Marys City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	8,456	16,976	16,038	13,883	15,663	7,458
Operation Expenses	8,498	15,805	10,221	11,605	10,985	5,853
Maintenance Expenses.....	0	0	2,392	0	1,326	521
Depreciation Expenses.....	0	0	1,517	1,164	996	429
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	8,498	15,805	14,130	12,769	13,307	6,804
Net Electric Utility Operating Income.....	-41	1,171	1,907	1,114	2,356	654
Income from Electric Plant Leased to Others.....	151	0	0	0	0	0
Electric Utility Operating Income.....	110	1,171	1,907	1,114	2,356	654
Other Electric Income	0	32	495	-137	210	176
Other Electric Deductions	0	0	1,434	0	240	10
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	110	1,203	968	977	2,326	820
Income Deductions from Interest on Long-term Debt	0	0	0	423	535	367
Other Income Deductions.....	0	0	0	6	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	0	429	535	367
Income Before Extraordinary Items.....	110	1,203	968	548	1,791	454
Extraordinary Income	0	0	0	5	0	0
Extraordinary Deductions.....	0	0	0	69	0	0
Net Income	110	1,203	968	484	1,791	454

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of June 30	Claremore City of June 30	Duncan City of June 30
Electric Utility Operating Revenues	11,868	7,221	18,274	10,174	12,726	8,681
Operation Expenses	11,116	6,918	11,432	8,061	7,782	5,819
Maintenance Expenses.....	0	327	2,199	35	1,033	0
Depreciation Expenses.....	336	0	856	443	0	680
Amort, Prop Losses and Reg Study.....	0	0	21	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	11,452	7,245	14,507	8,539	8,815	6,499
Net Electric Utility Operating Income.....	416	-24	3,767	1,636	3,911	2,181
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	416	-24	3,767	1,636	3,911	2,181
Other Electric Income	204	0	0	159	0	423
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	620	-24	3,767	1,795	3,911	2,605
Income Deductions from Interest on Long-term Debt	0	0	0	0	0	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	0	0	0	0
Income Before Extraordinary Items.....	620	-24	3,767	1,795	3,911	2,605
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	1,493	0	0
Net Income	620	-24	3,767	302	3,911	2,605

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	June 30	December 31	June 30	December 31	June 30	June 30
Electric Utility Operating Revenues.....	28,303	165,354	7,212	71,274	21,557	22,733
Operation Expenses	24,295	73,789	5,206	50,646	13,616	14,494
Maintenance Expenses.....	116	10,742	542	1,415	2,200	1,210
Depreciation Expenses.....	1,131	26,748	176	4,845	747	1,360
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	1,049	1,201	0	2,916
Total Electric Utility Operating Expenses	25,542	111,278	6,973	58,106	16,563	19,980
Net Electric Utility Operating Income.....	2,760	54,076	239	13,168	4,994	2,753
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,760	54,076	239	13,168	4,994	2,753
Other Electric Income	1,222	16,534	195	3,572	235	645
Other Electric Deductions	3,800	0	0	0	3,995	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	182	70,610	434	16,740	1,234	3,397
Income Deductions from Interest on Long-term Debt	121	61,597	0	21,634	0	0
Other Income Deductions.....	0	14,573	0	468	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	121	76,169	0	22,102	0	0
Income Before Extraordinary Items.....	61	-5,559	434	-5,363	1,234	3,397
Extraordinary Income	0	6,887	0	6,671	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	61	1,328	434	1,308	1,234	3,397

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Ashland City of June 30	Central Lincoln Peoples Utl Dt December 31	Clatskanie Peoples Util Dist December 31	Columbia River Peoples Utl Dist December 31	Emerald Peoples Utility Dist December 31	Eugene City of December 31
Electric Utility Operating Revenues	8,362	53,909	26,066	12,771	21,755	111,562
Operation Expenses	6,233	43,186	24,441	9,639	12,993	88,406
Maintenance Expenses.....	468	1,717	463	652	648	4,578
Depreciation Expenses.....	0	3,501	350	480	2,057	9,090
Amort, Prop Losses and Reg Study.....	75	0	0	228	679	0
Taxes and Tax Equivalents	824	1,852	136	171	423	7,814
Total Electric Utility Operating Expenses	7,599	50,255	25,391	11,170	16,798	109,887
Net Electric Utility Operating Income.....	762	3,654	675	1,601	4,956	1,675
Income from Electric Plant Leased to Others.....	0	0	0	0	58	0
Electric Utility Operating Income	762	3,654	675	1,601	5,014	1,675
Other Electric Income	0	561	159	486	964	4,054
Other Electric Deductions	0	0	0	0	0	356
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	58
Taxes on Other Income and Deductions	0	0	0	83	0	0
Electric Utility Income	762	4,215	834	2,005	5,978	5,432
Income Deductions from Interest on Long-term Debt	0	567	0	1,188	4,110	4,897
Other Income Deductions.....	0	271	0	198	869	5,982
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-43
Total Income Deductions	0	838	0	1,386	4,978	10,835
Income Before Extraordinary Items.....	762	3,376	834	619	1,000	-5,404
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	762	3,376	834	619	1,000	-5,404

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of	McMinnville City of	Northern Wasco County P U D	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	7,987	21,408	12,546	31,407	17,902	11,841
Operation Expenses	6,475	19,516	8,995	25,619	14,093	10,791
Maintenance Expenses.....	327	0	539	909	1,101	357
Depreciation Expenses.....	396	686	1,021	1,094	1,112	821
Amort, Prop Losses and Reg Study.....	0	0	0	148	41	0
Taxes and Tax Equivalents	413	1,040	475	1,331	587	0
Total Electric Utility Operating Expenses	7,611	21,242	11,030	29,101	16,934	11,968
Net Electric Utility Operating Income.....	377	165	1,517	2,306	968	-127
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	377	165	1,517	2,306	968	-127
Other Electric Income	23	727	181	169	445	338
Other Electric Deductions	0	0	0	0	0	551
Allowance for Other Funds Used During Construction.....	0	0	0	32	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	399	893	1,697	2,508	1,413	-340
Income Deductions from Interest on Long-term Debt	0	0	1,687	68	669	0
Other Income Deductions.....	54	107	0	71	14	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-30	0
Total Income Deductions.....	54	107	1,687	139	652	0
Income Before Extraordinary Items.....	345	786	10	2,369	761	-340
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	345	786	10	2,369	761	-340

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Lansdale Borough of December 31	Camden City of June 30	Easley Combined Utility System March 31	Gaffney City of March 31	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31
Electric Utility Operating Revenues	10,494	12,160	14,605	13,209	13,846	10,641
Operation Expenses	7,761	9,330	12,089	9,711	12,267	9,230
Maintenance Expenses.....	0	0	577	61	0	0
Depreciation Expenses.....	377	403	469	662	524	510
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	8,138	9,733	13,135	10,435	12,791	9,740
Net Electric Utility Operating Income.....	2,355	2,427	1,470	2,775	1,055	901
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,355	2,427	1,470	2,775	1,055	901
Other Electric Income	1,007	1,309	203	158	138	1,225
Other Electric Deductions	0	0	158	256	109	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,362	3,736	1,515	2,677	1,084	2,126
Income Deductions from Interest on Long-term Debt	496	260	172	0	0	109
Other Income Deductions.....	27	0	728	0	0	985
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	523	260	900	0	0	1,094
Income Before Extraordinary Items.....	2,839	3,476	615	2,677	1,084	1,032
Extraordinary Income	0	605	0	0	0	0
Extraordinary Deductions.....	0	2,782	0	0	0	0
Net Income	2,839	1,299	615	2,677	1,084	1,032

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Newberry City of June 30	Orangeburg City of September 30	Piedmont Municipal Power Agny December 31	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31
Electric Utility Operating Revenues.....	9,610	38,750	160,677	40,083	12,558	605,230
Operation Expenses	8,562	31,493	85,052	26,904	8,306	325,047
Maintenance Expenses.....	0	0	12,428	2,396	1,221	52,420
Depreciation Expenses.....	264	1,255	20,549	1,004	732	80,097
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	4,385	0	0	2,233
Total Electric Utility Operating Expenses	8,826	32,748	122,414	30,304	10,259	459,797
Net Electric Utility Operating Income.....	783	6,002	38,263	9,779	2,299	145,433
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	783	6,002	38,263	9,779	2,299	145,433
Other Electric Income	166	340	35,232	419	0	18,319
Other Electric Deductions	89	0	-30,420	8,749	2,519	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	861	6,342	103,915	1,448	-220	163,752
Income Deductions from Interest on Long-term Debt	136	241	86,616	526	0	117,970
Other Income Deductions.....	0	0	20,410	0	0	10,433
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	136	241	107,026	526	0	128,403
Income Before Extraordinary Items.....	725	6,101	-3,111	922	-220	35,349
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	156	0	0	0	0	0
Net Income	569	6,101	-3,111	922	-220	35,349

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30
Electric Utility Operating Revenues	8,015	11,441	58,022	6,954	8,431	25,605
Operation Expenses	5,636	7,892	57,227	4,400	6,835	22,762
Maintenance Expenses.....	726	0	0	49	697	1,033
Depreciation Expenses.....	569	1,076	76	292	834	698
Amort, Prop Losses and Reg Study.....	2	131	0	0	0	0
Taxes and Tax Equivalents	486	348	24	0	0	499
Total Electric Utility Operating Expenses	7,420	9,447	57,327	4,741	8,366	24,992
Net Electric Utility Operating Income.....	595	1,994	695	2,213	65	613
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	595	1,994	695	2,213	65	613
Other Electric Income	92	2,018	1,067	-236	213	439
Other Electric Deductions	0	0	0	1,800	82	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	688	4,012	1,762	177	196	1,052
Income Deductions from Interest on Long-term Debt	0	3,935	0	0	0	156
Other Income Deductions.....	0	-201	0	0	390	6
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	3,734	0	0	390	162
Income Before Extraordinary Items.....	688	278	1,762	177	-194	890
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1
Net Income	688	278	1,762	177	-194	889

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	26,260	12,613	12,896	41,630	9,707	21,175
Operation Expenses	23,784	11,029	11,409	37,032	9,219	18,889
Maintenance Expenses.....	695	766	467	1,598	74	1,010
Depreciation Expenses.....	568	451	486	1,190	190	861
Amort, Prop Losses and Reg Study.....	2	0	0	0	37	-6
Taxes and Tax Equivalents	468	333	296	951	165	390
Total Electric Utility Operating Expenses	25,517	12,579	12,657	40,772	9,685	21,144
Net Electric Utility Operating Income.....	743	35	238	858	21	32
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	743	35	238	858	21	32
Other Electric Income	240	230	173	1,598	126	271
Other Electric Deductions	16	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	967	264	412	2,456	147	302
Income Deductions from Interest on Long-term Debt	0	40	142	0	38	62
Other Income Deductions.....	0	1	3	17	1	3
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	41	145	17	38	65
Income Before Extraordinary Items.....	967	224	267	2,438	109	237
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	41
Net Income	967	224	267	2,438	109	196

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	295,664	48,730	47,961	34,930	28,136	25,422
Operation Expenses	266,053	43,030	42,631	31,081	25,687	23,240
Maintenance Expenses.....	9,509	1,436	1,235	1,142	865	561
Depreciation Expenses.....	7,982	1,082	1,345	1,123	877	599
Amort, Prop Losses and Reg Study.....	0	1,587	177	0	0	112
Taxes and Tax Equivalents	7,004	893	947	909	514	454
Total Electric Utility Operating Expenses	290,548	48,028	46,336	34,255	27,942	24,967
Net Electric Utility Operating Income.....	5,116	701	1,626	675	193	455
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	5,116	701	1,626	675	193	455
Other Electric Income	3,133	1,177	489	484	381	277
Other Electric Deductions	0	2	0	5	1	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	8,249	1,877	2,115	1,154	573	732
Income Deductions from Interest on Long-term Debt	8	461	0	77	41	80
Other Income Deductions.....	256	50	49	0	23	16
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	263	510	49	77	64	96
Income Before Extraordinary Items.....	7,986	1,367	2,066	1,077	508	636
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	874	432	155	0	0	0
Net Income	7,112	935	1,912	1,077	508	636

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	10,918	10,986	34,075	29,824	28,377	10,821
Operation Expenses	9,782	9,726	29,375	26,100	24,967	9,854
Maintenance Expenses.....	159	242	1,360	745	868	257
Depreciation Expenses.....	215	249	1,051	935	746	249
Amort, Prop Losses and Reg Study.....	182	0	0	0	0	0
Taxes and Tax Equivalents	201	219	555	654	715	194
Total Electric Utility Operating Expenses	10,540	10,435	32,340	28,433	27,296	10,554
Net Electric Utility Operating Income.....	378	550	1,735	1,391	1,081	267
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	378	550	1,735	1,391	1,081	267
Other Electric Income	385	112	552	585	290	216
Other Electric Deductions	4	0	0	6	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	759	662	2,287	1,969	1,371	484
Income Deductions from Interest on Long-term Debt	41	0	709	412	0	0
Other Income Deductions.....	2	0	46	33	54	7
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	43	0	755	445	54	7
Income Before Extraordinary Items.....	716	662	1,532	1,524	1,317	477
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	376	0	0
Net Income	716	662	1,532	1,149	1,317	477

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	7,427	21,827	22,951	46,236	17,437	10,909
Operation Expenses	6,856	18,576	21,545	42,836	14,541	10,538
Maintenance Expenses.....	293	582	410	1,414	710	221
Depreciation Expenses.....	170	868	419	1,391	678	224
Amort, Prop Losses and Reg Study.....	0	0	41	0	0	59
Taxes and Tax Equivalents	137	595	310	837	248	186
Total Electric Utility Operating Expenses	7,456	20,621	22,725	46,478	16,178	11,228
Net Electric Utility Operating Income.....	-28	1,206	226	-242	1,259	-320
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-28	1,206	226	-242	1,259	-320
Other Electric Income	121	521	369	1,153	401	262
Other Electric Deductions	2	14	4	21	7	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	91	1,713	591	890	1,653	-58
Income Deductions from Interest on Long-term Debt	17	362	0	0	35	2
Other Income Deductions.....	0	17	6	0	21	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	17	379	6	0	56	2
Income Before Extraordinary Items.....	75	1,334	585	890	1,597	-60
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	456	0	0	0	0
Net Income	75	878	585	890	1,597	-60

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	62,014	85,834	268,974	25,026	20,045	18,507
Operation Expenses	56,348	76,064	238,649	22,662	18,376	17,126
Maintenance Expenses.....	1,257	2,510	7,693	724	955	516
Depreciation Expenses.....	2,086	1,770	8,880	704	774	367
Amort, Prop Losses and Reg Study.....	65	0	0	0	0	17
Taxes and Tax Equivalents	1,413	1,346	6,573	503	470	328
Total Electric Utility Operating Expenses	61,169	81,690	261,795	24,592	20,575	18,353
Net Electric Utility Operating Income.....	846	4,144	7,179	434	-529	153
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	846	4,144	7,179	434	-529	153
Other Electric Income	788	938	3,365	473	494	111
Other Electric Deductions	1	0	2	13	0	103
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,633	5,083	10,542	895	-35	161
Income Deductions from Interest on Long-term Debt	647	0	1,970	13	197	0
Other Income Deductions.....	21	31	288	0	27	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	668	31	2,258	13	225	0
Income Before Extraordinary Items.....	966	5,052	8,284	882	-260	161
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	6,619	0	0	0
Net Income	966	5,052	1,665	882	-260	161

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	61,654	14,540	23,094	14,053	27,207	12,253
Operation Expenses	53,266	13,174	20,565	12,324	24,999	11,096
Maintenance Expenses.....	1,621	206	758	412	704	327
Depreciation Expenses.....	1,851	331	729	369	957	407
Amort, Prop Losses and Reg Study.....	0	41	0	0	4	64
Taxes and Tax Equivalents	1,269	291	485	346	586	282
Total Electric Utility Operating Expenses	58,007	14,043	22,536	13,451	27,249	12,176
Net Electric Utility Operating Income.....	3,647	497	558	602	-42	77
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	3,647	497	558	602	-42	77
Other Electric Income	1,080	124	398	533	398	222
Other Electric Deductions	1	4	0	63	0	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,727	617	956	1,072	356	298
Income Deductions from Interest on Long-term Debt	1,363	30	0	335	70	0
Other Income Deductions.....	53	4	0	166	5	22
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	1,417	33	0	501	75	22
Income Before Extraordinary Items.....	3,310	583	956	571	281	276
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	389	0	0
Net Income	3,310	583	956	182	281	276

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	678,678	12,104	34,520	46,202	571,568	23,403
Operation Expenses	601,908	11,147	30,957	41,541	511,170	20,741
Maintenance Expenses.....	33,297	391	901	639	18,710	684
Depreciation Expenses.....	19,129	296	809	1,136	18,195	838
Amort, Prop Losses and Reg Study.....	320	0	270	155	0	0
Taxes and Tax Equivalents	21,490	200	631	1,099	12,157	603
Total Electric Utility Operating Expenses	676,145	12,034	33,569	44,569	560,231	22,866
Net Electric Utility Operating Income.....	2,533	70	951	1,633	11,337	538
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,533	70	951	1,633	11,337	538
Other Electric Income	33,255	203	448	790	10,254	521
Other Electric Deductions	432	1	6	19	0	7
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	35,357	272	1,393	2,404	21,591	1,051
Income Deductions from Interest on Long-term Debt	15,278	0	3	231	11,687	301
Other Income Deductions.....	666	0	45	53	886	19
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	15,944	0	48	284	12,573	319
Income Before Extraordinary Items.....	19,413	272	1,345	2,120	9,018	732
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	7,963	0	0	0	0	0
Net Income	11,450	272	1,345	2,120	9,018	732

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	26,027	23,508	21,910	12,265	16,527	52,762
Operation Expenses	22,727	21,437	19,281	11,877	14,244	45,906
Maintenance Expenses.....	947	642	540	245	498	1,237
Depreciation Expenses.....	754	839	694	208	450	1,930
Amort, Prop Losses and Reg Study.....	11	0	0	31	20	31
Taxes and Tax Equivalents	625	477	550	207	430	913
Total Electric Utility Operating Expenses	25,063	23,396	21,066	12,568	15,643	50,016
Net Electric Utility Operating Income.....	963	112	844	-303	885	2,746
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	963	112	844	-303	885	2,746
Other Electric Income	310	367	234	304	230	824
Other Electric Deductions	0	2	7	0	11	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,273	477	1,072	0	1,104	3,570
Income Deductions from Interest on Long-term Debt	302	160	228	0	23	117
Other Income Deductions.....	6	3	2	0	0	98
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	308	163	230	0	23	215
Income Before Extraordinary Items.....	964	313	843	0	1,080	3,356
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	964	313	843	0	1,080	3,356

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tulahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	17,124	11,691	10,684	14,695	15,002	26,202
Operation Expenses	15,952	9,772	9,255	13,376	14,419	23,734
Maintenance Expenses.....	283	182	275	433	228	495
Depreciation Expenses.....	399	394	394	429	355	874
Amort, Prop Losses and Reg Study.....	36	88	0	12	14	0
Taxes and Tax Equivalents	384	248	222	271	259	526
Total Electric Utility Operating Expenses	17,053	10,683	10,145	14,520	15,275	25,629
Net Electric Utility Operating Income.....	71	1,008	539	175	-273	573
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	71	1,008	539	175	-273	573
Other Electric Income	215	199	215	270	270	426
Other Electric Deductions	0	0	0	5	1	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	285	1,207	753	440	-5	999
Income Deductions from Interest on Long-term Debt	0	64	0	115	0	0
Other Income Deductions.....	16	-8	4	2	0	12
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	16	55	4	117	0	12
Income Before Extraordinary Items.....	269	1,151	749	323	-5	987
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	23	0	0	0	0
Net Income	269	1,128	749	323	-5	987

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of	Denton City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	495,610	12,432	44,754	73,791	33,821	65,082
Operation Expenses	249,913	10,386	27,009	58,145	25,916	50,155
Maintenance Expenses.....	47,965	689	2,951	2,144	920	1,810
Depreciation Expenses.....	60,861	244	3,578	4,145	846	3,726
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	613	369	3,630	3,116	2,338
Total Electric Utility Operating Expenses	358,740	11,933	33,907	68,064	30,797	58,030
Net Electric Utility Operating Income.....	136,870	499	10,847	5,726	3,024	7,053
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	136,870	499	10,847	5,726	3,024	7,053
Other Electric Income	14,905	13	24,236	1,497	906	2,692
Other Electric Deductions	336	0	1,071	1,795	1,106	713
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	151,440	512	34,012	5,429	2,824	9,032
Income Deductions from Interest on Long-term Debt	123,311	42	7,682	0	635	1,479
Other Income Deductions.....	14,488	0	22,053	0	86	49
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	137,799	42	29,734	0	720	1,528
Income Before Extraordinary Items.....	13,641	470	4,277	5,429	2,104	7,504
Extraordinary Income	836	0	0	0	0	0
Extraordinary Deductions.....	0	8	0	2,833	0	0
Net Income	14,477	463	4,277	2,596	2,104	7,504

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Floresville City of December 31	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Electric Utility Operating Revenues.....	10,200	150,154	12,151	30,482	22,731	387,029
Operation Expenses	8,047	117,804	9,273	23,286	17,860	209,507
Maintenance Expenses.....	294	10,383	194	1,731	815	33,532
Depreciation Expenses.....	639	6,674	272	1,639	960	39,993
Amort, Prop Losses and Reg Study.....	0	0	0	0	165	0
Taxes and Tax Equivalents	0	6,837	253	1,181	15	0
Total Electric Utility Operating Expenses	8,979	141,697	9,992	27,836	19,814	283,032
Net Electric Utility Operating Income.....	1,221	8,457	2,159	2,646	2,917	103,997
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,221	8,457	2,159	2,646	2,917	103,997
Other Electric Income	402	1,362	201	442	532	3,907
Other Electric Deductions	0	0	0	0	0	41,108
Allowance for Other Funds Used During Construction.....	0	0	0	0	19	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,623	9,819	2,360	3,088	3,467	66,797
Income Deductions from Interest on Long-term Debt	296	1,317	3	941	2,007	73,233
Other Income Deductions.....	0	3,050	5,208	418	0	-6,666
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	296	4,367	5,211	1,360	2,007	66,567
Income Before Extraordinary Items.....	1,327	5,452	-2,851	1,728	1,460	230
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,327	5,452	-2,851	1,728	1,460	230

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agy September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Electric Utility Operating Revenues	54,529	38,406	33,009	756,124	21,493	12,408
Operation Expenses	40,934	32,184	15,322	291,576	16,494	8,741
Maintenance Expenses.....	792	744	2,896	63,490	759	153
Depreciation Expenses.....	4,062	1,628	4,546	134,876	486	191
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	1,342	0	93,051	1,653	0
Total Electric Utility Operating Expenses	45,787	35,898	22,764	582,993	19,392	9,085
Net Electric Utility Operating Income.....	8,742	2,508	10,245	173,131	2,101	3,323
Income from Electric Plant Leased to Others.....	0	977	0	1,813	0	0
Electric Utility Operating Income	8,742	3,486	10,245	174,944	2,101	3,323
Other Electric Income	3,070	644	10,790	25,777	548	117
Other Electric Deductions	0	0	0	1,252	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	6,210	0	0	17,115	0	0
Electric Utility Income	5,602	4,129	21,035	182,354	2,649	3,441
Income Deductions from Interest on Long-term Debt	2,356	412	15,048	148,156	915	0
Other Income Deductions.....	0	0	5,057	33,633	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-3,072	0	0
Total Income Deductions	2,356	412	20,105	178,717	915	0
Income Before Extraordinary Items.....	3,246	3,718	929	3,637	1,734	3,441
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,246	3,718	929	3,637	1,734	3,441

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Electric Utility Operating Revenues.....	176,019	6,244	14,510	12,397	657,240	16,676
Operation Expenses	71,119	8,182	9,189	7,783	211,855	11,402
Maintenance Expenses.....	9,649	0	754	388	27,392	319
Depreciation Expenses.....	19,497	724	503	1,144	94,436	983
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	731	0	34,729	152
Total Electric Utility Operating Expenses	100,265	8,906	11,176	9,315	368,412	12,856
Net Electric Utility Operating Income.....	75,754	-2,662	3,334	3,082	288,828	3,820
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	75,754	-2,662	3,334	3,082	288,828	3,820
Other Electric Income	13,180	0	206	164	58,791	215
Other Electric Deductions	0	0	0	2,128	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	88,934	-2,662	3,541	1,119	347,619	4,035
Income Deductions from Interest on Long-term Debt	75,791	2,207	168	0	365,267	707
Other Income Deductions.....	9,164	0	0	0	-17,648	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	84,955	2,207	168	0	347,619	707
Income Before Extraordinary Items.....	3,979	-4,869	3,372	1,119	0	3,328
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,979	-4,869	3,372	1,119	0	3,328

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of June 30	Provo City Corp June 30	St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Burlington City of June 30
Electric Utility Operating Revenues	18,247	33,548	18,953	37,819	31,265	38,682
Operation Expenses	12,640	25,284	14,630	26,700	18,827	23,743
Maintenance Expenses.....	753	0	0	721	7,850	1,705
Depreciation Expenses.....	1,598	3,542	1,105	2,556	878	875
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	2,509
Taxes and Tax Equivalents	1,571	0	1,469	766	133	1,449
Total Electric Utility Operating Expenses	16,563	28,826	17,205	30,743	27,687	30,282
Net Electric Utility Operating Income.....	1,684	4,722	1,748	7,077	3,578	8,401
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,684	4,722	1,748	7,077	3,578	8,401
Other Electric Income	796	1,248	798	4,059	817	1,338
Other Electric Deductions	0	0	0	0	0	140
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,480	5,970	2,546	11,135	4,395	9,598
Income Deductions from Interest on Long-term Debt	591	3,207	0	7,360	3,027	6,960
Other Income Deductions.....	0	72	0	0	145	129
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	591	3,279	0	7,360	3,171	7,089
Income Before Extraordinary Items.....	1,889	2,691	2,546	3,776	1,224	2,510
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	4,090	0	3,776	5,455	0
Net Income	1,889	-1,399	2,546	0	-4,231	2,510

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth December 31	Bedford City of June 30	Bristol Utilities Board June 30	Danville City of June 30	Harrisonburg City of June 30	Manassas City of June 30
Electric Utility Operating Revenues.....	8,634	11,834	27,112	46,642	32,219	18,416
Operation Expenses	5,373	8,628	23,875	33,610	24,997	15,445
Maintenance Expenses.....	157	197	652	1,300	460	452
Depreciation Expenses.....	855	512	692	1,438	1,424	1,347
Amort, Prop Losses and Reg Study.....	0	0	0	0	184	0
Taxes and Tax Equivalents	241	0	504	0	162	441
Total Electric Utility Operating Expenses	6,627	9,337	25,724	36,348	27,226	17,685
Net Electric Utility Operating Income.....	2,007	2,497	1,388	10,293	4,993	731
Income from Electric Plant Leased to Others.....	0	0	0	81	0	0
Electric Utility Operating Income.....	2,007	2,497	1,388	10,374	4,993	731
Other Electric Income	410	179	534	153	138	1,056
Other Electric Deductions	0	0	0	6,855	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,416	2,676	1,922	3,672	5,131	1,786
Income Deductions from Interest on Long-term Debt	2,103	1,396	0	98	209	568
Other Income Deductions.....	709	1,285	41	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,813	2,681	41	98	209	568
Income Before Extraordinary Items.....	-396	-5	1,881	3,573	4,922	1,219
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	150	0	0
Net Income	-396	-5	1,881	3,423	4,922	1,219

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues	11,264	13,907	17,686	11,514	8,898	7,412
Operation Expenses	8,357	11,228	14,522	10,386	7,474	5,448
Maintenance Expenses.....	407	532	193	600	452	304
Depreciation Expenses.....	754	826	784	0	473	400
Amort, Prop Losses and Reg Study.....	0	0	0	0	3	0
Taxes and Tax Equivalents	81	128	935	250	784	705
Total Electric Utility Operating Expenses	9,599	12,714	16,433	11,237	9,186	6,857
Net Electric Utility Operating Income.....	1,665	1,193	1,253	277	-289	556
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,665	1,193	1,253	277	-289	556
Other Electric Income	0	368	194	76	652	181
Other Electric Deductions	1,736	1,746	0	0	0	67
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	45
Electric Utility Income	-71	-186	1,447	352	363	625
Income Deductions from Interest on Long-term Debt	0	232	651	182	208	40
Other Income Deductions.....	0	0	0	95	77	1
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	232	651	277	285	40
Income Before Extraordinary Items.....	-71	-418	796	75	78	584
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-71	-418	796	75	78	584

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	23,200	61,033	139,049	24,662	141,345	140,922
Operation Expenses	19,217	44,995	63,820	18,507	119,172	123,848
Maintenance Expenses.....	1,216	2,057	10,897	1,242	2,205	1,732
Depreciation Expenses.....	686	3,355	14,906	1,989	9,024	3,575
Amort, Prop Losses and Reg Study.....	0	0	113	0	557	72
Taxes and Tax Equivalents	2,264	6,717	5,335	963	8,641	6,885
Total Electric Utility Operating Expenses	23,383	57,124	95,071	22,701	139,600	136,112
Net Electric Utility Operating Income.....	-184	3,909	43,978	1,961	1,745	4,810
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-184	3,909	43,978	1,961	1,745	4,810
Other Electric Income	219	993	4,622	322	-68	620
Other Electric Deductions	0	0	824	0	0	556
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	517	0	0
Electric Utility Income.....	36	4,902	47,776	1,766	1,678	4,873
Income Deductions from Interest on Long-term Debt	136	2,746	42,792	506	5,841	103
Other Income Deductions.....	69	126	1,013	19	0	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	205	2,872	43,805	525	5,841	105
Income Before Extraordinary Items.....	-169	2,029	3,971	1,240	-4,163	4,768
Extraordinary Income	0	4,493	0	0	9,412	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-169	6,523	3,971	1,240	5,248	4,768

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	33,907	27,431	56,623	12,974	30,608	15,659
Operation Expenses	13,244	20,668	42,388	9,367	23,252	13,604
Maintenance Expenses.....	3,012	738	5,081	667	1,413	637
Depreciation Expenses.....	4,338	1,255	3,240	885	92	1,652
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	28
Taxes and Tax Equivalents	1,863	1,959	3,020	863	1,681	1,587
Total Electric Utility Operating Expenses	22,457	24,621	53,729	11,782	26,437	17,508
Net Electric Utility Operating Income.....	11,450	2,809	2,894	1,193	4,171	-1,849
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	11,450	2,809	2,894	1,193	4,171	-1,849
Other Electric Income	2,234	711	3,319	210	940	634
Other Electric Deductions	10	41	3	0	0	38
Allowance for Other Funds Used During Construction.....	0	0	9	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	13,674	3,478	6,219	1,403	5,111	-1,252
Income Deductions from Interest on Long-term Debt	9,941	1,748	35	592	0	4
Other Income Deductions.....	914	152	3,539	43	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	10,854	1,899	3,574	635	0	4
Income Before Extraordinary Items.....	2,820	1,579	2,645	768	5,111	-1,256
Extraordinary Income	330	0	3,898	868	2,139	602
Extraordinary Deductions.....	0	0	0	0	0	112
Net Income	3,149	1,579	6,543	1,636	7,250	-766

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	23,093	308,376	4,088	94,017	13,769	24,761
Operation Expenses	17,343	222,945	4,519	34,742	9,860	18,933
Maintenance Expenses.....	1,263	13,970	23	20,850	677	1,751
Depreciation Expenses.....	1,033	21,909	15	14,498	1,019	2,189
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,402	10,053	0	5,724	640	1,000
Total Electric Utility Operating Expenses	21,040	268,877	4,557	75,814	12,196	23,874
Net Electric Utility Operating Income.....	2,053	39,499	-470	18,202	1,573	887
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,053	39,499	-470	18,202	1,573	887
Other Electric Income	438	10,579	91	7,914	823	582
Other Electric Deductions	0	0	23	0	573	0
Allowance for Other Funds Used During Construction.....	0	1,742	0	0	0	0
Taxes on Other Income and Deductions	0	0	246	0	291	0
Electric Utility Income.....	2,491	51,820	-648	26,116	1,532	1,469
Income Deductions from Interest on Long-term Debt	272	32,955	0	21,163	310	1,047
Other Income Deductions.....	122	6,090	0	795	0	37
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	394	39,045	0	21,958	310	1,084
Income Before Extraordinary Items.....	2,097	12,775	-648	4,158	1,222	386
Extraordinary Income	0	0	0	0	802	859
Extraordinary Deductions.....	0	0	11	0	0	0
Net Income	2,097	12,775	-659	4,158	2,024	1,245

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31
Electric Utility Operating Revenues	26,890	332,801	206,087	7,333	584,776	10,550
Operation Expenses	21,314	210,882	122,760	6,013	163,149	9,509
Maintenance Expenses.....	632	20,664	19,878	309	53,284	27
Depreciation Expenses.....	1,077	35,341	18,228	437	112,304	156
Amort, Prop Losses and Reg Study.....	0	0	54	0	427	36
Taxes and Tax Equivalents	2,994	40,811	22,171	284	3,016	133
Total Electric Utility Operating Expenses	26,017	307,699	183,092	7,043	332,180	9,859
Net Electric Utility Operating Income.....	873	25,103	22,995	290	252,597	691
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	873	25,103	22,995	290	252,597	691
Other Electric Income	626	9,712	3,364	192	21,085	0
Other Electric Deductions	0	241	908	10	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,500	34,574	25,450	471	273,682	691
Income Deductions from Interest on Long-term Debt	953	33,424	24,505	136	165,571	335
Other Income Deductions.....	491	4,699	1,660	0	5,843	122
Allowance for Borrowed Funds Used During Construction.....	0	-3,819	-3,108	0	0	0
Total Income Deductions	1,444	34,303	23,057	136	171,414	457
Income Before Extraordinary Items.....	56	271	2,393	335	102,269	234
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	102,269	0
Net Income	56	271	2,393	335	0	234

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	6,687	23,945	25,570	13,992	22,985	7,917
Operation Expenses	5,594	19,576	17,435	10,750	20,441	6,944
Maintenance Expenses.....	67	654	1,404	356	397	0
Depreciation Expenses.....	253	1,095	2,061	812	755	234
Amort, Prop Losses and Reg Study.....	0	0	0	5	18	0
Taxes and Tax Equivalents	205	929	1,687	556	749	289
Total Electric Utility Operating Expenses	6,119	22,254	22,588	12,479	22,360	7,467
Net Electric Utility Operating Income.....	568	1,691	2,983	1,513	625	450
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	568	1,691	2,983	1,513	625	450
Other Electric Income	148	368	616	123	187	130
Other Electric Deductions	0	0	86	242	40	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	150	0	0	0	0
Electric Utility Income.....	716	1,909	3,513	1,394	773	580
Income Deductions from Interest on Long-term Debt	338	1,257	1,453	464	509	0
Other Income Deductions.....	0	0	120	9	19	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	338	1,257	1,573	473	528	0
Income Before Extraordinary Items.....	379	652	1,939	921	245	580
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	379	652	1,939	921	245	580

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay Combined Utills
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	9,036	7,506	7,777	9,011	7,475	7,608
Operation Expenses	7,061	6,165	6,828	7,598	6,689	5,782
Maintenance Expenses.....	185	166	149	78	0	195
Depreciation Expenses.....	473	438	303	318	246	561
Amort, Prop Losses and Reg Study.....	32	0	2	0	0	0
Taxes and Tax Equivalents	409	272	243	175	165	403
Total Electric Utility Operating Expenses	8,158	7,041	7,526	8,168	7,099	6,941
Net Electric Utility Operating Income.....	878	465	251	843	376	667
Income from Electric Plant Leased to Others.....	0	0	0	406	0	0
Electric Utility Operating Income	878	465	251	1,249	376	667
Other Electric Income	134	104	105	167	0	99
Other Electric Deductions	0	26	0	37	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	99	0	0
Electric Utility Income	1,012	543	356	1,280	376	766
Income Deductions from Interest on Long-term Debt	119	17	258	119	0	391
Other Income Deductions.....	4	23	148	79	0	97
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	124	40	406	198	0	488
Income Before Extraordinary Items.....	888	503	-50	1,081	376	277
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	68	0	0
Net Income	888	503	-50	1,013	376	277

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Electric Utility Operating Revenues.....	7,430	113,352	10,166	10,206	5,754	0
Operation Expenses	6,413	96,552	7,870	8,958	3,186	0
Maintenance Expenses.....	153	1,136	389	0	398	0
Depreciation Expenses.....	408	3,024	626	825	683	0
Amort, Prop Losses and Reg Study.....	0	1,435	0	33	0	0
Taxes and Tax Equivalents	302	2,925	490	45	107	0
Total Electric Utility Operating Expenses	7,277	105,071	9,375	9,861	4,373	0
Net Electric Utility Operating Income.....	153	8,281	791	345	1,381	0
Income from Electric Plant Leased to Others.....	330	0	0	0	0	0
Electric Utility Operating Income.....	483	8,281	791	345	1,381	0
Other Electric Income	0	7,525	226	407	393	0
Other Electric Deductions	0	8	79	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	483	15,798	937	751	1,774	0
Income Deductions from Interest on Long-term Debt	0	9,263	11	160	1,121	0
Other Income Deductions.....	0	3,286	4	0	73	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	12,549	15	160	1,194	0
Income Before Extraordinary Items.....	483	3,249	922	592	580	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	483	3,249	922	592	580	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth September 30	Albertville Municipal Utils Bd June 30	Andalusia City of September 30	Athens City of December 31	Bessemer City of June 30	Cullman Power Board June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	12,844	3,642	42,069	20,236	11,050
Const Work in Progress	0	258	0	161	554	1,908
(less) Depr, Amort, and Depletion.....	0	4,804	1,225	14,400	9,047	5,547
Net Electric Utility Plant	0	8,298	2,416	27,830	11,744	7,411
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	8,298	2,416	27,830	11,744	7,411
Other Property & Investments						
Nonutility Property	3,068	0	11,934	0	0	0
(less) Accum Provisions for Depr & Amort	300	0	2,096	0	0	0
Invest in Assoc Enterprises.....	0	0	2,331	0	0	0
Invest & Special Funds	25,294	16	337	6,385	75	400
Total Other Property & Investments.....	28,062	16	12,507	6,385	75	400
Current and Accrued Assets						
Cash, Working Funds & Investments.....	8,110	3,005	424	1,491	260	1,732
Notes & Other Receivables.....	0	1,714	9	2,990	3,493	2,182
Customer Accts Receivable.....	8,783	0	1,247	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	581	166	104	363	294	380
Prepayments	94,390	20	43	265	228	24
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	27	0	53	24	31
Total Current & Accrued Assets.....	111,863	4,931	1,827	5,162	4,300	4,349
Deferred Debits						
Unamortized Debt Expenses	13,837	0	77	332	12	117
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	43,431	1,115	0	722	1,631	830
Total Deferred Debits.....	57,268	1,115	77	1,054	1,643	946
Total Assets & Other Debits	197,193	14,361	16,826	40,431	17,761	13,107
Proprietary Capital						
Investment of Municipality	0	0	5,430	0	0	0
Misc Capital.....	0	0	49	0	0	0
Retained Earnings.....	532	10,440	5,467	18,845	10,320	6,537
Total Proprietary Capital	532	10,440	10,946	18,845	10,320	6,537
Long-term Debt						
Bonds	189,725	0	4,340	15,910	2,190	3,115
Advances from Municipality & Other.....	0	1,123	0	749	1,349	833
Unamort Prem on Long-term Debt.....	0	0	0	0	-19	0
(less) Unamort Discount on Long-term Debt	1,437	0	0	0	0	0
Total Long-term Debt	188,288	1,123	4,340	16,659	3,520	3,948
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	7,456	1,952	1,080	3,340	2,620	1,968
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	466	319	1,121	1,058	370
Taxes Accrued	0	0	70	0	0	17
Interest Accrued.....	894	0	71	114	13	59
Misc Current & Accrued Liabilities	22	379	0	349	232	197
Total Current & Accrued Liabilities	8,373	2,798	1,540	4,923	3,922	2,611
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	3	0	11
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	3	0	11
Total Liabilities and Other Credits.....	197,193	14,361	16,826	40,431	17,761	13,107

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	39,689	55,873	74,284	54,556	12,764	9,067
Const Work in Progress	755	0	1,344	2,965	588	673
(less) Depr, Amort, and Depletion.....	17,620	21,125	31,470	18,985	4,991	4,123
Net Electric Utility Plant	22,824	34,748	44,158	38,537	8,361	5,617
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	22,824	34,748	44,158	38,537	8,361	5,617
Other Property & Investments						
Nonutility Property	3	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	0	375	8,635	304	19
Total Other Property & Investments.....	3	0	375	8,635	304	19
Current and Accrued Assets						
Cash, Working Funds & Investments.....	5,156	8,670	1,153	6,938	2,092	1,145
Notes & Other Receivables.....	6,469	99	7,516	1,405	1,717	1,004
Customer Accts Receivable.....	0	3,447	0	3,754	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	69	0	0
Fuel Stock & Exp Undistr.....	0	0	0	37	0	0
Materials & Supplies	548	198	1,561	687	153	136
Prepayments.....	28	0	36	1,197	40	49
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	37	136	98	51	32
Total Current & Accrued Assets.....	12,201	12,452	10,402	14,048	4,054	2,365
Deferred Debits						
Unamortized Debt Expenses	0	0	0	179	142	17
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,917	0	2,611	0	1,917	656
Total Deferred Debits	1,917	0	2,611	179	2,059	673
Total Assets & Other Debits	36,944	47,200	57,546	61,398	14,778	8,674
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	31,376	39,505	44,759	45,356	6,891	6,326
Total Proprietary Capital	31,376	39,505	44,759	45,356	6,891	6,326
Long-term Debt						
Bonds	0	0	173	10,393	4,917	375
Advances from Municipality & Other.....	363	0	2,663	0	595	673
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	363	0	2,836	10,393	5,512	1,048
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	282	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	282	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	4,887	3,521	5,683	2,789	1,654	951
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	2,840	3,284	1,496	471	288
Taxes Accrued	0	14	0	486	0	0
Interest Accrued.....	0	0	0	477	46	6
Misc Current & Accrued Liabilities	317	1,321	984	11	202	56
Total Current & Accrued Liabilities	5,204	7,694	9,951	5,260	2,374	1,300
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	108	1	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	108	1	0
Total Liabilities and Other Credits.....	36,944	47,200	57,546	61,398	14,778	8,674

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,214	159,771	13,740	18,930	14,944	33,399
Const Work in Progress	5	5,382	819	376	138	1,334
(less) Depr. Amort, and Depletion.....	2,271	63,371	4,509	10,447	5,556	14,904
Net Electric Utility Plant	2,948	101,783	10,050	8,859	9,527	19,829
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,948	101,783	10,050	8,859	9,527	19,829
Other Property & Investments						
Nonutility Property	0	0	0	0	0	158
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	94	0	0
Invest & Special Funds	105	21,430	146	815	686	2,138
Total Other Property & Investments.....	105	21,430	146	909	686	2,296
Current and Accrued Assets						
Cash, Working Funds & Investments.....	212	25,887	632	5,843	1,161	1,268
Notes & Other Receivables.....	928	9,726	1,202	100	1,667	2,835
Customer Accts Receivable.....	0	0	0	1,989	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	134	3,461	201	421	144	746
Prepayments	6	52	108	13	20	170
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	15	574	38	18	54	88
Total Current & Accrued Assets.....	1,297	39,699	2,181	8,383	3,045	5,107
Deferred Debits						
Unamortized Debt Expenses	1	212	30	79	93	14
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	483	1,304	678	0	1,428	1,824
Total Deferred Debits.....	484	1,516	708	79	1,521	1,838
Total Assets & Other Debits	4,833	164,428	13,085	18,230	14,779	29,070
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	3,729	126,044	9,775	10,920	6,907	21,866
Total Proprietary Capital	3,729	126,044	9,775	10,920	6,907	21,866
Long-term Debt						
Bonds	90	8,500	870	3,338	2,940	1,665
Advances from Municipality & Other.....	377	285	685	1,067	1,455	1,869
Unamort Prem on Long-term Debt.....	0	0	0	0	375	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	467	8,785	1,555	4,405	4,770	3,534
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	480	0	0
Accounts Payable.....	618	16,847	1,239	1,473	2,424	2,537
Payables to Assoc Enterprises.....	0	0	0	271	0	0
Customer Deposits.....	0	10,454	416	553	410	644
Taxes Accrued	0	0	0	0	22	27
Interest Accrued.....	3	33	14	17	4	17
Misc Current & Accrued Liabilities	8	1,642	85	112	244	445
Total Current & Accrued Liabilities	629	28,976	1,755	2,904	3,103	3,670
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	8	623	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	8	623	0	0	0	0
Total Liabilities and Other Credits.....	4,833	164,428	13,085	18,230	14,779	29,070

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,434	9,620	7,031	930,822	262,473	48,886
Const Work in Progress	0	0	0	0	5,441	303
(less) Depr, Amort, and Depletion.....	6,279	5,346	3,423	171,955	117,844	29,126
Net Electric Utility Plant	4,155	4,274	3,608	758,867	150,071	20,064
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,155	4,274	3,608	758,867	150,071	20,064
Other Property & Investments						
Nonutility Property	0	0	0	0	0	277,035
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	137,912
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	4,714	1,940	0	0	33,289	0
Total Other Property & Investments.....	4,714	1,940	0	0	33,289	139,123
Current and Accrued Assets						
Cash, Working Funds & Investments.....	305	314	1,243	49,634	9,781	7,572
Notes & Other Receivables.....	0	0	210	0	0	116
Customer Accts Receivable.....	1,157	2,179	3,032	11,398	5,053	4,563
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	167	411
Fuel Stock & Exp Undistr.....	0	0	0	0	599	0
Materials & Supplies	246	195	73	0	2,750	3,150
Prepayments	0	10	0	0	1,638	173
Accrued Utility Revenues	0	0	0	0	0	3,243
Miscellaneous Current & Accrued Assets.....	0	0	0	1,194	594	0
Total Current & Accrued Assets.....	1,708	2,699	4,558	62,226	20,248	18,406
Deferred Debits						
Unamortized Debt Expenses	0	179	198	0	2,311	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	31,720	0
Total Deferred Debits.....	0	179	198	0	34,031	0
Total Assets & Other Debits	10,578	9,092	8,364	821,093	237,638	177,592
Proprietary Capital						
Investment of Municipality	625	0	4,515	619,801	0	8,785
Misc Capital.....	0	0	0	0	0	63,175
Retained Earnings.....	6,459	614	1,351	-163,607	48,885	29,730
Total Proprietary Capital	7,085	614	5,866	456,193	48,885	101,691
Long-term Debt						
Bonds	2,723	7,340	463	173,930	182,465	48,436
Advances from Municipality & Other.....	0	0	0	185,033	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	4,364	-71
(less) Unamort Discount on Long-term Debt	0	165	0	16,954	7,998	0
Total Long-term Debt	2,723	7,175	463	342,008	178,831	48,366
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	1,183	10,628
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	1,183	10,628
Current and Accrued Liabilities						
Notes Payable	148	24	332	2,650	0	3,765
Accounts Payable.....	343	862	701	1,309	3,966	2,939
Payables to Assoc Enterprises.....	0	0	0	1,242	0	0
Customer Deposits.....	177	225	275	0	1,129	802
Taxes Accrued	0	11	0	0	0	0
Interest Accrued.....	102	41	269	16,131	983	1,900
Misc Current & Accrued Liabilities	0	141	458	1,559	1,626	7,502
Total Current & Accrued Liabilities	770	1,303	2,035	22,891	7,705	16,908
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	347	0
Other Deferred Credits	0	0	0	0	687	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	0	0	0	0	1,034	0
Total Liabilities and Other Credits.....	10,578	9,092	8,364	821,093	237,638	177,592

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	46,732	1,158	16,161	51,029	111,327	5,648,944
Const Work in Progress	4,201	0	0	4,125	4,446	183,560
(less) Depr, Amort, and Depletion.....	21,154	718	6,610	13,104	40,337	1,730,636
Net Electric Utility Plant	29,779	440	9,551	42,050	75,436	4,101,868
Nuclear Fuel.....	0	0	0	0	0	215,623
(less) Amort of Nucl Fuel.....	0	0	0	0	0	164,729
Net Elec Plant Incl Nucl Fuel	29,779	440	9,551	42,050	75,436	4,152,762
Other Property & Investments						
Nonutility Property	0	0	0	660,059	873	63,251
(less) Accum Provisions for Depr & Amort	0	0	0	122,233	418	1,085
Invest in Assoc Enterprises.....	0	0	795	0	1,935	10,250
Invest & Special Funds	10,728	3,720	50	0	0	252,424
Total Other Property & Investments.....	10,728	3,720	845	537,826	2,390	324,840
Current and Accrued Assets						
Cash, Working Funds & Investments.....	7,823	23,767	9,848	49,119	2,066	303,094
Notes & Other Receivables.....	2,574	0	0	26,634	522	10,290
Customer Accts Receivable.....	744	2,056	955	0	4,666	61,654
(less) Accum Prov for Uncollected Accts.....	150	0	0	712	470	1,057
Fuel Stock & Exp Undistr.....	0	0	0	0	0	40,981
Materials & Supplies	1,333	0	604	0	1,584	80,037
Prepayments	281	2,203	6,012	138	78	2,168
Accrued Utility Revenues	0	0	0	0	918	21,631
Miscellaneous Current & Accrued Assets.....	0	288	0	0	0	5,927
Total Current & Accrued Assets.....	12,605	28,313	17,418	75,180	9,365	524,724
Deferred Debits						
Unamortized Debt Expenses	929	54,618	0	314	0	5,657
Extraordinary Losses, Study Cost.....	0	0	0	0	3,037	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	10,988	0	351,038
Total Deferred Debits	929	54,618	0	11,302	3,037	356,695
Total Assets & Other Debits	54,041	87,092	27,814	666,359	90,228	5,359,021
Proprietary Capital						
Investment of Municipality	0	0	0	50,341	0	0
Misc Capital.....	0	9	0	266,296	37,654	0
Retained Earnings.....	23,883	5,615	27,051	78,186	19,313	1,204,002
Total Proprietary Capital	23,883	5,624	27,051	394,823	56,967	1,204,002
Long-term Debt						
Bonds	28,130	81,410	0	233,463	0	3,395,806
Advances from Municipality & Other.....	0	0	0	1,406	23,031	375,000
Unamort Prem on Long-term Debt.....	0	0	5	131	0	0
(less) Unamort Discount on Long-term Debt	0	2,191	0	0	0	117,497
Total Long-term Debt	28,130	79,219	5	235,001	23,031	3,653,309
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	63,805
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	63,805
Current and Accrued Liabilities						
Notes Payable	0	0	0	18,946	1,290	0
Accounts Payable.....	1,712	1,182	332	1,565	2,732	90,105
Payables to Assoc Enterprises.....	0	0	0	1,420	0	0
Customer Deposits.....	284	0	333	4,505	61	42,451
Taxes Accrued	0	0	0	0	0	73,445
Interest Accrued.....	33	1,042	92	6,690	0	64,850
Misc Current & Accrued Liabilities	0	25	0	3,409	1,763	120,337
Total Current & Accrued Liabilities	2,028	2,249	758	36,535	5,847	391,187
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	711	9,050
Other Deferred Credits	0	0	0	0	3,673	37,666
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	4,384	46,717
Total Liabilities and Other Credits.....	54,041	87,092	27,814	666,359	90,228	5,359,021

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,680	7,666	46,431	12,891	66,770	10,193
Const Work in Progress	192	0	0	15	260	2,043
(less) Depr, Amort, and Depletion.....	2,816	5,511	10,253	3,518	25,238	4,253
Net Electric Utility Plant	7,057	2,154	36,178	9,388	41,792	7,982
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,057	2,154	36,178	9,388	41,792	7,982
Other Property & Investments						
Nonutility Property	0	0	0	28,874	400	634
(less) Accum Provisions for Depr & Amort	0	0	0	4,421	0	0
Invest in Assoc Enterprises	176	0	0	6	952	0
Invest & Special Funds	86	2,337	8,793	4,147	17,547	750
Total Other Property & Investments.....	262	2,337	8,793	28,607	18,900	1,384
Current and Accrued Assets						
Cash, Working Funds & Investments.....	575	702	1,172	2,051	758	5,988
Notes & Other Receivables.....	145	0	1,256	54	705	13
Customer Accts Receivable.....	1,014	1,584	714	1,217	1,986	360
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	109	0
Fuel Stock & Exp Undistr.....	0	0	0	0	633	4
Materials & Supplies	200	196	589	684	1,519	192
Prepayments	37	100	0	103	166	39
Accrued Utility Revenues	0	0	853	519	0	889
Miscellaneous Current & Accrued Assets.....	1	2	0	0	696	13
Total Current & Accrued Assets.....	1,972	2,585	4,584	4,628	6,354	7,498
Deferred Debits						
Unamortized Debt Expenses	0	0	629	105	97	113
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	107	0	0	0	599	840
Total Deferred Debits.....	107	0	629	105	696	952
Total Assets & Other Debits	9,398	7,076	50,184	42,727	67,742	17,817
Proprietary Capital						
Investment of Municipality	0	0	7,302	0	179	0
Misc Capital.....	0	0	0	10,469	2,002	0
Retained Earnings.....	4,136	6,014	20,647	18,058	37,288	10,878
Total Proprietary Capital	4,136	6,014	27,949	28,527	39,469	10,878
Long-term Debt						
Bonds	0	0	9,480	12,354	25,825	5,420
Advances from Municipality & Other.....	4,577	0	10,499	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	210	372	281
Total Long-term Debt	4,577	0	19,979	12,144	25,453	5,139
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	492
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	492
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	671
Accounts Payable.....	556	682	1,673	818	1,364	0
Payables to Assoc Enterprises.....	0	0	24	0	0	0
Customer Deposits.....	8	364	279	231	411	411
Taxes Accrued	0	12	68	0	0	0
Interest Accrued.....	0	0	70	167	560	225
Misc Current & Accrued Liabilities	74	4	143	840	0	0
Total Current & Accrued Liabilities	638	1,062	2,256	2,056	2,335	1,308
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	48	0	0	0	486	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	48	0	0	0	486	0
Total Liabilities and Other Credits.....	9,398	7,076	50,184	42,727	67,742	17,817

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	141,903	151,612	19,933	27,155	6,102	29,400
Const Work in Progress	353	575	0	0	1,522	0
(less) Depr, Amort, and Depletion.....	65,274	34,480	8,552	9,738	3,208	13,391
Net Electric Utility Plant	76,982	117,707	11,381	17,416	4,416	16,010
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	76,982	117,707	11,381	17,416	4,416	16,010
Other Property & Investments						
Nonutility Property	367	0	0	0	0	29,369
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	17,940
Invest in Assoc Enterprises.....	16,713	0	0	0	0	0
Invest & Special Funds	5,178	37,029	3,028	0	0	0
Total Other Property & Investments.....	22,258	37,029	3,028	0	0	11,429
Current and Accrued Assets						
Cash, Working Funds & Investments.....	18,159	11,401	77	3,493	1,697	24,156
Notes & Other Receivables.....	0	1,600	0	623	-7	1,037
Customer Accts Receivable.....	2,785	5,365	743	855	1,065	1,703
(less) Accum Prov for Uncollected Accts.....	116	282	35	0	0	150
Fuel Stock & Exp Undistr.....	1,724	0	149	0	0	345
Materials & Supplies	1,630	731	336	558	0	593
Prepayments	545	229	27	21	59	100
Accrued Utility Revenues	684	0	0	0	0	699
Miscellaneous Current & Accrued Assets.....	160	0	845	0	377	0
Total Current & Accrued Assets.....	25,570	19,045	2,143	5,550	3,190	28,483
Deferred Debits						
Unamortized Debt Expenses	657	2,921	102	1,683	0	688
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	1
Total Deferred Debits	657	2,921	102	1,683	0	688
Total Assets & Other Debits	125,467	176,702	16,654	24,650	7,606	56,609
Proprietary Capital						
Investment of Municipality	0	0	1,308	0	0	2,746
Misc Capital.....	234	0	0	0	0	0
Retained Earnings.....	66,434	15,747	11,106	25,305	6,107	32,051
Total Proprietary Capital	66,668	15,747	12,414	25,305	6,107	34,797
Long-term Debt						
Bonds	45,135	152,120	3,605	9,125	0	20,000
Advances from Municipality & Other.....	2,898	0	240	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	929	0	0	0	0	924
Total Long-term Debt	47,104	152,120	3,845	9,125	0	19,076
Other Noncurrent Liabilities						
Accum Operating Provisions.....	223	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	223	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	3,201	0	0	0	0	0
Accounts Payable.....	7,265	3,118	88	620	1,160	337
Payables to Assoc Enterprises.....	0	0	27	0	51	165
Customer Deposits.....	461	0	163	197	176	671
Taxes Accrued	73	0	17	0	70	0
Interest Accrued.....	224	4,899	101	147	0	653
Misc Current & Accrued Liabilities	248	818	0	21	42	910
Total Current & Accrued Liabilities	11,472	8,835	395	985	1,499	2,735
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	-10,764	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	-10,764	0	0
Total Liabilities and Other Credits.....	125,467	176,702	16,654	24,650	7,606	56,609

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	47,510	496,805	14,738	166,038	860,149	13,505
Const Work in Progress	0	20,687	0	18,779	0	0
(less) Depr. Amort. and Depletion.....	13,370	120,671	4,835	96,245	284,208	5,551
Net Electric Utility Plant	34,140	396,821	9,903	88,572	575,941	7,954
Nuclear Fuel.....	0	40,291	0	0	0	0
(less) Amort of Nucl Fuel	0	36,192	0	0	0	0
Net Elec Plant Incl Nucl Fuel	34,140	400,920	9,903	88,572	575,941	7,954
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	8,838	0	0	0
Invest & Special Funds	17,181	0	0	0	70,572	0
Total Other Property & Investments.....	17,181	0	8,838	0	70,572	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	9,026	235,246	15,747	20,902	204,888	0
Notes & Other Receivables.....	0	0	1,679	943	12,808	8,453
Customer Accts Receivable.....	3,647	24,188	2,012	14,200	0	1,111
(less) Accum Prov for Uncollected Accts.....	79	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	1,298	3,658	336	4,049	4,891	1,510
Prepayments	32	1,846	0	2,341	0	0
Accrued Utility Revenues	0	0	0	0	0	1,379
Miscellaneous Current & Accrued Assets.....	319	2,773	0	0	0	3,324
Total Current & Accrued Assets.....	14,243	267,711	19,774	42,435	222,587	15,778
Deferred Debits						
Unamortized Debt Expenses	100	26,908	0	562	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	-249	613	0	0	279,522	0
Total Deferred Debits.....	-149	27,521	0	562	279,522	0
Total Assets & Other Debits	65,415	696,152	38,515	131,569	1,148,622	23,732
Proprietary Capital						
Investment of Municipality	0	14,629	0	0	36,676	0
Misc Capital.....	11,747	0	641	6,229	0	0
Retained Earnings.....	41,075	139,066	35,504	68,273	-27,388	19,180
Total Proprietary Capital	52,822	153,695	36,146	74,502	9,288	19,180
Long-term Debt						
Bonds	0	336,721	0	44,215	870,716	630
Advances from Municipality & Other.....	8,880	5,596	138	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	8,967	0	150	20,017	0
Total Long-term Debt	8,880	333,350	138	44,065	850,699	630
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	80,087	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	80,087	0
Current and Accrued Liabilities						
Notes Payable	0	33,486	0	0	2,863	600
Accounts Payable.....	822	1,105	1,081	8,810	-20,399	305
Payables to Assoc Enterprises.....	-8	0	0	3,415	0	702
Customer Deposits.....	210	4,531	1,150	568	0	19
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	46	4,970	0	209	7,573	2,297
Misc Current & Accrued Liabilities.....	1,774	121,365	0	0	21,547	0
Total Current & Accrued Liabilities	2,844	165,457	2,231	13,002	11,584	3,922
Deferred Credits						
Customer Advances for Construction.....	0	28,296	0	0	0	0
Other Deferred Credits	869	15,354	0	0	196,964	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	869	43,650	0	0	196,964	0
Total Liabilities and Other Credits.....	65,415	696,152	38,515	131,569	1,148,622	23,732

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	237,539	686,919	65,477	23,492	13,815	6,497,360
Const Work in Progress	10,761	1,612	0	0	0	179,563
(less) Depr, Amort, and Depletion.....	110,410	196,166	15,334	4,190	3,355	2,045,597
Net Electric Utility Plant	137,890	492,366	50,143	19,303	10,460	4,631,326
Nuclear Fuel.....	0	0	0	0	0	66,402
(less) Amort of Nucl Fuel	0	0	0	0	0	56,431
Net Elec Plant Incl Nucl Fuel	137,890	492,366	50,143	19,303	10,460	4,641,297
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	88,916	8,044	0	0	1,158,740
Total Other Property & Investments.....	0	88,916	8,044	0	0	1,158,740
Current and Accrued Assets						
Cash, Working Funds & Investments.....	20,122	1	0	5,131	6,102	355,565
Notes & Other Receivables.....	6,999	0	0	33	692	25,723
Customer Accts Receivable.....	0	20,534	0	2,369	1,928	194,451
(less) Accum Prov for Uncollected Accts.....	304	2,668	0	292	102	11,153
Fuel Stock & Exp Undistr.....	2,411	0	0	0	0	77,340
Materials & Supplies	2,782	12,940	46	811	1,338	114,110
Prepayments	1,206	2,650	31	17	0	12,560
Accrued Utility Revenues	0	0	0	0	0	107,835
Miscellaneous Current & Accrued Assets.....	0	0	0	0	0	23,300
Total Current & Accrued Assets.....	33,216	33,458	78	8,069	9,958	899,730
Deferred Debits						
Unamortized Debt Expenses	0	0	661	0	0	2,146
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	12,441	0	0	0
Total Deferred Debits.....	0	0	13,102	0	0	2,146
Total Assets & Other Debits	171,106	614,740	71,367	27,372	20,418	6,701,913
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	22,600	0	300	966	0	190,835
Retained Earnings.....	125,562	403,785	0	1,250	18,957	1,953,674
Total Proprietary Capital	148,162	403,785	300	2,216	18,957	2,144,508
Long-term Debt						
Bonds	12,295	0	67,371	22,400	0	2,750,165
Advances from Municipality & Other.....	0	168,770	0	0	0	1,144,988
Unamort Prem on Long-term Debt.....	0	309	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	1,586	0	0	0	0
Total Long-term Debt	12,295	167,493	67,371	22,400	0	3,895,153
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	2,920	0	0	0	0	58,305
Accounts Payable.....	4,822	11,969	1,617	1,759	1,297	280,417
Payables to Assoc Enterprises.....	0	0	0	0	0	90,000
Customer Deposits.....	595	1,516	0	122	164	57,965
Taxes Accrued	619	0	0	0	0	9,168
Interest Accrued.....	66	2,020	2,078	323	0	71,503
Misc Current & Accrued Liabilities	1,627	24,949	0	463	0	28,056
Total Current & Accrued Liabilities	10,649	40,454	3,696	2,668	1,460	595,414
Deferred Credits						
Customer Advances for Construction.....	0	10	0	88	0	5,716
Other Deferred Credits	0	2,998	0	0	0	61,122
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	3,008	0	88	0	66,837
Total Liabilities and Other Credits.....	171,106	614,740	71,367	27,372	20,418	6,701,913

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	54,936	103,123	269,258	275,002	915,581	60,545
Const Work in Progress	0	22,014	4,437	47,999	54,410	344
(less) Depr. Amort. and Depletion.....	22,718	22,113	91,856	79,638	232,546	23,561
Net Electric Utility Plant	32,219	103,024	181,838	243,364	737,445	37,327
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	32,219	103,024	181,838	243,364	737,445	37,327
Other Property & Investments						
Nonutility Property	696	5,251,535	0	15,383	0	0
(less) Accum Provisions for Depr & Amort	626	1,641,961	0	0	0	0
Invest in Assoc Enterprises	0	0	-23,253	0	0	0
Invest & Special Funds	462	787,797	111,457	123,676	649,049	0
Total Other Property & Investments.....	532	4,397,371	88,204	139,059	649,049	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	492	516,657	90,139	27,225	30,851	18,350
Notes & Other Receivables.....	22,005	43,340	3,869	3,526	70	1,070
Customer Accts Receivable.....	0	119,955	9,045	0	1,487	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	427	257	1,320	0	0
Materials & Supplies	0	16,251	2,647	1,086	3,754	0
Prepayments	109	0	529	330	506	148
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	1,687	0	4,102	1,643	6,941	178
Total Current & Accrued Assets.....	24,293	696,630	110,588	35,128	43,609	19,746
Deferred Debits						
Unamortized Debt Expenses	0	4,753	4,090	10,431	22,950	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	219,130	0	0	402,032	0
Total Deferred Debits.....	0	223,883	4,090	10,431	424,982	0
Total Assets & Other Debits	57,044	5,420,908	384,721	427,982	1,855,085	57,073
Proprietary Capital						
Investment of Municipality	10,819	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	-1,655	2,801,595	100,435	-228,082	15,265	55,630
Total Proprietary Capital	9,164	2,801,595	100,435	-228,082	15,265	55,630
Long-term Debt						
Bonds	21,610	2,039,925	58,820	647,435	1,745,075	0
Advances from Municipality & Other.....	0	189,776	208,931	0	0	703
Unamort Prem on Long-term Debt.....	0	4,783	0	0	2,708	0
(less) Unamort Discount on Long-term Debt	0	37,736	10,204	34,486	56,981	0
Total Long-term Debt	21,610	2,196,748	257,547	612,949	1,690,802	703
Other Noncurrent Liabilities						
Accum Operating Provisions.....	347	0	5,108	12,800	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	347	0	5,108	12,800	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	1,192	356,102	12,901	4,499	15,677	217
Payables to Assoc Enterprises.....	406	0	0	0	199	0
Customer Deposits.....	0	19,703	235	0	0	0
Taxes Accrued	1	0	13	0	23	0
Interest Accrued.....	413	46,760	4,081	20,628	51,130	0
Misc Current & Accrued Liabilities	0	0	1,283	5,188	9	524
Total Current & Accrued Liabilities	2,013	422,565	18,514	30,315	67,038	740
Deferred Credits						
Customer Advances for Construction.....	0	0	157	0	3,922	0
Other Deferred Credits	23,911	0	2,959	0	78,058	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	23,911	0	3,116	0	81,980	0
Total Liabilities and Other Credits.....	57,044	5,420,908	384,721	427,982	1,855,085	57,073

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	84,477	115,034	235,800	117,455	135,485	284,687
Const Work in Progress	752	10,047	13,340	189	45,984	25,500
(less) Depr, Amort, and Depletion.....	37,705	45,010	111,774	42,970	43,926	103,224
Net Electric Utility Plant	47,524	80,071	137,365	74,674	137,543	206,963
Nuclear Fuel.....	0	0	0	0	0	5,133
(less) Amort of Nucl Fuel.....	0	0	0	0	0	1,268
Net Elec Plant Incl Nucl Fuel	47,524	80,071	137,365	74,674	137,543	210,828
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	19	0
Invest & Special Funds	0	0	0	1,225	38,055	28,728
Total Other Property & Investments.....	0	0	0	1,225	38,075	28,728
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,668	51,322	52,752	1,779	20,163	97,935
Notes & Other Receivables.....	120	7,740	0	0	6,097	0
Customer Accts Receivable.....	0	0	14,224	56	3,815	21,472
(less) Accum Prov for Uncollected Accts.....	0	244	387	0	91	1,484
Fuel Stock & Exp Undistr.....	0	0	3,586	0	0	0
Materials & Supplies	0	0	3,761	0	4,429	509
Prepayments	54	0	4,307	335	0	4,260
Accrued Utility Revenues	0	0	0	0	2,290	0
Miscellaneous Current & Accrued Assets.....	0	0	0	14	222	1,349
Total Current & Accrued Assets.....	4,842	58,818	78,244	2,184	36,926	124,042
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	2,563	2,087
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	3,330	504
Total Deferred Debits	0	0	0	0	5,893	2,591
Total Assets & Other Debits	52,367	138,889	215,608	78,082	218,436	366,189
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	17,138	0	0	24,949	37,838
Retained Earnings.....	3,999	118,358	128,380	10,891	33,063	65,646
Total Proprietary Capital	3,999	135,496	128,380	10,891	58,012	103,485
Long-term Debt						
Bonds	44,445	0	74,305	62,440	148,052	188,565
Advances from Municipality & Other.....	0	0	0	453	4,072	72
Unamort Prem on Long-term Debt.....	2,516	0	0	230	0	0
(less) Unamort Discount on Long-term Debt	1,128	0	0	0	498	3,925
Total Long-term Debt	45,833	0	74,305	63,123	151,626	184,712
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	905	0	153	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	905	0	153	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,360	0	0
Accounts Payable.....	97	2,076	4,006	1,050	5,336	6,915
Payables to Assoc Enterprises.....	0	0	0	27	0	0
Customer Deposits.....	0	168	1,916	0	0	2,018
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	1,074	0	1,792	1,175	1,015	2,614
Misc Current & Accrued Liabilities	1,364	244	5,209	305	2,397	20,369
Total Current & Accrued Liabilities	2,535	2,488	12,924	3,917	8,748	31,918
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	50	0
Other Deferred Credits	0	0	0	0	0	46,074
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	50	46,074
Total Liabilities and Other Credits.....	52,367	138,889	215,608	78,082	218,436	366,189

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	81,305	1,494,914	446,746	257,701	1,511,271	222,499
Const Work in Progress	606	290,889	8,506	3,521	102,486	5,967
(less) Depr, Amort, and Depletion.....	15,366	447,982	193,341	59,428	354,883	70,653
Net Electric Utility Plant	66,545	1,337,821	261,911	201,794	1,258,873	157,813
Nuclear Fuel.....	0	0	0	0	29,448	0
(less) Amort of Nucl Fuel	0	0	0	0	13,990	0
Net Elec Plant Incl Nucl Fuel	66,545	1,337,821	261,911	201,794	1,274,331	157,813
Other Property & Investments						
Nonutility Property	0	0	410	0	0	25,448
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	127,712	0	30,989	0	0
Invest & Special Funds	1,510	311,244	0	5,000	0	43,548
Total Other Property & Investments.....	1,510	438,957	410	35,989	0	68,996
Current and Accrued Assets						
Cash, Working Funds & Investments.....	15,911	341,315	30,233	190,713	1,245,859	30,197
Notes & Other Receivables.....	805	7,308	267	4,984	0	590
Customer Accts Receivable.....	8	112,895	5,396	19,875	6,707	10,770
(less) Accum Prov for Uncollected Accts.....	0	4,554	0	29	0	401
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	2,329	21,402	1,992	2,587	15,366	1,963
Prepayments	5,979	12,234	2	0	42,107	1,472
Accrued Utility Revenues	6,359	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	68,067	45	3,678	393,538	0
Total Current & Accrued Assets.....	31,391	558,668	37,936	221,807	1,703,577	44,592
Deferred Debits						
Unamortized Debt Expenses	207	35,039	0	0	453,076	2,746
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	22	1,005,401	0	0	0	19,851
Total Deferred Debits	229	1,040,441	0	0	453,076	22,596
Total Assets & Other Debits	99,675	3,375,887	300,256	459,590	3,430,984	293,997
Proprietary Capital						
Investment of Municipality	0	0	0	644	0	0
Misc Capital.....	0	-12,238	44,132	0	0	0
Retained Earnings.....	86,824	237,782	247,397	206,648	0	121,061
Total Proprietary Capital	86,824	225,544	291,529	207,291	0	121,061
Long-term Debt						
Bonds	8,795	2,213,310	0	239,909	3,607,065	84,005
Advances from Municipality & Other.....	0	17,025	1,478	0	0	63,425
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	33,574	0	5,914	329,024	4,278
Total Long-term Debt	8,795	2,196,761	1,478	233,994	3,278,041	143,152
Other Noncurrent Liabilities						
Accum Operating Provisions.....	632	7,257	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	-805
Total Other Noncurrent Liabilities	632	7,257	0	0	0	-805
Current and Accrued Liabilities						
Notes Payable	0	195,121	0	2,200	0	4,405
Accounts Payable.....	959	113,386	5,321	10,661	14,937	9,666
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	230	7,869	186	0	0	289
Taxes Accrued	0	4,323	0	0	0	0
Interest Accrued.....	222	35,691	0	5,444	84,886	3,950
Misc Current & Accrued Liabilities	321	98,840	1,567	0	53,120	6,049
Total Current & Accrued Liabilities	1,732	455,231	7,074	18,305	152,943	24,359
Deferred Credits						
Customer Advances for Construction.....	0	5,447	119	0	0	1,048
Other Deferred Credits	1,693	464,866	55	0	0	5,183
Unamort Gain on Reacqr Debt.....	0	20,780	0	0	0	0
Total Deferred Credits	1,693	491,094	174	0	0	6,230
Total Liabilities and Other Credits.....	99,675	3,375,887	300,256	459,590	3,430,984	293,997

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	71,984	199,007	2,710	698,039	88,233	10,005
Const Work in Progress	8,918	0	0	6,968	5,225	484
(less) Depr, Amort, and Depletion.....	26,342	54,865	350	165,492	38,316	4,018
Net Electric Utility Plant	54,560	144,141	2,360	539,515	55,142	6,472
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	54,560	144,141	2,360	539,515	55,142	6,472
Other Property & Investments						
Nonutility Property	482	527	287	0	0	0
(less) Accum Provisions for Depr & Amort	0	107	101	0	0	0
Invest in Assoc Enterprises.....	0	0	0	576	0	0
Invest & Special Funds	97,687	43,718	1,950	128,786	0	0
Total Other Property & Investments.....	98,169	44,137	2,136	129,362	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	9,346	751	3,252	32,137	15,001	174
Notes & Other Receivables.....	3,931	213	0	303	0	0
Customer Accts Receivable.....	2,667	0	916	19,681	6,579	600
(less) Accum Prov for Uncollected Accts.....	230	0	0	973	150	5
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	531	0	33	12,382	2,538	338
Prepayments	5,039	221	133	563	0	52
Accrued Utility Revenues	3,937	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	1,507	0	0	934	200	0
Total Current & Accrued Assets.....	26,728	1,185	4,334	65,028	24,167	1,158
Deferred Debits						
Unamortized Debt Expenses	0	1,528	88	6,163	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	653	0	0
Total Deferred Debits	0	1,528	88	6,816	0	0
Total Assets & Other Debits	179,457	190,991	8,919	740,720	79,309	7,630
Proprietary Capital						
Investment of Municipality	0	0	0	0	28,285	6,115
Misc Capital.....	0	0	0	455	0	0
Retained Earnings.....	169,843	60,371	4,974	219,656	47,152	0
Total Proprietary Capital	169,843	60,371	4,974	220,111	75,436	6,115
Long-term Debt						
Bonds	0	105,131	2,895	314,363	0	0
Advances from Municipality & Other.....	3,489	1,920	0	3,999	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	62	0	0	0
Total Long-term Debt	3,489	107,051	2,833	318,362	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	2,134	0	0
Accum Prov for Rate Refunds.....	0	0	0	130	0	0
Total Other Noncurrent Liabilities	0	0	0	2,264	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	4,082	2,889	1,066	15,242	3,671	0
Payables to Assoc Enterprises.....	686	0	0	0	0	0
Customer Deposits.....	254	0	0	434	0	90
Taxes Accrued	637	0	0	0	0	0
Interest Accrued.....	361	3,020	19	1,986	0	0
Misc Current & Accrued Liabilities	104	0	26	8,138	201	5
Total Current & Accrued Liabilities	6,125	5,909	1,112	25,800	3,873	95
Deferred Credits						
Customer Advances for Construction.....	0	0	0	2,889	0	1,420
Other Deferred Credits	0	17,660	0	436	0	0
Unamort Gain on Reacqr Debt	0	0	0	170,860	0	0
Total Deferred Credits	0	17,660	0	174,184	0	1,420
Total Liabilities and Other Credits.....	179,457	190,991	8,919	740,720	79,309	7,630

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	39,526	45,952	763,511	54,511	26,184	27,222
Const Work in Progress	0	605	6,156	159	0	6,541
(less) Depr. Amort, and Depletion.....	15,748	11,022	248,364	14,280	15,639	16,974
Net Electric Utility Plant	23,778	35,534	521,303	40,390	10,545	16,788
Nuclear Fuel.....	0	0	0	4,143	0	0
(less) Amort of Nucl Fuel	0	0	0	3,413	0	0
Net Elec Plant Incl Nucl Fuel	23,778	35,534	521,303	41,121	10,545	16,788
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	600	0	0	0	0
Invest & Special Funds	0	4,673	190,294	29,458	0	393
Total Other Property & Investments.....	0	5,273	190,294	29,458	0	393
Current and Accrued Assets						
Cash, Working Funds & Investments.....	5,857	8,530	18,116	4,447	11,235	4,079
Notes & Other Receivables.....	14	0	167	0	0	2,779
Customer Accts Receivable.....	4,178	1,172	12,632	10,168	3,397	3,553
(less) Accum Prov for Uncollected Accts.....	91	17	6	0	0	850
Fuel Stock & Exp Undistr.....	0	0	4,998	0	0	0
Materials & Supplies	0	853	8,207	53	518	260
Prepayments	0	4	460	10,614	4	71
Accrued Utility Revenues	0	0	0	0	990	0
Miscellaneous Current & Accrued Assets.....	71	201	3,994	9	795	-204
Total Current & Accrued Assets.....	10,029	10,743	48,570	25,292	16,940	9,689
Deferred Debits						
Unamortized Debt Expenses	0	53	5,845	2,224	0	0
Extraordinary Losses, Study Cost.....	0	0	245	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	72,586	53,663	387	0
Total Deferred Debits.....	0	53	78,677	55,887	387	0
Total Assets & Other Debits	33,806	51,603	838,843	151,758	27,871	26,871
Proprietary Capital						
Investment of Municipality	10,383	0	0	806	0	0
Misc Capital.....	0	0	356	0	0	0
Retained Earnings.....	20,803	41,241	211,067	4,206	10,551	14,676
Total Proprietary Capital	31,186	41,241	211,423	5,012	10,551	14,676
Long-term Debt						
Bonds	0	4,273	583,245	118,055	6,578	364
Advances from Municipality & Other.....	65	760	41,167	0	0	6,632
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	11,267	1,654	0	0
Total Long-term Debt	65	5,033	613,145	116,401	6,578	6,996
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	5,743	0	0	206
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	5,743	0	0	206
Current and Accrued Liabilities						
Notes Payable	0	402	0	2,150	0	0
Accounts Payable.....	1,592	1,451	4,339	6,223	5,695	3,256
Payables to Assoc Enterprises.....	0	0	0	1,492	0	0
Customer Deposits.....	477	265	0	0	3,199	243
Taxes Accrued	72	0	0	153	423	274
Interest Accrued.....	0	189	2,928	3,400	47	0
Misc Current & Accrued Liabilities	414	241	879	183	1,377	-29
Total Current & Accrued Liabilities	2,555	2,547	8,146	13,602	10,742	3,745
Deferred Credits						
Customer Advances for Construction.....	0	367	0	0	0	1,247
Other Deferred Credits	0	2,415	387	16,743	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	2,782	387	16,743	0	1,247
Total Liabilities and Other Credits.....	33,806	51,603	838,843	151,758	27,871	26,871

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	44,276	96,500	7,083	0	11,659	325,028
Const Work in Progress	3,205	0	0	0	0	69,978
(less) Depr, Amort, and Depletion.....	25,579	32,936	4,168	0	5,226	77,451
Net Electric Utility Plant	21,902	63,564	2,915	0	6,433	317,555
Nuclear Fuel.....	0	0	0	0	0	13,178
(less) Amort of Nucl Fuel	0	0	0	0	0	8,375
Net Elec Plant Incl Nucl Fuel	21,902	63,564	2,915	0	6,433	322,358
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	17,219	0	0	5,701	107,768
Total Other Property & Investments.....	0	17,219	0	0	5,701	107,768
Current and Accrued Assets						
Cash, Working Funds & Investments.....	11,992	319	4,321	0	687	46,728
Notes & Other Receivables.....	0	1,148	0	0	2,267	1,030
Customer Accts Receivable.....	4,329	3,645	1,293	0	-200	15,051
(less) Accum Prov for Uncollected Accts.....	111	3	0	0	0	0
Fuel Stock & Exp Undistr.....	40	278	0	0	807	664
Materials & Supplies	708	2,247	1,013	0	0	0
Prepayments	6	0	0	0	0	1,742
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	343	0	0	0	0	0
Total Current & Accrued Assets.....	17,307	7,634	6,627	0	3,561	65,215
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	9,830
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	221,211
Total Deferred Debits.....	0	0	0	0	0	231,041
Total Assets & Other Debits	39,209	88,417	9,542	0	15,695	726,382
Proprietary Capital						
Investment of Municipality	0	0	0	0	27	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	30,418	44,161	8,495	0	12,984	0
Total Proprietary Capital	30,418	44,161	8,495	0	13,011	0
Long-term Debt						
Bonds	540	31,313	0	0	0	671,045
Advances from Municipality & Other.....	0	0	0	0	0	17,989
Unamort Prem on Long-term Debt.....	1	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	26,500
Total Long-term Debt	541	31,313	0	0	0	662,534
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	9,152	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	9,152	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1	10,975
Accounts Payable.....	5,534	1,954	792	0	1,152	31,650
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	1,205	595	133	0	633	0
Taxes Accrued	460	0	0	0	191	11,234
Interest Accrued.....	192	1,007	0	0	0	7,350
Misc Current & Accrued Liabilities	641	235	35	0	707	155
Total Current & Accrued Liabilities	8,033	3,791	960	0	2,684	61,364
Deferred Credits						
Customer Advances for Construction.....	68	0	0	0	0	0
Other Deferred Credits	150	0	88	0	0	2,484
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	218	0	88	0	0	2,484
Total Liabilities and Other Credits.....	39,209	88,417	9,542	0	15,695	726,382

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	110,547	421,402	43,160	74,552	2,871,799	153,406
Const Work in Progress	1,594	34,035	0	2,408	38,642	13,305
(less) Depr, Amort, and Depletion.....	45,643	144,554	19,236	21,887	630,794	62,778
Net Electric Utility Plant	66,498	310,883	23,924	55,072	2,279,646	103,934
Nuclear Fuel.....	0	5,098	0	0	0	0
(less) Amort of Nucl Fuel.....	0	4,228	0	0	0	0
Net Elec Plant Incl Nucl Fuel	66,498	311,752	23,924	55,072	2,279,646	103,934
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	15,605	0	0	21,514	695,966	20,328
Total Other Property & Investments.....	15,605	0	0	21,514	695,966	20,328
Current and Accrued Assets						
Cash, Working Funds & Investments.....	9,643	113,157	9,086	7,015	168,707	4,074
Notes & Other Receivables.....	31	6,023	8,850	0	7,385	88
Customer Accts Receivable.....	2,558	8,703	2,465	5,614	80,524	4,519
(less) Accum Prov for Uncollected Accts.....	34	463	793	161	1,913	110
Fuel Stock & Exp Undistr.....	0	5,890	101	0	32,023	1,326
Materials & Supplies	4,111	4,756	3,358	1,130	40,848	2,529
Prepayments	486	0	2	0	58	276
Accrued Utility Revenues	2,783	7,722	1,152	0	0	0
Miscellaneous Current & Accrued Assets.....	352	182	60	0	9,180	0
Total Current & Accrued Assets.....	19,929	145,971	24,281	13,599	336,814	12,703
Deferred Debits						
Unamortized Debt Expenses	981	2,795	0	945	30,166	3,866
Extraordinary Losses, Study Cost.....	334	0	0	0	8,488	0
Misc Debt, R & D Exp, Unamrt Losses	531	44,732	0	0	353,774	0
Total Deferred Debits	1,846	47,527	0	945	392,428	3,866
Total Assets & Other Debits	103,878	505,251	48,205	91,130	3,704,854	140,831
Proprietary Capital						
Investment of Municipality	0	0	3,951	0	0	0
Misc Capital.....	0	0	0	5,858	0	0
Retained Earnings.....	38,294	169,494	30,192	12,767	511,748	14,756
Total Proprietary Capital	38,294	169,494	34,143	18,625	511,748	14,756
Long-term Debt						
Bonds	53,954	245,399	0	61,647	2,873,547	117,296
Advances from Municipality & Other.....	0	50,017	7,402	0	8,259	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,493	0	0	53,935	0
Total Long-term Debt	53,954	290,923	7,402	61,647	2,827,871	117,296
Other Noncurrent Liabilities						
Accum Operating Provisions.....	1,456	0	0	0	199,699	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,456	0	0	0	199,699	0
Current and Accrued Liabilities						
Notes Payable	1,318	0	0	0	0	0
Accounts Payable.....	4,235	6,022	4,439	3,256	39,980	3,201
Payables to Assoc Enterprises.....	0	0	0	0	3,785	0
Customer Deposits.....	2,567	3,794	1,401	1,940	15,957	3,587
Taxes Accrued	551	-19	0	0	1,751	153
Interest Accrued.....	1,503	7,601	821	1,937	66,656	688
Misc Current & Accrued Liabilities	0	24,233	0	3,725	20,180	1,029
Total Current & Accrued Liabilities	10,174	41,631	6,660	10,858	148,309	8,658
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	3,202	0	0	17,226	121
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	3,202	0	0	17,226	121
Total Liabilities and Other Credits.....	103,878	505,251	48,205	91,130	3,704,854	140,831

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	142,438	77,747	557,185	46,337	56,769	86,289
Const Work in Progress	64,912	1,016	17,413	1,997	2,390	11,361
(less) Depr. Amort, and Depletion.....	56,639	39,008	170,029	16,176	20,911	30,440
Net Electric Utility Plant	150,711	39,755	404,569	32,158	38,248	67,210
Nuclear Fuel.....	2,566	0	0	977	1,946	2,605
(less) Amort of Nucl Fuel	2,113	0	0	519	1,819	1,742
Net Elec Plant Incl Nucl Fuel	151,164	39,755	404,569	32,617	38,375	68,073
Other Property & Investments						
Nonutility Property	0	0	59,885	0	54,442	0
(less) Accum Provisions for Depr & Amort	0	0	19,088	0	14,860	0
Invest in Assoc Enterprises.....	0	0	0	0	0	579
Invest & Special Funds	136,333	14,736	144,535	12,534	16,603	35,939
Total Other Property & Investments.....	136,333	14,736	185,332	12,534	56,185	36,518
Current and Accrued Assets						
Cash, Working Funds & Investments.....	13,250	6,150	15,413	6,129	1,285	2
Notes & Other Receivables.....	432	466	1,602	1,574	249	154
Customer Accts Receivable.....	7,665	2,264	13,157	2,034	1,075	6,157
(less) Accum Prov for Uncollected Accts.....	138	0	595	419	46	268
Fuel Stock & Exp Undistr.....	502	0	4,978	0	0	0
Materials & Supplies	4,094	1,883	17,794	808	892	2,058
Prepayments	19	53	0	1	168	155
Accrued Utility Revenues	0	0	2,911	0	2,064	4,354
Miscellaneous Current & Accrued Assets.....	48	0	1,232	0	0	240
Total Current & Accrued Assets.....	25,873	10,817	56,492	10,127	5,686	12,853
Deferred Debits						
Unamortized Debt Expenses	2,787	688	1,544	137	697	254
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	52,203	0	0	0	0	0
Total Deferred Debits.....	54,990	688	1,544	137	697	254
Total Assets & Other Debits	368,361	65,995	647,937	55,414	100,942	117,697
Proprietary Capital						
Investment of Municipality	0	0	0	0	24,249	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	102,106	22,067	203,880	33,022	4,841	71,908
Total Proprietary Capital	102,106	22,067	203,880	33,022	29,090	71,908
Long-term Debt						
Bonds	242,410	37,674	401,061	14,173	65,640	27,972
Advances from Municipality & Other.....	0	0	32,498	1,453	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	5,165	0	24,421	113	1,547	0
Total Long-term Debt	237,245	37,674	409,139	15,512	64,093	27,972
Other Noncurrent Liabilities						
Accum Operating Provisions.....	128	0	0	0	1,531	1,218
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	128	0	0	0	1,531	1,218
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,212	0	0
Accounts Payable.....	7,174	1,761	8,052	0	1,851	4,301
Payables to Assoc Enterprises.....	1,073	1,852	0	0	495	2,631
Customer Deposits.....	2,832	0	9,425	1,216	971	3,034
Taxes Accrued	434	141	401	0	0	0
Interest Accrued.....	6,881	0	12,751	481	1,953	842
Misc Current & Accrued Liabilities	9,907	2,500	1,840	1,139	901	349
Total Current & Accrued Liabilities	28,301	6,254	32,468	4,048	6,170	11,156
Deferred Credits						
Customer Advances for Construction.....	580	0	0	105	0	4,144
Other Deferred Credits	0	0	2,450	2,726	58	1,299
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	580	0	2,450	2,831	58	5,443
Total Liabilities and Other Credits.....	368,361	65,995	647,937	55,414	100,942	117,697

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,268,905	6,150	117,921	70,854	393,088	154,409
Const Work in Progress	213,950	0	9,919	72	37,794	764
(less) Depr, Amort, and Depletion.....	345,822	2,866	17,869	20,840	161,139	46,991
Net Electric Utility Plant	1,137,033	3,283	109,971	50,086	269,743	108,181
Nuclear Fuel.....	20,549	0	0	0	0	0
(less) Amort of Nucl Fuel.....	20,720	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	1,136,862	3,283	109,971	50,086	269,743	108,181
Other Property & Investments						
Nonutility Property	401	0	0	0	7,542	0
(less) Accum Provisions for Depr & Amort	7	0	0	0	4,218	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	422,041	929	0	0	101,015	12,703
Total Other Property & Investments.....	422,435	929	0	0	104,339	12,703
Current and Accrued Assets						
Cash, Working Funds & Investments.....	95,106	637	35,806	2,960	17,968	7,575
Notes & Other Receivables.....	1,665	110	96	23	494	192
Customer Accts Receivable.....	27,896	757	1,395	1,512	12,694	5,540
(less) Accum Prov for Uncollected Accts.....	621	203	0	117	1,297	658
Fuel Stock & Exp Undistr.....	8,078	0	60	0	2,644	1,372
Materials & Supplies	25,895	90	1,220	1,276	0	2,820
Prepayments	715	39	124	44	0	3
Accrued Utility Revenues	14,082	0	2,450	1,203	0	0
Miscellaneous Current & Accrued Assets.....	13,387	0	0	0	0	181
Total Current & Accrued Assets.....	186,203	1,430	41,149	6,901	32,503	17,025
Deferred Debits						
Unamortized Debt Expenses	83,771	0	2,483	510	401	1,101
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	12,706	0	0	3,708	0	0
Total Deferred Debits	96,477	0	2,483	4,218	401	1,101
Total Assets & Other Debits	1,841,976	5,643	153,604	61,205	406,986	139,011
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	190	0	3,404	0	0
Retained Earnings.....	302,823	4,243	5,831	29,698	268,246	44,434
Total Proprietary Capital	302,823	4,433	5,831	33,102	268,246	44,434
Long-term Debt						
Bonds	1,432,598	160	141,840	25,100	114,938	89,056
Advances from Municipality & Other.....	0	0	0	0	0	316
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	71,723	0	9,318	321	1,247	1,846
Total Long-term Debt	1,360,875	160	132,522	24,779	113,691	87,525
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	17,809	0	0	665	0	1,265
Accounts Payable.....	32,782	602	10,466	1,219	17,503	2,333
Payables to Assoc Enterprises.....	856	0	0	0	0	0
Customer Deposits.....	12,471	337	0	481	7,158	1,597
Taxes Accrued	585	0	207	0	0	0
Interest Accrued.....	35,245	2	0	262	0	1,579
Misc Current & Accrued Liabilities	9,284	108	0	373	0	278
Total Current & Accrued Liabilities	109,031	1,049	10,673	2,999	24,661	7,052
Deferred Credits						
Customer Advances for Construction.....	25,518	0	0	0	0	0
Other Deferred Credits	43,729	0	4,578	325	388	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	69,247	0	4,578	325	388	0
Total Liabilities and Other Credits.....	1,841,976	5,643	153,604	61,205	406,986	139,011

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	29,334	65,336	11,502	8,841	6,643	39,138
Const Work in Progress	0	617	0	0	0	215
(less) Depr, Amort, and Depletion.....	19,591	15,117	3,346	3,613	3,347	22,450
Net Electric Utility Plant	9,743	50,837	8,157	5,228	3,296	16,903
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,743	50,837	8,157	5,228	3,296	16,903
Other Property & Investments						
Nonutility Property	43,151	0	0	0	0	1,511
(less) Accum Provisions for Depr & Amort	25,552	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	13,569	0	0	0	0	0
Total Other Property & Investments.....	31,167	0	0	0	0	1,511
Current and Accrued Assets						
Cash, Working Funds & Investments.....	411	7,054	3,020	4,837	62	1,874
Notes & Other Receivables.....	0	0	24	0	0	254
Customer Accts Receivable.....	10,689	2,739	3,585	2,459	2,007	1,380
(less) Accum Prov for Uncollected Accts.....	125	0	314	292	11	45
Fuel Stock & Exp Undistr.....	0	0	0	0	1	187
Materials & Supplies	3,446	929	713	0	262	475
Prepayments	250	67	0	55	16	96
Accrued Utility Revenues	0	0	0	0	159	8
Miscellaneous Current & Accrued Assets.....	60	40	0	247	0	0
Total Current & Accrued Assets.....	14,731	10,829	7,028	7,306	2,496	4,229
Deferred Debits						
Unamortized Debt Expenses	0	591	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	790	0	0	0	0	0
Total Deferred Debits	790	591	0	0	0	0
Total Assets & Other Debits	56,431	62,257	15,184	12,534	5,793	22,644
Proprietary Capital						
Investment of Municipality	0	5,728	0	1,285	16	0
Misc Capital.....	265	0	100	0	0	0
Retained Earnings.....	47,109	32,674	12,224	9,276	4,182	20,783
Total Proprietary Capital	47,374	38,402	12,324	10,561	4,198	20,783
Long-term Debt						
Bonds	759	6,640	0	0	310	0
Advances from Municipality & Other.....	0	13,185	253	136	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	759	19,825	253	136	310	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	979	0	0	0	0
Accounts Payable.....	3,863	1,803	1,999	1,508	884	1,240
Payables to Assoc Enterprises.....	1,750	110	0	0	0	0
Customer Deposits.....	277	933	476	0	327	367
Taxes Accrued	1,456	9	0	0	0	77
Interest Accrued.....	0	103	0	0	2	0
Misc Current & Accrued Liabilities	163	92	131	329	51	178
Total Current & Accrued Liabilities	7,509	4,030	2,607	1,836	1,264	1,861
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	20	0
Other Deferred Credits	790	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	790	0	0	0	20	0
Total Liabilities and Other Credits.....	56,431	62,257	15,184	12,534	5,793	22,644

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of
	November 30	June 30	June 30	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	203,588	4,119	8,250	6,739	11,260	7,696
Const Work in Progress	2,116	0	0	0	0	0
(less) Depr, Amort, and Depletion.....	65,095	2,260	5,838	3,027	330	2,071
Net Electric Utility Plant	140,609	1,860	2,412	3,713	10,929	5,625
Nuclear Fuel.....	16,097	0	0	0	0	0
(less) Amort of Nucl Fuel.....	10,672	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	146,034	1,860	2,412	3,713	10,929	5,625
Other Property & Investments						
Nonutility Property	3,346	551	0	18,009	29,498	0
(less) Accum Provisions for Depr & Amort	760	387	0	4,677	4,411	0
Invest in Assoc Enterprises.....	12,483	0	0	0	0	0
Invest & Special Funds	230,575	1,143	0	1,419	0	0
Total Other Property & Investments.....	245,644	1,307	0	14,750	25,087	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	80	275	0	1,179	941	0
Notes & Other Receivables.....	815	7	0	11	3,731	0
Customer Accts Receivable.....	2,402	1,751	4,218	333	0	0
(less) Accum Prov for Uncollected Accts.....	62	70	107	114	0	0
Fuel Stock & Exp Undistr.....	2,086	0	0	1	0	0
Materials & Supplies	4,549	556	704	675	597	0
Prepayments.....	65	0	243	0	68	0
Accrued Utility Revenues	1,390	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	0	0	0	0
Total Current & Accrued Assets.....	11,325	2,520	5,057	2,085	5,338	0
Deferred Debits						
Unamortized Debt Expenses	814	0	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,042	0	0	0	0	0
Total Deferred Debits.....	1,856	0	0	0	0	0
Total Assets & Other Debits	404,859	5,686	7,469	20,548	41,354	5,625
Proprietary Capital						
Investment of Municipality	0	280	0	0	0	0
Misc Capital.....	0	1,292	0	0	0	0
Retained Earnings.....	294,973	3,743	3,655	13,944	26,072	5,625
Total Proprietary Capital	294,973	5,315	3,655	13,944	26,072	5,625
Long-term Debt						
Bonds	89,695	0	0	4,380	13,162	0
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	2,217	0	0
(less) Unamort Discount on Long-term Debt	137	0	0	784	0	0
Total Long-term Debt	89,558	0	0	5,813	13,162	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	964	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	964	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	2,865	0	3,417	382	17	0
Payables to Assoc Enterprises.....	255	0	0	0	0	0
Customer Deposits.....	820	285	389	249	935	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	2,490	0	0	50	0	0
Misc Current & Accrued Liabilities	4,040	87	8	88	1,169	0
Total Current & Accrued Liabilities	10,470	372	3,814	769	2,120	0
Deferred Credits						
Customer Advances for Construction.....	2,213	0	0	0	0	0
Other Deferred Credits	6,681	0	0	20	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	8,894	0	0	20	0	0
Total Liabilities and Other Credits.....	404,859	5,686	7,469	20,548	41,354	5,625

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of August 30	Marietta City of June 30	Moultrie City of September 30	Municipal Electric Authority December 31	Thomasville City of December 31	Idaho Falls City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,288	40,613	5,932	3,042,958	14,996	129,854
Const Work in Progress	0	0	141	17,492	7	393
(less) Depr, Amort, and Depletion.....	3,379	16,642	3,747	843,416	4,735	34,394
Net Electric Utility Plant	9,908	23,971	2,326	2,217,034	10,267	95,853
Nuclear Fuel.....	0	0	0	366,145	0	0
(less) Amort of Nucl Fuel	0	0	0	312,292	0	0
Net Elec Plant Incl Nucl Fuel	9,908	23,971	2,326	2,270,887	10,267	95,853
Other Property & Investments						
Nonutility Property	0	45,955	714	0	0	0
(less) Accum Provisions for Depr & Amort	0	18,852	493	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	0	0	1,822,273	0	26,061
Total Other Property & Investments.....	0	27,103	220	1,822,273	0	26,061
Current and Accrued Assets						
Cash, Working Funds & Investments.....	0	28,786	1,265	149,632	1,148	2,992
Notes & Other Receivables.....	0	195	0	11,085	385	407
Customer Accts Receivable.....	2,527	12,256	1,230	25,954	1,730	2,496
(less) Accum Prov for Uncollected Accts.....	516	811	335	0	76	389
Fuel Stock & Exp Undistr.....	0	0	0	15,244	0	0
Materials & Supplies	0	2,138	241	40,833	1,468	2,035
Prepayments	0	0	14	2,077	4	0
Accrued Utility Revenues	0	0	0	0	1,384	21
Miscellaneous Current & Accrued Assets.....	0	2	0	0	0	0
Total Current & Accrued Assets.....	2,011	42,566	2,415	244,825	6,044	7,562
Deferred Debits						
Unamortized Debt Expenses	0	160	0	339,304	0	2,169
Extraordinary Losses, Study Cost.....	0	0	0	0	0	1,792
Misc Debt, R & D Exp, Unamrt Losses	0	3,755	0	627,485	0	0
Total Deferred Debits.....	0	3,915	0	966,789	0	3,960
Total Assets & Other Debits	11,919	97,554	4,962	5,304,774	16,311	133,436
Proprietary Capital						
Investment of Municipality	0	1,206	12	0	0	0
Misc Capital.....	0	49	0	0	208	0
Retained Earnings.....	10,802	76,993	4,608	0	11,880	30,571
Total Proprietary Capital	10,802	78,248	4,620	0	12,088	30,571
Long-term Debt						
Bonds	0	7,865	0	4,328,564	0	83,353
Advances from Municipality & Other.....	0	35	0	542,726	0	0
Unamort Prem on Long-term Debt.....	0	0	0	30,924	0	3,526
(less) Unamort Discount on Long-term Debt	0	0	0	70,292	0	1,579
Total Long-term Debt	0	7,900	0	4,831,922	0	85,300
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	5,165	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	5,165	0	0
Current and Accrued Liabilities						
Notes Payable	0	825	0	27,000	43	0
Accounts Payable.....	1,117	5,238	335	18,671	1,673	1,686
Payables to Assoc Enterprises.....	0	0	0	0	0	142
Customer Deposits.....	0	2,121	0	0	642	1
Taxes Accrued	0	552	0	28	78	0
Interest Accrued.....	0	112	0	114,578	0	13,155
Misc Current & Accrued Liabilities	0	2,559	0	738	1,787	2,581
Total Current & Accrued Liabilities	1,117	11,406	335	161,015	4,223	17,565
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	7	306,672	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	7	306,672	0	0
Total Liabilities and Other Credits.....	11,919	97,554	4,962	5,304,774	16,311	133,436

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Electric Utility Plant						
Electric Utility Plant & Adjust	16,293	21,552	96,540	107,686	29,696	357,273
Const Work in Progress	0	50	364	9,333	14	19,460
(less) Depr, Amort, and Depletion.....	6,462	9,121	9,505	22,017	15,653	179,753
Net Electric Utility Plant	9,831	12,480	87,399	95,002	14,057	196,980
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,831	12,480	87,399	95,002	14,057	196,980
Other Property & Investments						
Nonutility Property	0	0	0	0	0	4,987
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	443	0	7,519	2,597	71,815
Total Other Property & Investments.....	0	443	0	7,519	2,597	76,802
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,749	1,557	28,604	36,741	2,017	8,797
Notes & Other Receivables.....	7,394	150	0	0	0	832
Customer Accts Receivable.....	0	1,254	4,471	5,457	1,044	7,472
(less) Accum Prov for Uncollected Accts.....	0	58	0	388	65	523
Fuel Stock & Exp Undistr.....	0	0	0	0	288	1,448
Materials & Supplies	1,046	470	0	4,501	463	6,278
Prepayments.....	1	0	43	112	49	1,227
Accrued Utility Revenues	0	0	0	0	201	4,330
Miscellaneous Current & Accrued Assets.....	0	0	0	768	111	31
Total Current & Accrued Assets.....	11,189	3,372	33,118	47,190	4,107	29,890
Deferred Debits						
Unamortized Debt Expenses	0	36	3,266	0	77	259
Extraordinary Losses, Study Cost.....	0	0	0	0	359	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	2,871	0	0	0
Total Deferred Debits	0	36	6,136	0	436	259
Total Assets & Other Debits	21,020	16,331	126,653	149,711	21,198	303,931
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	20,798	0	10,025
Retained Earnings.....	14,387	14,421	4,962	105,117	10,579	140,829
Total Proprietary Capital	14,387	14,421	4,962	125,915	10,579	150,854
Long-term Debt						
Bonds	0	305	122,390	16,615	7,989	122,065
Advances from Municipality & Other.....	0	831	0	604	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	6,536	0	0	1,091
Total Long-term Debt	0	1,136	115,854	17,219	7,989	120,974
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	29	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	29	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	390	5,945
Accounts Payable.....	6,529	744	3,924	2,553	1,509	10,013
Payables to Assoc Enterprises.....	0	0	0	1,632	0	0
Customer Deposits.....	104	0	0	0	0	689
Taxes Accrued	0	0	0	0	0	2
Interest Accrued.....	0	0	1,786	0	288	4,510
Misc Current & Accrued Liabilities	0	2	80	2,232	242	0
Total Current & Accrued Liabilities	6,633	745	5,790	6,417	2,429	21,159
Deferred Credits						
Customer Advances for Construction.....	0	0	0	160	0	874
Other Deferred Credits	0	0	46	0	201	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	10,070
Total Deferred Credits	0	0	46	160	201	10,944
Total Liabilities and Other Credits.....	21,020	16,331	126,653	149,711	21,198	303,931

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31	Frankfort City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	28,780	53,136	13,806	8,622	31,697	18,438
Const Work in Progress	0	1,117	24	0	157	433
(less) Depr. Amort, and Depletion.....	8,444	22,024	4,256	4,416	16,532	6,593
Net Electric Utility Plant	20,336	32,229	9,573	4,207	15,322	12,278
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,336	32,229	9,573	4,207	15,322	12,278
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	0	0	876	0	0
Total Other Property & Investments.....	0	0	0	876	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	10,579	1,389	11,617	1,049	6,027	7,633
Notes & Other Receivables.....	876	202	540	9	0	153
Customer Accts Receivable.....	1,414	1,749	236	455	701	1,004
(less) Accum Prov for Uncollected Accts.....	4	527	0	39	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	101	0
Materials & Supplies	2	863	401	704	609	582
Prepayments	14	0	43	21	159	35
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	15	0	0	0	68	8
Total Current & Accrued Assets.....	12,896	3,676	12,838	2,200	7,665	9,414
Deferred Debits						
Unamortized Debt Expenses	0	13	0	0	172	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	552	0	0	657	0
Total Deferred Debits.....	0	565	0	0	829	0
Total Assets & Other Debits	33,232	36,471	22,411	7,282	23,816	21,692
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	29,720	27,079	20,257	6,359	13,899	17,316
Total Proprietary Capital	29,720	27,079	20,257	6,359	13,899	17,316
Long-term Debt						
Bonds	0	610	540	0	6,980	0
Advances from Municipality & Other.....	0	0	0	0	0	6
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	610	540	0	6,980	6
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	56	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	56	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	380	0	305	0
Accounts Payable.....	1,399	4,487	1,139	742	1,925	992
Payables to Assoc Enterprises.....	263	0	0	0	0	0
Customer Deposits.....	186	322	13	102	93	260
Taxes Accrued	0	113	20	2	4	25
Interest Accrued.....	0	0	53	0	0	0
Misc Current & Accrued Liabilities	1,640	0	9	0	170	231
Total Current & Accrued Liabilities	3,487	4,922	1,614	846	2,497	1,509
Deferred Credits						
Customer Advances for Construction.....	0	3,804	0	189	439	0
Other Deferred Credits	25	0	0	-112	0	2,861
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	25	3,804	0	77	439	2,861
Total Liabilities and Other Credits.....	33,232	36,471	22,411	7,282	23,816	21,692

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31	Indiana Peru City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,226	314,597	13,970	58,216	32,135	30,085
Const Work in Progress	0	3,414	7,152	284	0	0
(less) Depr, Amort, and Depletion.....	2,183	66,335	7,699	27,708	15,817	16,310
Net Electric Utility Plant	6,043	251,676	13,423	30,792	16,318	13,775
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,043	251,676	13,423	30,792	16,318	13,775
Other Property & Investments						
Nonutility Property	0	0	0	0	18	22
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	1,055	0	2,798	7,742	1,594	0
Total Other Property & Investments.....	1,055	0	2,798	7,742	1,612	22
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,886	93,659	2,163	753	3,308	2,766
Notes & Other Receivables.....	610	119	0	713	20	24
Customer Accts Receivable.....	436	19,921	1,147	1,326	3,158	497
(less) Accum Prov for Uncollected Accts.....	0	0	28	2	657	76
Fuel Stock & Exp Undistr.....	0	4,808	10	0	0	35
Materials & Supplies	538	1,309	1,511	2,004	1,077	87
Prepayments	0	3,314	110	419	41	9
Accrued Utility Revenues	0	0	0	17	0	0
Miscellaneous Current & Accrued Assets.....	0	1,705	0	0	0	265
Total Current & Accrued Assets.....	3,471	124,835	4,913	5,230	6,947	3,608
Deferred Debits						
Unamortized Debt Expenses	46	5,825	109	0	2	24
Extraordinary Losses, Study Cost.....	0	52,001	-46	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	939	0	0	-3	0
Total Deferred Debits	46	58,764	63	0	-1	24
Total Assets & Other Debits	10,614	435,274	21,196	43,764	24,877	17,429
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	199
Misc Capital.....	0	0	146	0	0	0
Retained Earnings.....	6,932	42,722	11,114	25,795	21,203	14,009
Total Proprietary Capital	6,932	42,722	11,260	25,795	21,203	14,208
Long-term Debt						
Bonds	1,640	411,535	8,050	14,590	430	1,965
Advances from Municipality & Other.....	0	0	0	0	231	0
Unamort Prem on Long-term Debt.....	0	-42,339	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	14,023	0	0	3	10
Total Long-term Debt	1,640	355,174	8,050	14,590	658	1,955
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	103	0	67
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	103	0	67
Current and Accrued Liabilities						
Notes Payable	0	8,675	0	0	0	0
Accounts Payable.....	1,070	13,418	951	769	1,877	523
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	100	0	208	97	640	153
Taxes Accrued	43	834	0	0	170	0
Interest Accrued.....	0	11,743	0	485	41	29
Misc Current & Accrued Liabilities	20	1,180	35	1,925	3	53
Total Current & Accrued Liabilities	1,233	35,850	1,193	3,275	2,731	759
Deferred Credits						
Customer Advances for Construction.....	810	0	0	0	284	440
Other Deferred Credits	0	1,529	694	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	810	1,529	694	0	284	440
Total Liabilities and Other Credits.....	10,614	435,274	21,196	43,764	24,877	17,429

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of December 31	Washington City of December 31	Ames City of June 30	Cedar Falls City of December 31	Muscatine City of December 31	Pella City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	89,435	10,795	100,339	68,227	292,170	0
Const Work in Progress	4,038	0	0	1,637	1,152	0
(less) Depr, Amort, and Depletion.....	41,521	4,321	54,799	35,329	122,898	0
Net Electric Utility Plant	51,952	6,474	45,540	34,535	170,425	0
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	51,952	6,474	45,540	34,535	170,425	0
Other Property & Investments						
Nonutility Property	476	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	13,210	254	7,587	1,001	119,654	589
Total Other Property & Investments.....	13,686	254	7,587	1,001	119,654	589
Current and Accrued Assets						
Cash, Working Funds & Investments.....	3,979	758	9,651	11,751	7,854	11,462
Notes & Other Receivables.....	2,500	14	403	0	11	0
Customer Accts Receivable.....	3,712	538	2,546	1,540	3,663	713
(less) Accum Prov for Uncollected Accts.....	5	78	17	9	20	0
Fuel Stock & Exp Undistr.....	2,709	0	534	1,435	3,853	90
Materials & Supplies	2,414	214	869	333	3,864	258
Prepayments	305	0	19	21	612	0
Accrued Utility Revenues	0	0	0	323	0	0
Miscellaneous Current & Accrued Assets.....	558	0	0	167	1,626	187
Total Current & Accrued Assets.....	16,172	1,445	14,005	15,561	21,463	12,709
Deferred Debits						
Unamortized Debt Expenses	0	0	136	0	2,927	26
Extraordinary Losses, Study Cost.....	38	0	0	0	11,927	0
Misc Debt, R & D Exp, Unamrt Losses	713	0	0	1,670	2,141	0
Total Deferred Debits.....	750	0	136	1,670	16,994	26
Total Assets & Other Debits	82,560	8,173	67,267	52,766	328,536	13,324
Proprietary Capital						
Investment of Municipality	0	466	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	73,463	6,680	35,981	49,134	129,262	7,153
Total Proprietary Capital	73,463	7,146	35,981	49,134	129,262	7,153
Long-term Debt						
Bonds	0	0	24,408	0	184,400	5,125
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	7,607	85
Total Long-term Debt	0	0	24,408	0	176,793	5,040
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	362	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	362	0	0	0
Current and Accrued Liabilities						
Notes Payable	2,869	0	2,990	0	0	300
Accounts Payable.....	1,757	558	877	1,085	1,181	704
Payables to Assoc Enterprises.....	2,112	0	0	3	0	0
Customer Deposits.....	137	253	328	78	115	0
Taxes Accrued	211	35	0	411	109	0
Interest Accrued.....	3	0	747	12	5,757	26
Misc Current & Accrued Liabilities	488	28	1,574	374	3,392	102
Total Current & Accrued Liabilities	7,576	875	6,516	1,963	10,554	1,132
Deferred Credits						
Customer Advances for Construction.....	0	152	0	0	0	0
Other Deferred Credits	184	0	0	1,670	11,927	0
Unamort Gain on Reacqr Debt	1,338	0	0	0	0	0
Total Deferred Credits	1,521	152	0	1,670	11,927	0
Total Liabilities and Other Credits.....	82,560	8,173	67,267	52,766	328,536	13,324

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of December 31	Coffeyville City of December 31	Garden City City of December 31	Kansas City City of December 31	Kansas Municipal Energy Agency December 31	McPherson City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	25,870	36,167	16,271	580,276	4,892	47,712
Const Work in Progress	0	0	0	34,921	0	0
(less) Depr. Amort. and Depletion.....	0	23,536	9,110	240,067	2,030	26,894
Net Electric Utility Plant	25,870	12,631	7,160	375,130	2,862	20,819
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	25,870	12,631	7,160	375,130	2,862	20,819
Other Property & Investments						
Nonutility Property	0	0	27	0	0	202
(less) Accum Provisions for Depr & Amort	5,433	0	27	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	29,418	6,922	19,152
Total Other Property & Investments.....	-5,433	0	1	29,418	6,922	19,354
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,069	7,330	2,149	25,004	895	4,337
Notes & Other Receivables.....	0	0	0	24,559	1,428	0
Customer Accts Receivable.....	287	425	561	11,034	0	1,902
(less) Accum Prov for Uncollected Accts.....	0	0	0	1,987	0	0
Fuel Stock & Exp Undistr.....	0	958	0	5,286	0	19
Materials & Supplies	0	576	0	13,840	0	920
Prepayments	0	0	0	1,273	567	21
Accrued Utility Revenues	0	0	0	5,413	0	0
Miscellaneous Current & Accrued Assets.....	0	0	0	0	0	339
Total Current & Accrued Assets.....	2,355	9,289	2,710	84,422	2,890	7,537
Deferred Debits						
Unamortized Debt Expenses	0	0	0	5,354	594	1,578
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	1,539	6,081	0
Total Deferred Debits.....	0	0	0	6,893	6,675	1,578
Total Assets & Other Debits	22,792	21,920	9,871	495,862	19,349	49,288
Proprietary Capital						
Investment of Municipality	0	9,159	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	6,342	8,296	9,150	283,549	2,232	29,981
Total Proprietary Capital	6,342	17,455	9,150	283,549	2,232	29,981
Long-term Debt						
Bonds	16,450	0	0	185,960	13,260	17,397
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	171	0
Total Long-term Debt	16,450	0	0	185,960	13,089	17,397
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	1,603	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	1,603	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	664	0	0	0
Accounts Payable.....	0	2,259	0	18,336	771	1,156
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	247	56	1,691	0	101
Taxes Accrued	0	1,535	0	390	0	0
Interest Accrued.....	0	0	0	3,088	71	99
Misc Current & Accrued Liabilities	0	425	0	1,246	498	553
Total Current & Accrued Liabilities	0	4,465	721	24,750	1,340	1,910
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	2,688	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	2,688	0
Total Liabilities and Other Credits.....	22,792	21,920	9,871	495,862	19,349	49,288

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of December 31	Bowling Green City of June 30	Frankfort City of June 30	Franklin City of June 30	Glasgow City of June 30	Henderson City Utility Comm May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	31,801	39,123	22,852	5,890	15,036	102,082
Const Work in Progress	345	870	0	38	126	13,136
(less) Depr. Amort, and Depletion.....	15,076	12,547	12,265	1,844	5,326	62,192
Net Electric Utility Plant	17,070	27,446	10,587	4,084	9,836	53,026
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,070	27,446	10,587	4,084	9,836	53,026
Other Property & Investments						
Nonutility Property	0	0	27,185	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	9,540	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	879	3,566	5,522	420	663	27,062
Total Other Property & Investments.....	879	3,566	23,167	420	663	27,062
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,239	4,475	1,927	787	399	8,920
Notes & Other Receivables.....	1,407	2,900	0	927	0	214
Customer Accts Receivable.....	91	0	4,256	0	1,482	167
(less) Accum Prov for Uncollected Accts.....	0	0	3	0	0	3
Fuel Stock & Exp Undistr.....	28	0	0	0	0	1,337
Materials & Supplies	0	678	2,262	102	312	2,465
Prepayments	0	149	129	43	114	313
Accrued Utility Revenues	0	0	0	0	0	746
Miscellaneous Current & Accrued Assets.....	0	38	22	8	0	0
Total Current & Accrued Assets.....	2,765	8,239	8,593	1,866	2,307	14,161
Deferred Debits						
Unamortized Debt Expenses	0	50	0	0	45	522
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	808	0	159	122	0
Total Deferred Debits.....	0	858	0	159	167	522
Total Assets & Other Debits	20,714	40,108	42,346	6,529	12,974	94,770
Proprietary Capital						
Investment of Municipality	0	0	0	0	7,102	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	15,262	22,406	32,623	5,379	151	29,989
Total Proprietary Capital	15,262	22,406	32,623	5,379	7,253	29,989
Long-term Debt						
Bonds	4,820	9,825	4,434	0	3,562	37,205
Advances from Municipality & Other.....	0	826	0	149	111	0
Unamort Prem on Long-term Debt.....	0	-151	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	62	0
Total Long-term Debt	4,820	10,500	4,434	149	3,610	37,205
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	28	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	28	0
Current and Accrued Liabilities						
Notes Payable	300	0	0	0	343	3,765
Accounts Payable.....	121	3,710	3,586	714	1,265	5,741
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	2,491	563	209	217	300
Taxes Accrued	0	151	250	22	70	0
Interest Accrued.....	99	488	183	0	29	586
Misc Current & Accrued Liabilities	112	357	401	6	140	12,419
Total Current & Accrued Liabilities	632	7,196	4,983	951	2,063	22,811
Deferred Credits						
Customer Advances for Construction.....	0	7	0	0	0	0
Other Deferred Credits	0	0	307	50	19	4,765
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	7	307	50	19	4,765
Total Liabilities and Other Credits.....	20,714	40,108	42,346	6,529	12,974	94,770

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Owensboro City of	Paducah City of
	June 30	June 30	June 30	June 30	May 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	15,447	4,326	5,867	8,464	137,292	43,467
Const Work in Progress	153	0	60	35	113,598	2,375
(less) Depr, Amort, and Depletion.....	6,690	0	2,569	4,001	75,602	13,440
Net Electric Utility Plant	8,910	4,326	3,358	4,498	175,288	32,402
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,910	4,326	3,358	4,498	175,288	32,402
Other Property & Investments						
Nonutility Property	187	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	2,688	0	4	739	136,187	1,334
Total Other Property & Investments.....	2,875	0	4	739	136,187	1,334
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,567	721	66	803	11,694	2,885
Notes & Other Receivables.....	2,061	1,090	1,150	1,109	223	1,911
Customer Accts Receivable.....	0	1,316	0	0	1,912	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	457	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	196	303	110	183	980	912
Prepayments	67	22	10	0	10	30
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	97	456	6	22	0	62
Total Current & Accrued Assets.....	3,989	3,908	1,341	2,117	14,361	5,800
Deferred Debits						
Unamortized Debt Expenses	16	0	0	0	1,644	86
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	227	0	3	8	256	492
Total Deferred Debits	242	0	3	8	1,900	578
Total Assets & Other Debits	16,016	8,234	4,705	7,362	327,736	40,113
Proprietary Capital						
Investment of Municipality	0	0	0	0	1,773	0
Misc Capital.....	0	130	0	0	0	0
Retained Earnings.....	11,662	6,657	3,606	5,902	58,302	31,828
Total Proprietary Capital	11,662	6,788	3,606	5,902	60,075	31,828
Long-term Debt						
Bonds	1,590	0	0	0	251,807	4,330
Advances from Municipality & Other.....	234	0	3	2	5,842	387
Unamort Prem on Long-term Debt.....	325	0	0	0	0	-73
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,150	0	3	2	257,649	4,643
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	972	0	0
Accounts Payable.....	1,658	1,161	740	374	4,107	2,328
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	320	216	200	68	0	459
Taxes Accrued	104	0	58	0	0	170
Interest Accrued.....	45	70	0	0	3,201	136
Misc Current & Accrued Liabilities	63	0	97	44	1,004	401
Total Current & Accrued Liabilities	2,190	1,446	1,095	1,458	8,312	3,495
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	14	0	0	0	1,700	147
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	14	0	0	0	1,700	147
Total Liabilities and Other Credits.....	16,016	8,234	4,705	7,362	327,736	40,113

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	April 30	October 31	October 31	December 31	December 31	May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	141,871	223,146	150,447	87,268	28,331	53,032
Const Work in Progress	65	0	1,327	241	47	0
(less) Depr. Amort, and Depletion.....	60,322	91,021	58,108	19,740	18,814	14,415
Net Electric Utility Plant	81,614	132,125	93,666	67,769	9,565	38,617
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	81,614	132,125	93,666	67,769	9,565	38,617
Other Property & Investments						
Nonutility Property	2,835	0	0	1,199	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	78	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	40,084	78,157	17,919	17,857	0	0
Total Other Property & Investments.....	42,918	78,157	17,919	18,978	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	5,441	3,722	27,833	12,656	3,883	1,961
Notes & Other Receivables.....	7,053	1,034	30	118	65	46
Customer Accts Receivable.....	0	15,701	104	5,008	1,013	1,749
(less) Accum Prov for Uncollected Accts.....	637	491	0	0	0	0
Fuel Stock & Exp Undistr.....	0	1,707	2,636	2,256	0	0
Materials & Supplies	1,776	1,347	27	0	231	594
Prepayments	0	16	6	119	242	0
Accrued Utility Revenues	0	0	209	0	590	0
Miscellaneous Current & Accrued Assets.....	3,191	-277	0	0	840	0
Total Current & Accrued Assets.....	16,824	22,760	30,845	20,157	6,864	4,350
Deferred Debits						
Unamortized Debt Expenses	0	641	335	33,441	0	0
Extraordinary Losses, Study Cost.....	0	0	18,755	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	3,496	19,510	825	536	0
Total Deferred Debits	0	4,138	38,599	34,266	536	0
Total Assets & Other Debits	141,356	237,180	181,030	141,169	16,965	42,967
Proprietary Capital						
Investment of Municipality	37,181	5,318	0	0	4,328	28,988
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	36,034	130,788	226	9,351	2,958	6,132
Total Proprietary Capital	73,215	136,106	226	9,351	7,286	35,120
Long-term Debt						
Bonds	58,430	59,195	176,200	124,690	6,267	4,613
Advances from Municipality & Other.....	256	0	0	0	1,220	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	2,686	5,548	0	0
Total Long-term Debt	58,686	59,195	173,514	119,142	7,487	4,613
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	140	0	0	0	813	549
Accounts Payable.....	1,102	4,229	2,171	4,633	32	1,200
Payables to Assoc Enterprises.....	381	0	182	0	0	890
Customer Deposits.....	4,942	3,676	0	0	717	474
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	1,618	1,250	4,937	4,043	203	0
Misc Current & Accrued Liabilities	1,272	953	0	4,001	426	121
Total Current & Accrued Liabilities	9,455	10,108	7,290	12,677	2,191	3,234
Deferred Credits						
Customer Advances for Construction.....	0	31,771	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	31,771	0	0	0	0
Total Liabilities and Other Credits.....	141,356	237,180	181,030	141,169	16,965	42,967

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,088	49,564	40,012	24,197	66,887	67,154
Const Work in Progress	0	3,162	701	330	0	554
(less) Depr, Amort, and Depletion.....	18,616	34,988	17,134	10,264	32,949	25,383
Net Electric Utility Plant	11,472	17,739	23,579	14,263	33,938	42,326
Nuclear Fuel.....	0	0	0	0	0	4,214
(less) Amort of Nucl Fuel.....	0	0	0	0	0	3,449
Net Elec Plant Incl Nucl Fuel	11,472	17,739	23,579	14,263	33,938	43,092
Other Property & Investments						
Nonutility Property	0	10,036	454	0	0	0
(less) Accum Provisions for Depr & Amort	0	5,217	59	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	3,556	8,548	0	0	3,855	28,083
Total Other Property & Investments.....	3,556	13,366	395	0	3,855	28,083
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,246	10,601	3,441	4,166	3,838	4,019
Notes & Other Receivables.....	452	1,015	307	297	33	738
Customer Accts Receivable.....	694	759	1,241	1,859	2,183	2,151
(less) Accum Prov for Uncollected Accts.....	0	0	0	703	82	100
Fuel Stock & Exp Undistr.....	0	0	355	0	129	33
Materials & Supplies	417	138	694	231	233	2,238
Prepayments	50	0	37	18	131	1,137
Accrued Utility Revenues	1,091	1,164	1,130	0	292	0
Miscellaneous Current & Accrued Assets.....	0	5,159	0	0	12	16
Total Current & Accrued Assets.....	3,951	18,836	7,205	5,870	6,769	10,231
Deferred Debits						
Unamortized Debt Expenses	0	0	132	0	0	289
Extraordinary Losses, Study Cost.....	0	0	51	0	47	25
Misc Debt, R & D Exp, Unamrt Losses	0	0	70	0	295	1,112
Total Deferred Debits	0	0	253	0	342	1,425
Total Assets & Other Debits	18,979	49,942	31,432	20,133	44,904	82,831
Proprietary Capital						
Investment of Municipality	0	3,414	11,245	0	42,728	49,499
Misc Capital.....	0	0	0	569	0	0
Retained Earnings.....	12,725	24,413	7,105	16,387	0	0
Total Proprietary Capital	12,725	27,827	18,351	16,956	42,728	49,499
Long-term Debt						
Bonds	2,975	17,155	10,266	812	250	23,005
Advances from Municipality & Other.....	144	0	172	0	0	64
Unamort Prem on Long-term Debt.....	0	0	0	0	1	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,119	17,155	10,438	812	251	23,069
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,080	655	401	76	0	0
Accounts Payable.....	843	2,899	702	1,300	1,718	3,102
Payables to Assoc Enterprises.....	445	0	0	0	0	0
Customer Deposits.....	549	807	66	286	147	720
Taxes Accrued	0	0	0	41	0	285
Interest Accrued.....	218	0	150	43	3	1,164
Misc Current & Accrued Liabilities	0	598	1,151	618	0	113
Total Current & Accrued Liabilities	3,135	4,960	2,471	2,365	1,869	5,384
Deferred Credits						
Customer Advances for Construction.....	0	0	173	0	0	2,039
Other Deferred Credits	0	0	0	0	56	2,112
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	727
Total Deferred Credits	0	0	173	0	56	4,878
Total Liabilities and Other Credits.....	18,979	49,942	31,432	20,133	44,904	82,831

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	29,284	22,739	21,816	53,359	18,615	15,353
Const Work in Progress	3	0	0	439	0	170
(less) Depr, Amort, and Depletion.....	7,899	9,918	6,113	30,808	12,552	6,125
Net Electric Utility Plant	21,388	12,821	15,703	22,990	6,062	9,398
Nuclear Fuel.....	0	0	0	0	200	0
(less) Amort of Nucl Fuel	0	0	0	0	148	0
Net Elec Plant Incl Nucl Fuel	21,388	12,821	15,703	22,990	6,114	9,398
Other Property & Investments						
Nonutility Property	0	0	0	19,518	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	10,963	0	0
Invest in Assoc Enterprises.....	0	0	0	0	146	0
Invest & Special Funds	4,832	9,148	1,343	2,555	11,563	7,151
Total Other Property & Investments.....	4,832	9,148	1,343	11,109	11,710	7,151
Current and Accrued Assets						
Cash, Working Funds & Investments.....	6,592	5,423	798	6,324	3,537	82
Notes & Other Receivables.....	8	265	10	645	43	92
Customer Accts Receivable.....	1,367	3,798	1,299	6,293	2,622	1,443
(less) Accum Prov for Uncollected Accts.....	30	115	0	500	0	20
Fuel Stock & Exp Undistr.....	578	0	0	1,217	171	0
Materials & Supplies	0	769	172	1,232	890	426
Prepayments	27	131	609	872	461	2,165
Accrued Utility Revenues	522	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	405	0	1,104	180	0
Total Current & Accrued Assets.....	9,063	10,676	2,888	17,186	7,904	4,188
Deferred Debits						
Unamortized Debt Expenses	59	0	70	223	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	12	90	1,637	369	0
Total Deferred Debits	59	12	160	1,861	369	0
Total Assets & Other Debits	35,341	32,656	20,094	53,146	26,096	20,737
Proprietary Capital						
Investment of Municipality	3,328	1,934	0	0	20	18,580
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	19,777	25,251	13,637	38,603	23,989	0
Total Proprietary Capital	23,104	27,184	13,637	38,603	24,009	18,580
Long-term Debt						
Bonds	8,926	400	3,430	4,755	0	50
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,926	400	3,430	4,755	0	50
Other Noncurrent Liabilities						
Accum Operating Provisions.....	113	0	0	0	605	0
Accum Prov for Rate Refunds.....	34	0	0	0	0	1,045
Total Other Noncurrent Liabilities	147	0	0	0	605	1,045
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	2,424	1,070	1,028	7,585	586	928
Payables to Assoc Enterprises.....	0	0	315	0	0	0
Customer Deposits.....	113	431	335	952	358	50
Taxes Accrued	11	0	16	0	16	0
Interest Accrued.....	169	4	73	50	0	0
Misc Current & Accrued Liabilities	2	83	120	0	0	0
Total Current & Accrued Liabilities	2,720	1,588	1,887	8,588	961	978
Deferred Credits						
Customer Advances for Construction.....	84	0	462	0	2	0
Other Deferred Credits	359	3,484	678	1,200	519	84
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	443	3,484	1,140	1,200	521	84
Total Liabilities and Other Credits.....	35,341	32,656	20,094	53,146	26,096	20,737

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,754	1,232,309	15,646	20,004	21,786	62,103
Const Work in Progress	0	1,520	0	132	0	0
(less) Depr. Amort. and Depletion.....	5,908	285,104	6,673	6,409	15,003	23,589
Net Electric Utility Plant	3,846	948,725	8,973	13,727	6,783	38,514
Nuclear Fuel.....	0	71,926	0	0	0	0
(less) Amort of Nucl Fuel	0	57,196	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,846	963,456	8,973	13,727	6,783	38,514
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	106	0	0	0
Invest & Special Funds	1,263	0	1,051	4,070	3,373	8,744
Total Other Property & Investments.....	1,263	0	1,157	4,070	3,373	8,744
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,798	183,819	962	5,294	1,128	5,449
Notes & Other Receivables.....	557	4,421	119	14	0	122
Customer Accts Receivable.....	1,522	606	3,106	1,025	1,627	3,560
(less) Accum Prov for Uncollected Accts.....	0	0	0	314	510	100
Fuel Stock & Exp Undistr.....	0	5,151	23	0	0	180
Materials & Supplies	527	10,446	847	994	0	926
Prepayments	2,539	7,413	1,655	179	0	921
Accrued Utility Revenues	0	5,104	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	0	0	0	0
Total Current & Accrued Assets.....	7,943	216,961	6,711	7,192	2,245	11,058
Deferred Debits						
Unamortized Debt Expenses	0	35,817	0	294	0	195
Extraordinary Losses, Study Cost.....	0	1,903	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	3	222,677	485	0	0	0
Total Deferred Debits	3	260,396	485	294	0	195
Total Assets & Other Debits	13,055	1,440,813	17,327	25,282	12,401	58,511
Proprietary Capital						
Investment of Municipality	0	0	2,407	0	8,367	4,600
Misc Capital.....	13	0	0	674	0	0
Retained Earnings.....	12,056	0	11,424	18,469	1,253	23,664
Total Proprietary Capital	12,069	0	13,832	19,143	9,620	28,264
Long-term Debt						
Bonds	0	1,341,215	1,265	3,319	0	19,535
Advances from Municipality & Other.....	0	0	315	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	1,341,215	1,580	3,319	0	19,535
Other Noncurrent Liabilities						
Accum Operating Provisions.....	53	2,306	540	0	0	7,427
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	53	2,306	540	0	0	7,427
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	389	28,649	799	1,389	2,039	1,099
Payables to Assoc Enterprises.....	322	0	0	0	0	189
Customer Deposits.....	205	0	17	291	504	1,578
Taxes Accrued	16	32	5	8	86	0
Interest Accrued.....	0	344	110	168	0	419
Misc Current & Accrued Liabilities	0	47,928	0	965	17	0
Total Current & Accrued Liabilities	933	76,953	932	2,820	2,646	3,285
Deferred Credits						
Customer Advances for Construction.....	0	-18	0	0	135	0
Other Deferred Credits	0	20,357	443	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	20,339	443	0	135	0
Total Liabilities and Other Credits.....	13,055	1,440,813	17,327	25,282	12,401	58,511

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	48,855	24,232	95,483	14,094	26,982	24,805
Const Work in Progress	0	0	6,432	0	1,697	613
(less) Depr, Amort, and Depletion.....	20,471	11,576	56,623	11,313	12,369	1,454
Net Electric Utility Plant	28,384	12,657	45,292	2,781	16,310	23,964
Nuclear Fuel.....	0	0	258	0	0	0
(less) Amort of Nucl Fuel	0	0	188	0	0	0
Net Elec Plant Incl Nucl Fuel	28,384	12,657	45,362	2,781	16,310	23,964
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	160	0	0	0	0
Invest & Special Funds	2,393	4,333	12,585	1,096	2,073	1,551
Total Other Property & Investments.....	2,393	4,493	12,585	1,096	2,073	1,551
Current and Accrued Assets						
Cash, Working Funds & Investments.....	12,559	4,479	3,991	1,830	1,513	7,105
Notes & Other Receivables.....	498	46	351	193	0	337
Customer Accts Receivable.....	3,135	1,276	3,370	2,096	1,591	4,937
(less) Accum Prov for Uncollected Accts.....	300	0	0	145	133	1,158
Fuel Stock & Exp Undistr.....	0	0	824	0	0	0
Materials & Supplies	800	157	1,024	400	652	886
Prepayments	937	1,396	1,243	270	75	1,266
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	256	0	52	0
Total Current & Accrued Assets.....	17,629	7,356	11,060	4,644	3,749	13,373
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	26
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	28	1	286	34	0	37
Total Deferred Debits.....	28	1	286	34	0	63
Total Assets & Other Debits	48,435	24,506	69,292	8,555	22,133	38,951
Proprietary Capital						
Investment of Municipality	32,337	0	44,197	0	1,820	24,034
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	0	22,356	0	6,125	17,710	0
Total Proprietary Capital	32,337	22,356	44,197	6,125	19,530	24,034
Long-term Debt						
Bonds	5,767	75	16,280	0	400	6,840
Advances from Municipality & Other.....	0	70	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,767	145	16,280	0	400	6,840
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	1,000
Accounts Payable.....	4,072	1,427	2,583	1,638	1,658	2,893
Payables to Assoc Enterprises.....	0	0	0	0	0	258
Customer Deposits.....	626	376	364	583	380	39
Taxes Accrued	0	14	0	0	0	3
Interest Accrued.....	83	2	555	0	0	114
Misc Current & Accrued Liabilities	873	0	207	209	108	3,772
Total Current & Accrued Liabilities	5,654	1,820	3,710	2,430	2,146	8,078
Deferred Credits						
Customer Advances for Construction.....	3,441	0	37	0	57	0
Other Deferred Credits	1,236	185	4,301	0	0	0
Unamort Gain on Reacqr Debt	0	0	767	0	0	0
Total Deferred Credits.....	4,676	185	5,106	0	57	0
Total Liabilities and Other Credits.....	48,435	24,506	69,292	8,555	22,133	38,951

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	44,670	14,719	278,416	102,771	10,557	96,081
Const Work in Progress	0	0	13,104	661	563	1,374
(less) Depr. Amort. and Depletion.....	13,836	8,359	121,833	43,386	7,218	41,420
Net Electric Utility Plant	30,834	6,359	169,687	60,046	3,901	56,035
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	30,834	6,359	169,687	60,046	3,901	56,035
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	978	0
Invest & Special Funds	6,481	2,908	0	315	3,111	0
Total Other Property & Investments.....	6,481	2,908	0	315	4,089	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	10,862	54	79,647	19,634	1,242	37,371
Notes & Other Receivables.....	721	1,584	16,365	544	303	572
Customer Accts Receivable.....	1,420	1,225	20,453	1,531	1,098	1,897
(less) Accum Prov for Uncollected Accts.....	40	0	2,107	0	120	10
Fuel Stock & Exp Undistr.....	0	0	1,226	2,264	0	2,508
Materials & Supplies	1,974	344	7,792	0	763	2,471
Prepayments	0	21	0	167	13	0
Accrued Utility Revenues	0	0	0	0	0	1,825
Miscellaneous Current & Accrued Assets.....	0	0	0	40	33	0
Total Current & Accrued Assets.....	14,937	3,227	123,377	24,180	3,331	46,635
Deferred Debits						
Unamortized Debt Expenses	999	0	0	14,458	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,948	0	2,512	0	0	0
Total Deferred Debits	2,948	0	2,512	14,458	0	0
Total Assets & Other Debits	55,200	12,495	295,575	98,998	11,321	102,670
Proprietary Capital						
Investment of Municipality	0	8,984	265,477	0	0	0
Misc Capital.....	0	0	-207,508	0	0	0
Retained Earnings.....	27,825	0	156,135	483	10,423	65,356
Total Proprietary Capital	27,825	8,984	214,104	483	10,423	65,356
Long-term Debt						
Bonds	25,185	790	73,005	96,085	0	34,315
Advances from Municipality & Other.....	91	991	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	3,426	0	1,750
Total Long-term Debt	25,276	1,781	73,005	92,659	0	32,565
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,180	0	0	0	0	0
Accounts Payable.....	113	815	2,550	1,048	742	3,361
Payables to Assoc Enterprises.....	543	69	0	0	0	82
Customer Deposits.....	64	62	357	156	18	0
Taxes Accrued	0	0	0	78	0	0
Interest Accrued.....	0	34	0	2,580	0	1,012
Misc Current & Accrued Liabilities	152	751	5,558	1,994	138	294
Total Current & Accrued Liabilities	2,051	1,729	8,465	5,856	898	4,749
Deferred Credits						
Customer Advances for Construction.....	48	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	48	0	0	0	0	0
Total Liabilities and Other Credits.....	55,200	12,495	295,575	98,998	11,321	102,670

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Lansing City of	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of
	June 30	June 30	December 31	June 30	September 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	374,329	96,427	469,498	73,288	28,607	30,853
Const Work in Progress	24,478	616	0	563	0	312
(less) Depr, Amort, and Depletion.....	224,108	42,107	137,438	25,982	14,683	12,479
Net Electric Utility Plant	174,699	54,935	332,060	47,869	13,924	18,686
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	174,699	54,935	332,060	47,869	13,924	18,686
Other Property & Investments						
Nonutility Property	0	0	682	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	50	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	19,066	14,104	113,110	28,583	7,842	654
Total Other Property & Investments.....	19,066	14,104	113,742	28,583	7,842	654
Current and Accrued Assets						
Cash, Working Funds & Investments.....	56,945	7,733	15,097	49	191	5,254
Notes & Other Receivables.....	0	1	0	599	272	173
Customer Accts Receivable.....	9,787	1,081	8,303	1,973	1,519	1,367
(less) Accum Prov for Uncollected Accts.....	524	167	0	0	0	29
Fuel Stock & Exp Undistr.....	5,630	2,276	9,976	1,276	0	0
Materials & Supplies	3,597	258	2,827	205	411	1,380
Prepayments	279	196	0	36	0	142
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	3,236	4	132	412	1,534	5
Total Current & Accrued Assets.....	78,950	11,383	36,336	4,549	3,927	8,293
Deferred Debits						
Unamortized Debt Expenses	0	419	4,173	2,308	0	408
Extraordinary Losses, Study Cost.....	0	0	0	62	0	0
Misc Debt, R & D Exp, Unamrt Losses	3,295	0	0	22,870	0	0
Total Deferred Debits	3,295	419	4,173	25,240	0	408
Total Assets & Other Debits	276,010	80,842	486,312	106,241	25,693	28,041
Proprietary Capital						
Investment of Municipality	0	0	639	0	0	56
Misc Capital.....	-37,658	0	0	0	0	0
Retained Earnings.....	257,299	30,624	258	3,834	19,146	23,731
Total Proprietary Capital	219,641	30,624	897	3,834	19,146	23,787
Long-term Debt						
Bonds	22,483	41,390	426,908	102,015	3,675	2,735
Advances from Municipality & Other.....	2,290	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	474	0	2,747	0	0
Total Long-term Debt	24,772	40,916	426,908	99,268	3,675	2,735
Other Noncurrent Liabilities						
Accum Operating Provisions.....	19,988	706	0	0	1,220	319
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	19,988	706	0	0	1,220	319
Current and Accrued Liabilities						
Notes Payable	0	4,450	7,537	0	0	185
Accounts Payable.....	6,336	1,462	3,209	1,959	1,349	830
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	673	994	0	0	2	51
Taxes Accrued	0	146	0	0	0	0
Interest Accrued.....	629	1,050	11,951	962	0	69
Misc Current & Accrued Liabilities	3,756	0	567	217	0	65
Total Current & Accrued Liabilities	11,394	8,101	23,264	3,138	1,352	1,200
Deferred Credits						
Customer Advances for Construction.....	214	494	0	0	300	0
Other Deferred Credits	0	0	35,242	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	214	494	35,242	0	300	0
Total Liabilities and Other Credits.....	276,010	80,842	486,312	106,241	25,693	28,041

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	September 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	68,710	17,421	15,322	13,627	34,195	6,301
Const Work in Progress	37,806	1,658	17	0	48	365
(less) Depr, Amort, and Depletion.....	34,503	7,909	8,693	6,605	20,861	3,138
Net Electric Utility Plant	72,012	11,170	6,646	7,022	13,381	3,528
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	72,012	11,170	6,646	7,022	13,381	3,528
Other Property & Investments						
Nonutility Property	0	0	5,221	0	14,639	1,296
(less) Accum Provisions for Depr & Amort	0	0	2,070	0	6,526	652
Invest in Assoc Enterprises.....	0	0	0	0	0	644
Invest & Special Funds	11,370	10,427	5,580	0	9,783	4,345
Total Other Property & Investments.....	11,370	10,427	8,731	0	17,896	5,634
Current and Accrued Assets						
Cash, Working Funds & Investments.....	5,176	1,002	219	5,013	5,724	14
Notes & Other Receivables.....	3,299	0	49	0	138	96
Customer Accts Receivable.....	0	887	298	1,762	2,791	559
(less) Accum Prov for Uncollected Accts.....	43	0	10	0	62	0
Fuel Stock & Exp Undistr.....	0	0	4	0	4	0
Materials & Supplies	1,969	261	457	291	1,123	595
Prepayments	10	18	89	0	863	47
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	121	0	0	61	226	0
Total Current & Accrued Assets.....	10,531	2,167	1,106	7,127	10,808	1,311
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	655	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	651	0	0	0
Total Deferred Debits	0	0	651	0	655	0
Total Assets & Other Debits	93,913	23,764	17,135	14,149	42,741	10,473
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	873
Misc Capital.....	2,269	396	2,145	0	0	18
Retained Earnings.....	21,735	13,392	12,878	12,133	32,648	8,573
Total Proprietary Capital	24,004	13,788	15,023	12,133	32,648	9,464
Long-term Debt						
Bonds	61,185	8,915	0	0	0	0
Advances from Municipality & Other.....	47	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	61,232	8,915	0	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	4,970	0	0	0	3,973	171
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	4,970	0	0	0	3,973	171
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	0	916	565	776	2,282	710
Payables to Assoc Enterprises.....	0	0	369	0	0	0
Customer Deposits.....	153	0	66	1,046	120	88
Taxes Accrued	0	0	0	0	137	28
Interest Accrued.....	39	122	0	53	4	0
Misc Current & Accrued Liabilities	3,516	23	462	141	591	12
Total Current & Accrued Liabilities	3,708	1,061	1,461	2,017	3,134	838
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	651	0	2,986	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	651	0	2,986	0
Total Liabilities and Other Credits.....	93,913	23,764	17,135	14,149	42,741	10,473

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,932	18,690	48,926	22,451	30,836	25,662
Const Work in Progress	0	28	0	115	40	202
(less) Depr, Amort, and Depletion.....	3,578	11,344	14,544	6,697	15,225	13,860
Net Electric Utility Plant	5,354	7,374	34,383	15,868	15,650	12,005
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,354	7,374	34,383	15,868	15,650	12,005
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	2,094	0	0
Invest & Special Funds	0	0	1,398	1,476	5,181	1,900
Total Other Property & Investments.....	0	0	1,398	3,570	5,181	1,900
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,357	455	1,492	7,660	213	5,176
Notes & Other Receivables.....	688	7,313	0	0	65	191
Customer Accts Receivable.....	897	2,072	1,263	1,235	813	-128
(less) Accum Prov for Uncollected Accts.....	8	33	25	0	0	0
Fuel Stock & Exp Undistr.....	0	29	0	0	0	130
Materials & Supplies	665	251	571	542	293	888
Prepayments	0	0	0	52	62	6
Accrued Utility Revenues	355	0	0	0	0	695
Miscellaneous Current & Accrued Assets.....	0	0	31	0	0	219
Total Current & Accrued Assets.....	6,954	10,088	3,332	9,489	1,447	7,176
Deferred Debits						
Unamortized Debt Expenses	24	30	184	241	0	0
Extraordinary Losses, Study Cost.....	0	0	0	123	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	-63	0	0
Total Deferred Debits	24	30	184	300	0	0
Total Assets & Other Debits	12,332	17,491	39,296	29,228	22,278	21,081
Proprietary Capital						
Investment of Municipality	0	320	22,953	0	0	0
Misc Capital.....	1,136	0	0	0	0	0
Retained Earnings.....	8,755	14,080	908	18,193	17,385	16,757
Total Proprietary Capital	9,891	14,399	23,861	18,193	17,385	16,757
Long-term Debt						
Bonds	1,600	2,250	13,725	9,282	3,375	3,285
Advances from Municipality & Other.....	42	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	37
Total Long-term Debt	1,642	2,250	13,725	9,282	3,375	3,248
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	425	232	273	150
Accounts Payable.....	723	732	950	1,202	898	742
Payables to Assoc Enterprises.....	0	25	0	0	25	0
Customer Deposits.....	75	28	85	45	126	0
Taxes Accrued	0	0	0	0	40	0
Interest Accrued.....	0	57	57	215	37	10
Misc Current & Accrued Liabilities	0	0	194	59	119	174
Total Current & Accrued Liabilities	799	842	1,710	1,753	1,519	1,077
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits.....	12,332	17,491	39,296	29,228	22,278	21,081

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	322,069	27,282	105,016	6,433	521,526	240,433
Const Work in Progress	0	463	4,882	860	8,262	961
(less) Depr, Amort, and Depletion.....	18,230	13,363	52,837	2,322	115,937	52,160
Net Electric Utility Plant	303,839	14,382	57,061	4,971	413,851	189,233
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	303,839	14,382	57,061	4,971	413,851	189,233
Other Property & Investments						
Nonutility Property	0	0	0	0	43	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	55,925	909	283	1,860	73,153	38,884
Total Other Property & Investments.....	55,925	909	283	1,860	73,196	38,884
Current and Accrued Assets						
Cash, Working Funds & Investments.....	98	6,530	8,152	3,677	81,029	14,121
Notes & Other Receivables.....	1,164	92	617	115	0	0
Customer Accts Receivable.....	0	1,297	3,862	891	10,795	5,556
(less) Accum Prov for Uncollected Accts.....	0	64	30	0	0	0
Fuel Stock & Exp Undistr.....	0	0	1,176	0	3,711	1,974
Materials & Supplies	0	477	2,870	220	2,682	3,298
Prepayments	0	65	220	26	4,488	59
Accrued Utility Revenues	0	376	3,278	0	0	0
Miscellaneous Current & Accrued Assets.....	0	900	119	42	9,257	4,911
Total Current & Accrued Assets.....	1,262	9,672	20,263	4,970	111,964	29,919
Deferred Debits						
Unamortized Debt Expenses	0	648	0	84	175,444	7,014
Extraordinary Losses, Study Cost.....	0	0	0	0	741	0
Misc Debt, R & D Exp, Unamrt Losses	0	3	98	0	89,591	6,818
Total Deferred Debits.....	0	651	98	84	265,777	13,832
Total Assets & Other Debits	361,026	25,613	77,705	11,885	864,788	271,869
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	0	16,527	62,844	7,379	23,702	0
Total Proprietary Capital	0	16,527	62,844	7,379	23,702	0
Long-term Debt						
Bonds	350,055	6,915	0	2,550	1,220,680	259,065
Advances from Municipality & Other.....	0	0	1,600	741	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	142	0	0	473,185	10,212
Total Long-term Debt	350,055	6,773	1,600	3,291	747,495	248,853
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	197	3,989	0	0	9,446
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	197	3,989	0	0	9,446
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	14,000	0
Accounts Payable.....	486	1,426	4,931	740	5,122	3,630
Payables to Assoc Enterprises.....	0	0	559	275	992	0
Customer Deposits.....	0	15	551	127	0	0
Taxes Accrued	0	0	419	0	7,960	854
Interest Accrued.....	10,485	190	0	73	18,785	9,086
Misc Current & Accrued Liabilities	0	485	1,502	0	23,757	0
Total Current & Accrued Liabilities	10,971	2,116	7,962	1,215	70,616	13,569
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	1,310	0	22,974	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	1,310	0	22,974	0
Total Liabilities and Other Credits.....	361,026	25,613	77,705	11,885	864,788	271,869

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utills Comm	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm
	December 31	December 31	June 30	September 30	June 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	29,382	12,091	4,530	26,857	16,340	26,638
Const Work in Progress	35	0	13	0	14	2,157
(less) Depr, Amort, and Depletion.....	15,867	5,106	2,085	18,567	8,662	15,742
Net Electric Utility Plant	13,551	6,985	2,458	8,291	7,691	13,053
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,551	6,985	2,458	8,291	7,691	13,053
Other Property & Investments						
Nonutility Property	11,986	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	3,444	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	7,776	0	7	4,044	0	10,937
Total Other Property & Investments.....	16,318	0	7	4,044	0	10,937
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,148	3,762	105	2,160	4,962	4,610
Notes & Other Receivables.....	0	862	998	656	1,925	335
Customer Accts Receivable.....	1,465	2	0	2,131	0	1,535
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	76
Fuel Stock & Exp Undistr.....	150	0	0	161	0	729
Materials & Supplies	333	79	113	178	416	313
Prepayments	161	16	16	187	34	113
Accrued Utility Revenues	0	0	0	0	0	644
Miscellaneous Current & Accrued Assets.....	0	0	25	2,582	78	0
Total Current & Accrued Assets.....	6,256	4,721	1,257	8,056	7,415	8,205
Deferred Debits						
Unamortized Debt Expenses	202	0	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	182	0	530	0	9	0
Total Deferred Debits.....	384	0	530	0	9	0
Total Assets & Other Debits	36,510	11,706	4,253	20,390	15,116	32,195
Proprietary Capital						
Investment of Municipality	0	0	0	2,059	0	0
Misc Capital.....	0	0	0	167	0	0
Retained Earnings.....	21,512	11,153	2,732	14,158	11,081	29,029
Total Proprietary Capital	21,512	11,153	2,732	16,384	11,081	29,029
Long-term Debt						
Bonds	11,571	0	0	1,940	0	155
Advances from Municipality & Other.....	0	0	537	106	12	16
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	11,571	0	537	2,046	12	171
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,466	0	0	85	13	0
Accounts Payable.....	536	466	771	1,022	2,986	1,955
Payables to Assoc Enterprises.....	138	22	0	0	0	372
Customer Deposits.....	118	54	181	536	955	450
Taxes Accrued	45	0	1	33	0	91
Interest Accrued.....	332	0	0	3	0	1
Misc Current & Accrued Liabilities	792	11	31	281	66	76
Total Current & Accrued Liabilities	3,427	553	984	1,961	4,020	2,945
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	27
Other Deferred Credits	0	0	0	0	2	23
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	2	50
Total Liabilities and Other Credits.....	36,510	11,706	4,253	20,390	15,116	32,195

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	June 30	June 30	September 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,546	7,906	735	11,721	5,871	11,474
Const Work in Progress	293	112	4,457	557	1,717	127
(less) Depr. Amort, and Depletion.....	5,230	2,496	180	4,040	2,194	3,792
Net Electric Utility Plant	8,609	5,523	5,011	8,237	5,393	7,809
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,609	5,523	5,011	8,237	5,393	7,809
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	16	0	0	0	0	0
Invest & Special Funds	1,235	8	0	140	11	6,595
Total Other Property & Investments.....	1,252	8	0	140	11	6,595
Current and Accrued Assets						
Cash, Working Funds & Investments.....	601	1,543	9,757	2,375	1,294	1,747
Notes & Other Receivables.....	354	1,461	0	2,020	1,359	1,629
Customer Accts Receivable.....	956	0	2,731	0	0	0
(less) Accum Prov for Uncollected Accts.....	3	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	294	121	0	308	179	225
Prepayments	15	3	0	17	19	20
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	48	20	40	51	11	23
Total Current & Accrued Assets.....	2,265	3,148	12,528	4,770	2,862	3,643
Deferred Debits						
Unamortized Debt Expenses	0	0	0	1	0	88
Extraordinary Losses, Study Cost.....	0	0	0	0	7	0
Misc Debt, R & D Exp, Unamrt Losses	23	106	0	50	88	24
Total Deferred Debits.....	23	106	0	51	95	112
Total Assets & Other Debits	12,149	8,785	17,539	13,198	8,361	18,159
Proprietary Capital						
Investment of Municipality	0	0	6,863	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	10,578	7,690	0	10,836	5,758	8,389
Total Proprietary Capital	10,578	7,690	6,863	10,836	5,758	8,389
Long-term Debt						
Bonds	0	0	5,000	127	0	6,000
Advances from Municipality & Other.....	20	15	0	63	92	18
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	20	15	5,000	190	92	6,018
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	40	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	40	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	224
Accounts Payable.....	987	819	5,479	1,371	1,737	2,345
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	489	195	0	564	665	1,007
Taxes Accrued	46	18	0	0	1	2
Interest Accrued.....	0	0	156	10	0	25
Misc Current & Accrued Liabilities	35	47	2	222	104	97
Total Current & Accrued Liabilities	1,558	1,078	5,636	2,167	2,507	3,701
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	-7	1	0	5	5	51
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	-7	1	0	5	5	51
Total Liabilities and Other Credits.....	12,149	8,785	17,539	13,198	8,361	18,159

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	23,491	6,814	19,210	78,952	10,474	159,070
Const Work in Progress	64	232	720	4,678	73	6,400
(less) Depr, Amort, and Depletion.....	7,337	2,538	13,655	35,708	7,030	88,824
Net Electric Utility Plant	16,218	4,508	6,275	47,921	3,518	76,646
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	16,218	4,508	6,275	47,921	3,518	76,646
Other Property & Investments						
Nonutility Property	0	0	0	40,121	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	10,187	0	0
Invest in Assoc Enterprises.....	0	0	0	0	963	0
Invest & Special Funds	23	93	116	23,862	5,777	34,850
Total Other Property & Investments.....	23	93	116	53,796	6,740	34,850
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,839	354	4,469	13,648	3,126	13,871
Notes & Other Receivables.....	3,628	1,132	22	313	101	281
Customer Accts Receivable.....	0	0	646	5,019	839	2,770
(less) Accum Prov for Uncollected Accts.....	0	0	20	61	20	68
Fuel Stock & Exp Undistr.....	0	0	0	236	0	1,858
Materials & Supplies	317	216	292	2,975	295	3,913
Prepayments	33	28	55	45	62	30
Accrued Utility Revenues	0	0	0	2,398	0	5,132
Miscellaneous Current & Accrued Assets.....	30	2	17	600	0	306
Total Current & Accrued Assets.....	8,846	1,732	5,481	25,173	4,404	28,092
Deferred Debits						
Unamortized Debt Expenses	0	4	63	397	0	2,935
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	204	47	0	0	0	2,247
Total Deferred Debits.....	204	51	63	397	0	5,182
Total Assets & Other Debits	25,292	6,384	11,935	127,287	14,662	144,770
Proprietary Capital						
Investment of Municipality	0	0	236	1,216	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	20,506	4,731	7,044	64,129	13,248	101,911
Total Proprietary Capital	20,506	4,731	7,280	65,345	13,248	101,911
Long-term Debt						
Bonds	0	260	0	52,185	0	35,105
Advances from Municipality & Other.....	228	37	2,937	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	414	0	0
Total Long-term Debt	228	297	2,937	51,771	0	35,105
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	229	1,630
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	229	1,630
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	3,475	1,050	988	2,995	1,046	2,883
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	854	272	111	1,586	135	1,037
Taxes Accrued	0	0	0	618	0	0
Interest Accrued.....	0	20	0	1,164	0	195
Misc Current & Accrued Liabilities	215	13	620	3,806	4	1,016
Total Current & Accrued Liabilities	4,544	1,355	1,718	10,170	1,185	5,131
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	993
Other Deferred Credits	13	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	13	0	0	0	0	993
Total Liabilities and Other Credits.....	25,292	6,384	11,935	127,287	14,662	144,770

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,118	4,640	0	35,819	3,908	21,444
Const Work in Progress	0	0	0	3,680	0	0
(less) Depr, Amort, and Depletion.....	10,840	2,576	0	17,529	2,590	8,845
Net Electric Utility Plant	3,279	2,064	0	21,970	1,318	12,599
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,279	2,064	0	21,970	1,318	12,599
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	10,931
Total Other Property & Investments.....	0	0	0	0	0	10,931
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,383	5,336	0	6,956	16,103	1,793
Notes & Other Receivables.....	0	0	0	180	683	23
Customer Accts Receivable.....	173	642	0	821	0	516
(less) Accum Prov for Uncollected Accts.....	1	0	0	0	0	140
Fuel Stock & Exp Undistr.....	108	0	0	26	0	91
Materials & Supplies	0	79	0	754	0	264
Prepayments	329	8	0	112	0	116
Accrued Utility Revenues	0	373	0	204	0	636
Miscellaneous Current & Accrued Assets.....	0	0	0	0	0	3,180
Total Current & Accrued Assets.....	2,992	6,438	0	9,053	16,786	6,479
Deferred Debits						
Unamortized Debt Expenses	0	105	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	105	0	0	0	0
Total Assets & Other Debits	6,271	8,608	0	31,023	18,104	30,009
Proprietary Capital						
Investment of Municipality	191	0	0	180	0	0
Misc Capital.....	12	268	0	0	0	0
Retained Earnings.....	5,320	7,285	0	26,515	17,497	29,264
Total Proprietary Capital	5,523	7,553	0	26,695	17,497	29,264
Long-term Debt						
Bonds	0	0	0	1,450	0	0
Advances from Municipality & Other.....	0	99	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	99	0	1,450	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	15	0	0	0	0
Accounts Payable.....	391	436	0	2,301	474	454
Payables to Assoc Enterprises.....	0	345	0	0	0	0
Customer Deposits.....	266	78	0	177	133	168
Taxes Accrued	0	0	0	222	0	29
Interest Accrued.....	0	27	0	26	0	0
Misc Current & Accrued Liabilities	91	55	0	151	0	0
Total Current & Accrued Liabilities	748	956	0	2,878	607	652
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	93
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	93
Total Liabilities and Other Credits.....	6,271	8,608	0	31,023	18,104	30,009

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,913	220,911	398,082	12,366	138,371	32,095
Const Work in Progress	0	1,091	14,588	273	138	851
(less) Depr, Amort, and Depletion.....	6,148	66,393	127,594	7,118	56,912	10,442
Net Electric Utility Plant	2,765	155,609	285,076	5,521	81,597	22,505
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,765	155,609	285,076	5,521	81,597	22,505
Other Property & Investments						
Nonutility Property	5,702	0	0	0	68	0
(less) Accum Provisions for Depr & Amort	2,907	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	776
Invest & Special Funds	4,701	33,314	142,803	205	9,961	1,681
Total Other Property & Investments.....	7,496	33,314	142,803	205	10,029	2,457
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,143	13,363	10,227	1,467	583	2,150
Notes & Other Receivables.....	0	170	1,146	2	1,378	23
Customer Accts Receivable.....	722	4,717	10,692	457	0	1,596
(less) Accum Prov for Uncollected Accts.....	15	123	91	74	4	21
Fuel Stock & Exp Undistr.....	0	9,896	4,030	0	1,130	3
Materials & Supplies	379	1,916	7,930	263	1,150	565
Prepayments	23	371	306	14	141	44
Accrued Utility Revenues	0	0	0	379	0	0
Miscellaneous Current & Accrued Assets.....	78	695	0	4	2,163	27
Total Current & Accrued Assets.....	2,331	31,005	34,240	2,514	6,539	4,389
Deferred Debits						
Unamortized Debt Expenses	0	16,230	482	4	0	381
Extraordinary Losses, Study Cost.....	0	0	0	0	36	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	8,482	-1	130	642
Total Deferred Debits	0	16,230	8,964	3	167	1,023
Total Assets & Other Debits	12,592	236,159	471,083	8,243	98,333	30,374
Proprietary Capital						
Investment of Municipality	52	0	0	-52	0	0
Misc Capital.....	0	0	0	375	0	0
Retained Earnings.....	11,104	-1,782	327,609	6,811	29,736	15,178
Total Proprietary Capital	11,157	-1,782	327,609	7,134	29,736	15,178
Long-term Debt						
Bonds	0	225,660	93,728	71	250	10,790
Advances from Municipality & Other.....	0	0	16,298	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,403	752	0	0	0
Total Long-term Debt	0	221,257	109,275	71	250	10,790
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	8,605	0	1,122	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	8,605	0	1,122	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	865	446	7,072	594	3,377	634
Payables to Assoc Enterprises.....	184	0	1,051	287	0	0
Customer Deposits.....	292	345	828	72	0	70
Taxes Accrued	0	0	0	48	8	32
Interest Accrued.....	0	6,842	1,796	0	0	197
Misc Current & Accrued Liabilities	95	1,497	6,953	38	385	174
Total Current & Accrued Liabilities	1,435	9,129	17,700	1,039	3,771	1,107
Deferred Credits						
Customer Advances for Construction.....	0	0	1	0	0	0
Other Deferred Credits	0	7,554	7,893	0	63,454	13
Unamort Gain on Reacqr Debt	0	0	0	0	0	3,286
Total Deferred Credits	0	7,554	7,895	0	63,454	3,299
Total Liabilities and Other Credits.....	12,592	236,159	471,083	8,243	98,333	30,374

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31	Loup River Public Power Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	46,395	63,997	162,204	103,335	441,705	53,116
Const Work in Progress	1,990	1,105	539	2,812	26,450	3,650
(less) Depr. Amort, and Depletion.....	20,149	47,304	66,312	37,536	140,600	24,496
Net Electric Utility Plant	28,236	17,798	96,431	68,611	327,555	32,270
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	28,236	17,798	96,431	68,611	327,555	32,270
Other Property & Investments						
Nonutility Property	0	0	470	0	0	501
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	41	0	0	0	0	0
Invest & Special Funds	210	23,539	9,570	10,460	15,624	12,372
Total Other Property & Investments.....	251	23,539	10,040	10,460	15,624	12,874
Current and Accrued Assets						
Cash, Working Funds & Investments.....	8,632	19	12,365	7,571	27,719	6,061
Notes & Other Receivables.....	6,348	1,481	1,357	0	2,831	116
Customer Accts Receivable.....	1,755	528	1,966	1,445	3,933	2,803
(less) Accum Prov for Uncollected Accts.....	82	44	110	0	225	4
Fuel Stock & Exp Undistr.....	0	126	1,342	873	1,491	0
Materials & Supplies	1,455	1,881	2,056	602	5,682	977
Prepayments	65	169	126	0	200	169
Accrued Utility Revenues	0	1,850	0	0	5,750	0
Miscellaneous Current & Accrued Assets.....	44	0	0	228	1,305	63
Total Current & Accrued Assets.....	18,217	6,009	19,102	10,720	48,686	10,184
Deferred Debits						
Unamortized Debt Expenses	50	161	462	0	39,115	0
Extraordinary Losses, Study Cost.....	0	0	0	0	1,558	46
Misc Debt, R & D Exp, Unamrt Losses	235	1,875	1,795	41	8,690	830
Total Deferred Debits.....	285	2,036	2,258	41	49,362	877
Total Assets & Other Debits	46,988	49,383	127,831	89,832	441,227	56,205
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	33,520	35,623	84,838	24,408	121,860	50,922
Total Proprietary Capital	33,520	35,623	84,838	24,408	121,860	50,922
Long-term Debt						
Bonds	0	9,650	39,495	64,055	279,510	0
Advances from Municipality & Other.....	11,333	0	858	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	1,593	0	0
Total Long-term Debt	11,333	9,650	40,353	62,462	279,510	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	157	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	157	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	7,850	0
Accounts Payable.....	1,015	529	515	277	13,005	2,720
Payables to Assoc Enterprises.....	0	0	0	395	0	0
Customer Deposits.....	154	46	93	50	10	145
Taxes Accrued	86	68	735	0	5,723	1,644
Interest Accrued.....	0	73	967	1,761	4,780	0
Misc Current & Accrued Liabilities	729	344	329	0	3,465	239
Total Current & Accrued Liabilities	1,985	1,060	2,640	2,484	34,833	4,748
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	150	0	0	478	5,024	536
Unamort Gain on Reacqr Debt.....	0	2,893	0	0	0	0
Total Deferred Credits	150	2,893	0	478	5,024	536
Total Liabilities and Other Credits.....	46,988	49,383	127,831	89,832	441,227	56,205

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	34,725	1,910,927	60,614	13,156	1,994,622	73,218
Const Work in Progress	0	185,436	439	345	110,846	98
(less) Depr, Amort, and Depletion.....	1,966	849,222	19,215	8,177	738,080	33,165
Net Electric Utility Plant	32,760	1,247,142	41,838	5,323	1,367,388	40,151
Nuclear Fuel.....	0	429,169	0	0	162,777	0
(less) Amort of Nucl Fuel	0	331,879	0	0	80,139	0
Net Elec Plant Incl Nucl Fuel	32,760	1,344,432	41,838	5,323	1,450,026	40,151
Other Property & Investments						
Nonutility Property	2,566	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	599	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	6,948	146,253	3,734	0	342,867	1,577
Total Other Property & Investments.....	8,915	146,253	3,734	0	342,867	1,577
Current and Accrued Assets						
Cash, Working Funds & Investments.....	60	246,652	6,663	3,606	42,471	11,835
Notes & Other Receivables.....	0	38,056	23	0	51,325	0
Customer Accts Receivable.....	5,261	31,544	1,972	692	29,535	1,663
(less) Accum Prov for Uncollected Accts.....	0	230	44	46	874	0
Fuel Stock & Exp Undistr.....	0	8,366	0	0	9,462	0
Materials & Supplies	0	8,800	1,229	477	37,190	1,665
Prepayments	169	74,205	113	9	1,173	55
Accrued Utility Revenues	0	0	827	0	15,514	0
Miscellaneous Current & Accrued Assets.....	1,111	3,230	0	35	5,045	140
Total Current & Accrued Assets.....	6,602	410,623	10,783	4,773	190,841	15,358
Deferred Debits						
Unamortized Debt Expenses	3,727	2,062	871	0	2,122	0
Extraordinary Losses, Study Cost.....	0	549	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	10,474	94,614	112	0	101,816	236
Total Deferred Debits	14,201	97,225	983	0	103,938	236
Total Assets & Other Debits	62,476	1,998,534	57,338	10,096	2,087,672	57,322
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	3,129	230,637	31,736	8,826	763,268	54,333
Total Proprietary Capital	3,129	230,637	31,736	8,826	763,268	54,333
Long-term Debt						
Bonds	49,560	1,335,875	21,007	0	947,390	0
Advances from Municipality & Other.....	0	1,999	0	0	84,251	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	11,141	0	0	11,314	0
Total Long-term Debt	49,560	1,326,733	21,007	0	1,020,327	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	5,817	0	0	0	4,998	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	5,817	0	0	0	4,998	0
Current and Accrued Liabilities						
Notes Payable	0	130,192	0	0	27,206	0
Accounts Payable.....	2,275	29,388	3,656	1,142	34,331	2,459
Payables to Assoc Enterprises.....	0	9,027	0	0	0	0
Customer Deposits.....	0	1,214	57	128	5,566	54
Taxes Accrued	96	6,018	154	0	14,579	0
Interest Accrued.....	1,362	102	223	0	23,366	0
Misc Current & Accrued Liabilities	238	249,183	507	0	34,051	476
Total Current & Accrued Liabilities	3,970	425,125	4,595	1,270	139,098	2,989
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	374	0
Other Deferred Credits	0	16,039	0	0	159,607	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	16,039	0	0	159,981	0
Total Liabilities and Other Credits.....	62,476	1,998,534	57,338	10,096	2,087,672	57,322

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Colorado River Comm of Nevada	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	0	69,419	172,755	11,460	112,555	16,820
Const Work in Progress	0	3,451	21,946	0	362	5
(less) Depr. Amort, and Depletion.....	0	34,796	57,935	6,425	29,983	8,070
Net Electric Utility Plant	0	38,074	136,766	5,035	82,935	8,756
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	38,074	136,766	5,035	82,935	8,756
Other Property & Investments						
Nonutility Property	268,890	0	0	23,984	0	0
(less) Accum Provisions for Depr & Amort	76,795	0	0	11,025	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	45,139	4,714	0	0	12,958	1,878
Total Other Property & Investments.....	237,234	4,714	0	12,960	12,958	1,878
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,066	25,451	840	3,248	4,851	712
Notes & Other Receivables.....	640	2	0	0	107	0
Customer Accts Receivable.....	7,151	3,360	3,127	2,076	3,049	432
(less) Accum Prov for Uncollected Accts.....	0	0	340	215	86	8
Fuel Stock & Exp Undistr.....	0	0	400	0	340	0
Materials & Supplies	115	1,229	2,317	1,009	401	481
Prepayments	7,110	0	0	0	0	972
Accrued Utility Revenues	0	0	2,170	0	399	0
Miscellaneous Current & Accrued Assets.....	0	0	28,242	3,320	140	7
Total Current & Accrued Assets.....	19,082	30,041	36,757	9,439	9,201	2,596
Deferred Debits						
Unamortized Debt Expenses	772	0	3,605	88	3,952	0
Extraordinary Losses, Study Cost.....	0	0	0	0	5,572	0
Misc Debt, R & D Exp, Unamrt Losses	50,953	0	0	0	18	0
Total Deferred Debits.....	51,725	0	3,605	88	9,542	0
Total Assets & Other Debits	308,041	72,829	177,128	27,521	114,636	13,230
Proprietary Capital						
Investment of Municipality	1,526	0	0	13,370	0	-4,807
Misc Capital.....	0	0	13,464	7,403	0	424
Retained Earnings.....	-51,868	60,191	7,310	0	8,666	15,685
Total Proprietary Capital	-50,342	60,191	20,774	20,773	8,666	11,302
Long-term Debt						
Bonds	152,651	3,465	150,847	4,685	98,990	1,160
Advances from Municipality & Other.....	182,181	0	0	68	102	0
Unamort Prem on Long-term Debt.....	2	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	2,663	0	1,062	0
Total Long-term Debt	334,833	3,465	148,184	4,753	98,030	1,160
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	4,714	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	4,714	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	6,251	3,277	1,037	326	893	397
Payables to Assoc Enterprises.....	0	0	0	0	597	91
Customer Deposits.....	0	525	443	731	37	171
Taxes Accrued	0	0	506	72	33	14
Interest Accrued.....	5,424	316	1,160	0	3,760	16
Misc Current & Accrued Liabilities	8,177	288	640	166	270	79
Total Current & Accrued Liabilities	19,852	4,405	3,786	1,295	5,591	769
Deferred Credits						
Customer Advances for Construction.....	0	53	3,084	0	0	0
Other Deferred Credits	3,697	0	1,300	701	2,350	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	3,697	53	4,384	701	2,350	0
Total Liabilities and Other Credits.....	308,041	72,829	177,128	27,521	114,636	13,230

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,435	81,769	11,918	22,459	28,789	5,060,834
Const Work in Progress	2,464	2,503	0	48	945	204,576
(less) Depr, Amort, and Depletion.....	19,024	27,544	2,892	7,992	11,212	1,738,126
Net Electric Utility Plant	13,876	56,728	9,026	14,515	18,522	3,527,284
Nuclear Fuel.....	0	0	0	0	0	343,142
(less) Amort of Nucl Fuel	0	0	0	0	0	174,359
Net Elec Plant Incl Nucl Fuel	13,876	56,728	9,026	14,515	18,522	3,696,067
Other Property & Investments						
Nonutility Property	0	10	82	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	200	0	2,313	2,353	256,148
Total Other Property & Investments.....	0	210	82	2,313	2,353	256,148
Current and Accrued Assets						
Cash, Working Funds & Investments.....	5,037	167	740	1,231	503	1,353,374
Notes & Other Receivables.....	0	0	85	0	1,404	22,439
Customer Accts Receivable.....	1,484	2,078	535	509	0	130,359
(less) Accum Prov for Uncollected Accts.....	100	117	118	32	92	0
Fuel Stock & Exp Undistr.....	0	0	0	0	818	9,661
Materials & Supplies	1,244	731	343	718	19	78,244
Prepayments	11	62	318	116	0	4,900
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	1	0	0	0	26,071
Total Current & Accrued Assets.....	7,676	2,923	1,904	2,543	2,652	1,625,048
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	24	26,781
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	75	0	0	0	185,307
Total Deferred Debits.....	0	75	0	0	24	212,088
Total Assets & Other Debits	21,552	59,936	11,011	19,371	23,551	5,789,351
Proprietary Capital						
Investment of Municipality	0	67,362	0	0	-10,454	0
Misc Capital.....	0	-24,473	0	0	0	0
Retained Earnings.....	15,967	0	8,470	11,772	27,026	1,443,941
Total Proprietary Capital	15,967	42,889	8,470	11,772	16,572	1,443,941
Long-term Debt						
Bonds	740	14,678	1,620	6,750	4,672	3,211,015
Advances from Municipality & Other.....	0	0	280	0	518	200,000
Unamort Prem on Long-term Debt.....	0	0	0	0	8	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	62,473
Total Long-term Debt	740	14,678	1,900	6,750	5,198	3,348,542
Other Noncurrent Liabilities						
Accum Operating Provisions.....	2,597	0	0	0	0	17,628
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,597	0	0	0	0	17,628
Current and Accrued Liabilities						
Notes Payable	0	0	400	0	0	180,315
Accounts Payable.....	306	1,349	118	330	610	21,291
Payables to Assoc Enterprises.....	161	11	0	0	0	0
Customer Deposits.....	1,392	78	36	106	66	0
Taxes Accrued	20	0	0	0	101	0
Interest Accrued.....	200	302	36	143	145	3,397
Misc Current & Accrued Liabilities	0	430	51	0	858	159,414
Total Current & Accrued Liabilities	2,078	2,169	642	578	1,781	364,417
Deferred Credits						
Customer Advances for Construction.....	169	200	0	271	0	0
Other Deferred Credits	0	0	0	0	0	614,823
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	169	200	0	271	0	614,823
Total Liabilities and Other Credits.....	21,552	59,936	11,011	19,371	23,551	5,789,351

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City of	Fayetteville Public Works Comm
	May 31	May 31	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	28,166	10,430	18,792	35,678	24,538	218,262
Const Work in Progress	6,861	0	0	0	0	13,128
(less) Depr, Amort, and Depletion.....	13,582	4,052	10,289	19,365	8,027	65,447
Net Electric Utility Plant	21,444	6,378	8,502	16,313	16,512	165,943
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	21,444	6,378	8,502	16,313	16,512	165,943
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	143	0
Invest & Special Funds	-348	1	0	0	0	0
Total Other Property & Investments.....	-348	1	0	0	143	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,675	571	2,752	9,026	3,455	27,190
Notes & Other Receivables.....	1,120	13	0	572	1,000	2,365
Customer Accts Receivable.....	979	1,057	1,958	3,017	2,557	14,149
(less) Accum Prov for Uncollected Accts.....	159	699	0	0	106	45
Fuel Stock & Exp Undistr.....	0	0	0	0	0	1,585
Materials & Supplies	1,451	351	1,144	2,156	1,308	6,376
Prepayments.....	127	0	3	0	0	54
Accrued Utility Revenues	597	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	1,509	35	0	0	1	534
Total Current & Accrued Assets.....	7,299	1,328	5,857	14,772	8,214	52,208
Deferred Debits						
Unamortized Debt Expenses	246	0	0	364	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	59	0	0	0	3,060
Total Deferred Debits.....	247	59	0	364	0	3,060
Total Assets & Other Debits	28,642	7,766	14,359	31,449	24,869	221,211
Proprietary Capital						
Investment of Municipality	-6,801	0	5,315	0	157	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	17,780	4,532	7,175	16,371	22,593	137,554
Total Proprietary Capital	10,979	4,532	12,490	16,371	22,750	137,554
Long-term Debt						
Bonds	12,571	1,556	0	11,469	0	70,881
Advances from Municipality & Other.....	0	0	0	247	0	0
Unamort Prem on Long-term Debt.....	0	23	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	12,571	1,579	0	11,716	0	70,881
Other Noncurrent Liabilities						
Accum Operating Provisions.....	1,410	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,410	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,500	125	0	0	0	0
Accounts Payable.....	1,001	215	1,671	2,779	1,745	10,066
Payables to Assoc Enterprises.....	0	433	0	206	0	0
Customer Deposits.....	369	39	163	238	281	1,458
Taxes Accrued	0	16	0	0	0	0
Interest Accrued.....	228	40	0	55	0	1,252
Misc Current & Accrued Liabilities	258	12	32	85	93	0
Total Current & Accrued Liabilities	3,355	880	1,867	3,362	2,119	12,776
Deferred Credits						
Customer Advances for Construction.....	0	775	0	0	0	0
Other Deferred Credits	327	0	3	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	327	775	3	0	0	0
Total Liabilities and Other Credits.....	28,642	7,766	14,359	31,449	24,869	221,211

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,300	38,931	87,430	57,910	19,678	28,599
Const Work in Progress	0	0	0	55	77	376
(less) Depr, Amort, and Depletion.....	2,496	19,871	43,401	23,618	7,851	9,655
Net Electric Utility Plant	2,804	19,060	44,029	34,347	11,903	19,319
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,804	19,060	44,029	34,347	11,903	19,319
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	1,745	0	0	0	0	0
Total Other Property & Investments.....	1,745	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,197	4,482	14,241	16,169	6,737	347
Notes & Other Receivables.....	0	0	98	0	273	2,409
Customer Accts Receivable.....	446	4,359	11,117	3,052	4,113	0
(less) Accum Prov for Uncollected Accts.....	0	2,275	0	0	262	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	0	419	1,908	0	813	380
Prepayments	0	0	226	0	0	944
Accrued Utility Revenues	0	0	0	0	0	509
Miscellaneous Current & Accrued Assets.....	0	3,678	355	112	0	1,587
Total Current & Accrued Assets.....	4,643	10,662	27,944	19,334	11,675	6,176
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	17	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	17	0
Total Assets & Other Debits	9,192	29,722	71,974	53,680	23,596	25,495
Proprietary Capital						
Investment of Municipality	2,308	4,108	0	0	0	4,137
Misc Capital.....	0	0	0	158	0	0
Retained Earnings.....	6,064	21,822	59,187	47,951	16,379	8,917
Total Proprietary Capital	8,372	25,930	59,187	48,109	16,379	13,055
Long-term Debt						
Bonds	0	0	2,013	150	2,371	210
Advances from Municipality & Other.....	0	0	0	35	1,163	8,157
Unamort Prem on Long-term Debt.....	0	0	0	360	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	2,013	545	3,534	8,367
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	1,000
Accounts Payable.....	604	3,492	8,671	4,578	3,071	2,523
Payables to Assoc Enterprises.....	0	0	0	58	56	0
Customer Deposits.....	206	194	560	215	480	509
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	0	0	49	7	0	0
Misc Current & Accrued Liabilities	9	107	1,316	168	75	41
Total Current & Accrued Liabilities	819	3,792	10,596	5,026	3,682	4,074
Deferred Credits						
Customer Advances for Construction.....	0	0	177	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	177	0	0	0
Total Liabilities and Other Credits.....	9,192	29,722	71,974	53,680	23,596	25,495

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co
	June 30	June 30	June 30	June 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,340	22,478	11,288	7,500	21,999	11,111
Const Work in Progress	2	3,522	1,247	174	137	1
(less) Depr. Amort, and Depletion.....	6,186	7,248	4,998	2,252	9,730	2,834
Net Electric Utility Plant	5,157	18,752	7,537	5,423	12,406	8,278
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,157	18,752	7,537	5,423	12,406	8,278
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	5,615
Invest & Special Funds	0	4,771	0	1,861	0	2,200
Total Other Property & Investments.....	0	4,771	0	1,861	0	7,815
Current and Accrued Assets						
Cash, Working Funds & Investments.....	3,318	18,066	5,853	669	4,878	38
Notes & Other Receivables.....	42	0	877	542	0	1,113
Customer Accts Receivable.....	1,235	1,846	1,837	0	4,086	33
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	30
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	376	1,143	0	135	1,048	334
Prepayments	0	0	0	118	0	17
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	61	0	0	0
Total Current & Accrued Assets.....	4,970	21,055	8,627	1,464	10,013	1,506
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	177	0	56	0	0
Total Deferred Debits	0	177	0	56	0	0
Total Assets & Other Debits	10,127	44,755	16,164	8,804	22,419	17,600
Proprietary Capital						
Investment of Municipality	957	0	3,172	0	4,511	0
Misc Capital.....	0	997	0	0	0	0
Retained Earnings.....	6,595	36,270	11,338	8,103	13,319	15,975
Total Proprietary Capital	7,552	37,267	14,509	8,103	17,830	15,975
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other.....	0	0	0	44	526	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	450
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	44	526	450
Other Noncurrent Liabilities						
Accum Operating Provisions.....	58	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	58	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	4,952	0	0	490	130
Accounts Payable.....	2,517	2,125	1,417	432	2,679	821
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	383	211	216	817	206
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	0	0	0	0	0	14
Misc Current & Accrued Liabilities	0	29	28	9	77	4
Total Current & Accrued Liabilities	2,517	7,488	1,655	657	4,063	1,175
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits.....	10,127	44,755	16,164	8,804	22,419	17,600

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,410,129	1,401,624	33,217	6,229	15,590	17,849
Const Work in Progress	29,741	18,948	3,838	2,099	357	0
(less) Depr, Amort, and Depletion.....	404,200	331,412	14,071	4,617	6,527	6,052
Net Electric Utility Plant	1,035,670	1,089,160	22,984	3,711	9,419	11,797
Nuclear Fuel.....	74,030	122,931	0	0	0	0
(less) Amort of Nucl Fuel.....	47,662	73,276	0	0	0	0
Net Elec Plant Incl Nucl Fuel	1,062,038	1,138,815	22,984	3,711	9,419	11,797
Other Property & Investments						
Nonutility Property	2,370	3,165	0	0	970	0
(less) Accum Provisions for Depr & Amort	382	1,213	0	0	483	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	579,261	354,599	0	109	0	0
Total Other Property & Investments.....	581,249	356,551	0	109	486	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	210,910	25,246	1,914	3,155	6,767	6,931
Notes & Other Receivables.....	0	13,342	215	33	29	2,322
Customer Accts Receivable.....	31,052	16,589	6,788	853	3,697	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	337	31
Fuel Stock & Exp Undistr.....	6,093	0	0	0	0	0
Materials & Supplies	8,402	15,112	577	272	1,086	640
Prepayments	939	18	0	0	16	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	576,361	0	0	0	0
Total Current & Accrued Assets.....	257,396	646,668	9,494	4,314	11,258	9,862
Deferred Debits						
Unamortized Debt Expenses	39,857	34,540	0	53	0	0
Extraordinary Losses, Study Cost.....	0	350,554	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,726,372	0	0	0	0	0
Total Deferred Debits	1,766,229	385,094	0	53	0	0
Total Assets & Other Debits	3,666,912	2,527,128	32,478	8,187	21,163	21,659
Proprietary Capital						
Investment of Municipality	0	0	0	0	35	906
Misc Capital.....	0	0	811	88	163	18,480
Retained Earnings.....	26,000	7,400	23,039	4,080	18,150	0
Total Proprietary Capital	26,000	7,400	23,850	4,168	18,348	19,386
Long-term Debt						
Bonds	3,472,275	2,365,707	1,057	2,588	394	0
Advances from Municipality & Other.....	28,862	243,744	460	0	0	0
Unamort Prem on Long-term Debt.....	19,011	11,603	0	0	0	0
(less) Unamort Discount on Long-term Debt	150,772	191,139	0	0	0	0
Total Long-term Debt	3,369,376	2,429,915	1,516	2,588	394	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	68	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	68	0
Current and Accrued Liabilities						
Notes Payable	139,605	0	0	70	0	0
Accounts Payable.....	18,101	337	5,683	959	2,260	2,048
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	0	654	366	88	189
Taxes Accrued	5,980	13,480	0	0	0	0
Interest Accrued.....	107,850	67,256	72	14	4	0
Misc Current & Accrued Liabilities	0	0	703	21	0	36
Total Current & Accrued Liabilities	271,536	81,073	7,112	1,430	2,353	2,273
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	8,740	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	8,740	0	0	0	0
Total Liabilities and Other Credits.....	3,666,912	2,527,128	32,478	8,187	21,163	21,659

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	26,215	51,775	63,910	13,337	14,682	18,430
Const Work in Progress	16	0	4,445	4,631	0	0
(less) Depr. Amort, and Depletion.....	11,763	26,320	19,109	8,806	11,221	0
Net Electric Utility Plant	14,468	25,455	49,246	9,163	3,462	18,430
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,468	25,455	49,246	9,163	3,462	18,430
Other Property & Investments						
Nonutility Property	0	0	1,995	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	974	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	12,877	2,483	0	0
Total Other Property & Investments.....	0	0	13,898	2,483	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	8,840	22,950	10,094	1,423	3,217	1,606
Notes & Other Receivables.....	0	312	132	0	14	0
Customer Accts Receivable.....	2,322	2,472	16,314	605	1,013	310
(less) Accum Prov for Uncollected Accts.....	0	132	0	0	0	267
Fuel Stock & Exp Undistr.....	0	0	213	0	0	0
Materials & Supplies	557	1,254	5,157	1,007	394	629
Prepayments	0	37	216	16	36	11
Accrued Utility Revenues	0	6,006	0	890	0	601
Miscellaneous Current & Accrued Assets.....	0	0	564	0	0	0
Total Current & Accrued Assets.....	11,720	32,899	32,689	3,941	4,673	2,890
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits.....	0	0	0	0	0	0
Total Assets & Other Debits	26,187	58,354	95,832	15,586	8,135	21,320
Proprietary Capital						
Investment of Municipality	318	78	566	11,567	0	19,059
Misc Capital.....	0	10	0	0	0	0
Retained Earnings.....	18,252	50,161	3,954	1,481	6,884	1,608
Total Proprietary Capital	18,570	50,249	4,520	13,047	6,884	20,667
Long-term Debt						
Bonds	4,647	50	63,926	0	0	0
Advances from Municipality & Other.....	802	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,449	50	63,926	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	60
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	60
Current and Accrued Liabilities						
Notes Payable	0	5	0	815	990	0
Accounts Payable.....	1,881	6,328	13,698	1,328	150	484
Payables to Assoc Enterprises.....	0	0	141	0	0	0
Customer Deposits.....	157	584	0	0	0	109
Taxes Accrued	0	0	5,025	0	0	0
Interest Accrued.....	0	1	1,794	11	0	0
Misc Current & Accrued Liabilities	131	1,137	3,200	130	110	0
Total Current & Accrued Liabilities	2,168	8,055	23,860	2,283	1,251	593
Deferred Credits						
Customer Advances for Construction.....	0	0	0	256	0	0
Other Deferred Credits	0	0	3,527	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	3,527	256	0	0
Total Liabilities and Other Credits.....	26,187	58,354	95,832	15,586	8,135	21,320

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	227,527	10,765	80,159	20,728	9,841	232,638
Const Work in Progress	55,353	0	0	0	0	9,759
(less) Depr. Amort, and Depletion.....	95,121	0	32,488	10,907	0	79,236
Net Electric Utility Plant	187,758	10,765	47,671	9,821	9,841	163,161
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	187,758	10,765	47,671	9,821	9,841	163,161
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	11,046	0	0	0
Invest & Special Funds	114,767	1,254	6,983	0	0	27,925
Total Other Property & Investments.....	114,767	1,254	18,029	0	0	27,925
Current and Accrued Assets						
Cash, Working Funds & Investments.....	8,253	1,841	4,049	7,918	1	5,868
Notes & Other Receivables.....	0	0	691	873	0	5,384
Customer Accts Receivable.....	9,016	685	4,205	2,463	1,567	0
(less) Accum Prov for Uncollected Accts.....	240	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	7,816	192	1,342	2,111	682	2,026
Prepayments	15	1	0	40	95	240
Accrued Utility Revenues	1,053	0	0	0	868	0
Miscellaneous Current & Accrued Assets.....	28	11	0	0	2,841	5,509
Total Current & Accrued Assets.....	25,940	2,730	10,286	13,404	6,055	19,026
Deferred Debits						
Unamortized Debt Expenses	3,041	1,299	0	0	0	2,764
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	590	0	0	0
Total Deferred Debits.....	3,041	1,299	590	0	0	2,764
Total Assets & Other Debits	331,506	16,048	76,577	23,225	15,896	212,876
Proprietary Capital						
Investment of Municipality	12,183	0	16,586	0	135	0
Misc Capital.....	0	68	0	0	0	0
Retained Earnings.....	59,658	4,188	-30,514	17,296	8,229	-5,996
Total Proprietary Capital	71,842	4,256	-13,928	17,296	8,363	-5,996
Long-term Debt						
Bonds	244,688	10,965	85,186	3,515	1,340	208,621
Advances from Municipality & Other.....	0	0	0	0	326	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	244,688	10,965	85,186	3,515	1,666	208,621
Other Noncurrent Liabilities						
Accum Operating Provisions.....	2,602	0	0	0	0	885
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,602	0	0	0	0	885
Current and Accrued Liabilities						
Notes Payable	0	0	565	0	4,915	2,775
Accounts Payable.....	4,224	392	2,234	1,259	347	2,934
Payables to Assoc Enterprises.....	0	0	201	101	88	0
Customer Deposits.....	0	0	475	168	61	427
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	2,407	101	608	21	80	2,734
Misc Current & Accrued Liabilities	5,743	334	1,178	864	375	497
Total Current & Accrued Liabilities	12,374	827	5,262	2,414	5,867	9,367
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	57	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	57	0	0	0
Total Liabilities and Other Credits.....	331,506	16,048	76,577	23,225	15,896	212,876

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Napoleon City of	Niles City of	Orrville City of	Painesville City of	Piqua City of	St Marys City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	2,344	12,013	51,410	38,569	44,273	16,096
Const Work in Progress	0	0	991	0	590	8
(less) Depr, Amort, and Depletion.....	0	7,001	27,030	22,772	20,372	10,523
Net Electric Utility Plant	2,344	5,012	25,371	15,797	24,491	5,582
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,344	5,012	25,371	15,797	24,491	5,582
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	0	0	6,512	1,074	2,405
Total Other Property & Investments.....	0	0	0	6,512	1,074	2,405
Current and Accrued Assets						
Cash, Working Funds & Investments.....	0	5,909	8,355	450	1,671	2,504
Notes & Other Receivables.....	0	0	39	0	56	0
Customer Accts Receivable.....	0	1,517	1,944	1,553	1,010	556
(less) Accum Prov for Uncollected Accts.....	0	0	109	0	76	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	0	0	2,095	634	535	235
Prepayments	0	0	23	26	204	56
Accrued Utility Revenues	0	0	0	0	712	13
Miscellaneous Current & Accrued Assets.....	0	0	190	0	113	4
Total Current & Accrued Assets.....	0	7,426	12,536	2,662	4,224	3,368
Deferred Debits						
Unamortized Debt Expenses	0	0	497	0	0	182
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	497	0	0	182
Total Assets & Other Debits	2,344	12,437	38,405	24,971	29,790	11,537
Proprietary Capital						
Investment of Municipality	0	0	0	47	0	0
Misc Capital.....	0	0	0	0	0	47
Retained Earnings.....	2,344	9,797	18,254	16,877	19,424	5,483
Total Proprietary Capital	2,344	9,797	18,254	16,924	19,424	5,530
Long-term Debt						
Bonds	0	0	17,995	6,540	8,826	5,165
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	17,995	6,540	8,826	5,165
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	218	420	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	218	420	0
Current and Accrued Liabilities						
Notes Payable	0	0	640	0	0	0
Accounts Payable.....	0	0	747	1,036	752	400
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	0	0	253	0	219
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	0	0	127	0	0	29
Misc Current & Accrued Liabilities	0	2,640	641	0	367	193
Total Current & Accrued Liabilities	0	2,640	2,156	1,289	1,120	842
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits.....	2,344	12,437	38,405	24,971	29,790	11,537

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of June 30	Claremore City of June 30	Duncan City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	11,006	0	23,361	7,973	0	19,742
Const Work in Progress	0	0	60	0	0	8
(less) Depr, Amort, and Depletion.....	4,178	0	9,368	5,369	0	9,668
Net Electric Utility Plant	6,828	0	14,052	2,604	0	10,082
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,828	0	14,052	2,604	0	10,082
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	0
Total Other Property & Investments.....	0	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,509	2,122	29,026	6,411	353	3,340
Notes & Other Receivables.....	0	0	0	0	0	0
Customer Accts Receivable.....	1,610	0	2,481	1,070	1,230	1,479
(less) Accum Prov for Uncollected Accts.....	0	0	67	208	0	31
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	595	0	1,011	694	0	0
Prepayments	15	0	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	2,303	0	44	73	0	35
Total Current & Accrued Assets.....	6,031	2,122	32,496	8,040	1,583	4,823
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits.....	0	0	0	0	0	0
Total Assets & Other Debits	12,860	2,122	46,548	10,644	1,583	14,905
Proprietary Capital						
Investment of Municipality	0	27	0	3,184	0	13,324
Misc Capital.....	40	0	236	0	0	193
Retained Earnings.....	11,589	2,095	44,941	6,637	752	441
Total Proprietary Capital	11,629	2,122	45,177	9,821	752	13,958
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	305	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	305	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	799	0	898	823	831	69
Payables to Assoc Enterprises.....	0	0	0	0	0	540
Customer Deposits.....	0	0	37	0	0	339
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	0	0	0	0	0	0
Misc Current & Accrued Liabilities	432	0	121	0	0	0
Total Current & Accrued Liabilities	1,231	0	1,056	823	831	948
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits.....	0	0	11	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	0	0	11	0	0	0
Total Liabilities and Other Credits.....	12,860	2,122	46,548	10,644	1,583	14,905

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	June 30	December 31	June 30	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	37,540	879,436	3,066	162,863	35,080	38,581
Const Work in Progress	0	12,269	0	27,174	0	28
(less) Depr, Amort, and Depletion.....	16,604	303,036	2,197	34,790	15,609	14,039
Net Electric Utility Plant	20,936	588,668	869	155,248	19,471	24,569
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,936	588,668	869	155,248	19,471	24,569
Other Property & Investments						
Nonutility Property	0	33	11,899	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	4,394	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	2,442	99,998	0	78,290	4,198	0
Total Other Property & Investments.....	2,442	100,031	7,505	78,290	4,198	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,948	126,466	5,748	28,821	6	13,974
Notes & Other Receivables.....	0	26,129	20	4,977	240	29
Customer Accts Receivable.....	1,841	13,830	775	0	2,200	3,881
(less) Accum Prov for Uncollected Accts.....	53	200	174	0	0	8
Fuel Stock & Exp Undistr.....	0	4,663	0	0	0	0
Materials & Supplies	0	19,492	679	0	0	479
Prepayments.....	0	790	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	64	2,009	0	1,527	0	0
Total Current & Accrued Assets.....	4,801	193,178	7,048	35,324	2,446	18,354
Deferred Debits						
Unamortized Debt Expenses	0	9,037	0	94,004	0	0
Extraordinary Losses, Study Cost.....	0	40	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	134,712	0	53,925	0	0
Total Deferred Debits	0	143,789	0	147,929	0	0
Total Assets & Other Debits	28,178	1,025,666	15,422	416,791	26,115	42,923
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	11,817
Misc Capital.....	1,968	0	0	0	0	0
Retained Earnings.....	18,585	26,215	14,130	11,073	21,572	28,637
Total Proprietary Capital	20,553	26,215	14,130	11,073	21,572	40,453
Long-term Debt						
Bonds	3,116	1,101,840	0	0	3,405	0
Advances from Municipality & Other.....	0	1,727	0	394,675	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	144,635	0	15,768	0	0
Total Long-term Debt	3,116	958,932	0	378,907	3,405	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	2,565	7,389	1,012	0	283	2,304
Payables to Assoc Enterprises.....	0	0	0	4,186	0	24
Customer Deposits.....	1,606	0	280	0	714	0
Taxes Accrued	93	0	0	0	0	0
Interest Accrued.....	69	5,072	0	10,925	80	0
Misc Current & Accrued Liabilities	177	5,121	0	4,055	62	142
Total Current & Accrued Liabilities	4,510	17,582	1,291	19,165	1,138	2,470
Deferred Credits						
Customer Advances for Construction.....	0	0	0	7,370	0	0
Other Deferred Credits	0	22,936	0	276	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	22,936	0	7,646	0	0
Total Liabilities and Other Credits.....	28,178	1,025,666	15,422	416,791	26,115	42,923

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Util Dt December 31	Oregon Clatskanie Peoples Util Dist December 31	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,277	82,889	6,752	23,417	72,347	301,059
Const Work in Progress	506	7,284	46	163	1,546	4,477
(less) Depr, Amort, and Depletion.....	0	34,855	3,504	4,415	27,152	123,348
Net Electric Utility Plant	11,783	55,319	3,294	19,165	46,741	182,188
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	11,783	55,319	3,294	19,165	46,741	182,188
Other Property & Investments						
Nonutility Property	0	0	0	509	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	148	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	7,110	0	3,139	10,202	2,946
Total Other Property & Investments.....	0	7,110	0	3,500	10,202	2,946
Current and Accrued Assets						
Cash, Working Funds & Investments.....	494	1,631	4,127	963	4,074	14,438
Notes & Other Receivables.....	123	0	0	27	1,253	0
Customer Accts Receivable.....	456	4,517	2,476	1,305	1,684	12,467
(less) Accum Prov for Uncollected Accts.....	0	147	7	25	36	216
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	0	1,985	178	289	355	2,414
Prepayments	0	1,102	84	26	188	556
Accrued Utility Revenues	0	0	0	0	883	6,112
Miscellaneous Current & Accrued Assets.....	476	95	0	51	0	8,080
Total Current & Accrued Assets.....	1,548	9,182	6,858	2,636	8,401	43,851
Deferred Debits						
Unamortized Debt Expenses	527	258	0	2,781	1,165	459
Extraordinary Losses, Study Cost.....	0	0	281	0	0	1,725
Misc Debt, R & D Exp, Unamrt Losses	0	5,236	0	0	9,278	19,272
Total Deferred Debits	527	5,494	281	2,781	10,443	21,456
Total Assets & Other Debits	13,858	77,105	10,433	28,081	75,786	250,441
Proprietary Capital						
Investment of Municipality	2,267	0	0	0	0	0
Misc Capital.....	9,516	0	0	0	0	0
Retained Earnings.....	782	53,546	7,556	8,756	1,337	127,438
Total Proprietary Capital	12,566	53,546	7,556	8,756	1,337	127,438
Long-term Debt						
Bonds	525	13,715	0	16,755	66,649	98,027
Advances from Municipality & Other.....	2	0	0	0	2,426	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	710	2,985
Total Long-term Debt	527	13,715	0	16,755	68,364	95,042
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	1,917	95	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,917	95	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	535	4,595	2,317	1,232	1,813	10,225
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	103	203	19	41	14	189
Taxes Accrued	0	0	0	75	9	652
Interest Accrued.....	0	16	0	195	701	3,793
Misc Current & Accrued Liabilities	89	0	0	216	3,453	10,445
Total Current & Accrued Liabilities	727	4,815	2,336	1,758	5,990	25,305
Deferred Credits						
Customer Advances for Construction.....	0	2	445	166	0	84
Other Deferred Credits	39	3,110	0	647	95	755
Unamort Gain on Reacqr Debt	0	0	0	0	0	1,817
Total Deferred Credits	39	3,112	445	812	95	2,656
Total Liabilities and Other Credits.....	13,858	77,105	10,433	28,081	75,786	250,441

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of	McMinnville City of	Northern Wasco County P U D	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,560	21,493	34,271	44,010	35,300	26,091
Const Work in Progress	100	160	7,867	1,443	1,544	880
(less) Depr, Amort, and Depletion.....	3,855	5,728	9,759	13,707	9,782	14,119
Net Electric Utility Plant	7,805	15,925	32,379	31,746	27,062	12,852
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,805	15,925	32,379	31,746	27,062	12,852
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	8	232
Invest & Special Funds	0	0	1,527	4,143	4,353	1,229
Total Other Property & Investments.....	0	0	1,527	4,143	4,361	1,462
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,317	3,609	26,636	5,358	4,465	2,038
Notes & Other Receivables.....	3	124	181	706	327	0
Customer Accts Receivable.....	482	1,440	926	4,042	1,582	918
(less) Accum Prov for Uncollected Accts.....	100	12	91	66	92	3
Fuel Stock & Exp Undistr.....	0	0	0	0	0	49
Materials & Supplies	277	208	368	1,133	617	0
Prepayments.....	0	0	52	0	221	10
Accrued Utility Revenues	0	0	0	0	0	632
Miscellaneous Current & Accrued Assets.....	98	0	0	23	57	32
Total Current & Accrued Assets.....	2,076	5,369	28,072	11,196	7,176	3,677
Deferred Debits						
Unamortized Debt Expenses	0	0	967	73	192	0
Extraordinary Losses, Study Cost.....	0	0	54	0	7	0
Misc Debt, R & D Exp, Unamrt Losses	0	665	0	951	1,020	0
Total Deferred Debits	0	665	1,021	1,024	1,219	0
Total Assets & Other Debits	9,881	21,958	62,999	48,110	39,818	17,990
Proprietary Capital						
Investment of Municipality	8,697	440	76	0	0	997
Misc Capital.....	0	2,539	73	2,288	0	0
Retained Earnings.....	345	16,649	9,377	32,884	22,574	15,617
Total Proprietary Capital	9,042	19,629	9,525	35,172	22,574	16,614
Long-term Debt						
Bonds	0	0	49,389	3,082	14,053	0
Advances from Municipality & Other.....	0	680	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	680	49,389	3,082	14,053	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	181	0	0	0	0	0
Accounts Payable.....	373	1,488	2,557	7,777	1,673	932
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	4	65	514	66	0
Taxes Accrued	0	0	48	16	0	0
Interest Accrued.....	0	0	638	113	355	0
Misc Current & Accrued Liabilities	0	158	267	606	345	121
Total Current & Accrued Liabilities	554	1,650	3,575	9,027	2,438	1,053
Deferred Credits						
Customer Advances for Construction.....	243	0	18	45	0	323
Other Deferred Credits	43	0	491	783	752	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	285	0	509	829	752	323
Total Liabilities and Other Credits.....	9,881	21,958	62,999	48,110	39,818	17,990

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Lansdale Borough of December 31	Camden City of June 30	Easley Combined Utility System March 31	Gaffney City of March 31	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,028	11,059	15,371	2,102	9,269	83,351
Const Work in Progress	0	0	537	0	0	2,224
(less) Depr, Amort, and Depletion.....	4,086	8,644	5,830	819	4,146	21,061
Net Electric Utility Plant	5,941	2,414	10,078	1,282	5,122	64,515
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,941	2,414	10,078	1,282	5,122	64,515
Other Property & Investments						
Nonutility Property	0	12,931	33,050	15,743	64,084	0
(less) Accum Provisions for Depr & Amort	0	2,603	11,350	5,017	10,722	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	1,170	6,274	0	9,377	1,134
Total Other Property & Investments.....	0	11,497	27,974	10,726	62,739	1,134
Current and Accrued Assets						
Cash, Working Funds & Investments.....	17,301	2,795	759	3,154	7,917	2,026
Notes & Other Receivables.....	251	0	203	0	0	4
Customer Accts Receivable.....	964	896	1,869	970	0	1,190
(less) Accum Prov for Uncollected Accts.....	39	0	0	58	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	2
Materials & Supplies	368	518	438	65	1,341	668
Prepayments	0	44	0	9	70	0
Accrued Utility Revenues	0	0	0	842	0	0
Miscellaneous Current & Accrued Assets.....	0	0	0	0	1	0
Total Current & Accrued Assets.....	18,846	4,253	3,269	4,981	9,328	3,890
Deferred Debits						
Unamortized Debt Expenses	167	0	23	0	530	21
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	1,001	0
Total Deferred Debits	167	0	23	0	1,531	21
Total Assets & Other Debits	24,954	18,164	41,343	16,989	78,721	69,560
Proprietary Capital						
Investment of Municipality	0	0	178	0	0	0
Misc Capital.....	1,580	0	13,152	0	6,358	13,696
Retained Earnings.....	14,463	13,248	15,352	13,288	43,876	48,531
Total Proprietary Capital	16,043	13,248	28,682	13,288	50,234	62,227
Long-term Debt						
Bonds	7,990	3,300	5,135	2,510	22,200	3,809
Advances from Municipality & Other.....	0	0	21	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	7,990	3,300	5,156	2,510	22,200	3,809
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	56	0	0	1,525	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	56	0	0	1,525	0
Current and Accrued Liabilities						
Notes Payable	0	0	316	0	1,145	0
Accounts Payable.....	547	881	532	114	3,135	2,997
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	261	297	366	297	217	306
Taxes Accrued	0	0	0	56	0	0
Interest Accrued.....	39	75	68	0	98	0
Misc Current & Accrued Liabilities	74	307	1,241	724	166	222
Total Current & Accrued Liabilities	920	1,560	2,523	1,191	4,761	3,524
Deferred Credits						
Customer Advances for Construction.....	0	0	227	0	0	0
Other Deferred Credits	0	0	4,756	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	4,982	0	0	0
Total Liabilities and Other Credits.....	24,954	18,164	41,343	16,989	78,721	69,560

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Newberry City of June 30	Orangeburg City of September 30	Piedmont Municipal Power Agny December 31	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,923	54,698	542,303	30,083	26,027	2,610,629
Const Work in Progress	0	4	7,962	1,899	590	549,317
(less) Depr. Amort, and Depletion.....	4,322	12,618	152,231	12,036	10,058	904,291
Net Electric Utility Plant	3,601	42,084	398,034	19,946	16,559	2,255,655
Nuclear Fuel.....	0	0	44,757	0	0	41,620
(less) Amort of Nucl Fuel	0	0	27,507	0	0	20,262
Net Elec Plant Incl Nucl Fuel	3,601	42,084	415,284	19,946	16,559	2,277,013
Other Property & Investments						
Nonutility Property	24,195	4,604	0	109,609	2,324	1,909
(less) Accum Provisions for Depr & Amort	9,648	2,037	0	23,584	878	189
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,823	12,007	177,487	0	0	290,527
Total Other Property & Investments.....	20,371	14,574	177,487	86,025	1,446	292,247
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,758	1,586	336,451	14,077	4,959	157,102
Notes & Other Receivables.....	9	129	2,940	2,787	1	0
Customer Accts Receivable.....	1,042	2,096	5,838	6,721	1,298	55,603
(less) Accum Prov for Uncollected Accts.....	82	30	0	0	2	887
Fuel Stock & Exp Undistr.....	0	96	0	0	0	43,844
Materials & Supplies	552	2,465	4,930	1,287	269	33,018
Prepayments	0	180	0	0	11	1,011
Accrued Utility Revenues	0	6	0	0	0	0
Miscellaneous Current & Accrued Assets.....	314	55,927	0	0	45	2,922
Total Current & Accrued Assets.....	3,593	62,455	350,159	24,872	6,581	292,613
Deferred Debits						
Unamortized Debt Expenses	0	0	21,219	5,523	0	24,142
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	416,378	0	0	704,246
Total Deferred Debits.....	0	0	437,597	5,523	0	728,388
Total Assets & Other Debits	27,565	119,113	1,380,527	136,365	24,587	3,590,261
Proprietary Capital						
Investment of Municipality	0	0	0	0	4,098	34,438
Misc Capital.....	320	0	0	39,573	0	0
Retained Earnings.....	14,777	106,230	9,351	24,814	19,315	648,501
Total Proprietary Capital	15,097	106,230	9,351	64,388	23,413	682,939
Long-term Debt						
Bonds	10,770	6,225	1,366,880	67,065	0	2,456,180
Advances from Municipality & Other.....	557	0	0	0	0	49,448
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	67,217	0	0	53,825
Total Long-term Debt	11,327	6,225	1,299,663	67,065	0	2,451,803
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	491	12,834	0	0	0
Accum Prov for Rate Refunds.....	0	629	0	0	0	0
Total Other Noncurrent Liabilities	0	1,121	12,834	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	270,671
Accounts Payable.....	973	3,890	490	2,510	654	60,978
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	724	0	1,323	418	5,431
Taxes Accrued	0	0	4,386	0	35	1,958
Interest Accrued.....	106	0	53,665	0	0	71,872
Misc Current & Accrued Liabilities.....	62	923	138	1,079	67	42,324
Total Current & Accrued Liabilities	1,141	5,537	58,679	4,913	1,174	453,234
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	1,961
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	324
Total Deferred Credits	0	0	0	0	0	2,285
Total Liabilities and Other Credits.....	27,565	119,113	1,380,527	136,365	24,587	3,590,261

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	18,607	57,436	2,734	8,070	17,316	19,144
Const Work in Progress	186	169	0	0	59	290
(less) Depr, Amort, and Depletion.....	5,661	8,081	735	2,844	11,092	6,443
Net Electric Utility Plant	13,132	49,524	1,999	5,227	6,283	12,991
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,132	49,524	1,999	5,227	6,283	12,991
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	9,209	12,026	573	0	1,039
Total Other Property & Investments.....	0	9,209	12,026	573	0	1,039
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,272	5,767	3,847	1,325	2,557	2,937
Notes & Other Receivables.....	0	308	0	0	0	1,596
Customer Accts Receivable.....	1,135	847	6,989	606	1,246	0
(less) Accum Prov for Uncollected Accts.....	8	0	0	57	5	0
Fuel Stock & Exp Undistr.....	0	18	51	0	0	0
Materials & Supplies	225	2,187	0	651	328	308
Prepayments.....	4	17	1,598	0	0	7
Accrued Utility Revenues	0	392	0	1,428	0	0
Miscellaneous Current & Accrued Assets.....	45	119	393	10	5	90
Total Current & Accrued Assets.....	3,675	9,656	12,877	3,963	4,130	4,938
Deferred Debits						
Unamortized Debt Expenses	0	3,925	0	0	0	27
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	1,433	0	0	0	1,156
Total Deferred Debits	0	5,358	0	0	0	1,184
Total Assets & Other Debits	16,806	73,747	26,902	9,763	10,413	20,151
Proprietary Capital						
Investment of Municipality	0	0	0	62	0	0
Misc Capital.....	0	0	0	0	191	0
Retained Earnings.....	15,946	2,004	20,052	8,682	8,613	12,629
Total Proprietary Capital	15,946	2,004	20,052	8,744	8,804	12,629
Long-term Debt						
Bonds	0	64,165	0	0	0	2,392
Advances from Municipality & Other.....	0	0	0	0	0	974
Unamort Prem on Long-term Debt.....	0	0	0	0	0	-27
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	64,165	0	0	0	3,338
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	60	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	60	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	640	0
Accounts Payable.....	734	779	6,826	700	0	2,114
Payables to Assoc Enterprises.....	0	0	0	0	10	0
Customer Deposits.....	0	0	0	227	166	1,510
Taxes Accrued	31	170	24	29	65	0
Interest Accrued.....	0	1,967	0	0	0	28
Misc Current & Accrued Liabilities	95	1,472	0	0	728	266
Total Current & Accrued Liabilities	861	4,389	6,850	956	1,609	3,918
Deferred Credits						
Customer Advances for Construction.....	0	0	0	3	0	266
Other Deferred Credits	0	712	0	0	0	0
Unamort Gain on Reacqr Debt	0	2,476	0	0	0	0
Total Deferred Credits	0	3,189	0	3	0	266
Total Liabilities and Other Credits.....	16,806	73,747	26,902	9,763	10,413	20,151

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	17,718	14,609	15,211	40,039	6,503	19,634
Const Work in Progress	285	10	470	4,054	784	0
(less) Depr, Amort, and Depletion.....	6,674	5,622	5,224	22,290	2,382	7,962
Net Electric Utility Plant	11,328	8,997	10,457	21,803	4,905	11,671
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	11,328	8,997	10,457	21,803	4,905	11,671
Other Property & Investments						
Nonutility Property.....	0	0	0	190	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds.....	0	1,163	140	10,200	779	1,107
Total Other Property & Investments.....	0	1,163	140	10,390	779	1,107
Current and Accrued Assets						
Cash, Working Funds & Investments.....	518	38	325	2,707	585	728
Notes & Other Receivables.....	2,176	1,028	1,503	2,541	674	2,054
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies.....	210	128	361	525	146	388
Prepayments.....	3	77	15	107	62	88
Accrued Utility Revenues.....	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	62	10	26	152	8	35
Total Current & Accrued Assets.....	2,970	1,281	2,229	6,031	1,475	3,294
Deferred Debits						
Unamortized Debt Expenses.....	0	3	55	0	3	16
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	859	282	1,125	5,235	24	130
Total Deferred Debits.....	859	285	1,179	5,235	28	145
Total Assets & Other Debits.....	15,157	11,726	14,006	43,459	7,186	16,219
Proprietary Capital						
Investment of Municipality.....	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	13,754	8,854	8,107	39,947	5,286	12,261
Total Proprietary Capital.....	13,754	8,854	8,107	39,947	5,286	12,261
Long-term Debt						
Bonds.....	0	605	1,220	0	565	945
Advances from Municipality & Other.....	869	290	2,702	0	2	122
Unamort Prem on Long-term Debt.....	0	0	0	0	0	-11
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt.....	869	895	3,922	0	567	1,056
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities.....	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable.....	0	0	0	0	0	0
Accounts Payable.....	396	900	1,277	1,893	982	1,537
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	403	451	628	207	415
Taxes Accrued.....	0	0	0	188	0	291
Interest Accrued.....	0	12	8	0	3	0
Misc Current & Accrued Liabilities.....	131	660	241	780	21	651
Total Current & Accrued Liabilities.....	527	1,976	1,977	3,489	1,213	2,894
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	7
Other Deferred Credits.....	7	1	0	23	120	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	7	1	0	23	120	7
Total Liabilities and Other Credits.....	15,157	11,726	14,006	43,459	7,186	16,219

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	250,215	44,024	48,776	37,778	27,160	19,003
Const Work in Progress	7,667	865	1,233	405	400	218
(less) Depr, Amort, and Depletion.....	100,350	11,568	16,406	12,802	9,929	5,013
Net Electric Utility Plant	157,531	33,321	33,604	25,381	17,630	14,208
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	157,531	33,321	33,604	25,381	17,630	14,208
Other Property & Investments						
Nonutility Property	0	536	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	12,060	9,277	38	370	3,351	216
Total Other Property & Investments.....	12,060	9,812	38	370	3,351	216
Current and Accrued Assets						
Cash, Working Funds & Investments.....	31,707	1,449	2,778	2,113	514	1,206
Notes & Other Receivables.....	16,000	3,421	4,531	3,088	1,595	1,792
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	3,516	506	652	676	610	491
Prepayments	1,106	3	126	274	41	7
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	17,158	101	55	110	51	31
Total Current & Accrued Assets.....	69,487	5,480	8,142	6,260	2,809	3,527
Deferred Debits						
Unamortized Debt Expenses	0	132	0	0	54	8
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	13,031	5,267	2,295	2,926	1,302	370
Total Deferred Debits.....	13,031	5,399	2,295	2,926	1,356	378
Total Assets & Other Debits	252,110	54,012	44,079	34,937	25,146	18,330
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	172,136	27,396	34,258	25,718	18,201	13,966
Total Proprietary Capital	172,136	27,396	34,258	25,718	18,201	13,966
Long-term Debt						
Bonds	11,153	10,025	0	1,995	3,095	1,115
Advances from Municipality & Other.....	14,771	4,005	2,171	2,769	1,171	386
Unamort Prem on Long-term Debt.....	0	-115	0	0	-41	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	25,924	13,916	2,171	4,764	4,225	1,501
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	38,025	3,750	4,350	2,749	1,093	2,051
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	5,239	1,520	971	923	961	463
Taxes Accrued	5,814	0	0	1	0	0
Interest Accrued.....	1,176	156	0	33	47	23
Misc Current & Accrued Liabilities	1,587	1,166	281	727	619	61
Total Current & Accrued Liabilities	51,840	6,592	5,602	4,433	2,720	2,598
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	2,209	6,108	2,048	22	0	265
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,209	6,108	2,048	22	0	265
Total Liabilities and Other Credits.....	252,110	54,012	44,079	34,937	25,146	18,330

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	7,864	10,528	38,446	26,576	29,283	8,613
Const Work in Progress	71	147	709	1,293	216	346
(less) Depr. Amort, and Depletion.....	2,254	3,516	11,942	8,071	11,227	3,617
Net Electric Utility Plant	5,681	7,158	27,212	19,798	18,272	5,341
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,681	7,158	27,212	19,798	18,272	5,341
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	786	0	2,603	3,867	742	14
Total Other Property & Investments.....	786	0	2,603	3,867	742	14
Current and Accrued Assets						
Cash, Working Funds & Investments.....	4,650	1,514	3,396	644	1,824	528
Notes & Other Receivables.....	1,036	922	3,033	2,375	1,578	921
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	115	100	595	421	402	189
Prepayments	357	6	40	63	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	13	40	126	38	84	372
Total Current & Accrued Assets.....	6,171	2,583	7,190	3,540	3,888	2,009
Deferred Debits						
Unamortized Debt Expenses	11	0	92	109	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	364	189	10	1,091	2,729	729
Total Deferred Debits	375	189	102	1,200	2,729	729
Total Assets & Other Debits	13,013	9,930	37,107	28,405	25,631	8,094
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	9,913	8,466	17,295	15,327	17,739	6,377
Total Proprietary Capital	9,913	8,466	17,295	15,327	17,739	6,377
Long-term Debt						
Bonds	590	0	5,750	8,975	950	0
Advances from Municipality & Other.....	166	212	8,946	993	2,844	704
Unamort Prem on Long-term Debt.....	-7	0	1,012	-104	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	749	212	15,707	9,864	3,794	704
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	965	1,049	2,577	2,398	1,717	778
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	259	150	1,160	381	875	140
Taxes Accrued	0	0	0	2	0	0
Interest Accrued.....	10	0	99	179	1	0
Misc Current & Accrued Liabilities	35	53	270	138	1,505	66
Total Current & Accrued Liabilities	1,269	1,252	4,106	3,097	4,099	984
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	1
Other Deferred Credits	1,082	0	0	117	0	28
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	1,082	0	0	117	0	29
Total Liabilities and Other Credits.....	13,013	9,930	37,107	28,405	25,631	8,094

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,851	26,874	11,462	42,152	18,287	7,628
Const Work in Progress	74	1,789	27	463	481	95
(less) Depr, Amort, and Depletion.....	2,490	9,506	5,429	16,258	8,057	2,687
Net Electric Utility Plant	3,435	19,157	6,060	26,357	10,710	5,036
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,435	19,157	6,060	26,357	10,710	5,036
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	663	5,525	2,467	7,577	182	316
Total Other Property & Investments.....	663	5,525	2,467	7,577	182	316
Current and Accrued Assets						
Cash, Working Funds & Investments.....	143	1,368	3,377	5,955	2,250	1,728
Notes & Other Receivables.....	660	1,296	1,340	3,010	1,405	1,427
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	105	395	220	896	149	250
Prepayments	13	41	137	115	3	27
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	15	56	23	124	948	12
Total Current & Accrued Assets.....	936	3,156	5,097	10,100	4,755	3,444
Deferred Debits						
Unamortized Debt Expenses	0	129	0	0	3	0
Extraordinary Losses, Study Cost.....	0	52	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	494	552	358	6,805	1,069	460
Total Deferred Debits.....	494	733	358	6,805	1,072	460
Total Assets & Other Debits	5,529	28,572	13,981	50,839	16,720	9,256
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	3,211	13,990	11,240	43,200	12,620	6,993
Total Proprietary Capital	3,211	13,990	11,240	43,200	12,620	6,993
Long-term Debt						
Bonds	40	9,335	0	0	479	200
Advances from Municipality & Other.....	415	2,259	370	6,798	90	452
Unamort Prem on Long-term Debt.....	498	-67	0	0	466	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	952	11,527	370	6,798	1,035	652
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	957	1,536	1,725	449	1,648	1,307
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	84	566	382	146	381	40
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	3	141	0	0	7	2
Misc Current & Accrued Liabilities	234	722	160	216	95	29
Total Current & Accrued Liabilities	1,278	2,965	2,267	810	2,131	1,377
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	88	90	105	31	934	234
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	88	90	105	31	934	234
Total Liabilities and Other Credits.....	5,529	28,572	13,981	50,839	16,720	9,256

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	58,178	67,379	283,326	24,110	26,443	12,686
Const Work in Progress	1,950	2,029	6,251	189	328	452
(less) Depr, Amort, and Depletion.....	23,041	25,858	136,987	9,730	9,378	4,381
Net Electric Utility Plant	37,087	43,550	152,590	14,569	17,394	8,756
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	37,087	43,550	152,590	14,569	17,394	8,756
Other Property & Investments						
Nonutility Property	0	0	0	568	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	2,371	4,191	12,268	263	1,224	0
Total Other Property & Investments.....	2,371	4,191	12,268	831	1,224	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,475	3,077	15,008	2,265	147	1,606
Notes & Other Receivables.....	6,071	3,431	19,796	1,887	1,437	1,506
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	511	718	2,972	236	570	341
Prepayments.....	0	0	421	40	0	6
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	57	245	50	827	898	47
Total Current & Accrued Assets.....	8,114	7,471	38,247	5,256	3,052	3,506
Deferred Debits						
Unamortized Debt Expenses	40	0	116	0	33	0
Extraordinary Losses, Study Cost.....	0	0	0	10	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,066	6,812	11,428	1,835	1,040	372
Total Deferred Debits.....	2,106	6,812	11,544	1,845	1,073	372
Total Assets & Other Debits	49,678	62,025	214,649	22,501	22,743	12,635
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	30,761	46,315	117,249	16,158	15,379	9,144
Total Proprietary Capital	30,761	46,315	117,249	16,158	15,379	9,144
Long-term Debt						
Bonds	10,375	0	37,764	250	1,340	0
Advances from Municipality & Other.....	696	6,813	10,273	1,907	3,322	350
Unamort Prem on Long-term Debt.....	-72	0	-384	0	-8	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	10,998	6,813	47,653	2,157	4,654	350
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	5,582	5,594	18,509	3,547	1,716	2,611
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	1,403	7,152	290	647	452
Taxes Accrued	0	0	0	0	0	29
Interest Accrued.....	269	0	1,035	5	64	0
Misc Current & Accrued Liabilities	587	1,878	6,605	299	284	45
Total Current & Accrued Liabilities	6,438	8,874	33,302	4,140	2,710	3,138
Deferred Credits						
Customer Advances for Construction.....	0	21	2,057	34	0	0
Other Deferred Credits	1,481	0	14,388	10	0	3
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	1,481	21	16,445	45	0	3
Total Liabilities and Other Credits.....	49,678	62,025	214,649	22,501	22,743	12,635

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	63,427	10,753	22,481	15,923	25,263	12,430
Const Work in Progress	435	47	201	3,937	131	74
(less) Depr, Amort, and Depletion.....	15,921	3,390	8,188	3,903	7,973	5,112
Net Electric Utility Plant	47,941	7,410	14,494	15,956	17,421	7,393
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	47,941	7,410	14,494	15,956	17,421	7,393
Other Property & Investments						
Nonutility Property	0	0	0	0	100	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	5,022	154	2,387	1,523	584	415
Total Other Property & Investments.....	5,022	154	2,387	1,523	684	415
Current and Accrued Assets						
Cash, Working Funds & Investments.....	544	2,184	1,135	329	1,128	664
Notes & Other Receivables.....	5,175	781	1,645	2,027	1,433	718
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	960	224	363	296	375	142
Prepayments	119	14	39	-8	23	14
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	1,702	11	75	17	76	19
Total Current & Accrued Assets.....	8,500	3,215	3,256	2,662	3,035	1,557
Deferred Debits						
Unamortized Debt Expenses	425	0	0	33	22	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,069	299	836	668	668	513
Total Deferred Debits.....	2,494	299	836	701	689	513
Total Assets & Other Debits	63,957	11,078	20,973	20,842	21,829	9,878
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	30,488	8,576	17,402	8,046	16,042	8,328
Total Proprietary Capital	30,488	8,576	17,402	8,046	16,042	8,328
Long-term Debt						
Bonds	22,585	582	0	7,485	2,035	0
Advances from Municipality & Other.....	2,193	211	870	4	509	524
Unamort Prem on Long-term Debt.....	0	0	0	1,312	-16	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	24,778	793	870	8,801	2,528	524
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	800	0	0
Accounts Payable.....	4,787	1,119	1,716	2,749	2,672	142
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	1,850	205	132	3	281	474
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	108	0	0	11	22	0
Misc Current & Accrued Liabilities	1,321	88	852	405	284	146
Total Current & Accrued Liabilities	8,067	1,412	2,700	3,968	3,259	762
Deferred Credits						
Customer Advances for Construction.....	585	0	0	27	0	0
Other Deferred Credits	39	296	0	0	0	264
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	624	296	0	27	0	264
Total Liabilities and Other Credits.....	63,957	11,078	20,973	20,842	21,829	9,878

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	737,772	10,860	29,396	35,045	545,816	26,414
Const Work in Progress	21,974	209	179	3,530	17,815	4
(less) Depr, Amort, and Depletion.....	253,260	4,956	10,276	10,833	201,945	8,707
Net Electric Utility Plant	506,486	6,113	19,299	27,742	361,685	17,712
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	506,486	6,113	19,299	27,742	361,685	17,712
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	79,799	0	14	3,502	70,408	1,713
Total Other Property & Investments.....	79,799	0	14	3,502	70,408	1,713
Current and Accrued Assets						
Cash, Working Funds & Investments.....	33,739	529	5,614	2,523	47,280	1,199
Notes & Other Receivables.....	56,026	1,174	3,416	2,217	39,196	989
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	10,184	234	509	547	7,521	346
Prepayments	0	84	2	40	338	11
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	4,678	31	683	34	17,958	1,350
Total Current & Accrued Assets.....	104,627	2,052	10,225	5,360	112,293	3,894
Deferred Debits						
Unamortized Debt Expenses	3,559	0	0	25	1,500	98
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	15,192	895	1,727	1,856	22,016	4,101
Total Deferred Debits	18,751	895	1,727	1,881	23,516	4,200
Total Assets & Other Debits	709,663	9,060	31,265	38,485	567,903	27,519
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	350,028	6,754	22,493	30,113	258,159	18,601
Total Proprietary Capital	350,028	6,754	22,493	30,113	258,159	18,601
Long-term Debt						
Bonds	248,150	0	10	3,655	205,605	4,705
Advances from Municipality & Other.....	4,730	890	1,756	1,560	19,517	1,376
Unamort Prem on Long-term Debt.....	0	0	0	0	-2,812	-57
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	252,880	890	1,766	5,215	222,310	6,024
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	60,651	1,168	3,457	433	65,701	2,070
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	0	167	1,200	1,358	12,018	655
Taxes Accrued	1,894	0	0	0	0	0
Interest Accrued.....	0	0	0	18	2,314	4
Misc Current & Accrued Liabilities.....	4,936	76	848	489	2,105	137
Total Current & Accrued Liabilities	67,481	1,411	5,505	2,298	82,137	2,866
Deferred Credits						
Customer Advances for Construction.....	1,643	5	0	0	421	28
Other Deferred Credits	37,631	0	1,501	860	4,876	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	39,274	5	1,501	860	5,297	28
Total Liabilities and Other Credits.....	709,663	9,060	31,265	38,485	567,903	27,519

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	24,599	26,652	24,379	8,872	17,189	64,009
Const Work in Progress	2,617	544	1,092	10	1,060	1,573
(less) Depr, Amort, and Depletion.....	9,928	11,858	9,036	2,548	5,617	17,905
Net Electric Utility Plant	17,289	15,338	16,435	6,334	12,631	47,676
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,289	15,338	16,435	6,334	12,631	47,676
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	523	1,623	984	5,404	10	1,155
Total Other Property & Investments.....	523	1,623	984	5,404	10	1,155
Current and Accrued Assets						
Cash, Working Funds & Investments.....	121	1,259	739	116	208	3,781
Notes & Other Receivables.....	2,810	1,125	1,494	1,121	720	2,898
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	355	307	189	194	194	885
Prepayments	0	9	67	69	0	77
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	25	44	1,019	22	942	1,953
Total Current & Accrued Assets.....	3,311	2,744	3,509	1,523	2,064	9,594
Deferred Debits						
Unamortized Debt Expenses	45	43	19	0	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	309	1,849	669	1,017	1	1,900
Total Deferred Debits	354	1,892	687	1,017	1	1,900
Total Assets & Other Debits	21,477	21,597	21,615	14,278	14,707	60,326
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	12,043	14,798	15,071	10,352	12,181	46,586
Total Proprietary Capital	12,043	14,798	15,071	10,352	12,181	46,586
Long-term Debt						
Bonds	6,150	2,655	3,207	0	625	3,398
Advances from Municipality & Other.....	318	1,785	685	1,019	2	1,769
Unamort Prem on Long-term Debt.....	-74	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	6,395	4,440	3,892	1,019	627	5,167
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	2,434	1,649	2,060	1,271	1,141	4,240
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	356	479	327	378	398	3,626
Taxes Accrued	0	0	43	0	0	0
Interest Accrued.....	107	12	16	0	5	58
Misc Current & Accrued Liabilities	82	151	191	220	280	617
Total Current & Accrued Liabilities	2,979	2,291	2,637	1,869	1,824	8,542
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	60	68	14	1,038	75	32
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	60	68	14	1,038	75	32
Total Liabilities and Other Credits.....	21,477	21,597	21,615	14,278	14,707	60,326

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	11,658	10,881	11,811	13,175	9,656	27,443
Const Work in Progress	378	589	40	165	210	1,186
(less) Depr. Amort, and Depletion.....	4,816	4,156	3,707	5,585	3,665	13,101
Net Electric Utility Plant	7,219	7,315	8,145	7,755	6,201	15,529
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,219	7,315	8,145	7,755	6,201	15,529
Other Property & Investments						
Nonutility Property	0	0	0	0	37	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	8	1,691	569	307	321	1,702
Total Other Property & Investments.....	8	1,691	569	307	357	1,702
Current and Accrued Assets						
Cash, Working Funds & Investments.....	3,726	66	1,960	2,938	3,389	1,203
Notes & Other Receivables.....	1,781	1,123	191	846	1,141	1,723
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	176	152	251	396	168	366
Prepayments	32	160	58	41	2	121
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	61	9	29	36	57	66
Total Current & Accrued Assets.....	5,776	1,510	2,490	4,257	4,758	3,479
Deferred Debits						
Unamortized Debt Expenses	0	18	0	13	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	4	0
Misc Debt, R & D Exp, Unamrt Losses	641	445	1,006	551	123	2,116
Total Deferred Debits.....	641	463	1,006	564	127	2,116
Total Assets & Other Debits	13,644	10,979	12,209	12,882	11,443	22,825
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	10,570	6,539	9,859	8,101	9,778	17,847
Total Proprietary Capital	10,570	6,539	9,859	8,101	9,778	17,847
Long-term Debt						
Bonds	0	1,205	0	1,760	0	0
Advances from Municipality & Other.....	668	442	0	555	131	2,149
Unamort Prem on Long-term Debt.....	0	0	0	-7	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	668	1,647	0	2,307	131	2,149
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	1,664	2,101	2,065	1,430	1,279	1,877
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	464	53	154	601	85	452
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	0	5	0	27	0	0
Misc Current & Accrued Liabilities	70	67	131	259	137	496
Total Current & Accrued Liabilities	2,198	2,225	2,350	2,317	1,501	2,825
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	208	569	0	157	33	4
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	208	569	0	157	33	4
Total Liabilities and Other Credits.....	13,644	10,979	12,209	12,882	11,443	22,825

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Austin City of	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of	Denton City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	2,152,783	8,763	255,485	127,041	27,701	91,879
Const Work in Progress	127,887	0	39,740	4,112	3,922	525
(less) Depr. Amort, and Depletion.....	616,810	3,240	81,860	53,195	9,471	52,488
Net Electric Utility Plant	1,663,860	5,523	213,365	77,958	22,152	39,916
Nuclear Fuel.....	93,926	0	0	0	0	0
(less) Amort of Nucl Fuel	46,187	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	1,711,599	5,523	213,365	77,958	22,152	39,916
Other Property & Investments						
Nonutility Property	0	0	0	0	171	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	69	0
Invest in Assoc Enterprises.....	0	0	0	342	0	6,432
Invest & Special Funds	233,016	2,970	40,889	13,590	0	0
Total Other Property & Investments.....	233,016	2,970	40,889	13,931	103	6,432
Current and Accrued Assets						
Cash, Working Funds & Investments.....	23,043	1,204	13,246	4,346	9,658	37,744
Notes & Other Receivables.....	28	0	381	3,777	1,004	1,082
Customer Accts Receivable.....	49,138	1,069	4,614	7,678	3,605	12,762
(less) Accum Prov for Uncollected Accts.....	3,754	21	116	202	659	6,072
Fuel Stock & Exp Undistr.....	18,595	0	1,746	0	0	1,283
Materials & Supplies	30,142	79	1,403	2,213	931	0
Prepayments	658	0	66	31	2	0
Accrued Utility Revenues	0	0	493	0	1,093	3,237
Miscellaneous Current & Accrued Assets.....	0	0	548	0	1,023	593
Total Current & Accrued Assets.....	117,850	2,330	22,381	17,843	16,657	50,629
Deferred Debits						
Unamortized Debt Expenses	8,430	8	5,893	302	55	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	263,726	0	2,655	1,096	0	0
Total Deferred Debits.....	272,156	8	8,548	1,398	55	0
Total Assets & Other Debits	2,334,620	10,831	285,183	111,130	38,966	96,977
Proprietary Capital						
Investment of Municipality	576	0	0	0	3,486	0
Misc Capital.....	49,778	0	41,145	0	0	569
Retained Earnings.....	419,919	8,252	53,764	83,154	24,550	68,199
Total Proprietary Capital	470,273	8,252	94,909	83,154	28,037	68,768
Long-term Debt						
Bonds	1,648,920	630	180,445	21,219	5,619	23,915
Advances from Municipality & Other.....	109,338	0	1	0	66	0
Unamort Prem on Long-term Debt.....	15,607	0	0	0	2	0
(less) Unamort Discount on Long-term Debt	54,610	0	3,391	0	0	144
Total Long-term Debt	1,719,256	630	177,056	21,219	5,686	23,771
Other Noncurrent Liabilities						
Accum Operating Provisions.....	18,408	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	18,408	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	54	0	0	0
Accounts Payable.....	18,772	1,103	3,897	3,238	2,853	2,422
Payables to Assoc Enterprises.....	0	0	0	672	0	0
Customer Deposits.....	4,754	806	1,638	1,423	1,801	1,243
Taxes Accrued	1,011	0	31	0	0	0
Interest Accrued.....	83,620	9	1,049	449	80	463
Misc Current & Accrued Liabilities	10,127	30	6,323	904	483	311
Total Current & Accrued Liabilities	118,285	1,949	12,992	6,686	5,216	4,439
Deferred Credits						
Customer Advances for Construction.....	0	0	11	0	24	0
Other Deferred Credits	8,398	0	214	72	3	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	8,398	0	226	72	27	0
Total Liabilities and Other Credits.....	2,334,620	10,831	285,183	111,130	38,966	96,977

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Floresville City of December 31	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	24,129	210,992	5,246	51,467	28,337	1,411,906
Const Work in Progress	0	0	65	0	577	107,042
(less) Depr. Amort, and Depletion.....	9,655	91,293	2,269	29,295	9,088	421,126
Net Electric Utility Plant	14,474	119,699	3,043	22,172	19,826	1,097,822
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,474	119,699	3,043	22,172	19,826	1,097,822
Other Property & Investments						
Nonutility Property	0	0	568	0	0	4,665
(less) Accum Provisions for Depr & Amort	0	0	86	0	0	1,443
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,761	8,837	0	3,191	6,801	168,583
Total Other Property & Investments.....	1,761	8,837	482	3,191	6,801	171,805
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,838	41,074	3,076	8,663	4,704	-6,732
Notes & Other Receivables.....	36	3,370	1,087	835	44	3,971
Customer Accts Receivable.....	697	20,788	1,203	3,618	1,463	42,122
(less) Accum Prov for Uncollected Accts.....	15	0	45	289	109	529
Fuel Stock & Exp Undistr.....	0	0	0	196	0	55,478
Materials & Supplies	462	3,986	0	1,070	527	21,167
Prepayments	103	35	0	0	1	3,529
Accrued Utility Revenues	0	0	0	0	1,473	8,566
Miscellaneous Current & Accrued Assets.....	17	364	0	0	-61	5,438
Total Current & Accrued Assets.....	3,137	69,616	5,322	14,092	8,042	133,010
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	667	17,229
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	30	0	429	44	415,885
Total Deferred Debits	0	30	0	429	711	433,115
Total Assets & Other Debits	19,372	198,182	8,847	39,883	35,381	1,835,752
Proprietary Capital						
Investment of Municipality	0	0	3,654	200	0	0
Misc Capital.....	0	0	0	0	0	11,750
Retained Earnings.....	14,511	167,229	3,675	18,616	2,696	390,306
Total Proprietary Capital	14,511	167,229	7,329	18,815	2,696	402,056
Long-term Debt						
Bonds	3,842	20,014	0	16,292	30,900	1,460,565
Advances from Municipality & Other.....	0	0	25	0	0	3,936
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	52	0	0	0	1,190	122,564
Total Long-term Debt	3,790	20,014	25	16,292	29,710	1,341,936
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	204	0	0	1,495	0	0
Accounts Payable.....	514	5,792	1,099	1,672	1,902	16,856
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	235	3,255	331	545	238	60
Taxes Accrued	89	281	0	0	0	104
Interest Accrued.....	0	112	1	113	835	34,192
Misc Current & Accrued Liabilities	0	1,455	61	337	0	15,122
Total Current & Accrued Liabilities	1,043	10,895	1,493	4,162	2,975	66,334
Deferred Credits						
Customer Advances for Construction.....	28	0	0	613	0	659
Other Deferred Credits	0	44	0	0	0	3,400
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	21,366
Total Deferred Credits	28	44	0	613	0	25,426
Total Liabilities and Other Credits.....	19,372	198,182	8,847	39,883	35,381	1,835,752

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	127,664	54,665	141,028	4,753,876	16,535	6,443
Const Work in Progress	8,793	109	672	180,833	1,957	0
(less) Depr, Amort, and Depletion.....	47,676	20,651	44,386	1,159,599	5,983	3,830
Net Electric Utility Plant	88,780	34,123	97,314	3,775,110	12,509	2,614
Nuclear Fuel.....	0	0	0	172,074	0	0
(less) Amort of Nucl Fuel.....	0	0	0	93,763	0	0
Net Elec Plant Incl Nucl Fuel	88,780	34,123	97,314	3,853,421	12,509	2,614
Other Property & Investments						
Nonutility Property	0	63,683	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	20,871	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	7,123	45,914	258,387	0	1,225
Total Other Property & Investments.....	0	49,936	45,914	258,387	0	1,225
Current and Accrued Assets						
Cash, Working Funds & Investments.....	7,920	7,486	20,726	189,519	13,677	625
Notes & Other Receivables.....	4,527	1,419	943	2,864	346	22
Customer Accts Receivable.....	0	3,808	2,025	51,569	4,272	1,171
(less) Accum Prov for Uncollected Accts.....	0	0	0	2,638	881	0
Fuel Stock & Exp Undistr.....	0	0	1,421	15,313	0	0
Materials & Supplies	0	792	855	55,715	440	700
Prepayments	0	134	94	2,899	20	0
Accrued Utility Revenues	0	0	0	0	0	407
Miscellaneous Current & Accrued Assets.....	198	0	95	3,855	64	0
Total Current & Accrued Assets.....	12,645	13,638	26,159	319,097	17,937	2,925
Deferred Debits						
Unamortized Debt Expenses	0	0	3,772	6,072	294	34
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	30,827	0	108,632	22,985	-50	0
Total Deferred Debits	30,827	0	112,404	29,057	243	34
Total Assets & Other Debits	132,252	97,698	281,791	4,459,963	30,690	6,798
Proprietary Capital						
Investment of Municipality	8,106	2,426	0	0	0	0
Misc Capital.....	0	0	0	0	788	3,060
Retained Earnings.....	87,148	38,945	39,616	1,746,084	8,934	2,643
Total Proprietary Capital	95,254	41,370	39,616	1,746,084	9,722	5,702
Long-term Debt						
Bonds	28,039	26,510	233,359	2,751,615	16,217	0
Advances from Municipality & Other.....	1,206	14,887	0	264,800	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	126	0	550,689	0	0
Total Long-term Debt	29,245	41,270	233,359	2,465,726	16,217	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	31,696	66	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	31,696	66	0
Current and Accrued Liabilities						
Notes Payable	0	1,516	0	0	410	0
Accounts Payable.....	6,422	3,897	1,299	69,309	1,845	825
Payables to Assoc Enterprises.....	0	0	0	98,510	994	0
Customer Deposits.....	30	558	0	25,569	946	202
Taxes Accrued	48	0	0	867	66	0
Interest Accrued.....	1,041	172	7,517	1,356	0	0
Misc Current & Accrued Liabilities	213	1,140	0	2,054	426	69
Total Current & Accrued Liabilities	7,753	7,282	8,816	197,666	4,686	1,096
Deferred Credits						
Customer Advances for Construction.....	0	7,775	0	10,722	0	0
Other Deferred Credits	0	0	0	8,069	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	7,775	0	18,791	0	0
Total Liabilities and Other Credits.....	132,252	97,698	281,791	4,459,963	30,690	6,798

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	783,612	72,553	12,165	36,773	2,835,003	28,128
Const Work in Progress	25,795	0	0	733	0	0
(less) Depr. Amort, and Depletion.....	273,201	0	7,018	11,596	601,003	9,506
Net Electric Utility Plant	536,206	72,553	5,147	25,909	2,234,000	18,622
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	536,206	72,553	5,147	25,909	2,234,000	18,622
Other Property & Investments						
Nonutility Property	0	0	37,576	0	23,400	334
(less) Accum Provisions for Depr & Amort	0	0	6,336	0	0	133
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	170,756	0	14,799	0	2,518,681	0
Total Other Property & Investments.....	170,756	0	46,040	0	2,542,081	200
Current and Accrued Assets						
Cash, Working Funds & Investments.....	51,012	15	5,168	4,033	105,567	5,678
Notes & Other Receivables.....	9,762	0	1,010	8	28,876	105
Customer Accts Receivable.....	0	0	1,708	1,511	0	1,876
(less) Accum Prov for Uncollected Accts.....	0	0	71	14	0	53
Fuel Stock & Exp Undistr.....	4,255	0	0	0	51,516	0
Materials & Supplies	4,018	0	1,228	1,269	14,869	1,006
Prepayments	0	0	0	71	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	1,838	3	134	0	1,905	0
Total Current & Accrued Assets.....	70,885	18	9,177	6,878	202,733	8,614
Deferred Debits						
Unamortized Debt Expenses	19,622	0	503	0	924,373	182
Extraordinary Losses, Study Cost.....	909	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	640,482	0	0	0	1,039,193	0
Total Deferred Debits.....	661,013	0	503	0	1,963,566	182
Total Assets & Other Debits	1,438,860	72,571	60,867	32,788	6,942,380	27,617
Proprietary Capital						
Investment of Municipality	0	72,553	7,263	0	0	0
Misc Capital.....	0	0	0	531	0	874
Retained Earnings.....	36,927	-5	29,915	30,905	0	14,948
Total Proprietary Capital	36,927	72,548	37,178	31,435	0	15,823
Long-term Debt						
Bonds	1,149,907	0	21,585	0	5,348,762	8,780
Advances from Municipality & Other.....	195,938	0	0	0	19,550	146
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	23,488	0	244	0	214,704	0
Total Long-term Debt	1,322,357	0	21,341	0	5,153,608	8,926
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	36,000	0	0	0	0	147
Accounts Payable.....	19,502	23	1,277	931	37,853	1,649
Payables to Assoc Enterprises.....	1,324	0	0	0	37,931	0
Customer Deposits.....	0	0	55	228	0	500
Taxes Accrued	0	0	149	0	0	0
Interest Accrued.....	0	0	111	0	88,643	312
Misc Current & Accrued Liabilities	22,750	0	343	194	1,624,345	261
Total Current & Accrued Liabilities	79,576	23	1,935	1,353	1,788,772	2,869
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	414	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	414	0	0	0
Total Liabilities and Other Credits.....	1,438,860	72,571	60,867	32,788	6,942,380	27,617

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of June 30	Provo City Corp June 30	St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Burlington City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	41,278	84,921	29,098	78,121	35,065	74,380
Const Work in Progress	144	0	0	4,265	40	8
(less) Depr, Amort, and Depletion.....	20,886	38,292	9,295	20,015	7,259	27,670
Net Electric Utility Plant	20,536	46,629	19,803	62,371	27,846	46,718
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,536	46,629	19,803	62,371	27,846	46,718
Other Property & Investments						
Nonutility Property	0	1,800	0	0	0	776
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	105	0	0	0	0	2,273
Invest & Special Funds	46	0	0	0	14,905	6,306
Total Other Property & Investments.....	151	1,800	0	0	14,905	9,354
Current and Accrued Assets						
Cash, Working Funds & Investments.....	16,637	7,180	9,912	24,569	698	20,140
Notes & Other Receivables.....	0	807	1,671	0	2,934	1,551
Customer Accts Receivable.....	2,122	4,599	2,368	9,574	3,165	3,358
(less) Accum Prov for Uncollected Accts.....	110	0	326	0	0	108
Fuel Stock & Exp Undistr.....	0	0	0	0	0	145
Materials & Supplies	772	962	2,449	0	2,213	1,341
Prepayments	3,578	0	0	898	234	130
Accrued Utility Revenues	0	0	0	0	0	1,595
Miscellaneous Current & Accrued Assets.....	558	0	66	113	0	41
Total Current & Accrued Assets.....	23,558	13,548	16,142	35,154	9,243	28,192
Deferred Debits						
Unamortized Debt Expenses	146	0	0	6,328	1,046	3,011
Extraordinary Losses, Study Cost.....	0	0	0	38,800	0	5
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	6,220	50,990
Total Deferred Debits	146	0	0	45,128	7,265	54,006
Total Assets & Other Debits	44,391	61,977	35,944	142,652	59,260	138,270
Proprietary Capital						
Investment of Municipality	77	0	0	127	3	0
Misc Capital.....	88	0	637	0	0	0
Retained Earnings.....	34,820	1,043	32,632	0	0	23,858
Total Proprietary Capital	34,985	1,043	33,269	127	3	23,858
Long-term Debt						
Bonds	6,885	56,972	0	121,054	55,967	103,479
Advances from Municipality & Other.....	0	0	0	0	106	3,063
Unamort Prem on Long-term Debt.....	0	-1,148	0	0	0	5
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	641
Total Long-term Debt	6,885	55,824	0	121,054	56,074	105,906
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	8
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	8
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	850
Accounts Payable.....	1,602	2,591	2,144	2,428	1,236	1,685
Payables to Assoc Enterprises.....	54	0	0	0	0	115
Customer Deposits.....	506	1,234	531	0	0	8
Taxes Accrued	0	152	0	215	0	126
Interest Accrued.....	39	436	0	1,606	1,542	3,337
Misc Current & Accrued Liabilities	319	697	0	6,421	405	1,057
Total Current & Accrued Liabilities	2,521	5,110	2,675	10,669	3,182	7,177
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	10,802	0	1,322
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	10,802	0	1,322
Total Liabilities and Other Credits.....	44,391	61,977	35,944	142,652	59,260	138,270

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	20,892	17,535	22,982	55,713	43,345	38,792
Const Work in Progress	0	0	444	3,623	1,391	96
(less) Depr. Amort, and Depletion.....	8,718	5,480	10,705	23,800	14,784	12,456
Net Electric Utility Plant	12,174	12,054	12,722	35,536	29,953	26,432
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	12,174	12,054	12,722	35,536	29,953	26,432
Other Property & Investments						
Nonutility Property	0	0	592	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,249	0	837	0	1	0
Total Other Property & Investments.....	7,250	0	1,429	0	1	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	87	5,672	3,132	8,496	3,881	1,834
Notes & Other Receivables.....	1,233	0	768	337	99	44
Customer Accts Receivable.....	0	1,456	0	5,897	2,387	2,171
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	11
Fuel Stock & Exp Undistr.....	327	0	0	0	0	0
Materials & Supplies	0	0	378	657	1,156	0
Prepayments	0	0	0	0	13	0
Accrued Utility Revenues	0	0	0	0	490	0
Miscellaneous Current & Accrued Assets.....	0	82	1,697	0	6	0
Total Current & Accrued Assets.....	1,647	7,209	5,976	15,387	8,031	4,038
Deferred Debits						
Unamortized Debt Expenses	1,255	933	0	0	13	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	9,775	0	1,667	0	0	0
Total Deferred Debits.....	11,030	933	1,667	0	13	0
Total Assets & Other Debits	32,100	20,197	21,793	50,923	37,998	30,470
Proprietary Capital						
Investment of Municipality	0	4,265	0	34,089	1,199	437
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	-2,060	-1,820	19,395	3,231	31,031	17,143
Total Proprietary Capital	-2,060	2,446	19,395	37,320	32,231	17,580
Long-term Debt						
Bonds	34,480	16,450	0	8,191	0	8,628
Advances from Municipality & Other.....	0	0	0	329	0	1,140
Unamort Prem on Long-term Debt.....	0	0	0	0	2,494	0
(less) Unamort Discount on Long-term Debt	3,404	0	0	0	0	0
Total Long-term Debt	31,076	16,450	0	8,520	2,494	9,767
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	240	0	0	0	252	221
Accounts Payable.....	515	672	1,763	3,209	2,525	1,437
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	1,225	82	376	1,066	289	452
Taxes Accrued	0	0	18	0	0	0
Interest Accrued.....	1,046	112	0	144	19	156
Misc Current & Accrued Liabilities	57	435	241	657	188	855
Total Current & Accrued Liabilities	3,084	1,301	2,398	5,076	3,273	3,122
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	7	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	7	0	0
Total Liabilities and Other Credits.....	32,100	20,197	21,793	50,923	37,998	30,470

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,153	13,639	20,656	0	18,654	13,246
Const Work in Progress	0	0	0	0	732	0
(less) Depr, Amort, and Depletion.....	6,795	7,882	10,172	0	8,199	5,849
Net Electric Utility Plant	10,357	5,757	10,484	0	11,186	7,397
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,357	5,757	10,484	0	11,186	7,397
Other Property & Investments						
Nonutility Property	0	0	0	0	69	291
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	111
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	0	708	0	465	0
Total Other Property & Investments.....	0	0	708	0	534	180
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,932	3,680	3,600	2,122	119	1,026
Notes & Other Receivables.....	0	4,395	0	159	102	0
Customer Accts Receivable.....	1,438	1,308	944	454	1,011	685
(less) Accum Prov for Uncollected Accts.....	23	89	47	0	14	9
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	0	218	528	324	147	408
Prepayments	0	10	0	0	0	0
Accrued Utility Revenues	0	0	1,233	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	0	0	7	0
Total Current & Accrued Assets.....	3,348	9,520	6,258	3,060	1,372	2,110
Deferred Debits						
Unamortized Debt Expenses	0	0	0	2,575	0	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	2,575	0	0
Total Assets & Other Debits	13,706	15,277	17,450	5,635	13,092	9,687
Proprietary Capital						
Investment of Municipality	0	0	0	0	572	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	12,498	10,318	6,517	2,156	8,282	8,488
Total Proprietary Capital	12,498	10,318	6,517	2,156	8,854	8,488
Long-term Debt						
Bonds	0	3,600	9,065	2,575	785	0
Advances from Municipality & Other.....	0	0	32	0	0	460
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	73	0	16	0
Total Long-term Debt	0	3,600	9,024	2,575	769	460
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	235	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	235	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	758	981	1,306	740	2,901	625
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	242	130	245	0	298	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	0	0	99	15	5	2
Misc Current & Accrued Liabilities	207	247	259	150	0	113
Total Current & Accrued Liabilities	1,208	1,359	1,909	904	3,204	740
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	20	0
Other Deferred Credits	0	0	0	0	10	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	30	0
Total Liabilities and Other Credits.....	13,706	15,277	17,450	5,635	13,092	9,687

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	22,275	89,163	904,716	59,813	226,268	116,532
Const Work in Progress	815	2,011	16,839	3,582	5,467	521
(less) Depr. Amort. and Depletion.....	9,233	36,103	174,027	31,777	89,508	51,817
Net Electric Utility Plant	13,858	55,071	747,528	31,618	142,226	65,236
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,858	55,071	747,528	31,618	142,226	65,236
Other Property & Investments						
Nonutility Property	0	0	0	0	116	1
(less) Accum Provisions for Depr & Amort	0	0	0	0	8	0
Invest in Assoc Enterprises	0	0	6,965	0	0	1,212
Invest & Special Funds	0	13,103	137,903	3,572	7,911	1,784
Total Other Property & Investments.....	0	13,103	144,868	3,572	8,019	2,996
Current and Accrued Assets						
Cash, Working Funds & Investments.....	3,090	9,123	28,450	3,889	11,331	13,101
Notes & Other Receivables.....	685	911	21,309	229	3,106	1,973
Customer Accts Receivable.....	2,950	4,665	7,416	1,724	16,697	12,095
(less) Accum Prov for Uncollected Accts.....	0	11	0	34	1,503	159
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	743	1,574	4,792	1,454	2,275	1,614
Prepayments	0	68	557	154	192	516
Accrued Utility Revenues	0	0	0	0	2,540	0
Miscellaneous Current & Accrued Assets.....	0	413	989	34	0	67
Total Current & Accrued Assets.....	7,468	16,742	63,513	7,451	34,639	29,207
Deferred Debits						
Unamortized Debt Expenses	0	1,136	16,765	189	3,266	2
Extraordinary Losses, Study Cost.....	0	0	1,677	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	7	28,889	0	2,338	67
Total Deferred Debits.....	0	1,143	47,331	189	5,604	69
Total Assets & Other Debits	21,325	86,059	1,003,240	42,829	190,488	97,508
Proprietary Capital						
Investment of Municipality	987	0	19,358	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	12,903	33,269	220,356	27,327	74,297	60,084
Total Proprietary Capital	13,890	33,269	239,714	27,327	74,297	60,084
Long-term Debt						
Bonds	2,795	37,640	510,149	8,022	72,010	2,485
Advances from Municipality & Other.....	0	1,382	176,867	52	0	4,300
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	2,935	0	6	2
Total Long-term Debt	2,795	39,022	684,081	8,074	72,004	6,783
Other Noncurrent Liabilities						
Accum Operating Provisions.....	151	0	0	0	2,608	1,569
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	151	0	0	0	2,608	1,569
Current and Accrued Liabilities						
Notes Payable	0	681	0	0	12,363	1,309
Accounts Payable.....	2,238	3,891	27,452	4,073	13,806	13,762
Payables to Assoc Enterprises.....	56	0	21,849	0	0	44
Customer Deposits.....	0	588	186	242	1	308
Taxes Accrued	0	1,751	2,335	697	3,607	2,598
Interest Accrued.....	103	440	2,637	176	2,209	31
Misc Current & Accrued Liabilities.....	222	1,047	15,359	417	9,368	455
Total Current & Accrued Liabilities	2,619	8,397	69,818	5,605	41,354	18,508
Deferred Credits						
Customer Advances for Construction.....	1,871	5,349	0	430	0	10,523
Other Deferred Credits	0	21	9,627	1,393	225	40
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	1,871	5,370	9,627	1,824	225	10,563
Total Liabilities and Other Credits.....	21,325	86,059	1,003,240	42,829	190,488	97,508

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	279,935	41,557	107,445	32,931	56,940	51,310
Const Work in Progress	1,852	1,547	1,463	9,471	13,122	2,552
(less) Depr, Amort, and Depletion.....	50,391	16,448	40,739	13,977	15,460	26,048
Net Electric Utility Plant	231,397	26,657	68,169	28,424	54,602	27,815
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	231,397	26,657	68,169	28,424	54,602	27,815
Other Property & Investments						
Nonutility Property	0	0	121	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	27,661	5,219	3,922	2,732	1,549	3,930
Total Other Property & Investments.....	27,661	5,219	4,042	2,732	1,549	3,930
Current and Accrued Assets						
Cash, Working Funds & Investments.....	15,039	9,371	14,298	2,627	13,930	12,806
Notes & Other Receivables.....	575	0	827	0	0	143
Customer Accts Receivable.....	523	3,404	4,750	1,155	4,317	934
(less) Accum Prov for Uncollected Accts.....	33	8	50	30	0	14
Fuel Stock & Exp Undistr.....	0	0	153	0	0	0
Materials & Supplies.....	1,783	1,788	2,613	817	1,634	1,524
Prepayments.....	725	45	74	3	12	23
Accrued Utility Revenues	0	0	0	300	0	0
Miscellaneous Current & Accrued Assets.....	1,082	1,123	36	0	0	0
Total Current & Accrued Assets.....	19,694	15,724	22,701	4,872	19,894	15,415
Deferred Debits						
Unamortized Debt Expenses	2,307	431	380	287	0	0
Extraordinary Losses, Study Cost.....	167	104	233	17	0	78
Misc Debt, R & D Exp, Unamrt Losses	29,893	61	52	6	0	98
Total Deferred Debits	32,367	596	665	310	0	175
Total Assets & Other Debits	311,119	48,196	95,578	36,337	76,044	47,335
Proprietary Capital						
Investment of Municipality	0	954	0	4,940	0	0
Misc Capital.....	0	0	0	0	1,310	0
Retained Earnings.....	98,278	13,596	66,698	15,226	68,492	42,363
Total Proprietary Capital	98,278	14,549	66,698	20,167	69,802	42,363
Long-term Debt						
Bonds	195,810	27,175	11,575	3,010	0	0
Advances from Municipality & Other.....	4,334	0	1,614	10,860	549	619
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	623	0	0	0	0
Total Long-term Debt	200,144	26,552	13,189	13,870	549	619
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	645	182	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	645	182	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,376	2,282	4,281	0	0	886
Accounts Payable.....	1,627	134	4,531	1,041	22	2,337
Payables to Assoc Enterprises.....	0	0	0	0	364	0
Customer Deposits.....	129	351	623	160	348	173
Taxes Accrued	961	876	1,382	346	0	437
Interest Accrued.....	3,249	564	0	139	0	0
Misc Current & Accrued Liabilities	1,890	2,105	3,108	280	4,048	520
Total Current & Accrued Liabilities	9,233	6,312	13,924	1,966	4,781	4,354
Deferred Credits						
Customer Advances for Construction.....	0	0	31	14	0	0
Other Deferred Credits	3,463	138	1,554	320	913	-1
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	3,463	138	1,585	334	913	-1
Total Liabilities and Other Credits.....	311,119	48,196	95,578	36,337	76,044	47,335

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	46,271	786,941	2,707	624,491	27,643	67,642
Const Work in Progress	494	114,394	0	41,731	6,037	2,643
(less) Depr. Amort. and Depletion.....	15,758	206,966	576	223,197	14,951	17,419
Net Electric Utility Plant	31,007	694,369	2,131	443,024	18,729	52,866
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	31,007	694,369	2,131	443,024	18,729	52,866
Other Property & Investments						
Nonutility Property	36	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	48,635	0	0	0	0
Invest & Special Funds	2,298	200,300	1,850	138,055	4,064	5,606
Total Other Property & Investments.....	2,334	248,935	1,850	138,055	4,064	5,606
Current and Accrued Assets						
Cash, Working Funds & Investments.....	8,939	46,770	216	103,669	2,488	9,568
Notes & Other Receivables.....	728	3,041	37	16,063	220	314
Customer Accts Receivable.....	347	45,339	424	9,800	1,145	3,386
(less) Accum Prov for Uncollected Accts.....	7	1,523	0	279	58	38
Fuel Stock & Exp Undistr.....	0	529	0	0	0	0
Materials & Supplies	481	5,425	0	5,357	1,583	2,063
Prepayments	145	206	6	803	51	21
Accrued Utility Revenues	130	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	2,282	325	1,651	5	30
Total Current & Accrued Assets.....	10,762	102,070	1,008	137,063	5,434	15,344
Deferred Debits						
Unamortized Debt Expenses	47	5,208	0	3,649	171	318
Extraordinary Losses, Study Cost.....	753	0	0	166	0	266
Misc Debt, R & D Exp, Unamrt Losses	1,193	163,876	0	1,101	73	34
Total Deferred Debits.....	1,993	169,084	0	4,916	244	618
Total Assets & Other Debits	46,097	1,214,457	4,989	723,059	28,471	74,433
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	1,547	0	3,140	0
Retained Earnings.....	36,843	209,594	2,915	263,748	16,967	41,443
Total Proprietary Capital	36,843	209,594	4,462	263,748	20,107	41,443
Long-term Debt						
Bonds	3,172	678,339	0	352,573	5,200	16,975
Advances from Municipality & Other.....	1,193	17,671	0	0	463	0
Unamort Prem on Long-term Debt.....	0	727	0	200	0	0
(less) Unamort Discount on Long-term Debt	0	14,550	0	11,613	0	0
Total Long-term Debt	4,365	682,188	0	341,160	5,663	16,975
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	2,139	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	2,139	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	230	5,166	0	516	119	216
Accounts Payable.....	2,398	54,326	423	12,560	1,385	3,600
Payables to Assoc Enterprises.....	0	0	0	15,796	0	0
Customer Deposits.....	173	546	0	503	285	188
Taxes Accrued	688	7,566	104	3,002	362	665
Interest Accrued.....	27	21,505	0	9,725	38	507
Misc Current & Accrued Liabilities	393	9,781	0	74,794	177	868
Total Current & Accrued Liabilities	3,908	98,890	527	116,896	2,368	6,044
Deferred Credits						
Customer Advances for Construction.....	55	0	0	730	330	9,353
Other Deferred Credits	926	221,646	0	524	4	183
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	436
Total Deferred Credits	981	221,646	0	1,255	334	9,972
Total Liabilities and Other Credits.....	46,097	1,214,457	4,989	723,059	28,471	74,433

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District #15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	44,223	1,244,226	700,753	13,425	3,315,026	5,935
Const Work in Progress	4,496	103,682	19,502	252	116,677	0
(less) Depr, Amort, and Depletion.....	16,814	540,563	244,700	4,359	1,019,534	1,251
Net Electric Utility Plant	31,906	807,345	475,555	9,318	2,412,170	4,684
Nuclear Fuel.....	0	0	0	0	212,776	0
(less) Amort of Nucl Fuel.....	0	0	0	0	93,973	0
Net Elec Plant Incl Nucl Fuel	31,906	807,345	475,555	9,318	2,530,973	4,684
Other Property & Investments						
Nonutility Property	0	5,822	176	0	0	0
(less) Accum Provisions for Depr & Amort	0	2,294	8	0	0	0
Invest in Assoc Enterprises.....	0	1,523	0	0	0	0
Invest & Special Funds	1,754	148,305	52,110	286	212,597	1,772
Total Other Property & Investments.....	1,754	153,356	52,278	286	212,597	1,772
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,856	51,810	95,031	334	35,366	4
Notes & Other Receivables.....	346	6,859	9,120	430	84,998	858
Customer Accts Receivable.....	3,956	36,568	16,228	698	0	0
(less) Accum Prov for Uncollected Accts.....	139	1,980	671	0	0	0
Fuel Stock & Exp Undistr.....	0	1,202	1,557	0	0	0
Materials & Supplies.....	1,092	19,814	3,408	340	54,753	0
Prepayments.....	11	1,750	305	76	1,806	16
Accrued Utility Revenues	0	32,213	13,627	0	0	0
Miscellaneous Current & Accrued Assets.....	21	1,117	1,171	0	0	12
Total Current & Accrued Assets.....	8,142	149,353	139,776	1,878	176,924	890
Deferred Debits						
Unamortized Debt Expenses	0	1,504	5,179	87	19,171	240
Extraordinary Losses, Study Cost.....	0	0	0	0	16,736	809
Misc Debt, R & D Exp, Unamrt Losses	594	111,814	4,362	0	3,571	0
Total Deferred Debits.....	594	113,318	9,541	87	39,479	1,050
Total Assets & Other Debits	42,395	1,223,372	677,150	11,568	2,959,973	8,395
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	11,345	270,024	216,007	8,331	0	625
Total Proprietary Capital.....	11,345	270,024	216,007	8,331	0	625
Long-term Debt						
Bonds	16,545	798,860	431,024	1,810	2,706,546	6,795
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	184	0	2,178	0
(less) Unamort Discount on Long-term Debt	658	10,676	11,292	0	113,602	0
Total Long-term Debt	15,887	788,184	419,915	1,810	2,595,121	6,795
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	3,955	0	0	2,396	0
Accum Prov for Rate Refunds.....	0	103,508	0	0	0	0
Total Other Noncurrent Liabilities	0	107,463	0	0	2,396	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	3,317	29,174	15,349	834	84,650	838
Payables to Assoc Enterprises.....	0	3,625	581	477	751	0
Customer Deposits.....	0	63	1,403	0	0	0
Taxes Accrued	0	7,643	3,397	0	1,965	0
Interest Accrued.....	151	8,418	11,821	63	99	80
Misc Current & Accrued Liabilities	0	8,053	6,180	54	47,611	0
Total Current & Accrued Liabilities	3,468	56,977	38,731	1,428	135,076	919
Deferred Credits						
Customer Advances for Construction.....	11,697	0	1,585	0	0	2
Other Deferred Credits	0	725	912	0	227,312	54
Unamort Gain on Reacqr Debt.....	0	0	0	0	67	0
Total Deferred Credits.....	11,697	725	2,497	0	227,380	57
Total Liabilities and Other Credits.....	42,395	1,223,372	677,150	11,568	2,959,973	8,395

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,867	40,725	65,575	28,520	23,770	8,219
Const Work in Progress	115	976	5,588	290	496	0
(less) Depr, Amort, and Depletion.....	2,247	16,048	23,361	6,863	11,674	2,256
Net Electric Utility Plant	5,735	25,652	47,802	21,947	12,592	5,963
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,735	25,652	47,802	21,947	12,592	5,963
Other Property & Investments						
Nonutility Property	0	657	173	7,067	201	6,860
(less) Accum Provisions for Depr & Amort	0	186	4	5,931	0	1,027
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	0	4,870	6,856	1,547	3,514	2,509
Total Other Property & Investments.....	0	5,342	7,025	2,683	3,715	8,342
Current and Accrued Assets						
Cash, Working Funds & Investments.....	3,063	838	1,040	2,659	32	60
Notes & Other Receivables.....	53	592	697	41	109	124
Customer Accts Receivable.....	544	2,388	1,346	1,168	1,915	881
(less) Accum Prov for Uncollected Accts.....	0	30	0	0	3	0
Fuel Stock & Exp Undistr.....	0	0	887	0	0	0
Materials & Supplies	136	579	461	353	175	256
Prepayments	8	373	90	15	31	35
Accrued Utility Revenues	0	0	0	0	0	228
Miscellaneous Current & Accrued Assets.....	18	-36	82	20	26	14
Total Current & Accrued Assets.....	3,822	4,704	4,603	4,256	2,284	1,598
Deferred Debits						
Unamortized Debt Expenses	840	1,379	992	196	176	202
Extraordinary Losses, Study Cost.....	0	0	270	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	-101	275	519	943
Total Deferred Debits	840	1,379	1,160	471	695	1,145
Total Assets & Other Debits	10,397	37,078	60,591	29,357	19,285	17,048
Proprietary Capital						
Investment of Municipality	158	0	0	0	435	186
Misc Capital.....	238	0	0	0	7,039	1,985
Retained Earnings.....	3,711	14,592	32,445	17,392	235	4,864
Total Proprietary Capital	4,107	14,592	32,445	17,392	7,709	7,035
Long-term Debt						
Bonds	0	17,225	21,985	8,665	6,939	8,025
Advances from Municipality & Other.....	0	0	600	0	1,250	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	17,225	22,585	8,665	8,189	8,025
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	729	0	0	146
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	729	0	0	146
Current and Accrued Liabilities						
Notes Payable	5,605	0	0	0	0	0
Accounts Payable.....	483	1,988	1,391	925	1,824	649
Payables to Assoc Enterprises.....	164	0	0	210	15	111
Customer Deposits.....	3	-23	59	76	0	19
Taxes Accrued	0	608	1,456	420	609	681
Interest Accrued.....	0	48	599	51	169	125
Misc Current & Accrued Liabilities	29	77	71	359	0	29
Total Current & Accrued Liabilities	6,284	2,698	3,576	2,042	2,618	1,614
Deferred Credits						
Customer Advances for Construction.....	6	2,462	1,252	1,259	367	5
Other Deferred Credits	0	100	4	0	403	222
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	6	2,562	1,256	1,259	769	227
Total Liabilities and Other Credits.....	10,397	37,078	60,591	29,357	19,285	17,048

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay Combined Utills
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,152	14,297	9,195	8,797	7,796	16,184
Const Work in Progress	41	20	0	241	342	40
(less) Depr. Amort, and Depletion.....	5,614	5,906	2,483	2,927	3,253	5,096
Net Electric Utility Plant	10,579	8,411	6,712	6,112	4,885	11,128
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,579	8,411	6,712	6,112	4,885	11,128
Other Property & Investments						
Nonutility Property	0	0	4,139	6,682	5,260	0
(less) Accum Provisions for Depr & Amort	0	0	681	0	988	0
Invest in Assoc Enterprises.....	0	0	0	0	44	0
Invest & Special Funds	675	1,004	1,426	986	0	1,606
Total Other Property & Investments.....	675	1,004	4,885	7,668	4,316	1,606
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,885	0	730	1,772	683	255
Notes & Other Receivables.....	50	67	0	277	198	61
Customer Accts Receivable.....	707	541	770	957	824	771
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	15
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	287	249	363	328	395	453
Prepayments	14	14	0	117	0	52
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	2	0	440	0	0	30
Total Current & Accrued Assets.....	3,944	872	2,303	3,450	2,100	1,607
Deferred Debits						
Unamortized Debt Expenses	36	10	115	31	10	794
Extraordinary Losses, Study Cost.....	0	0	0	186	276	27
Misc Debt, R & D Exp, Unamrt Losses	240	4	166	0	0	270
Total Deferred Debits.....	276	13	281	216	286	1,091
Total Assets & Other Debits	15,474	10,300	14,181	17,447	11,587	15,432
Proprietary Capital						
Investment of Municipality	271	1,370	1,030	1,475	495	26
Misc Capital.....	2,336	0	2,303	0	2,371	0
Retained Earnings.....	10,042	7,535	4,443	8,494	6,603	5,643
Total Proprietary Capital	12,649	8,906	7,776	9,969	9,468	5,669
Long-term Debt						
Bonds	1,811	301	5,205	2,090	0	7,102
Advances from Municipality & Other.....	0	335	12	1,225	1,065	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	1,811	636	5,217	3,315	1,065	7,102
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	601	491	543	832	534	466
Payables to Assoc Enterprises.....	0	0	123	0	114	0
Customer Deposits.....	33	6	10	42	4	44
Taxes Accrued	341	142	305	256	226	324
Interest Accrued.....	40	7	35	32	4	212
Misc Current & Accrued Liabilities	0	17	35	29	140	69
Total Current & Accrued Liabilities	1,015	663	1,051	1,191	1,022	1,115
Deferred Credits						
Customer Advances for Construction.....	0	0	0	2,670	9	14
Other Deferred Credits	0	96	137	301	22	353
Unamort Gain on Reacqr Debt	0	0	0	0	0	1,179
Total Deferred Credits	0	96	137	2,972	31	1,546
Total Liabilities and Other Credits.....	15,474	10,300	14,181	17,447	11,587	15,432

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Electric Utility Plant						
Electric Utility Plant & Adjust	13,518	142,482	17,954	18,852	22,414	0
Const Work in Progress	218	262	37	0	1	0
(less) Depr, Amort, and Depletion.....	3,632	34,468	5,500	8,892	7,345	0
Net Electric Utility Plant	10,103	108,276	12,491	9,960	15,070	0
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,103	108,276	12,491	9,960	15,070	0
Other Property & Investments						
Nonutility Property	45	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	23	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,134	28,976	1,813	0	5,331	0
Total Other Property & Investments.....	1,156	28,976	1,813	0	5,331	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	130	13,514	1,130	2,299	3,630	0
Notes & Other Receivables.....	202	176	254	6	47	0
Customer Accts Receivable.....	749	9,004	478	885	358	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	81	0	0
Fuel Stock & Exp Undistr.....	0	992	0	0	144	0
Materials & Supplies	158	1,350	325	0	808	0
Prepayments	12	119	50	0	7	0
Accrued Utility Revenues	0	0	0	0	542	0
Miscellaneous Current & Accrued Assets.....	0	185	12	0	94	0
Total Current & Accrued Assets.....	1,252	25,340	2,248	3,109	5,629	0
Deferred Debits						
Unamortized Debt Expenses	66	2,996	4	103	1,248	0
Extraordinary Losses, Study Cost.....	0	0	0	0	541	0
Misc Debt, R & D Exp, Unamrt Losses	253	28,898	33	0	0	0
Total Deferred Debits	319	31,894	37	103	1,789	0
Total Assets & Other Debits	12,830	194,486	16,589	13,171	27,820	0
Proprietary Capital						
Investment of Municipality	810	0	578	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	4,758	9,518	10,687	9,032	7,338	0
Total Proprietary Capital	5,568	9,518	11,265	9,032	7,338	0
Long-term Debt						
Bonds	4,065	165,750	0	3,100	18,730	0
Advances from Municipality & Other.....	647	0	752	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	3,514	0	0	0	0
Total Long-term Debt	4,712	162,236	752	3,100	18,730	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	3,227	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	3,227	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	628	8,858	697	690	473	0
Payables to Assoc Enterprises.....	0	0	94	0	0	0
Customer Deposits.....	25	0	16	188	0	0
Taxes Accrued	446	1,811	367	42	0	0
Interest Accrued.....	92	3,710	8	0	561	0
Misc Current & Accrued Liabilities	208	2,997	318	119	718	0
Total Current & Accrued Liabilities	1,399	17,377	1,500	1,039	1,752	0
Deferred Credits						
Customer Advances for Construction.....	1,151	0	36	0	0	0
Other Deferred Credits	0	2,128	3,036	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	1,151	2,128	3,071	0	0	0
Total Liabilities and Other Credits.....	12,830	194,486	16,589	13,171	27,820	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994
(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	76,442	18,465	11,939	31,822	14,635	14,405
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	76,442	18,465	11,939	31,822	14,635	14,405
Transmission Expenses.....	0	0	0	258	0	0
Distribution Expenses.....	0	853	136	1,271	1,148	716
Customer Accounts Expenses	0	293	614	621	664	426
Customer Service and Information Expenses	0	25	0	25	20	23
Sales Expenses.....	0	10	0	27	0	13
Administrative and General Expenses	900	447	84	682	851	521
Total Electric Operation and Maintenance Expenses	77,342	20,095	12,772	34,707	17,317	16,104
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	6	33	12	67	43	22
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	6	33	12	67	43	22

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	56,226	39,869	48,126	23,442	14,306	10,312
Other Production Expenses.....	0	398	0	0	0	0
Total Production Expenses.....	56,226	40,267	48,126	23,442	14,306	10,312
Transmission Expenses.....	0	0	387	240	0	0
Distribution Expenses.....	1,608	1,603	3,113	1,223	922	503
Customer Accounts Expenses.....	482	0	884	461	201	204
Customer Service and Information Expenses.....	32	0	116	22	30	9
Sales Expenses.....	24	0	81	56	20	8
Administrative and General Expenses.....	741	945	2,125	1,486	322	336
Total Electric Operation and Maintenance Expenses.....	59,113	42,815	54,831	26,931	15,800	11,371
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	62	73	159	120	23	23
Part-time & Temporary.....	0	1	0	0	0	0
Total Elec Dept Employees.....	62	74	159	120	23	23

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,184	173,061	9,428	13,892	14,962	19,354
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	6,184	173,061	9,428	13,892	14,962	19,354
Transmission Expenses.....	0	64	0	0	0	175
Distribution Expenses.....	341	5,194	563	668	941	1,629
Customer Accounts Expenses.....	121	1,829	172	0	287	567
Customer Service and Information Expenses.....	3	192	41	0	19	20
Sales Expenses.....	15	66	0	0	16	38
Administrative and General Expenses.....	253	2,558	332	674	377	1,160
Total Electric Operation and Maintenance Expenses.....	6,916	182,964	10,535	15,233	16,602	22,942
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	11	248	22	29	31	63
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	11	248	22	29	31	63

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	1,878	8,259
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	1,732	0	0
Other Power Generation.....	0	0	0	0	19,596	0
Purchased Power.....	6,904	7,935	6,219	0	4,986	1,301
Other Production Expenses.....	0	0	0	498	813	0
Total Production Expenses.....	6,904	7,935	6,219	2,230	27,273	9,560
Transmission Expenses.....	0	0	0	1,072	468	0
Distribution Expenses.....	637	270	0	0	5,967	1,065
Customer Accounts Expenses.....	139	0	0	0	2,682	0
Customer Service and Information Expenses.....	18	422	0	0	126	0
Sales Expenses.....	0	0	0	0	126	0
Administrative and General Expenses.....	678	355	1,575	2,322	3,609	888
Total Electric Operation and Maintenance Expenses.....	8,376	8,983	7,794	5,624	40,252	11,513
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	361	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	16,050	0
Number of Elec Dept Employees						
Regular Full-time.....	23	15	25	4	206	43
Part-time & Temporary.....	1	0	0	1	23	0
Total Elec Dept Employees.....	24	15	25	5	229	43

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	279,745
Nuclear Power Generation	0	0	0	0	0	83,849
Hydraulic Power Generation.....	867	0	0	0	0	9,406
Other Power Generation.....	593	0	0	0	0	16,440
Purchased Power.....	4,880	14,584	5,584	13,371	19,491	94,332
Other Production Expenses	0	0	0	0	0	3,640
Total Production Expenses	6,339	14,584	5,584	13,371	19,491	487,413
Transmission Expenses.....	13	3,022	0	0	680	14,404
Distribution Expenses.....	1,135	0	697	2,385	2,728	37,155
Customer Accounts Expenses	0	0	194	0	1,643	22,364
Customer Service and Information Expenses	159	0	0	421	5	6,671
Sales Expenses.....	0	0	0	98	85	6,354
Administrative and General Expenses	1,177	960	373	970	3,890	98,357
Total Electric Operation and Maintenance Expenses	8,824	18,566	6,849	17,246	28,521	672,718
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	211,307
Nuclear Power Generation	0	0	0	0	0	20,046
Other Power Generation.....	326	0	0	0	0	10,003
Number of Elec Dept Employees						
Regular Full-time.....	42	9	20	55	98	4,250
Part-time & Temporary	4	0	0	0	0	64
Total Elec Dept Employees	46	9	20	55	98	4,314

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	7,045	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	9	0	0	0	0
Purchased Power.....	6,013	7,892	6,768	5,559	8,525	6,815
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	6,013	7,900	6,768	5,559	15,570	6,815
Transmission Expenses.....	8	0	0	0	1,597	140
Distribution Expenses.....	482	1,283	695	753	1,574	701
Customer Accounts Expenses.....	220	0	0	0	376	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	1	105	0	0	0	0
Administrative and General Expenses.....	368	578	112	252	479	728
Total Electric Operation and Maintenance Expenses.....	7,092	9,867	7,576	6,564	19,596	8,384
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	135	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	25	20	14	13	40	36
Part-time & Temporary.....	0	0	0	0	3	0
Total Elec Dept Employees.....	25	20	14	13	43	36

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Production Expenses						
Steam Power Generation.....	9,658	0	0	0	0	451
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	593	0	0	0	0
Other Power Generation.....	0	0	0	53	0	0
Purchased Power.....	10,740	28,838	5,665	7,960	7,150	11,887
Other Production Expenses.....	0	0	55	0	0	0
Total Production Expenses.....	20,398	29,431	5,720	8,012	7,150	12,338
Transmission Expenses.....	0	0	0	839	0	0
Distribution Expenses.....	1,824	2,583	682	667	0	632
Customer Accounts Expenses.....	1,132	1,284	0	291	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	11	0	0	0	0	0
Administrative and General Expenses.....	1,139	2,981	1,004	438	0	53
Total Electric Operation and Maintenance Expenses.....	24,503	36,279	7,406	10,247	7,150	13,023
Fuel Expenses in Operation						
Steam Power Generation.....	4,895	0	0	0	0	191
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	9	0	0
Number of Elec Dept Employees						
Regular Full-time.....	99	97	36	89	21	16
Part-time & Temporary.....	5	0	0	9	0	0
Total Elec Dept Employees.....	104	97	36	98	21	16

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	15,875	25,887	0
Nuclear Power Generation.....	0	13,850	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	5,273	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	29,790	136,602	10,827	48,138	37,006	11,009
Other Production Expenses.....	0	350	1,990	506	0	0
Total Production Expenses.....	29,790	150,802	12,817	64,519	68,166	11,009
Transmission Expenses.....	14	14,272	0	0	0	0
Distribution Expenses.....	1,313	8,139	1,491	6,763	0	1,614
Customer Accounts Expenses.....	982	5,834	1,031	1,055	0	0
Customer Service and Information Expenses.....	188	0	0	0	0	0
Sales Expenses.....	28	0	0	0	0	0
Administrative and General Expenses.....	4,315	1,069	1,035	6,936	0	3,304
Total Electric Operation and Maintenance Expenses.....	36,629	180,116	16,375	79,273	68,166	15,927
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	8,840	24,265	0
Nuclear Power Generation.....	0	2,957	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	97	258	15	282	96	37
Part-time & Temporary.....	2	46	0	0	0	0
Total Elec Dept Employees.....	99	304	15	282	96	37

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	9,050	18,093	0	0	0	340,106
Nuclear Power Generation.....	0	0	0	0	0	28,769
Hydraulic Power Generation.....	0	5,156	4,837	0	0	17,759
Other Power Generation.....	2,842	637	0	0	0	296
Purchased Power.....	38,054	94,263	0	8,367	25,590	608,393
Other Production Expenses.....	5,582	770	0	0	969	0
Total Production Expenses.....	55,528	118,919	4,837	8,367	26,560	995,323
Transmission Expenses.....	1,147	2,511	0	31	0	28,859
Distribution Expenses.....	5,034	8,706	0	698	1,419	146,683
Customer Accounts Expenses.....	3,131	3,677	0	298	1,276	53,831
Customer Service and Information Expenses.....	0	0	0	108	0	25,500
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	10,006	13,029	0	1,418	1,611	220,616
Total Electric Operation and Maintenance Expenses.....	74,846	146,842	4,837	10,920	30,865	1,470,811
Fuel Expenses in Operation						
Steam Power Generation.....	7,494	11,951	0	0	0	254,446
Nuclear Power Generation.....	0	0	0	0	0	7,222
Other Power Generation.....	1,627	202	0	0	0	230
Number of Elec Dept Employees						
Regular Full-time.....	272	433	18	18	38	7,735
Part-time & Temporary.....	0	0	0	0	2	439
Total Elec Dept Employees.....	272	433	18	18	40	8,174

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Production Expenses						
Steam Power Generation.....	0	0	0	21,703	61,251	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	2,067	1,281	761	0	2,375	816
Other Power Generation.....	0	0	6,252	0	1,659	0
Purchased Power.....	0	0	79,794	21,299	24,840	0
Other Production Expenses.....	0	0	1,700	58	1,817	0
Total Production Expenses.....	2,067	1,281	88,507	43,060	91,942	816
Transmission Expenses.....	0	0	245	648	9,911	0
Distribution Expenses.....	0	0	6,070	0	0	0
Customer Accounts Expenses.....	0	0	3,849	0	0	0
Customer Service and Information Expenses.....	0	0	1,222	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	283	0	9,104	1,809	223	1,171
Total Electric Operation and Maintenance Expenses.....	2,349	1,281	108,998	45,517	102,076	1,987
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	17,970	47,793	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	3,639	0	273	0
Number of Elec Dept Employees						
Regular Full-time.....	10	57	290	177	174	22
Part-time & Temporary.....	0	0	8	0	11	0
Total Elec Dept Employees.....	10	57	298	177	185	22

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Production Expenses						
Steam Power Generation.....	0	0	15,282	0	1,551	0
Nuclear Power Generation.....	0	0	0	0	0	9,476
Hydraulic Power Generation.....	2,336	0	56	2,229	0	0
Other Power Generation.....	0	0	74	0	0	0
Purchased Power.....	0	30,520	55,136	0	28,991	80,554
Other Production Expenses.....	0	0	693	1	0	754
Total Production Expenses.....	2,336	30,520	71,240	2,230	30,541	90,785
Transmission Expenses.....	0	0	1,125	89	0	13,827
Distribution Expenses.....	0	6,136	4,921	0	3,935	6,007
Customer Accounts Expenses.....	0	0	917	0	1,052	2,932
Customer Service and Information Expenses.....	0	0	0	0	0	1,034
Sales Expenses.....	0	1,419	176	0	0	3
Administrative and General Expenses.....	0	1,553	7,902	1,017	10,855	10,886
Total Electric Operation and Maintenance Expenses.....	2,336	39,628	86,281	3,336	46,383	125,473
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	10,583	0	271	0
Nuclear Power Generation.....	0	0	0	0	0	5,133
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	16	102	225	16	106	261
Part-time & Temporary.....	2	0	5	3	6	19
Total Elec Dept Employees.....	18	102	230	19	112	280

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of June 30	Sacramento Municipal Util Dist December 31	San Francisco City & County of June 30	Santa Clara City of June 30	Southern California P P A June 30	Turlock Irrigation District December 31
Production Expenses						
Steam Power Generation.....	0	13,917	0	0	37,564	0
Nuclear Power Generation.....	0	0	0	0	25,935	0
Hydraulic Power Generation.....	0	8,022	4,323	38	0	3,010
Other Power Generation.....	0	954	0	6,670	0	1,727
Purchased Power.....	28,440	290,843	37,618	119,072	2,342	60,824
Other Production Expenses.....	1,248	4,851	0	473	252	395
Total Production Expenses.....	29,688	318,586	41,941	126,253	66,093	65,956
Transmission Expenses.....	0	22,371	1,833	174	14,345	361
Distribution Expenses.....	6,592	24,635	0	3,177	0	6,935
Customer Accounts Expenses.....	1,025	25,961	0	8	0	0
Customer Service and Information Expenses.....	0	7,347	0	0	0	0
Sales Expenses.....	0	0	0	36	0	0
Administrative and General Expenses.....	1,254	28,537	14,193	22,016	16,917	10,353
Total Electric Operation and Maintenance Expenses.....	38,559	427,438	57,967	151,665	97,355	83,604
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	29,712	0
Nuclear Power Generation.....	0	0	0	0	7,798	0
Other Power Generation.....	0	138	0	1,674	0	25
Number of Elec Dept Employees						
Regular Full-time.....	67	2,369	33	102	16	163
Part-time & Temporary.....	10	68	0	7	0	1
Total Elec Dept Employees.....	77	2,437	33	109	16	164

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of June 30	Yuba County Water Agency June 30	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31	Fort Morgan City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	60,120	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	1,804	0	366	0	0
Other Power Generation.....	2,962	0	0	0	0	0
Purchased Power.....	33,029	0	8,607	14,705	32,669	4,012
Other Production Expenses.....	0	0	0	61	0	0
Total Production Expenses.....	35,991	1,804	8,607	75,252	32,669	4,012
Transmission Expenses.....	1,855	0	934	1,831	0	0
Distribution Expenses.....	4,085	0	0	12,756	4,036	603
Customer Accounts Expenses.....	0	0	0	4,759	1,370	69
Customer Service and Information Expenses.....	378	0	0	381	423	0
Sales Expenses.....	0	0	86	0	0	0
Administrative and General Expenses.....	3,441	1,237	631	11,407	2,180	388
Total Electric Operation and Maintenance Expenses.....	45,750	3,040	10,258	106,386	40,678	5,073
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	43,388	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	399	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	58	15	5	513	113	12
Part-time & Temporary.....	3	38	1	25	28	0
Total Elec Dept Employees.....	61	53	6	538	141	12

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30
Production Expenses						
Steam Power Generation.....	0	0	47,217	0	0	0
Nuclear Power Generation.....	0	0	0	1,442	0	0
Hydraulic Power Generation.....	333	56	0	0	0	266
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	17,079	13,436	12,850	46,406	36,350	16,619
Other Production Expenses.....	0	0	661	551	0	0
Total Production Expenses.....	17,413	13,492	60,727	48,399	36,350	16,884
Transmission Expenses.....	0	0	2,208	2,537	181	211
Distribution Expenses.....	1,886	1,392	0	0	926	884
Customer Accounts Expenses.....	0	117	0	0	290	856
Customer Service and Information Expenses.....	1,208	156	0	0	16	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,329	331	6,004	2,167	2,111	5,054
Total Electric Operation and Maintenance Expenses.....	21,836	15,488	68,940	53,103	39,874	23,889
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	27,202	0	0	0
Nuclear Power Generation.....	0	0	0	438	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	55	52	199	16	42	62
Part-time & Temporary.....	1	4	2	1	4	0
Total Elec Dept Employees.....	56	56	201	17	46	62

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Production Expenses						
Steam Power Generation.....	627	16,300	0	0	0	16,641
Nuclear Power Generation.....	0	0	0	0	0	10,607
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	1,376
Purchased Power.....	30,959	8,835	6,938	14,373	12,130	69,261
Other Production Expenses.....	0	848	0	0	0	471
Total Production Expenses.....	31,585	25,982	6,938	14,373	12,130	98,356
Transmission Expenses.....	15	2,822	0	0	0	12,734
Distribution Expenses.....	1,871	0	1,584	1,161	418	0
Customer Accounts Expenses.....	849	0	0	0	202	0
Customer Service and Information Expenses.....	63	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,616	2,775	42	0	3,392	9,672
Total Electric Operation and Maintenance Expenses.....	37,998	31,579	8,565	15,534	16,143	120,762
Fuel Expenses in Operation						
Steam Power Generation.....	20	10,318	0	0	0	11,600
Nuclear Power Generation.....	0	0	0	0	0	2,224
Other Power Generation.....	0	0	0	0	0	842
Number of Elec Dept Employees						
Regular Full-time.....	76	105	13	21	25	28
Part-time & Temporary.....	1	0	0	0	0	2
Total Elec Dept Employees.....	77	105	13	21	25	30

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation.....	9,514	43,816	0	0	262,441	4,253
Nuclear Power Generation.....	0	1,543	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	37	458	3,486	0	2,296	1,595
Purchased Power.....	14,763	2,922	10,123	26,852	60,023	21,103
Other Production Expenses.....	0	383	419	0	4	171
Total Production Expenses.....	24,314	49,123	14,028	26,852	324,764	27,121
Transmission Expenses.....	583	665	3	20	7,629	247
Distribution Expenses.....	1,412	6,146	4,099	1,446	20,180	2,143
Customer Accounts Expenses.....	417	1,975	1,675	89	10,294	910
Customer Service and Information Expenses.....	0	37	0	0	934	0
Sales Expenses.....	0	2,360	0	0	0	0
Administrative and General Expenses.....	2,757	7,259	3,268	4,514	38,963	6,852
Total Electric Operation and Maintenance Expenses.....	29,482	67,564	23,073	32,920	402,764	37,273
Fuel Expenses in Operation						
Steam Power Generation.....	7,185	33,357	0	0	202,191	1,988
Nuclear Power Generation.....	0	406	0	0	0	0
Other Power Generation.....	8	340	1,156	0	242	770
Number of Elec Dept Employees						
Regular Full-time.....	44	706	160	83	1,848	180
Part-time & Temporary.....	0	33	0	1	144	0
Total Elec Dept Employees.....	44	739	160	84	1,992	180

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation.....	3,811	7,929	48,910	0	0	0
Nuclear Power Generation.....	1,248	0	0	1,269	830	2,086
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	9,996	490	9,693	0	397	0
Purchased Power.....	22,288	11,496	4,847	15,348	13,047	41,370
Other Production Expenses.....	0	0	0	0	369	0
Total Production Expenses.....	37,344	19,915	63,450	16,616	14,643	43,456
Transmission Expenses						
Transmission Expenses.....	285	716	1,386	0	305	0
Distribution Expenses.....	2,777	1,342	7,621	2,276	1,084	4,223
Customer Accounts Expenses.....	1,780	843	2,548	764	499	539
Customer Service and Information Expenses.....	704	0	740	0	0	205
Sales Expenses.....	0	0	0	0	0	624
Administrative and General Expenses.....	2,718	411	17,419	522	2,428	2,183
Total Electric Operation and Maintenance Expenses.....	45,608	23,228	93,164	20,178	18,959	51,230
Fuel Expenses in Operation						
Steam Power Generation.....	244	5,000	32,095	0	0	0
Nuclear Power Generation.....	421	0	0	902	90	136
Other Power Generation.....	6,163	163	7,720	0	15	0
Number of Elec Dept Employees						
Regular Full-time.....	247	103	737	51	92	143
Part-time & Temporary.....	0	2	28	0	0	0
Total Elec Dept Employees.....	247	105	765	51	92	143

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm September 30	Quincy City of September 30	Reedy Creek Improvement Dist September 30	St Cloud City of September 30	Tallahassee City of September 30	Vero Beach City of September 30
Production Expenses						
Steam Power Generation.....	111,123	0	1,520	0	47,037	14,622
Nuclear Power Generation.....	9,368	0	0	0	1,613	0
Hydraulic Power Generation.....	0	0	0	0	274	0
Other Power Generation.....	2,199	0	7,436	1,090	0	0
Purchased Power.....	7,919	5,601	25,906	10,212	32,674	11,258
Other Production Expenses.....	295	0	409	0	7,336	0
Total Production Expenses.....	130,904	5,601	35,272	11,301	88,934	25,880
Transmission Expenses						
Transmission Expenses.....	6,065	0	0	0	1,103	917
Distribution Expenses						
Distribution Expenses.....	5,260	423	8,691	2,337	5,617	917
Customer Accounts Expenses						
Customer Accounts Expenses.....	5,565	229	6	0	7,814	417
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	1,885	0	0	1,160	0	417
Sales Expenses						
Sales Expenses.....	20	0	0	0	0	0
Administrative and General Expenses						
Administrative and General Expenses.....	19,655	149	861	-223	6,799	2,238
Total Electric Operation and Maintenance Expenses.....	169,354	6,402	44,830	14,576	110,267	30,789
Fuel Expenses in Operation						
Steam Power Generation.....	88,450	0	1,106	0	39,725	9,723
Nuclear Power Generation.....	2,740	0	0	0	321	0
Other Power Generation.....	1,250	0	4,669	195	0	0
Number of Elec Dept Employees						
Regular Full-time.....	490	10	71	83	344	138
Part-time & Temporary.....	7	0	0	4	0	0
Total Elec Dept Employees.....	497	10	71	87	344	138

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	326
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	316
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	45,837	15,609	20,880	15,256	10,921	11,338
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	45,837	15,609	20,880	15,256	10,921	11,980
Transmission Expenses.....	3,363	0	0	0	0	13
Distribution Expenses.....	0	593	274	984	1,554	762
Customer Accounts Expenses.....	0	0	98	400	128	285
Customer Service and Information Expenses.....	0	0	0	621	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,475	0	894	0	127	1,144
Total Electric Operation and Maintenance Expenses.....	52,675	16,202	22,146	17,261	12,730	14,185
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	24
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	207	19	21	27	21	69
Part-time & Temporary.....	1	0	0	0	0	3
Total Elec Dept Employees.....	208	19	21	27	21	72

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30	La Grange City of June 30
Production Expenses						
Steam Power Generation.....	5,496	0	0	0	0	0
Nuclear Power Generation.....	10,775	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	14,742	11,050	15,571	8,628	19,045	21,536
Other Production Expenses.....	0	0	0	2	0	0
Total Production Expenses.....	31,013	11,050	15,571	8,630	19,045	21,536
Transmission Expenses.....	450	0	0	0	0	0
Distribution Expenses.....	2,205	242	1,797	984	140	0
Customer Accounts Expenses.....	0	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	190	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	717	645	95	385	82	963
Total Electric Operation and Maintenance Expenses.....	34,385	11,937	17,653	9,998	19,267	22,499
Fuel Expenses in Operation						
Steam Power Generation.....	4,590	0	0	0	0	0
Nuclear Power Generation.....	3,192	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	19	16	34	17	26	13
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	19	16	34	17	26	13

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of August 30	Marietta City of June 30	Moultrie City of September 30	Municipal Electric Authority December 31	Thomasville City of December 31	Idaho Falls City of September 30
Production Expenses						
Steam Power Generation.....	0	0	0	83,563	0	0
Nuclear Power Generation.....	0	0	0	82,071	0	0
Hydraulic Power Generation.....	0	0	0	0	0	1,056
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	11,426	46,903	8,742	11,880	20,618	16,300
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	11,426	46,903	8,742	177,514	20,618	17,356
Transmission Expenses.....	0	0	0	3,396	0	114
Distribution Expenses.....	7	4,970	651	3,299	974	1,776
Customer Accounts Expenses.....	0	0	0	119	282	940
Customer Service and Information Expenses.....	0	0	0	0	34	10
Sales Expenses.....	0	0	0	2,245	1	0
Administrative and General Expenses.....	1,818	0	1,026	14,064	1,160	1,767
Total Electric Operation and Maintenance Expenses.....	13,252	51,873	10,419	200,637	23,069	21,964
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	70,722	0	0
Nuclear Power Generation.....	0	0	0	34,059	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	13	91	14	128	35	57
Part-time & Temporary.....	0	0	0	1	0	2
Total Elec Dept Employees.....	13	91	14	129	35	59

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Production Expenses						
Steam Power Generation.....	0	0	7,409	0	2,919	44,034
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	512	55
Purchased Power.....	10,589	6,765	32,538	34,140	4,172	840
Other Production Expenses.....	0	0	7,922	0	0	0
Total Production Expenses.....	10,589	6,765	47,868	34,140	7,603	44,929
Transmission Expenses.....	0	0	4,420	0	15	1,071
Distribution Expenses.....	785	1,449	0	4,531	490	6,431
Customer Accounts Expenses.....	451	20	0	401	134	3,828
Customer Service and Information Expenses.....	0	32	0	786	0	483
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	490	319	1,701	2,666	1,243	8,728
Total Electric Operation and Maintenance Expenses.....	12,315	8,584	53,990	42,524	9,484	65,470
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	4,543	0	1,723	25,099
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	113	29
Number of Elec Dept Employees						
Regular Full-time.....	18	14	13	101	48	580
Part-time & Temporary.....	1	0	0	0	3	0
Total Elec Dept Employees.....	19	14	13	101	51	580

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31	Frankfort City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	1,974	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	508	0	0
Purchased Power.....	17,129	28,215	13,985	6,706	14,544	11,951
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	17,129	28,215	13,985	7,215	16,517	11,951
Transmission Expenses.....	0	7	0	0	12	0
Distribution Expenses.....	4,909	2,555	750	740	750	541
Customer Accounts Expenses	0	324	38	32	270	182
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses	0	2,681	595	412	1,025	749
Total Electric Operation and Maintenance Expenses	22,038	33,781	15,367	8,398	18,574	13,423
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	596	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	24	80	14	36	53	26
Part-time & Temporary	5	0	0	1	2	0
Total Elec Dept Employees	29	80	14	37	55	26

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	27,409	2,368	6,286	0	584
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	1,085	0	66	0	0
Purchased Power.....	6,811	84,032	9,045	5,330	20,465	5,730
Other Production Expenses.....	0	347	0	0	0	0
Total Production Expenses.....	6,811	112,873	11,413	11,682	20,465	6,314
Transmission Expenses.....	0	5,496	0	0	0	11
Distribution Expenses.....	671	1,222	669	1,298	1,939	656
Customer Accounts Expenses.....	136	0	62	111	582	166
Customer Service and Information Expenses.....	0	0	0	24	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	393	2,201	764	972	911	1,040
Total Electric Operation and Maintenance Expenses.....	8,011	121,793	12,908	14,087	23,897	8,186
Fuel Expenses in Operation						
Steam Power Generation.....	0	18,715	1,318	3,835	0	126
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	751	0	66	0	0
Number of Elec Dept Employees						
Regular Full-time.....	30	23	46	71	60	43
Part-time & Temporary.....	7	0	0	1	8	11
Total Elec Dept Employees.....	37	23	46	72	68	54

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of December 31	Washington City of December 31	Ames City of June 30	Cedar Falls City of December 31	Muscatine City of December 31	Pella City of December 31
Production Expenses						
Steam Power Generation.....	13,816	0	9,179	4,422	22,269	4,240
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	90	0	0
Purchased Power.....	13,424	6,573	1,020	1,351	738	1,930
Other Production Expenses.....	7	0	484	89	986	42
Total Production Expenses.....	27,248	6,573	10,683	5,952	23,993	6,212
Transmission Expenses						
Transmission Expenses.....	29	0	0	424	306	0
Distribution Expenses						
Distribution Expenses.....	1,849	614	2,726	1,206	1,492	1,696
Customer Accounts Expenses						
Customer Accounts Expenses.....	554	174	292	346	252	48
Customer Service and Information Expenses						
Customer Service and Information Expenses.....	76	0	8	203	108	0
Sales Expenses						
Sales Expenses.....	68	0	0	0	0	0
Administrative and General Expenses						
Administrative and General Expenses.....	4,310	246	678	1,329	5,413	1,817
Total Electric Operation and Maintenance Expenses.....	34,133	7,608	14,387	9,460	31,563	9,773
Fuel Expenses in Operation						
Steam Power Generation.....	11,570	0	5,592	2,536	13,832	2,572
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	71	0	0
Number of Elec Dept Employees						
Regular Full-time.....	165	28	83	85	240	29
Part-time & Temporary.....	24	0	1	4	2	0
Total Elec Dept Employees.....	189	28	84	89	242	29

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of December 31	Coffeyville City of December 31	Garden City City of December 31	Kansas City City of December 31	Kansas Municipal Energy Agency December 31	McPherson City of December 31
Production Expenses						
Steam Power Generation.....	0	3,576	0	55,486	0	327
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,268	0	0	404	0	756
Purchased Power.....	3,615	4,407	8,941	6,492	8,743	12,536
Other Production Expenses.....	145	0	102	1,034	0	572
Total Production Expenses.....	5,028	7,983	9,044	63,416	8,743	14,191
Transmission Expenses.....	709	0	0	448	152	42
Distribution Expenses.....	208	836	625	10,248	0	1,578
Customer Accounts Expenses.....	196	0	0	2,968	0	129
Customer Service and Information Expenses.....	0	191	0	0	0	2
Sales Expenses.....	0	0	536	0	0	9
Administrative and General Expenses.....	419	564	650	13,948	803	593
Total Electric Operation and Maintenance Expenses.....	6,561	9,573	10,855	91,028	9,698	16,543
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,200	0	35,518	0	40
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	292	0	0	199	0	235
Number of Elec Dept Employees						
Regular Full-time.....	25	40	19	903	9	60
Part-time & Temporary.....	0	8	0	0	1	1
Total Elec Dept Employees.....	25	48	19	903	10	61

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of December 31	Bowling Green City of June 30	Frankfort City of June 30	Franklin City of June 30	Glasgow City of June 30	Henderson City Utility Comm May 31
Production Expenses						
Steam Power Generation.....	2,443	0	0	0	0	12,370
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,979	30,132	19,414	7,849	13,479	402
Other Production Expenses.....	0	0	0	0	0	1,231
Total Production Expenses.....	8,422	30,132	19,414	7,849	13,479	14,003
Transmission Expenses.....	0	0	2	0	0	20
Distribution Expenses.....	704	2,139	938	426	638	1,018
Customer Accounts Expenses.....	195	410	346	124	151	222
Customer Service and Information Expenses.....	0	162	0	39	110	0
Sales Expenses.....	0	34	0	14	0	9
Administrative and General Expenses.....	1,092	1,222	1,882	356	440	2,923
Total Electric Operation and Maintenance Expenses.....	10,413	34,099	22,582	8,808	14,818	18,194
Fuel Expenses in Operation						
Steam Power Generation.....	1,584	0	0	0	0	4,481
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	31	72	59	16	34	59
Part-time & Temporary.....	1	0	0	0	0	0
Total Elec Dept Employees.....	32	72	59	16	34	59

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of	Murray City of	Owensboro City of	Paducah City of
	June 30	June 30	June 30	June 30	May 31	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	28,497	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	18,101	8,747	6,920	10,644	352	25,111
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	18,101	8,747	6,920	10,644	28,850	25,111
Transmission Expenses.....	6	0	0	0	187	46
Distribution Expenses.....	984	780	616	641	2,303	1,874
Customer Accounts Expenses.....	319	279	185	165	672	684
Customer Service and Information Expenses.....	36	0	52	13	0	87
Sales Expenses.....	37	0	8	8	0	241
Administrative and General Expenses.....	710	0	468	415	3,283	1,637
Total Electric Operation and Maintenance Expenses.....	20,194	9,806	8,249	11,886	35,295	29,681
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	22,283	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	33	28	26	23	214	70
Part-time & Temporary.....	0	1	0	0	6	0
Total Elec Dept Employees.....	33	29	26	23	220	70

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	April 30	October 31	October 31	December 31	December 31	May 31
Production Expenses						
Steam Power Generation.....	1,324	12,523	33,485	19,222	54	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	22,937	54,416	0	26,061	7,065	7,510
Other Production Expenses.....	0	0	0	0	12	1,524
Total Production Expenses.....	24,261	66,939	33,485	45,282	7,131	9,034
Transmission Expenses.....	0	3,766	0	5,092	735	1,098
Distribution Expenses.....	2,979	2,772	0	0	0	1,481
Customer Accounts Expenses.....	0	1,721	0	0	0	412
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	51	0	0	0	0
Administrative and General Expenses.....	1,358	4,054	1,908	2,528	362	832
Total Electric Operation and Maintenance Expenses.....	28,598	79,303	35,393	52,902	8,228	12,857
Fuel Expenses in Operation						
Steam Power Generation.....	603	9,819	30,425	15,082	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	24	175	172	60	9	37
Part-time & Temporary.....	0	11	23	0	1	1
Total Elec Dept Employees.....	24	186	195	60	10	38

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terbonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	6,078	1,650	0	0	6,532	0
Nuclear Power Generation.....	0	0	0	0	0	2,192
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	69	0	2,892	0	20	54
Purchased Power.....	1,454	10,116	5,222	12,563	15,111	13,811
Other Production Expenses.....	0	0	191	4	1,354	312
Total Production Expenses.....	7,601	11,766	8,305	12,566	23,017	16,369
Transmission Expenses.....	0	0	32	0	57	78
Distribution Expenses.....	431	1,068	797	965	1,682	3,045
Customer Accounts Expenses.....	493	0	207	515	596	731
Customer Service and Information Expenses.....	0	334	0	0	0	339
Sales Expenses.....	0	0	0	0	113	0
Administrative and General Expenses.....	862	1,198	1,162	937	2,547	3,180
Total Electric Operation and Maintenance Expenses.....	9,387	14,366	10,504	14,983	28,012	23,741
Fuel Expenses in Operation						
Steam Power Generation.....	4,548	1,001	0	0	2,721	0
Nuclear Power Generation.....	0	0	0	0	0	426
Other Power Generation.....	0	0	1,826	0	6	12
Number of Elec Dept Employees						
Regular Full-time.....	42	39	59	36	80	72
Part-time & Temporary.....	3	0	0	1	0	2
Total Elec Dept Employees.....	45	39	59	37	80	74

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	760	0	117
Nuclear Power Generation.....	0	0	0	0	119	0
Hydraulic Power Generation.....	0	0	0	259	0	0
Other Power Generation.....	0	0	0	0	620	0
Purchased Power.....	8,187	22,713	9,511	17,832	21,765	11,785
Other Production Expenses.....	508	498	76	0	62	112
Total Production Expenses.....	8,695	23,211	9,587	18,851	22,566	12,014
Transmission Expenses.....	44	1,436	466	780	906	660
Distribution Expenses.....	247	1,383	734	1,652	421	745
Customer Accounts Expenses.....	181	444	321	750	277	221
Customer Service and Information Expenses.....	44	0	0	0	0	0
Sales Expenses.....	6	0	0	10	16	80
Administrative and General Expenses.....	1,104	1,800	658	2,166	1,310	1,280
Total Electric Operation and Maintenance Expenses.....	10,320	28,275	11,766	24,209	25,496	14,999
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	296	0	0
Nuclear Power Generation.....	0	0	0	0	82	0
Other Power Generation.....	0	0	0	0	162	0
Number of Elec Dept Employees						
Regular Full-time.....	26	40	25	76	35	30
Part-time & Temporary.....	3	2	1	2	0	2
Total Elec Dept Employees.....	29	42	26	78	35	32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of December 31	Massachusetts Mun Whls Elec Co December 31	Middleborough Town of December 31	North Attleborough Town of December 31	Norwood City of June 30	Peabody City of December 31
Production Expenses						
Steam Power Generation.....	0	661	0	216	0	0
Nuclear Power Generation.....	0	31,680	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	12,593	0	0	0	351
Purchased Power.....	15,189	58,600	12,472	10,775	21,326	25,989
Other Production Expenses.....	0	17	0	0	0	0
Total Production Expenses.....	15,189	103,551	12,472	10,991	21,326	26,341
Transmission Expenses.....	0	4,004	716	830	0	170
Distribution Expenses.....	77	0	1,236	770	1,209	1,286
Customer Accounts Expenses.....	206	0	662	487	452	669
Customer Service and Information Expenses.....	0	0	0	79	0	0
Sales Expenses.....	0	0	32	0	215	5
Administrative and General Expenses.....	798	13,692	1,228	1,142	1,393	3,332
Total Electric Operation and Maintenance Expenses.....	16,269	121,247	16,346	14,299	24,595	31,803
Fuel Expenses in Operation						
Steam Power Generation.....	0	395	0	140	0	0
Nuclear Power Generation.....	0	7,536	0	0	0	0
Other Power Generation.....	0	8,429	0	0	0	114
Number of Elec Dept Employees						
Regular Full-time.....	21	129	40	28	50	67
Part-time & Temporary.....	1	1	2	2	0	14
Total Elec Dept Employees.....	20	130	42	30	50	81

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	7,136	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	109	213	0	0	0
Purchased Power.....	39,200	14,867	12,922	11,814	10,576	21,294
Other Production Expenses.....	0	180	301	0	0	257
Total Production Expenses.....	39,200	15,156	20,572	11,814	10,576	21,551
Transmission Expenses.....	3	512	246	0	299	1,234
Distribution Expenses.....	2,403	903	2,474	1,090	1,423	2,130
Customer Accounts Expenses.....	1,604	345	1,369	343	348	1,179
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	280	121	6	14	20	12
Administrative and General Expenses.....	2,270	1,352	4,684	970	797	2,551
Total Electric Operation and Maintenance Expenses.....	45,759	18,389	29,351	14,231	13,463	28,657
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	2,342	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	24	213	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	90	37	164	33	45	65
Part-time & Temporary.....	0	1	0	1	0	0
Total Elec Dept Employees.....	90	38	164	34	45	65

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30
Production Expenses						
Steam Power Generation.....	0	123	17,269	9,514	0	10,536
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	146	0	145	677	362
Purchased Power.....	10,192	8,218	14,113	122	6,365	14,569
Other Production Expenses.....	0	0	0	150	0	0
Total Production Expenses.....	10,192	8,487	31,382	9,930	7,042	25,467
Transmission Expenses						
Transmission Expenses.....	0	0	1,023	0	0	0
Distribution Expenses.....	2,071	430	9,393	654	385	1,647
Customer Accounts Expenses.....	0	133	0	276	-12	308
Customer Service and Information Expenses.....	0	0	0	0	2	157
Sales Expenses.....	0	0	0	8	0	33
Administrative and General Expenses.....	1,824	695	11,196	1,126	344	1,506
Total Electric Operation and Maintenance Expenses.....	14,088	9,745	52,993	11,993	7,761	29,117
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	10,590	7,795	0	7,526
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	51	0	27	67	320
Number of Elec Dept Employees						
Regular Full-time.....	42	17	119	64	29	71
Part-time & Temporary.....	0	0	0	1	0	0
Total Elec Dept Employees.....	42	17	119	65	29	71

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Lansing City of	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of
	June 30	June 30	December 31	June 30	September 30	June 30
Production Expenses						
Steam Power Generation.....	41,796	8,284	37,106	8,602	0	1,603
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	32	96	0	0	55	12
Other Power Generation.....	0	40	0	0	767	0
Purchased Power.....	37,817	779	25,503	6,360	7,096	6,874
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	79,644	9,199	62,609	14,962	7,918	8,490
Transmission Expenses.....	1,320	1	1,995	162	63	0
Distribution Expenses.....	5,548	769	0	0	607	1,278
Customer Accounts Expenses.....	2,637	343	0	0	213	13
Customer Service and Information Expenses.....	0	25	0	0	0	326
Sales Expenses.....	246	23	0	0	0	62
Administrative and General Expenses.....	23,705	2,198	4,862	1,219	1,011	1,047
Total Electric Operation and Maintenance Expenses.....	113,101	12,557	69,466	16,343	9,813	11,215
Fuel Expenses in Operation						
Steam Power Generation.....	31,504	5,701	31,001	5,474	0	251
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	13	0	0	728	0
Number of Elec Dept Employees						
Regular Full-time.....	698	85	10	50	29	46
Part-time & Temporary.....	0	1	0	1	0	0
Total Elec Dept Employees.....	698	86	10	51	29	46

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	September 30	June 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	11,466	0	0	0	4,405	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	753	72	0	0	0
Purchased Power.....	0	4,728	4,942	8,895	14,537	5,222
Other Production Expenses.....	0	0	8	0	50	194
Total Production Expenses.....	11,466	5,481	5,023	8,895	18,992	5,417
Transmission Expenses.....	714	413	1,037	0	0	0
Distribution Expenses.....	186	186	573	571	750	604
Customer Accounts Expenses.....	111	0	274	320	223	0
Customer Service and Information Expenses.....	317	73	5	0	71	0
Sales Expenses.....	105	0	0	0	0	0
Administrative and General Expenses.....	2,466	472	472	531	887	560
Total Electric Operation and Maintenance Expenses.....	15,363	6,626	7,383	10,317	20,923	6,581
Fuel Expenses in Operation						
Steam Power Generation.....	7,675	0	0	0	2,082	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	331	37	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	74	21	24	19	54	10
Part-time & Temporary.....	0	4	0	6	8	4
Total Elec Dept Employees.....	74	25	24	25	62	14

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Chaska City of December 31	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
Production Expenses						
Steam Power Generation.....	0	1,260	0	0	84	3,092
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	2,760	0	84	0
Purchased Power.....	6,734	8,549	4,709	8,343	7,884	3,102
Other Production Expenses	0	0	0	357	0	29
Total Production Expenses	6,734	9,809	7,469	8,699	8,051	6,223
Transmission Expenses						
Transmission Expenses.....	0	10	103	808	0	31
Distribution Expenses.....	496	501	320	920	803	396
Customer Accounts Expenses	0	0	104	0	283	75
Customer Service and Information Expenses	0	0	19	23	126	0
Sales Expenses.....	0	0	0	0	13	0
Administrative and General Expenses	375	89	949	752	798	1,112
Total Electric Operation and Maintenance Expenses	7,605	10,408	8,966	11,202	10,075	7,836
Fuel Expenses in Operation						
Steam Power Generation.....	0	26	0	0	0	1,213
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	1,777	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	13	24	46	10	20	40
Part-time & Temporary	0	0	0	0	6	5
Total Elec Dept Employees	13	24	46	10	26	45

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny December 31	Owatonna City of December 31	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31
Production Expenses						
Steam Power Generation.....	13,579	0	7,384	0	36,274	19,415
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	131	0	0	0
Other Power Generation.....	0	877	131	0	0	0
Purchased Power.....	0	14,479	49,697	6,026	14,903	0
Other Production Expenses.....	0	0	288	0	979	0
Total Production Expenses.....	13,579	15,355	57,630	6,026	52,156	19,415
Transmission Expenses.....	731	0	229	0	552	536
Distribution Expenses.....	0	1,044	1,989	538	0	0
Customer Accounts Expenses.....	0	360	899	143	0	0
Customer Service and Information Expenses.....	0	0	124	0	0	0
Sales Expenses.....	0	49	90	0	0	0
Administrative and General Expenses.....	235	449	3,186	295	4,214	2,758
Total Electric Operation and Maintenance Expenses.....	14,545	17,257	64,146	7,002	56,922	22,710
Fuel Expenses in Operation						
Steam Power Generation.....	7,219	0	4,717	0	25,926	10,900
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	89	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	37	158	13	37	0
Part-time & Temporary.....	0	0	0	7	0	0
Total Elec Dept Employees.....	0	37	158	20	37	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utils Comm December 31	Worthington City of December 31	Aberdeen City of June 30	Clarksdale City of September 30	Columbus City of June 30	Greenwood Utilities Comm September 30
Production Expenses						
Steam Power Generation.....	1,860	0	0	3,946	0	1,887
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,584	4,421	7,205	6,330	21,245	9,497
Other Production Expenses	0	0	0	14	0	0
Total Production Expenses	6,444	4,421	7,205	10,291	21,245	11,384
Transmission Expenses						
Transmission Expenses.....	44	891	0	0	0	0
Distribution Expenses.....	636	348	277	337	938	643
Customer Accounts Expenses	186	125	108	184	220	191
Customer Service and Information Expenses	0	54	43	0	4	0
Sales Expenses.....	0	0	17	0	82	1
Administrative and General Expenses	1,096	293	246	792	552	1,025
Total Electric Operation and Maintenance Expenses	8,406	6,133	7,896	11,604	23,040	13,244
Fuel Expenses in Operation						
Steam Power Generation.....	1,213	0	0	3,348	0	781
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	45	11	14	37	32	73
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	45	11	14	37	32	73

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	June 30	June 30	September 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	9,758	7,060	27,635	11,399	7,111	14,511
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	9,758	7,060	27,635	11,399	7,111	14,511
Transmission Expenses.....	0	0	2,751	0	0	0
Distribution Expenses.....	649	350	0	683	359	654
Customer Accounts Expenses.....	230	99	0	222	137	188
Customer Service and Information Expenses.....	10	8	0	4	20	17
Sales Expenses.....	9	26	0	12	39	12
Administrative and General Expenses.....	295	256	498	237	190	304
Total Electric Operation and Maintenance Expenses.....	10,951	7,797	30,883	12,556	7,856	15,687
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	42	13	4	33	23	32
Part-time & Temporary.....	0	0	1	0	0	0
Total Elec Dept Employees.....	42	13	5	33	23	32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	4,526	0	6,053
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	413	0	0	642
Purchased Power.....	28,631	8,301	6,571	25,773	7,635	19,523
Other Production Expenses.....	0	0	70	11	0	478
Total Production Expenses.....	28,631	8,301	7,053	30,310	7,635	26,696
Transmission Expenses.....	0	0	2	0	0	2,177
Distribution Expenses.....	992	334	422	3,567	487	5,535
Customer Accounts Expenses.....	329	77	156	1,252	130	1,755
Customer Service and Information Expenses.....	67	11	2	0	24	192
Sales Expenses.....	70	10	0	0	72	0
Administrative and General Expenses.....	440	162	885	1,990	744	3,837
Total Electric Operation and Maintenance Expenses.....	30,528	8,896	8,520	37,119	9,093	40,192
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	2,252	0	2,291
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	206	0	0	353
Number of Elec Dept Employees						
Regular Full-time.....	52	12	36	202	33	205
Part-time & Temporary.....	0	0	0	8	0	0
Total Elec Dept Employees.....	52	12	36	210	33	205

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	3,030	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	437	0	0	0	0	21
Purchased Power.....	2,749	7,532	6,858	1,791	5,398	6,114
Other Production Expenses.....	0	25	0	0	0	129
Total Production Expenses.....	3,187	7,558	6,858	4,821	5,398	6,264
Transmission Expenses.....	0	0	0	17	0	0
Distribution Expenses.....	654	1,006	1,495	447	0	932
Customer Accounts Expenses.....	0	188	0	367	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	407	373	297	483	769	1,491
Total Electric Operation and Maintenance Expenses.....	4,249	9,125	8,650	6,135	6,167	8,687
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	1,376	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	13	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	42	21	16	62	10	88
Part-time & Temporary.....	0	0	0	1	0	1
Total Elec Dept Employees.....	42	21	16	63	10	89

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31
Production Expenses						
Steam Power Generation.....	0	26,675	41,649	0	2,992	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	2,714	0
Other Power Generation.....	0	0	1,429	0	0	0
Purchased Power.....	8,988	3,206	13,967	4,913	0	6,431
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	8,988	29,881	57,045	4,913	5,706	6,431
Transmission Expenses.....	0	0	183	0	26	17
Distribution Expenses.....	354	993	8,727	553	0	810
Customer Accounts Expenses	146	289	1,848	100	0	249
Customer Service and Information Expenses	0	0	0	115	0	87
Sales Expenses.....	0	0	0	0	0	19
Administrative and General Expenses	413	3,043	8,516	384	2,864	612
Total Electric Operation and Maintenance Expenses	9,900	34,206	76,319	6,066	8,596	8,225
Fuel Expenses in Operation						
Steam Power Generation.....	0	20,277	27,346	0	2,404	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	1,280	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	23	144	142	61	74	48
Part-time & Temporary	1	0	5	8	5	4
Total Elec Dept Employees	24	144	147	69	79	52

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31	Loup River Public Power Dist December 31
Production Expenses						
Steam Power Generation.....	0	5,578	7,762	6,327	13,792	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	1,294
Other Power Generation.....	0	0	0	239	996	0
Purchased Power.....	8,699	1,035	788	1,039	57,713	28,263
Other Production Expenses.....	0	4	0	0	1,060	0
Total Production Expenses.....	8,699	6,616	8,550	7,605	73,561	29,557
Transmission Expenses.....	19	0	129	101	2,331	286
Distribution Expenses.....	1,191	1,113	920	433	5,806	893
Customer Accounts Expenses.....	412	228	633	280	2,217	503
Customer Service and Information Expenses.....	69	0	0	41	1,681	112
Sales Expenses.....	54	0	0	0	0	36
Administrative and General Expenses.....	1,222	1,709	2,461	1,305	5,815	2,128
Total Electric Operation and Maintenance Expenses.....	11,666	9,666	12,692	9,765	91,411	33,515
Fuel Expenses in Operation						
Steam Power Generation.....	0	2,834	4,918	4,193	8,254	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	16	305	0
Number of Elec Dept Employees						
Regular Full-time.....	68	111	106	94	387	107
Part-time & Temporary.....	0	7	0	1	17	17
Total Elec Dept Employees.....	68	118	106	95	404	124

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31
Production Expenses						
Steam Power Generation.....	2,102	113,868	0	0	67,531	0
Nuclear Power Generation	0	91,267	0	0	107,733	0
Hydraulic Power Generation.....	0	2,136	0	0	0	0
Other Power Generation.....	0	950	0	0	793	0
Purchased Power.....	18,537	47,741	13,403	7,592	-14,471	14,896
Other Production Expenses	0	1,510	0	0	10,671	0
Total Production Expenses	20,639	257,471	13,403	7,592	172,257	14,896
Transmission Expenses.....	3,303	13,642	52	38	3,798	1
Distribution Expenses.....	0	18,241	1,971	661	29,080	1,396
Customer Accounts Expenses	0	10,901	405	317	10,754	398
Customer Service and Information Expenses	0	2,335	203	76	3,675	114
Sales Expenses.....	0	4,551	0	0	185	0
Administrative and General Expenses	4,168	20,463	904	422	15,847	1,953
Total Electric Operation and Maintenance Expenses	28,110	327,604	16,939	9,106	235,596	18,758
Fuel Expenses in Operation						
Steam Power Generation.....	872	79,708	0	0	38,518	0
Nuclear Power Generation	0	11,067	0	0	38,076	0
Other Power Generation.....	0	347	0	0	545	0
Number of Elec Dept Employees						
Regular Full-time.....	38	2,252	70	34	2,336	77
Part-time & Temporary	6	160	8	0	60	0
Total Elec Dept Employees	44	2,412	78	34	2,396	77

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Colorado River Comm of Nevada	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	June 30	June 30	June 30	June 30	June 30	May 31
Production Expenses						
Steam Power Generation.....	0	8,376	9,554	0	5,240	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	586	0	460	0
Other Power Generation.....	0	629	0	0	0	0
Purchased Power.....	30,945	16,753	3,233	8,374	9,678	6,670
Other Production Expenses.....	0	94	210	0	275	0
Total Production Expenses.....	30,945	25,852	13,583	8,374	15,653	6,670
Transmission Expenses.....	0	2	415	0	2,159	38
Distribution Expenses.....	0	2,208	2,075	130	876	1,126
Customer Accounts Expenses.....	0	847	925	0	536	466
Customer Service and Information Expenses.....	0	0	32	171	0	0
Sales Expenses.....	0	7	2	0	0	0
Administrative and General Expenses.....	619	3,656	1,799	2,383	715	1,097
Total Electric Operation and Maintenance Expenses.....	31,564	32,571	18,832	11,057	19,938	9,398
Fuel Expenses in Operation						
Steam Power Generation.....	0	3,997	7,268	0	4,111	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	522	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	3	163	92	21	22	37
Part-time & Temporary.....	11	4	0	0	0	4
Total Elec Dept Employees.....	14	167	92	21	22	41

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31
Production Expenses						
Steam Power Generation.....	0	5,772	0	0	0	97,390
Nuclear Power Generation.....	0	0	0	0	0	262,550
Hydraulic Power Generation.....	0	0	0	0	0	52,282
Other Power Generation.....	2,681	0	0	0	0	0
Purchased Power.....	4,977	5,572	2,228	1,994	5,738	209,946
Other Production Expenses.....	0	0	0	0	125	0
Total Production Expenses.....	7,657	11,343	2,228	1,994	5,863	622,168
Transmission Expenses.....	36	105	44	15	398	311,525
Distribution Expenses.....	573	1,088	669	437	697	0
Customer Accounts Expenses.....	606	508	201	208	169	0
Customer Service and Information Expenses.....	0	0	0	0	189	0
Sales Expenses.....	31	-62	0	0	-20	0
Administrative and General Expenses.....	2,748	1,486	170	593	793	197,045
Total Electric Operation and Maintenance Expenses.....	11,652	14,469	3,311	3,246	8,088	1,130,738
Fuel Expenses in Operation						
Steam Power Generation.....	0	3,609	0	0	0	82,151
Nuclear Power Generation.....	0	0	0	0	0	31,625
Other Power Generation.....	846	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	62	101	20	22	33	3,299
Part-time & Temporary.....	2	0	0	0	0	234
Total Elec Dept Employees.....	64	101	20	22	33	3,533

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm
	May 31	May 31	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	2,195	0	0	0	0	13,503
Purchased Power.....	3,741	2,003	15,484	19,293	18,129	73,555
Other Production Expenses.....	0	0	0	0	70	2
Total Production Expenses.....	5,936	2,003	15,484	19,293	18,199	87,060
Transmission Expenses.....	49	0	0	0	0	147
Distribution Expenses.....	671	657	1,054	3,488	2,487	5,001
Customer Accounts Expenses.....	307	197	0	0	0	1,495
Customer Service and Information Expenses.....	0	0	0	0	217	163
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	998	414	581	1,115	39	4,029
Total Electric Operation and Maintenance Expenses.....	7,961	3,271	17,119	23,896	20,942	97,895
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	954	0	0	0	0	8,240
Number of Elec Dept Employees						
Regular Full-time.....	43	22	22	47	20	257
Part-time & Temporary.....	1	3	1	0	0	5
Total Elec Dept Employees.....	44	25	23	47	20	262

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,189	31,033	80,802	47,309	30,511	26,821
Other Production Expenses.....	0	0	0	534	0	0
Total Production Expenses.....	6,189	31,033	80,802	47,843	30,511	26,821
Transmission Expenses.....	0	0	134	3,833	0	0
Distribution Expenses.....	519	1,257	2,720	774	914	2,542
Customer Accounts Expenses.....	0	0	678	731	0	0
Customer Service and Information Expenses.....	0	0	405	634	0	0
Sales Expenses.....	0	0	122	0	0	0
Administrative and General Expenses.....	126	1,392	3,516	550	1,429	0
Total Electric Operation and Maintenance Expenses.....	6,833	33,682	88,377	54,364	32,855	29,363
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	6	38	110	103	43	36
Part-time & Temporary.....	0	0	1	5	0	3
Total Elec Dept Employees.....	6	38	111	108	43	39

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of June 30	Monroe City of June 30	Morganton City of June 30	Murphy City of June 30	New Bern City of June 30	New River Light & Power Co December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	19,473	21,391	14,772	5,584	27,245	8,203
Other Production Expenses.....	0	598	0	0	439	0
Total Production Expenses.....	19,473	21,989	14,772	5,584	27,684	8,203
Transmission Expenses.....	594	0	0	0	0	0
Distribution Expenses.....	956	1,231	0	314	884	466
Customer Accounts Expenses.....	170	215	0	65	176	314
Customer Service and Information Expenses.....	0	0	0	8	0	23
Sales Expenses.....	0	4	0	14	0	0
Administrative and General Expenses.....	598	134	1,401	408	2,460	273
Total Electric Operation and Maintenance Expenses.....	21,792	23,574	16,172	6,394	31,204	9,280
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	40	20	23	12	53	27
Part-time & Temporary.....	0	0	0	0	0	1
Total Elec Dept Employees.....	40	20	23	12	53	28

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Production Expenses						
Steam Power Generation.....	21,040	0	0	0	0	0
Nuclear Power Generation	61,275	94,100	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	120,219	117,822	52,862	9,137	20,754	18,423
Other Production Expenses	3,110	13,520	0	0	0	0
Total Production Expenses	205,644	225,442	52,862	9,137	20,754	18,423
Transmission Expenses.....	14,728	11,249	0	0	0	0
Distribution Expenses.....	2,214	2,173	4,397	1,297	0	0
Customer Accounts Expenses	0	0	0	0	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses	27,756	25,054	564	438	2,210	1,441
Total Electric Operation and Maintenance Expenses	250,342	263,918	57,823	10,872	22,964	19,864
Fuel Expenses in Operation						
Steam Power Generation.....	17,453	0	0	0	0	0
Nuclear Power Generation	14,335	36,893	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	0	49	17	25	21
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	0	0	49	17	25	21

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of June 30	Wilson City of June 30	American Mun Power Ohio Inc December 31	Bowling Green City of December 31	Bryan City of December 31	Celina City of December 31
Production Expenses						
Steam Power Generation.....	0	0	21,950	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	320	0
Purchased Power.....	17,483	68,678	107,995	13,770	6,793	6,101
Other Production Expenses.....	0	0	0	0	0	76
Total Production Expenses.....	17,483	68,678	129,945	13,770	7,114	6,177
Transmission Expenses.....	0	0	0	209	0	0
Distribution Expenses.....	1,598	2,913	446	1,066	761	642
Customer Accounts Expenses.....	0	2,335	0	361	0	146
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	53	0	97	0	68
Administrative and General Expenses.....	1,220	1,370	4,965	780	1,195	171
Total Electric Operation and Maintenance Expenses.....	20,301	75,349	135,357	16,283	9,070	7,205
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	9,760	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	39	74	116	30	26	17
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	39	74	116	30	26	17

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of December 31	Clyde City of December 31	Columbus City of December 31	Cuyahoga Falls City of December 31	Dover City of December 31	Hamilton City of December 31
Production Expenses						
Steam Power Generation.....	245	0	0	0	0	10,231
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	172	0	0	1,222
Other Power Generation.....	1,410	0	0	0	0	377
Purchased Power.....	38,346	4,381	19,943	13,649	3,995	6,618
Other Production Expenses	0	0	200	0	1,749	0
Total Production Expenses	40,001	4,381	20,316	13,649	5,744	18,447
Transmission Expenses.....	844	0	0	0	0	775
Distribution Expenses.....	14,881	352	7,208	85	2,866	1,580
Customer Accounts Expenses	1,424	77	0	482	0	177
Customer Service and Information Expenses	320	59	482	0	0	516
Sales Expenses.....	121	0	0	0	0	69
Administrative and General Expenses	4,712	0	3,465	2,486	54	4,102
Total Electric Operation and Maintenance Expenses	62,302	4,870	31,471	16,702	8,664	25,667
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	5,564
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	1,220	0	0	0	0	341
Number of Elec Dept Employees						
Regular Full-time.....	349	8	140	44	36	109
Part-time & Temporary	0	0	5	1	0	2
Total Elec Dept Employees	349	8	145	45	36	111

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Napoleon City of	Niles City of	Orrville City of	Painesville City of	Piqua City of	St Marys City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	8,276	3,646	3,047	1,777
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,832	11,147	1,167	1,167	6,739	3,461
Other Production Expenses.....	0	4,544	230	58	16	23
Total Production Expenses.....	5,832	15,691	9,673	4,872	9,803	5,261
Transmission Expenses.....	0	0	0	0	36	0
Distribution Expenses.....	0	0	990	6,733	644	565
Customer Accounts Expenses.....	0	0	0	0	268	136
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	211	5
Administrative and General Expenses.....	2,666	114	1,950	0	1,350	408
Total Electric Operation and Maintenance Expenses.....	8,498	15,805	12,613	11,605	12,312	6,375
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	3,646	1,381	866
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	43	88	60	59	24
Part-time & Temporary.....	0	3	3	0	0	1
Total Elec Dept Employees.....	18	46	91	60	59	25

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	8,585	5,460	10,796	6,840	7,413	4,709
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	8,585	5,460	10,796	6,840	7,413	4,709
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	1,527	1,622	2,199	760	1,033	1,109
Customer Accounts Expenses.....	236	82	46	279	369	0
Customer Service and Information Expenses.....	0	0	0	113	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	767	82	590	103	0	0
Total Electric Operation and Maintenance Expenses.....	11,116	7,245	13,631	8,096	8,815	5,819
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	23	10	34	18	19	19
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	23	10	34	18	19	19

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	June 30	December 31	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	59,543	0	14,273	536	511
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	3,082	0	362	0	0
Other Power Generation.....	0	0	0	0	601	0
Purchased Power.....	21,992	5,005	4,853	26,264	11,899	12,002
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	21,992	67,629	4,853	40,899	13,036	12,513
Transmission Expenses.....	0	6,995	0	9,049	0	243
Distribution Expenses.....	2,009	0	542	0	2,187	1,933
Customer Accounts Expenses.....	184	384	58	0	0	0
Customer Service and Information Expenses.....	133	77	40	0	127	383
Sales Expenses.....	0	0	0	0	0	51
Administrative and General Expenses.....	93	9,445	256	2,112	465	582
Total Electric Operation and Maintenance Expenses.....	24,411	84,530	5,748	52,061	15,815	15,704
Fuel Expenses in Operation						
Steam Power Generation.....	0	49,726	0	11,832	83	421
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	100	0
Number of Elec Dept Employees						
Regular Full-time.....	41	466	17	24	53	62
Part-time & Temporary.....	0	9	0	0	0	8
Total Elec Dept Employees.....	41	475	17	24	53	70

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Ashland City of	Central Lincoln Peoples Utl Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Utl Dist	Emerald Peoples Utility Dist	Eugene City of
	June 30	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	5,669
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	3,000
Other Power Generation.....	0	0	0	0	427	0
Purchased Power.....	4,596	37,531	23,246	7,295	10,253	54,277
Other Production Expenses.....	11	8	0	0	0	1,453
Total Production Expenses.....	4,607	37,539	23,246	7,295	10,679	64,399
Transmission Expenses.....	0	0	0	0	0	2,187
Distribution Expenses.....	680	3,162	527	1,124	1,145	6,380
Customer Accounts Expenses.....	0	1,142	80	316	641	3,052
Customer Service and Information Expenses.....	1,110	348	192	165	113	4,599
Sales Expenses.....	0	0	6	298	0	168
Administrative and General Expenses.....	302	2,712	854	1,093	1,062	12,198
Total Electric Operation and Maintenance Expenses.....	6,700	44,903	24,904	10,291	13,640	92,983
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	2,905
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	138	0
Number of Elec Dept Employees						
Regular Full-time.....	19	149	19	34	66	410
Part-time & Temporary.....	0	6	0	2	7	15
Total Elec Dept Employees.....	19	154	19	36	73	425

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of June 30	McMinnville City of June 30	Northern Wasco County P U D December 31	Springfield City of December 31	Tillamook Peoples Utility Dist December 31	Chambersburg Borough of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	280	0	0	0
Other Power Generation.....	0	0	0	0	0	193
Purchased Power.....	5,127	17,544	7,384	22,768	10,252	9,294
Other Production Expenses.....	0	0	0	0	63	354
Total Production Expenses.....	5,127	17,544	7,665	22,768	10,315	9,841
Transmission Expenses.....	0	0	14	0	0	28
Distribution Expenses.....	387	954	556	1,443	2,076	551
Customer Accounts Expenses.....	76	181	200	992	470	212
Customer Service and Information Expenses.....	0	0	164	966	329	0
Sales Expenses.....	0	0	0	0	64	0
Administrative and General Expenses.....	1,212	837	934	358	1,940	516
Total Electric Operation and Maintenance Expenses.....	6,802	19,516	9,534	26,527	15,194	11,148
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	89
Number of Elec Dept Employees						
Regular Full-time.....	23	32	33	84	68	28
Part-time & Temporary.....	0	0	8	0	16	0
Total Elec Dept Employees.....	23	32	41	84	84	28

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	25	0	0
Purchased Power.....	5,947	8,515	11,280	7,742	10,330	8,225
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	5,947	8,515	11,280	7,767	10,330	8,225
Transmission Expenses.....	21	0	0	0	0	623
Distribution Expenses.....	744	586	698	867	1,095	0
Customer Accounts Expenses.....	242	0	56	0	79	237
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	8	0	0	0
Administrative and General Expenses.....	806	229	623	1,137	764	146
Total Electric Operation and Maintenance Expenses.....	7,761	9,330	12,666	9,772	12,267	9,230
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	19	15	80	20	27	23
Part-time & Temporary.....	0	1	2	2	0	0
Total Elec Dept Employees.....	19	16	82	22	27	23

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Newberry City of June 30	Orangeburg City of September 30	Piedmont Municipal Power Agny December 31	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	231,657
Nuclear Power Generation.....	0	0	32,922	0	0	36,393
Hydraulic Power Generation.....	0	0	0	0	0	5,925
Other Power Generation.....	0	649	0	0	0	1,991
Purchased Power.....	7,675	28,200	46,645	25,779	6,519	28,271
Other Production Expenses.....	0	0	0	0	0	637
Total Production Expenses.....	7,675	28,849	79,567	25,779	6,519	304,874
Transmission Expenses.....	0	0	3,623	0	0	9,951
Distribution Expenses.....	452	1,931	2,809	2,396	2,519	6,655
Customer Accounts Expenses.....	70	85	183	0	0	1,701
Customer Service and Information Expenses.....	0	0	0	0	0	776
Sales Expenses.....	183	0	0	0	0	1,610
Administrative and General Expenses.....	182	629	11,298	1,125	489	51,900
Total Electric Operation and Maintenance Expenses.....	8,562	31,493	97,480	29,300	9,527	377,467
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	190,107
Nuclear Power Generation.....	0	0	9,981	0	0	8,018
Other Power Generation.....	0	314	0	0	0	807
Number of Elec Dept Employees						
Regular Full-time.....	12	39	10	29	7	1,823
Part-time & Temporary.....	0	0	2	0	0	37
Total Elec Dept Employees.....	12	39	12	29	7	1,860

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30
Production Expenses						
Steam Power Generation.....	0	3,735	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,872	1,869	44,374	3,908	6,059	20,628
Other Production Expenses.....	25	70	64	0	19	0
Total Production Expenses.....	4,896	5,674	44,438	3,908	6,078	20,628
Transmission Expenses.....	66	1,322	10,925	0	0	166
Distribution Expenses.....	801	0	0	542	849	1,469
Customer Accounts Expenses.....	146	0	3	0	290	563
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	42	28
Administrative and General Expenses.....	452	895	1,861	0	273	942
Total Electric Operation and Maintenance Expenses.....	6,362	7,892	57,227	4,449	7,532	23,795
Fuel Expenses in Operation						
Steam Power Generation.....	0	2,367	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	24	7	24	9	60	51
Part-time & Temporary.....	5	1	1	0	3	0
Total Elec Dept Employees.....	29	8	25	9	63	51

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,965	9,992	10,313	35,068	8,603	17,296
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	21,965	9,992	10,313	35,068	8,603	17,296
Transmission Expenses.....	57	0	0	219	0	0
Distribution Expenses.....	1,343	1,037	761	1,979	329	1,513
Customer Accounts Expenses.....	365	295	243	502	127	564
Customer Service and Information Expenses.....	0	5	27	83	8	18
Sales Expenses.....	34	30	12	66	10	14
Administrative and General Expenses.....	714	436	520	714	216	495
Total Electric Operation and Maintenance Expenses.....	24,478	11,795	11,876	38,631	9,293	19,900
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	41	43	35	65	14	48
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	41	43	35	65	14	48

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	243,039	39,478	40,034	28,391	23,962	21,931
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	243,039	39,478	40,034	28,391	23,962	21,931
Transmission Expenses.....	1,230	121	42	105	0	0
Distribution Expenses.....	15,827	2,479	1,932	1,867	1,598	1,196
Customer Accounts Expenses.....	5,694	939	558	813	339	323
Customer Service and Information Expenses.....	0	186	74	14	26	35
Sales Expenses.....	1,507	28	115	37	27	0
Administrative and General Expenses.....	8,264	1,235	1,112	996	599	316
Total Electric Operation and Maintenance Expenses.....	275,562	44,466	43,866	32,223	26,552	23,802
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	494	79	70	81	57	43
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	494	79	70	81	57	43

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	9,166	9,149	27,528	24,412	22,611	9,136
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	9,166	9,149	27,528	24,412	22,611	9,136
Transmission Expenses.....	3	0	0	4	47	0
Distribution Expenses.....	346	305	1,831	1,220	1,698	498
Customer Accounts Expenses.....	130	223	750	358	569	189
Customer Service and Information Expenses.....	7	0	15	40	0	25
Sales Expenses.....	9	47	15	46	81	0
Administrative and General Expenses.....	281	243	596	764	828	263
Total Electric Operation and Maintenance Expenses.....	9,941	9,968	30,735	26,845	25,835	10,111
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	17	21	61	52	59	18
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	17	21	61	52	59	18

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,255	16,745	20,539	39,464	13,168	9,849
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	6,255	16,745	20,539	39,464	13,168	9,849
Transmission Expenses.....	2	0	1	155	0	16
Distribution Expenses.....	424	1,158	746	2,612	896	476
Customer Accounts Expenses	158	415	276	761	389	137
Customer Service and Information Expenses	6	96	8	102	20	15
Sales Expenses.....	6	42	16	120	0	10
Administrative and General Expenses	298	701	370	1,035	779	254
Total Electric Operation and Maintenance Expenses	7,149	19,158	21,955	44,250	15,251	10,759
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	16	66	30	68	41	16
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	16	66	30	68	41	16

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	52,793	71,643	217,687	20,778	16,206	15,886
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	52,793	71,643	217,687	20,778	16,206	15,886
Transmission Expenses.....	164	395	0	64	24	0
Distribution Expenses.....	2,126	3,750	12,809	1,124	1,698	869
Customer Accounts Expenses.....	727	1,611	5,588	484	533	274
Customer Service and Information Expenses.....	192	61	569	38	11	14
Sales Expenses.....	26	138	0	13	23	0
Administrative and General Expenses.....	1,577	976	9,689	886	836	599
Total Electric Operation and Maintenance Expenses.....	57,605	78,574	246,342	23,386	19,331	17,642
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	84	122	554	63	57	52
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	84	122	554	63	57	52

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	48,886	12,324	18,257	11,500	23,368	10,054
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	48,886	12,324	18,257	11,500	23,368	10,054
Transmission Expenses.....	0	0	0	1	64	0
Distribution Expenses.....	2,879	471	1,563	674	1,150	600
Customer Accounts Expenses.....	1,399	137	418	133	383	194
Customer Service and Information Expenses.....	0	28	30	0	1	55
Sales Expenses.....	24	3	35	4	18	27
Administrative and General Expenses.....	1,698	416	1,019	426	719	492
Total Electric Operation and Maintenance Expenses.....	54,886	13,380	21,322	12,736	25,703	11,422
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	104	26	70	18	39	30
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	104	26	70	18	39	30

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	533,221	10,393	29,053	39,341	468,983	18,487
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	533,221	10,393	29,053	39,341	468,983	18,487
Transmission Expenses.....	3,491	11	16	0	0	0
Distribution Expenses.....	52,957	529	1,564	1,287	26,886	1,611
Customer Accounts Expenses.....	8,438	174	286	613	12,915	579
Customer Service and Information Expenses.....	888	21	0	69	1,549	13
Sales Expenses.....	741	50	147	13	52	21
Administrative and General Expenses.....	35,469	361	794	857	19,494	713
Total Electric Operation and Maintenance Expenses.....	635,205	11,538	31,858	42,179	529,880	21,425
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	1,750	24	63	65	975	52
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	1,750	24	63	65	975	52

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,348	20,128	17,876	10,749	13,027	42,681
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	21,348	20,128	17,876	10,749	13,027	42,681
Transmission Expenses.....	123	0	0	55	0	88
Distribution Expenses.....	1,153	952	1,008	486	803	2,044
Customer Accounts Expenses.....	392	414	258	176	323	1,037
Customer Service and Information Expenses.....	5	40	58	5	3	44
Sales Expenses.....	46	16	11	37	0	110
Administrative and General Expenses.....	607	530	610	615	587	1,139
Total Electric Operation and Maintenance Expenses.....	23,673	22,079	19,821	12,122	14,743	47,143
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	67	88	54	22	32	93
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	67	88	54	22	32	93

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tulahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	14,899	8,961	8,647	12,469	13,509	21,875
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	14,899	8,961	8,647	12,469	13,509	21,875
Transmission Expenses.....	0	0	0	0	69	27
Distribution Expenses.....	662	451	400	628	396	1,080
Customer Accounts Expenses.....	226	203	154	257	186	474
Customer Service and Information Expenses.....	17	18	13	21	23	35
Sales Expenses.....	0	8	12	45	47	64
Administrative and General Expenses.....	432	313	304	390	417	674
Total Electric Operation and Maintenance Expenses.....	16,235	9,954	9,530	13,808	14,647	24,229
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	28	20	27	28	17	65
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	28	20	27	28	17	65

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Austin City of September 30	Brenham City of September 30	Brownsville Public Utils Board September 30	Bryan City of September 30	College Station City of September 30	Denton City of September 30
Production Expenses						
Steam Power Generation.....	143,707	0	17,172	18,997	0	9,842
Nuclear Power Generation	49,019	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	266
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	15,077	9,990	5,897	33,104	22,693	35,151
Other Production Expenses	4,997	0	923	69	0	4
Total Production Expenses	212,800	9,990	23,992	52,171	22,693	45,263
Transmission Expenses.....	1,519	0	1,614	0	140	156
Distribution Expenses.....	21,829	689	906	3,959	1,571	3,142
Customer Accounts Expenses	12,991	0	623	1,340	1,411	1,285
Customer Service and Information Expenses	13,445	0	0	0	0	410
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses	35,295	396	2,823	2,821	1,020	1,710
Total Electric Operation and Maintenance Expenses	297,879	11,076	29,960	60,289	26,836	51,965
Fuel Expenses in Operation						
Steam Power Generation.....	109,701	0	10,932	15,588	0	7,777
Nuclear Power Generation	7,195	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	1,229	10	118	184	56	38
Part-time & Temporary	98	0	60	2	2	0
Total Elec Dept Employees	1,327	10	178	186	58	38

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Floresville City of December 31	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Production Expenses						
Steam Power Generation.....	0	39,025	0	3,966	0	194,971
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	5,993
Other Power Generation.....	0	0	0	170	0	0
Purchased Power.....	6,266	71,145	8,018	17,325	15,767	1,814
Other Production Expenses.....	0	0	0	0	0	5,021
Total Production Expenses.....	6,266	110,170	8,018	21,461	15,767	207,799
Transmission Expenses.....	0	998	0	0	0	27,464
Distribution Expenses.....	813	9,462	1,450	1,813	1,339	0
Customer Accounts Expenses.....	586	5,297	0	0	411	538
Customer Service and Information Expenses.....	0	251	0	0	68	969
Sales Expenses.....	0	482	0	0	0	0
Administrative and General Expenses.....	676	1,528	0	1,743	1,089	6,269
Total Electric Operation and Maintenance Expenses.....	8,341	128,187	9,467	25,017	18,674	243,039
Fuel Expenses in Operation						
Steam Power Generation.....	0	33,424	0	2,010	0	148,564
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	7	0	0
Number of Elec Dept Employees						
Regular Full-time.....	58	229	11	73	67	914
Part-time & Temporary.....	4	2	0	1	1	0
Total Elec Dept Employees.....	62	231	11	74	68	914

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agy September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Production Expenses						
Steam Power Generation.....	13,011	0	13,332	160,165	0	0
Nuclear Power Generation.....	0	0	0	81,933	0	0
Hydraulic Power Generation.....	0	11	0	0	0	0
Other Power Generation.....	5,944	0	0	0	0	0
Purchased Power.....	14,290	30,009	3,869	5,980	14,493	8,124
Other Production Expenses.....	0	0	0	-60	0	0
Total Production Expenses.....	33,245	30,020	17,201	248,018	14,493	8,124
Transmission Expenses.....						
Transmission Expenses.....	0	87	0	2,324	0	0
Distribution Expenses.....	3,601	1,272	0	30,587	1,099	770
Customer Accounts Expenses.....	3,497	305	0	7,411	789	0
Customer Service and Information Expenses.....	0	0	0	2,171	56	0
Sales Expenses.....	992	0	0	0	0	0
Administrative and General Expenses.....	391	1,244	1,018	64,555	816	0
Total Electric Operation and Maintenance Expenses.....	41,725	32,928	18,218	355,067	17,253	8,894
Fuel Expenses in Operation						
Steam Power Generation.....	11,504	0	10,342	128,198	0	0
Nuclear Power Generation.....	0	0	0	23,965	0	0
Other Power Generation.....	4,146	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	203	69	3	2,716	43	20
Part-time & Temporary.....	1	0	0	0	0	0
Total Elec Dept Employees.....	204	69	3	2,716	43	20

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Production Expenses						
Steam Power Generation.....	66,078	0	0	0	213,761	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	100	0	184	0	192
Other Power Generation.....	0	0	127	664	0	202
Purchased Power.....	0	0	7,958	4,667	8,760	8,517
Other Production Expenses.....	8	0	0	380	0	0
Total Production Expenses.....	66,086	100	8,085	5,895	222,521	8,911
Transmission Expenses.....	3,306	0	0	33	10,811	205
Distribution Expenses.....	0	0	754	1,024	0	961
Customer Accounts Expenses.....	0	0	214	72	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	166
Administrative and General Expenses.....	11,376	8,082	889	1,147	5,915	1,478
Total Electric Operation and Maintenance Expenses.....	80,768	8,182	9,942	8,171	239,247	11,721
Fuel Expenses in Operation						
Steam Power Generation.....	49,800	0	0	0	175,232	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	127	465	0	0
Number of Elec Dept Employees						
Regular Full-time.....	310	14	37	34	612	26
Part-time & Temporary.....	30	0	3	5	0	6
Total Elec Dept Employees.....	340	14	40	39	612	32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	7,002	7,850	2,950
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	91	0	0	0	0	0
Other Power Generation.....	92	0	380	0	9,296	146
Purchased Power.....	9,592	22,719	12,146	12,696	7,422	14,748
Other Production Expenses.....	0	0	0	0	0	574
Total Production Expenses.....	9,775	22,719	12,526	19,699	24,568	18,418
Transmission Expenses.....	81	342	0	4,466	1,533	499
Distribution Expenses.....	1,409	1,449	0	0	0	1,708
Customer Accounts Expenses.....	377	370	0	0	0	1,201
Customer Service and Information Expenses.....	189	56	0	0	0	234
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,561	347	2,105	3,256	576	3,389
Total Electric Operation and Maintenance Expenses.....	13,394	25,284	14,630	27,420	26,676	25,448
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	5,474	0	1,958
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1	0	44	0	5,063	85
Number of Elec Dept Employees						
Regular Full-time.....	50	88	42	18	25	161
Part-time & Temporary.....	1	17	5	0	0	4
Total Elec Dept Employees.....	51	105	47	18	25	165

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth December 31	Bedford City of June 30	Bristol Utilities Board June 30	Danville City of June 30	Harrisonburg City of June 30	Manassas City of June 30
Production Expenses						
Steam Power Generation.....	1,214	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	108	0	603	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	3,048	7,636	22,287	30,488	23,295	11,466
Other Production Expenses.....	5	4	0	347	0	0
Total Production Expenses.....	4,267	7,748	22,287	31,438	23,295	11,466
Transmission Expenses.....	28	335	0	359	-2	0
Distribution Expenses.....	0	207	1,197	1,411	952	2,262
Customer Accounts Expenses.....	0	98	299	1,054	474	0
Customer Service and Information Expenses.....	0	0	12	0	32	625
Sales Expenses.....	0	0	28	0	13	0
Administrative and General Expenses.....	1,236	437	704	649	693	1,544
Total Electric Operation and Maintenance Expenses.....	5,531	8,825	24,527	34,910	25,457	15,897
Fuel Expenses in Operation						
Steam Power Generation.....	788	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	10	15	44	74	47	42
Part-time & Temporary.....	0	0	0	1	4	0
Total Elec Dept Employees.....	10	15	44	75	51	42

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	142	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	109	29	0	0	597	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,576	10,572	12,621	7,675	5,215	4,728
Other Production Expenses.....	0	18	0	0	0	0
Total Production Expenses.....	7,686	10,619	12,621	7,817	5,812	4,728
Transmission Expenses.....	0	0	0	0	126	0
Distribution Expenses.....	635	532	1,369	1,996	911	344
Customer Accounts Expenses.....	116	0	0	344	645	221
Customer Service and Information Expenses.....	0	145	214	0	0	0
Sales Expenses.....	0	0	0	0	0	2
Administrative and General Expenses.....	328	464	510	831	432	458
Total Electric Operation and Maintenance Expenses.....	8,764	11,760	14,714	10,987	7,926	5,752
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	26	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	19	22	25	30	26	10
Part-time & Temporary.....	1	0	1	4	13	1
Total Elec Dept Employees.....	20	22	26	34	39	11

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of December 31	PUD No 1 of Benton County December 31	PUD No 1 of Chelan County December 31	PUD No 1 of Clallam County December 31	PUD No 1 of Clark County December 31	PUD No 1 of Cowlitz County December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	14	0	25,034	0	0	195
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	17,553	38,994	24,378	13,930	103,277	114,477
Other Production Expenses.....	32	0	140	0	0	2,083
Total Production Expenses.....	17,599	38,994	49,552	13,930	103,277	116,755
Transmission Expenses.....	10	17	2,407	120	19	453
Distribution Expenses.....	1,192	3,317	5,277	2,081	5,284	3,102
Customer Accounts Expenses.....	461	1,129	598	1,061	5,329	1,566
Customer Service and Information Expenses.....	408	374	1,392	69	589	340
Sales Expenses.....	0	0	0	0	11	0
Administrative and General Expenses.....	763	3,221	15,491	2,488	6,868	3,365
Total Electric Operation and Maintenance Expenses.....	20,433	47,052	74,717	19,749	121,378	125,580
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	37	132	428	106	302	139
Part-time & Temporary.....	1	5	16	10	21	4
Total Elec Dept Employees.....	38	137	444	116	323	143

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County December 31	PUD No 1 of Franklin County December 31	PUD No 1 of Grays Harbor Cnty December 31	PUD No 1 of Klickitat County December 31	PUD No 1 of Lewis County December 31	PUD No 1 of Okanogan County December 31
Production Expenses						
Steam Power Generation.....	0	0	6,717	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	6,260	0	0	0	839	11
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	1,303	17,681	29,053	7,623	18,761	10,621
Other Production Expenses.....	235	0	8	0	22	31
Total Production Expenses.....	7,798	17,681	35,778	7,623	19,622	10,664
Transmission Expenses.....	942	0	599	95	451	23
Distribution Expenses.....	2,403	1,325	5,609	944	2,098	1,558
Customer Accounts Expenses.....	363	596	1,744	394	1,474	476
Customer Service and Information Expenses.....	53	-77	126	140	0	30
Sales Expenses.....	0	0	0	0	3	0
Administrative and General Expenses.....	4,696	1,882	3,614	839	1,018	1,489
Total Electric Operation and Maintenance Expenses.....	16,256	21,407	47,469	10,034	24,665	14,240
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	5,616	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	125	59	159	43	15	55
Part-time & Temporary.....	5	4	10	14	0	11
Total Elec Dept Employees.....	130	63	169	57	15	66

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	13,969	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	1,273	1,073	0	25,176	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	12,193	136,326	4,463	12,664	8,141	15,432
Other Production Expenses.....	1,439	32,666	0	-8	0	0
Total Production Expenses.....	14,905	184,034	4,463	37,833	8,141	15,432
Transmission Expenses.....	3	2,658	36	1,288	6	0
Distribution Expenses.....	1,389	23,417	0	6,598	913	2,089
Customer Accounts Expenses.....	370	8,402	0	1,870	459	908
Customer Service and Information Expenses.....	35	2,614	0	399	84	675
Sales Expenses.....	11	0	0	0	5	0
Administrative and General Expenses.....	1,893	15,789	44	9,093	929	1,581
Total Electric Operation and Maintenance Expenses.....	18,606	236,915	4,543	57,082	10,537	20,685
Fuel Expenses in Operation						
Steam Power Generation.....	0	11,497	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	58	912	1	450	48	108
Part-time & Temporary.....	2	0	0	27	2	39
Total Elec Dept Employees.....	60	912	1	477	50	137

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31
Production Expenses						
Steam Power Generation.....	0	13,104	21,030	0	0	0
Nuclear Power Generation	0	0	0	0	156,017	0
Hydraulic Power Generation.....	0	14,917	8,146	0	441	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	18,308	92,944	69,552	5,084	0	9,374
Other Production Expenses	0	2,301	635	0	0	0
Total Production Expenses	18,308	123,266	99,363	5,084	156,458	9,374
Transmission Expenses.....	0	15,184	3,952	0	411	48
Distribution Expenses.....	1,844	33,368	13,947	490	0	0
Customer Accounts Expenses	414	14,905	3,689	331	0	1
Customer Service and Information Expenses	354	7,648	2,363	42	0	0
Sales Expenses.....	0	0	264	14	0	0
Administrative and General Expenses	1,026	37,176	19,060	361	59,564	112
Total Electric Operation and Maintenance Expenses	21,946	231,546	142,638	6,322	216,433	9,535
Fuel Expenses in Operation						
Steam Power Generation.....	0	10,857	13,050	0	0	0
Nuclear Power Generation	0	0	0	0	36,521	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	52	1,743	700	29	1,339	0
Part-time & Temporary	5	196	68	1	187	0
Total Elec Dept Employees	57	1,939	768	30	1,526	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	10,128	146	674	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	646	0	0	0	0
Other Power Generation.....	0	54	262	94	0	0
Purchased Power.....	5,134	17,663	5,693	9,379	18,646	6,379
Other Production Expenses.....	0	184	0	0	0	0
Total Production Expenses.....	5,134	18,547	16,084	9,619	19,320	6,379
Transmission Expenses.....	0	18	42	34	26	0
Distribution Expenses.....	207	600	580	580	347	198
Customer Accounts Expenses.....	98	153	236	164	147	61
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	61	5	322	179	200	70
Administrative and General Expenses.....	161	908	1,575	529	798	236
Total Electric Operation and Maintenance Expenses.....	5,661	20,231	18,839	11,106	20,838	6,944
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	6,918	0	11	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	176	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	7	43	84	24	35	19
Part-time & Temporary.....	0	4	3	1	1	0
Total Elec Dept Employees.....	7	47	87	25	36	19

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay Combined Utills
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,397	5,513	6,308	7,251	6,294	5,102
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	6,397	5,513	6,308	7,251	6,294	5,102
Transmission Expenses.....	0	0	71	3	0	4
Distribution Expenses.....	293	442	188	131	229	344
Customer Accounts Expenses.....	118	95	72	67	52	105
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	62	10	97	0	4	80
Administrative and General Expenses.....	376	271	242	223	109	341
Total Electric Operation and Maintenance Expenses.....	7,245	6,331	6,977	7,676	6,689	5,977
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	18	10	12	9	15
Part-time & Temporary.....	18	0	0	0	0	0
Total Elec Dept Employees.....	36	18	10	12	9	15

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Production Expenses						
Steam Power Generation.....	0	11,595	0	0	1,519	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	776	0	0	0	0
Purchased Power.....	6,005	75,335	6,840	8,037	1,485	0
Other Production Expenses.....	0	7	0	0	0	0
Total Production Expenses.....	6,005	87,712	6,840	8,037	3,003	0
Transmission Expenses.....	0	6,525	0	40	146	0
Distribution Expenses.....	217	0	662	296	0	0
Customer Accounts Expenses.....	86	0	224	7	0	0
Customer Service and Information Expenses.....	0	0	0	161	59	0
Sales Expenses.....	95	0	9	0	0	0
Administrative and General Expenses.....	164	3,450	523	416	376	0
Total Electric Operation and Maintenance Expenses.....	6,567	97,688	8,259	8,958	3,584	0
Fuel Expenses in Operation						
Steam Power Generation.....	0	9,351	0	0	901	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	440	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	21	36	29	11	5	0
Part-time & Temporary.....	1	1	2	2	0	0
Total Elec Dept Employees.....	22	37	31	13	5	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	3,460	0	0
Distribution Plant.....	0	13,252	3,642	35,666	17,832	8,663
General Plant.....	0	113	0	2,911	2,351	2,387
Total Electric Plant in Service.....	0	13,365	3,642	42,037	20,183	11,050
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	53	0
Electric Plant Misc.....	0	-521	0	32	0	0
Total Electric Utility Plant.....	0	12,844	3,642	42,069	20,236	11,050
Construction Work in Progress - Electric.....	0	258	0	161	554	1,908
Accumulated Provision for Depreciation and Amortization.....	0	4,804	1,225	14,400	9,047	5,547
Net Electric Utility Plant.....	0	8,298	2,416	27,830	11,744	7,411

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	4	0	0
Total Production Plant.....	0	0	0	4	0	0
Transmission Plant.....	0	0	14,186	12,781	0	0
Distribution Plant.....	36,286	0	53,229	33,070	11,182	8,237
General Plant.....	3,027	55,873	6,750	8,702	1,528	830
Total Electric Plant in Service.....	39,314	55,873	74,165	54,556	12,710	9,067
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	187	0	0	0	0	0
Electric Plant Misc.....	188	0	119	0	54	0
Total Electric Utility Plant.....	39,689	55,873	74,284	54,556	12,764	9,067
Construction Work in Progress - Electric.....	755	0	1,344	2,965	588	673
Accumulated Provision for Depreciation and Amortization.....	17,620	21,125	31,470	18,985	4,991	4,123
Net Electric Utility Plant.....	22,824	34,748	44,158	38,537	8,361	5,617

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	14,928	0	18,930	0	1,273
Distribution Plant.....	4,877	134,250	11,358	0	13,403	27,843
General Plant.....	324	10,592	2,381	0	1,541	4,144
Total Electric Plant in Service.....	5,202	159,771	13,740	18,930	14,944	33,259
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	13	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	140
Total Electric Utility Plant.....	5,214	159,771	13,740	18,930	14,944	33,399
Construction Work in Progress - Electric.....	5	5,382	819	376	138	1,334
Accumulated Provision for Depreciation and Amortization.....	2,271	63,371	4,509	10,447	5,556	14,904
Net Electric Utility Plant.....	2,948	101,783	10,050	8,859	9,527	19,829

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	2,975	13,213	120
Production Plant						
Steam.....	0	0	0	0	17,842	31,044
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	581,279	0	0
Other.....	0	0	0	0	90,495	4,311
Total Production Plant.....	0	0	0	581,279	108,337	35,355
Transmission Plant.....	0	0	0	339,032	16,521	3,698
Distribution Plant.....	9,315	8,461	7,031	0	87,172	8,462
General Plant.....	1,118	1,159	0	7,536	27,937	1,251
Total Electric Plant in Service.....	10,434	9,620	7,031	930,822	253,179	48,886
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	9,294	0
Total Electric Utility Plant.....	10,434	9,620	7,031	930,822	262,473	48,886
Construction Work in Progress - Electric.....	0	0	0	0	5,441	303
Accumulated Provision for Depreciation and Amortization.....	6,279	5,346	3,423	171,955	117,844	29,126
Net Electric Utility Plant.....	4,155	4,274	3,608	758,867	150,071	20,064

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Electric Plant in Service						
Intangible Plant.....	133	0	0	0	0	67,226
Production Plant						
Steam.....	0	0	0	0	0	1,520,436
Nuclear.....	0	0	0	0	0	1,576,872
Hydraulic.....	17,317	0	0	0	0	73,242
Other.....	4,889	0	0	0	55	112,541
Total Production Plant.....	22,206	0	0	0	55	3,283,090
Transmission Plant.....	1,183	289	0	0	7,362	488,823
Distribution Plant.....	20,063	198	13,591	0	83,802	1,138,860
General Plant.....	3,071	672	2,571	51,029	11,527	534,877
Total Electric Plant in Service.....	46,656	1,158	16,161	51,029	102,746	5,512,877
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	76	0	0	0	0	94,200
Electric Plant Misc.....	0	0	0	0	8,581	41,867
Total Electric Utility Plant.....	46,732	1,158	16,161	51,029	111,327	5,648,944
Construction Work in Progress - Electric.....	4,201	0	0	4,125	4,446	183,560
Accumulated Provision for Depreciation and Amortization.....	21,154	718	6,610	13,104	40,337	1,730,636
Net Electric Utility Plant.....	29,779	440	9,551	42,050	75,436	4,101,868

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OODham Utility Auth	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of
	December 31	December 31	December 31	September 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	102	0	0	0
Production Plant						
Steam.....	0	0	0	0	39,125	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	1,696	0	0	0	3,779
Total Production Plant.....	0	1,696	0	0	39,125	3,779
Transmission Plant.....	938	0	0	3,388	0	0
Distribution Plant.....	7,679	5,970	0	8,611	22,118	5,679
General Plant.....	1,063	0	46,329	892	5,527	734
Total Electric Plant in Service.....	9,680	7,666	46,431	12,891	66,770	10,193
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	9,680	7,666	46,431	12,891	66,770	10,193
Construction Work in Progress - Electric.....	192	0	0	15	260	2,043
Accumulated Provision for Depreciation and Amortization.....	2,816	5,511	10,253	3,518	25,238	4,253
Net Electric Utility Plant.....	7,057	2,154	36,178	9,388	41,792	7,982

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Electric Plant in Service						
Intangible Plant.....	8,128	0	0	0	0	10,695
Production Plant						
Steam.....	76,754	0	0	0	0	18,706
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	111,399	0	0	0	0
Other.....	0	0	0	8,863	0	0
Total Production Plant.....	76,754	111,399	0	8,863	0	18,706
Transmission Plant.....	511	0	0	0	0	0
Distribution Plant.....	46,981	34,625	11,501	12,705	0	0
General Plant.....	9,528	5,588	8,431	5,586	6,102	0
Total Electric Plant in Service.....	141,903	151,612	19,933	27,155	6,102	29,400
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	141,903	151,612	19,933	27,155	6,102	29,400
Construction Work in Progress - Electric.....	353	575	0	0	1,522	0
Accumulated Provision for Depreciation and Amortization.....	65,274	34,480	8,552	9,738	3,208	13,391
Net Electric Utility Plant.....	76,982	117,707	11,381	17,416	4,416	16,010

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of June 30	Anaheim City of June 30	Azusa City of June 30	Burbank City of June 30	California Dept Wtr Resources June 30	Colton City of June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	16,088	0	0
Production Plant						
Steam.....	0	55,238	0	43,429	0	0
Nuclear.....	0	189,943	0	0	0	0
Hydraulic.....	0	0	0	0	550,496	0
Other.....	0	35,282	0	0	309,692	0
Total Production Plant.....	0	280,463	0	43,429	860,188	0
Transmission Plant.....	3,564	14,496	0	17,860	0	0
Distribution Plant.....	35,754	152,197	14,738	78,504	0	0
General Plant.....	8,191	49,649	0	10,157	0	13,505
Total Electric Plant in Service.....	47,510	496,805	14,738	166,038	860,188	13,505
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	-39	0
Total Electric Utility Plant.....	47,510	496,805	14,738	166,038	860,149	13,505
Construction Work in Progress - Electric.....	0	20,687	0	18,779	0	0
Accumulated Provision for Depreciation and Amortization.....	13,370	120,671	4,835	96,245	284,208	5,551
Net Electric Utility Plant.....	34,140	396,821	9,903	88,572	575,941	7,954

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	769	0	0	0	0
Production Plant						
Steam.....	48,671	115,105	0	0	0	926,375
Nuclear.....	0	0	0	0	0	506,405
Hydraulic.....	0	51,877	65,477	0	0	477,493
Other.....	0	24,485	0	0	0	362,597
Total Production Plant.....	48,671	191,468	65,477	0	0	2,272,871
Transmission Plant.....	46,252	210,460	0	5,103	0	740,132
Distribution Plant.....	106,242	233,925	0	16,555	13,815	2,794,202
General Plant.....	36,374	49,620	0	1,835	0	722,807
Total Electric Plant in Service.....	237,539	686,242	65,477	23,492	13,815	6,530,011
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	677	0	0	0	9,971
Electric Plant Misc.....	0	0	0	0	0	-42,622
Total Electric Utility Plant.....	237,539	686,919	65,477	23,492	13,815	6,497,360
Construction Work in Progress - Electric.....	10,761	1,612	0	0	0	179,563
Accumulated Provision for Depreciation and Amortization.....	110,410	196,166	15,334	4,190	3,355	2,045,597
Net Electric Utility Plant.....	137,890	492,366	50,143	19,303	10,460	4,631,326

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	19,055	0	122	101	0	0
Production Plant						
Steam.....	0	0	0	271,673	491,807	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	34,791	103,123	26,900	0	367,066	58,614
Other.....	0	0	75,374	0	47,902	0
Total Production Plant.....	34,791	103,123	102,273	271,673	906,775	58,614
Transmission Plant.....	599	0	9,804	2,237	3,790	0
Distribution Plant.....	0	0	116,620	76	0	0
General Plant.....	490	0	40,438	915	5,016	1,931
Total Electric Plant in Service.....	54,936	103,123	269,258	275,002	915,581	60,545
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	54,936	103,123	269,258	275,002	915,581	60,545
Construction Work in Progress - Electric.....	0	22,014	4,437	47,999	54,410	344
Accumulated Provision for Depreciation and Amortization.....	22,718	22,113	91,856	79,638	232,546	23,561
Net Electric Utility Plant.....	32,219	103,024	181,838	243,364	737,445	37,327

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	143	0	0
Production Plant						
Steam.....	0	0	43,728	0	14,137	0
Nuclear.....	0	0	0	0	0	121,463
Hydraulic.....	0	0	5,606	111,023	0	0
Other.....	0	0	6,969	8	0	0
Total Production Plant.....	0	0	56,303	111,032	14,137	121,463
Transmission Plant.....	1,136	0	40,425	439	0	14,343
Distribution Plant.....	79,926	115,034	134,659	0	0	140,077
General Plant.....	3,415	0	4,411	5,841	119,210	8,804
Total Electric Plant in Service.....	84,477	115,034	235,800	117,455	133,347	284,687
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	2,138	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	84,477	115,034	235,800	117,455	135,485	284,687
Construction Work in Progress - Electric.....	752	10,047	13,340	189	45,984	25,500
Accumulated Provision for Depreciation and Amortization.....	37,705	45,010	111,774	42,970	43,926	103,224
Net Electric Utility Plant.....	47,524	80,071	137,365	74,674	137,543	206,963

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara County of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	147	7,658	0	8,137	0
Production Plant						
Steam.....	0	90,324	0	0	183,309	0
Nuclear.....	0	0	0	0	601,172	0
Hydraulic.....	0	230,687	94,085	136,130	0	80,351
Other.....	0	35,638	0	19,633	0	0
Total Production Plant.....	0	356,649	94,085	155,763	784,481	80,351
Transmission Plant.....	0	146,318	14,040	0	689,447	19,041
Distribution Plant.....	80,442	687,154	78,101	0	0	87,548
General Plant.....	863	263,114	3,695	101,938	29,206	35,559
Total Electric Plant in Service.....	81,305	1,453,382	197,579	257,701	1,511,271	222,499
Electric Plant Leased to Others.....	0	12,893	0	0	0	0
Electric Plant Held for Future Use.....	0	111	0	0	0	0
Electric Plant Misc.....	0	28,528	249,167	0	0	0
Total Electric Utility Plant.....	81,305	1,494,914	446,746	257,701	1,511,271	222,499
Construction Work in Progress - Electric.....	606	290,889	8,506	3,521	102,486	5,967
Accumulated Provision for Depreciation and Amortization.....	15,366	447,982	193,341	59,428	354,883	70,653
Net Electric Utility Plant.....	66,545	1,337,821	261,911	201,794	1,258,873	157,813

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	467	0	0	8	0
Production Plant						
Steam.....	0	0	0	250,477	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	189,738	0	2,597	0	0
Other.....	4,336	0	0	0	0	0
Total Production Plant.....	4,336	189,738	0	253,074	0	0
Transmission Plant.....	46,320	1,323	2,710	57,907	1,782	0
Distribution Plant.....	19,273	0	0	351,833	71,077	8,983
General Plant.....	2,054	2,993	0	34,848	15,367	1,023
Total Electric Plant in Service.....	71,984	194,521	2,710	697,662	88,233	10,005
Electric Plant Leased to Others.....	0	0	0	377	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	4,485	0	0	0	0
Total Electric Utility Plant.....	71,984	199,007	2,710	698,039	88,233	10,005
Construction Work in Progress - Electric.....	8,918	0	0	6,968	5,225	484
Accumulated Provision for Depreciation and Amortization.....	26,342	54,865	350	165,492	38,316	4,018
Net Electric Utility Plant.....	54,560	144,141	2,360	539,515	55,142	6,472

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	942	0	0
Production Plant						
Steam.....	0	0	631,029	0	0	0
Nuclear.....	0	0	0	50,481	0	0
Hydraulic.....	380	1,500	0	0	0	2,910
Other.....	3,358	0	0	0	0	2,377
Total Production Plant.....	3,738	1,500	631,029	50,481	0	5,286
Transmission Plant.....	0	3,933	104,960	1,188	5,210	2,682
Distribution Plant.....	35,382	35,065	0	0	15,528	15,335
General Plant.....	405	5,454	12,587	1,900	3,057	3,918
Total Electric Plant in Service.....	39,526	45,952	748,576	54,511	23,795	27,222
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	14,935	0	2,389	0
Total Electric Utility Plant.....	39,526	45,952	763,511	54,511	26,184	27,222
Construction Work in Progress - Electric.....	0	605	6,156	159	0	6,541
Accumulated Provision for Depreciation and Amortization.....	15,748	11,022	248,364	14,280	15,639	16,974
Net Electric Utility Plant.....	23,778	35,534	521,303	40,390	10,545	16,788

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	42
Production Plant						
Steam.....	6,595	61,377	0	0	0	131,208
Nuclear.....	0	0	0	0	0	175,391
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	18,360
Total Production Plant.....	6,595	61,377	0	0	0	324,959
Transmission Plant.....	1,282	15,796	0	0	0	0
Distribution Plant.....	31,911	17,770	7,083	0	11,659	0
General Plant.....	4,488	1,557	0	0	0	27
Total Electric Plant in Service.....	44,276	96,500	7,083	0	11,659	325,028
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	44,276	96,500	7,083	0	11,659	325,028
Construction Work in Progress - Electric.....	3,205	0	0	0	0	69,978
Accumulated Provision for Depreciation and Amortization.....	25,579	32,936	4,168	0	5,226	77,451
Net Electric Utility Plant.....	21,902	63,564	2,915	0	6,433	317,555

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	612	220
Production Plant						
Steam.....	38,744	247,755	0	0	1,846,676	43,524
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	781	0	0	0	48,338	35,942
Total Production Plant.....	39,525	247,755	0	0	1,895,014	79,466
Transmission Plant.....	14,437	140,466	0	0	257,659	34,475
Distribution Plant.....	47,285	0	0	74,552	609,835	30,686
General Plant.....	9,299	33,182	43,160	0	107,632	8,559
Total Electric Plant in Service.....	110,547	421,402	43,160	74,552	2,870,751	153,406
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	1,048	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	110,547	421,402	43,160	74,552	2,871,799	153,406
Construction Work in Progress - Electric.....	1,594	34,035	0	2,408	38,642	13,305
Accumulated Provision for Depreciation and Amortization.....	45,643	144,554	19,236	21,887	630,794	62,778
Net Electric Utility Plant.....	66,498	310,883	23,924	55,072	2,279,646	103,934

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	437	59	0	97	408	0
Production Plant						
Steam.....	19,981	28,306	260,751	0	0	0
Nuclear.....	4,900	0	0	7,006	4,118	10,693
Hydraulic.....	0	0	0	0	0	0
Other.....	41,037	17,955	51,462	0	6,524	0
Total Production Plant.....	65,919	46,261	312,213	7,006	10,642	10,693
Transmission Plant.....	21,572	27,766	65,231	0	11,727	6,678
Distribution Plant.....	39,467	0	136,111	33,540	29,673	67,983
General Plant.....	14,016	0	43,629	5,693	4,320	935
Total Electric Plant in Service.....	141,411	74,086	557,185	46,337	56,769	86,289
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	1,027	68	0	0	0	0
Electric Plant Misc.....	0	3,592	0	0	0	0
Total Electric Utility Plant.....	142,438	77,747	557,185	46,337	56,769	86,289
Construction Work in Progress - Electric.....	64,912	1,016	17,413	1,997	2,390	11,361
Accumulated Provision for Depreciation and Amortization.....	56,639	39,008	170,029	16,176	20,911	30,440
Net Electric Utility Plant.....	150,711	39,755	404,569	32,158	38,248	67,210

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	3,676	0	0	0	40,912	2,504
Production Plant						
Steam.....	596,154	0	2,732	0	108,986	74,263
Nuclear.....	102,540	0	0	0	7,811	0
Hydraulic.....	0	0	0	0	12,552	0
Other.....	55,830	0	26,498	25,447	7,952	3,556
Total Production Plant.....	754,525	0	29,230	25,447	137,301	77,818
Transmission Plant.....	171,394	0	0	12,512	35,019	31,768
Distribution Plant.....	269,103	5,551	88,175	32,895	170,088	38,600
General Plant.....	70,208	598	517	0	9,768	3,718
Total Electric Plant in Service.....	1,268,905	6,150	117,921	70,854	393,088	154,409
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	1,268,905	6,150	117,921	70,854	393,088	154,409
Construction Work in Progress - Electric.....	213,950	0	9,919	72	37,794	764
Accumulated Provision for Depreciation and Amortization.....	345,822	2,866	17,869	20,840	161,139	46,991
Net Electric Utility Plant.....	1,137,033	3,283	109,971	50,086	269,743	108,181

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	106
Production Plant						
Steam.....	0	0	0	0	0	5,122
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	5,453
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	10,575
Transmission Plant.....	29,334	0	0	0	0	1,930
Distribution Plant.....	0	0	11,502	8,841	6,643	22,657
General Plant.....	0	65,336	0	0	0	3,871
Total Electric Plant in Service.....	29,334	65,336	11,502	8,841	6,643	39,138
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	29,334	65,336	11,502	8,841	6,643	39,138
Construction Work in Progress - Electric.....	0	617	0	0	0	215
Accumulated Provision for Depreciation and Amortization.....	19,591	15,117	3,346	3,613	3,347	22,450
Net Electric Utility Plant.....	9,743	50,837	8,157	5,228	3,296	16,903

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of
	November 30	June 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	22,414	0	0	0	0	0
Nuclear.....	131,534	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	153,948	0	0	0	0	0
Transmission Plant.....	28,432	0	0	2,061	0	0
Distribution Plant.....	17,862	4,119	1,504	3,063	0	0
General Plant.....	3,346	0	6,746	1,616	11,260	7,696
Total Electric Plant in Service.....	203,588	4,119	8,250	6,739	11,260	7,696
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	203,588	4,119	8,250	6,739	11,260	7,696
Construction Work in Progress - Electric.....	2,116	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	65,095	2,260	5,838	3,027	330	2,071
Net Electric Utility Plant.....	140,609	1,860	2,412	3,713	10,929	5,625

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	230	0	2,036
Production Plant						
Steam.....	0	0	0	413,289	0	0
Nuclear.....	0	0	0	2,187,377	0	0
Hydraulic.....	0	0	0	0	0	92,826
Other.....	0	0	0	2,090	0	0
Total Production Plant.....	0	0	0	2,602,756	0	92,826
Transmission Plant.....	0	0	0	221,304	0	6,701
Distribution Plant.....	13,288	40,613	5,932	99,708	12,811	24,212
General Plant.....	0	0	0	10,066	2,185	4,080
Total Electric Plant in Service.....	13,288	40,613	5,932	2,934,064	14,996	129,854
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	482	0	0
Electric Plant Misc.....	0	0	0	108,412	0	0
Total Electric Utility Plant.....	13,288	40,613	5,932	3,042,958	14,996	129,854
Construction Work in Progress - Electric.....	0	0	141	17,492	7	393
Accumulated Provision for Depreciation and Amortization.....	3,379	16,642	3,747	843,416	4,735	34,394
Net Electric Utility Plant.....	9,908	23,971	2,326	2,217,034	10,267	95,853

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities	Springfield City of
	December 31	April 30	April 30	April 30	April 30	February 28
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	94,242	0	10,985	173,983
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	5,757	6,508
Total Production Plant.....	0	0	94,242	0	16,742	180,491
Transmission Plant.....	0	0	0	6,471	1,687	36,109
Distribution Plant.....	13,569	14,187	0	90,837	9,560	112,216
General Plant.....	2,724	7,365	2,299	10,378	1,707	21,466
Total Electric Plant in Service.....	16,293	21,552	96,540	107,686	29,696	350,282
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	4,987
Electric Plant Misc.....	0	0	0	0	0	2,005
Total Electric Utility Plant.....	16,293	21,552	96,540	107,686	29,696	357,273
Construction Work in Progress - Electric.....	0	50	364	9,333	14	19,460
Accumulated Provision for Depreciation and Amortization.....	6,462	9,121	9,505	22,017	15,653	179,753
Net Electric Utility Plant.....	9,831	12,480	87,399	95,002	14,057	196,980

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	April 30	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	184	0
Production Plant						
Steam.....	0	0	0	0	12,774	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	26	1,238	0	0
Total Production Plant.....	0	0	26	1,238	12,774	0
Transmission Plant.....	0	1,178	267	268	1,045	0
Distribution Plant.....	28,713	44,567	11,431	6,147	14,131	15,740
General Plant.....	67	7,391	2,081	970	3,323	2,698
Total Electric Plant in Service.....	28,780	53,136	13,806	8,622	31,457	18,438
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	51	0
Electric Plant Misc.....	0	0	0	0	189	0
Total Electric Utility Plant.....	28,780	53,136	13,806	8,622	31,697	18,438
Construction Work in Progress - Electric.....	0	1,117	24	0	157	433
Accumulated Provision for Depreciation and Amortization.....	8,444	22,024	4,256	4,416	16,532	6,593
Net Electric Utility Plant.....	20,336	32,229	9,573	4,207	15,322	12,278

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	194,825	5,683	19,965	0	10,528
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	66,700	0	0	0	0
Total Production Plant.....	0	261,526	5,683	19,965	0	10,528
Transmission Plant.....	0	43,861	8	4,849	0	2,888
Distribution Plant.....	7,232	7,056	7,320	27,663	29,065	14,673
General Plant.....	994	2,155	960	5,739	3,070	1,996
Total Electric Plant in Service.....	8,226	314,597	13,970	58,216	32,135	30,085
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	8,226	314,597	13,970	58,216	32,135	30,085
Construction Work in Progress - Electric.....	0	3,414	7,152	284	0	0
Accumulated Provision for Depreciation and Amortization.....	2,183	66,335	7,699	27,708	15,817	16,310
Net Electric Utility Plant.....	6,043	251,676	13,423	30,792	16,318	13,775

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	28,470	0	0	37,360	246,646	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	2,512	0	0
Total Production Plant.....	28,470	0	0	39,872	246,646	0
Transmission Plant.....	7,899	500	0	5,297	32,862	0
Distribution Plant.....	40,985	9,386	0	17,759	0	0
General Plant.....	11,241	909	100,339	4,209	12,662	0
Total Electric Plant in Service.....	88,595	10,795	100,339	67,138	292,170	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	840	0	0	0	0	0
Electric Plant Misc.....	0	0	0	1,089	0	0
Total Electric Utility Plant.....	89,435	10,795	100,339	68,227	292,170	0
Construction Work in Progress - Electric.....	4,038	0	0	1,637	1,152	0
Accumulated Provision for Depreciation and Amortization.....	41,521	4,321	54,799	35,329	122,898	0
Net Electric Utility Plant.....	51,952	6,474	45,540	34,535	170,425	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	169
Production Plant						
Steam.....	0	21,399	0	335,868	0	5,634
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	21,870	0	0	0	0	18,503
Total Production Plant.....	21,870	21,399	0	335,868	0	24,137
Transmission Plant.....	3,000	262	0	33,490	4,723	11,693
Distribution Plant.....	1,000	13,519	16,271	152,461	0	10,618
General Plant.....	0	988	0	57,844	169	1,095
Total Electric Plant in Service.....	25,870	36,167	16,271	579,663	4,892	47,712
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	613	0	0
Total Electric Utility Plant.....	25,870	36,167	16,271	580,276	4,892	47,712
Construction Work in Progress - Electric.....	0	0	0	34,921	0	0
Accumulated Provision for Depreciation and Amortization.....	0	23,536	9,110	240,067	2,030	26,894
Net Electric Utility Plant.....	25,870	12,631	7,160	375,130	2,862	20,819

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	December 31	June 30	June 30	June 30	June 30	May 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	18,389	0	0	0	0	82,235
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	1,111	0	0	0	0	413
Total Production Plant.....	19,500	0	0	0	0	82,648
Transmission Plant.....	0	1,323	7,952	0	956	5,847
Distribution Plant.....	10,779	32,833	14,900	4,876	10,082	11,149
General Plant.....	1,522	4,479	0	1,014	3,999	2,438
Total Electric Plant in Service.....	31,801	38,634	22,852	5,890	15,036	102,082
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	488	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	31,801	39,123	22,852	5,890	15,036	102,082
Construction Work in Progress - Electric.....	345	870	0	38	126	13,136
Accumulated Provision for Depreciation and Amortization.....	15,076	12,547	12,265	1,844	5,326	62,192
Net Electric Utility Plant.....	17,070	27,446	10,587	4,084	9,836	53,026

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Owensboro City of	Paducah City of
	June 30	June 30	June 30	June 30	May 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	79,364	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	79,364	0
Transmission Plant.....	464	0	45	434	19,416	2,259
Distribution Plant.....	11,119	4,326	5,016	7,068	33,279	33,519
General Plant.....	3,864	0	805	962	5,233	3,892
Total Electric Plant in Service.....	15,447	4,326	5,867	8,464	137,292	39,670
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	3,797
Total Electric Utility Plant.....	15,447	4,326	5,867	8,464	137,292	43,467
Construction Work in Progress - Electric.....	153	0	60	35	113,598	2,375
Accumulated Provision for Depreciation and Amortization.....	6,690	0	2,569	4,001	75,602	13,440
Net Electric Utility Plant.....	8,910	4,326	3,358	4,498	175,288	32,402

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	April 30	October 31	October 31	December 31	December 31	May 31
Electric Plant in Service						
Intangible Plant.....	15,355	31	0	8,575	11	0
Production Plant						
Steam.....	0	51,159	126,641	57,872	18,685	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	263	0	0	0	0
Total Production Plant.....	0	51,422	126,641	57,872	18,685	0
Transmission Plant.....	0	5,914	0	410	8,524	0
Distribution Plant.....	33,230	87,013	0	16	0	53,032
General Plant.....	0	22,330	23,806	4,674	0	0
Total Electric Plant in Service.....	48,586	166,710	150,447	71,547	27,221	53,032
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	93,286	0	0	0	0	0
Electric Plant Misc.....	0	56,436	0	15,722	1,110	0
Total Electric Utility Plant.....	141,871	223,146	150,447	87,268	28,331	53,032
Construction Work in Progress - Electric.....	65	0	1,327	241	47	0
Accumulated Provision for Depreciation and Amortization.....	60,322	91,021	58,108	19,740	18,814	14,415
Net Electric Utility Plant.....	81,614	132,125	93,666	67,769	9,565	38,617

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	13,037	25,902	0	0	28,719	0
Nuclear.....	0	0	0	0	0	38,474
Hydraulic.....	0	0	0	0	0	0
Other.....	3,190	0	20,483	0	755	1,727
Total Production Plant.....	16,227	25,902	20,483	0	29,474	40,201
Transmission Plant.....	0	0	0	0	13,222	204
Distribution Plant.....	13,312	23,662	17,127	22,669	20,254	20,901
General Plant.....	549	0	2,402	1,528	3,937	5,281
Total Electric Plant in Service.....	30,088	49,564	40,012	24,197	66,887	66,587
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	567
Total Electric Utility Plant.....	30,088	49,564	40,012	24,197	66,887	67,154
Construction Work in Progress - Electric.....	0	3,162	701	330	0	554
Accumulated Provision for Depreciation and Amortization.....	18,616	34,988	17,134	10,264	32,949	25,383
Net Electric Utility Plant.....	11,472	17,739	23,579	14,263	33,938	42,326

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	2,086	0	0	0	4	0
Production Plant						
Steam.....	0	0	0	17,379	0	342
Nuclear.....	0	0	0	0	2,699	0
Hydraulic.....	0	0	0	2,227	0	0
Other.....	0	0	0	1,987	4,168	0
Total Production Plant.....	0	0	0	21,593	6,867	342
Transmission Plant.....	12,697	0	1,438	6,183	1,643	15
Distribution Plant.....	12,095	19,601	18,649	23,346	8,358	10,798
General Plant.....	2,406	3,138	1,728	2,237	1,742	4,198
Total Electric Plant in Service.....	29,284	22,739	21,816	53,359	18,615	15,353
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	29,284	22,739	21,816	53,359	18,615	15,353
Construction Work in Progress - Electric.....	3	0	0	439	0	170
Accumulated Provision for Depreciation and Amortization.....	7,899	9,918	6,113	30,808	12,552	6,125
Net Electric Utility Plant.....	21,388	12,821	15,703	22,990	6,062	9,398

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	1,168	0	0	0	0
Production Plant						
Steam.....	0	7,289	0	785	0	0
Nuclear.....	0	991,060	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	184,626	0	0	0	22,096
Total Production Plant.....	0	1,182,975	0	785	0	22,096
Transmission Plant.....	0	30,723	2,787	1,774	509	7,370
Distribution Plant.....	8,744	0	10,360	12,888	19,539	23,633
General Plant.....	1,011	17,443	2,498	4,557	1,737	9,004
Total Electric Plant in Service.....	9,754	1,232,309	15,646	20,004	21,786	62,103
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	9,754	1,232,309	15,646	20,004	21,786	62,103
Construction Work in Progress - Electric.....	0	1,520	0	132	0	0
Accumulated Provision for Depreciation and Amortization.....	5,908	285,104	6,673	6,409	15,003	23,589
Net Electric Utility Plant.....	3,846	948,725	8,973	13,727	6,783	38,514

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	48,868	0	0	0
Nuclear.....	0	0	3,971	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	3,052	1,033	0	0	0
Total Production Plant.....	0	3,052	53,872	0	0	0
Transmission Plant.....	2,232	2,250	7,065	0	5,469	0
Distribution Plant.....	35,636	15,511	29,675	13,587	19,951	18,855
General Plant.....	10,987	3,420	4,871	507	1,562	5,950
Total Electric Plant in Service.....	48,855	24,232	95,483	14,094	26,982	24,805
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	48,855	24,232	95,483	14,094	26,982	24,805
Construction Work in Progress - Electric.....	0	0	6,432	0	1,697	613
Accumulated Provision for Depreciation and Amortization.....	20,471	11,576	56,623	11,313	12,369	1,454
Net Electric Utility Plant.....	28,384	12,657	45,292	2,781	16,310	23,964

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	7,075	93,113	80,786	0	33,143
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	7,872	0	2,508	4,434	5,419	33,219
Total Production Plant.....	7,872	7,075	95,621	85,220	5,419	66,362
Transmission Plant.....	0	0	23,070	0	25	0
Distribution Plant.....	35,964	5,163	147,376	16,114	4,157	25,577
General Plant.....	834	2,480	12,349	1,437	939	4,142
Total Electric Plant in Service.....	44,670	14,719	278,416	102,771	10,539	96,081
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	17	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	44,670	14,719	278,416	102,771	10,557	96,081
Construction Work in Progress - Electric.....	0	0	13,104	661	563	1,374
Accumulated Provision for Depreciation and Amortization.....	13,836	8,359	121,833	43,386	7,218	41,420
Net Electric Utility Plant.....	30,834	6,359	169,687	60,046	3,901	56,035

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Lansing City of	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of
	June 30	June 30	December 31	June 30	September 30	June 30
Electric Plant in Service						
Intangible Plant.....	718	0	0	0	0	0
Production Plant						
Steam.....	184,890	65,906	428,910	50,773	0	9,433
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	4,083	5,147	0	0	5,436	4,590
Other.....	0	4,378	0	0	4,009	972
Total Production Plant.....	188,973	75,431	428,910	50,773	9,445	14,995
Transmission Plant.....	30,824	1,207	37,210	18,373	5,338	4,796
Distribution Plant.....	124,336	15,938	0	265	6,067	10,558
General Plant.....	29,477	3,850	3,378	3,876	7,756	504
Total Electric Plant in Service.....	374,329	96,427	469,498	73,288	28,607	30,853
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	374,329	96,427	469,498	73,288	28,607	30,853
Construction Work in Progress - Electric.....	24,478	616	0	563	0	312
Accumulated Provision for Depreciation and Amortization.....	224,108	42,107	137,438	25,982	14,683	12,479
Net Electric Utility Plant.....	174,699	54,935	332,060	47,869	13,924	18,686

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	September 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	44,364	0	494	0	14,992	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	10,728	2,070	0	0	0
Total Production Plant.....	44,364	10,728	2,564	0	14,992	0
Transmission Plant.....	5,522	0	901	0	1,175	0
Distribution Plant.....	16,302	5,457	9,991	12,336	14,917	6,301
General Plant.....	2,522	1,236	1,866	1,291	2,047	0
Total Electric Plant in Service.....	68,710	17,421	15,322	13,627	33,130	6,301
Electric Plant Leased to Others.....	0	0	0	0	1,065	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	68,710	17,421	15,322	13,627	34,195	6,301
Construction Work in Progress - Electric.....	37,806	1,658	17	0	48	365
Accumulated Provision for Depreciation and Amortization.....	34,503	7,909	8,693	6,605	20,861	3,138
Net Electric Utility Plant.....	72,012	11,170	6,646	7,022	13,381	3,528

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Chaska City of December 31	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
Electric Plant in Service						
Intangible Plant.....	0	390	0	0	255	0
Production Plant						
Steam.....	0	5,086	0	0	3,048	12,369
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	2,349	33,215	1,906	0	0
Total Production Plant.....	0	7,435	33,215	1,906	3,048	12,369
Transmission Plant.....	0	2,756	5,967	3,051	3,419	4,881
Distribution Plant.....	8,181	5,223	8,250	14,468	13,652	8,412
General Plant.....	751	2,885	1,494	3,026	1,328	0
Total Electric Plant in Service.....	8,932	18,690	48,926	22,451	21,703	25,662
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	9,134	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	8,932	18,690	48,926	22,451	30,836	25,662
Construction Work in Progress - Electric.....	0	28	0	115	40	202
Accumulated Provision for Depreciation and Amortization.....	3,578	11,344	14,544	6,697	15,225	13,860
Net Electric Utility Plant.....	5,354	7,374	34,383	15,868	15,650	12,005

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny December 31	Owatonna City of December 31	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31
Electric Plant in Service						
Intangible Plant.....	0	0	2,153	0	19,804	0
Production Plant						
Steam.....	291,808	6,727	25,701	0	439,831	183,987
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	2,467	0	0	0
Other.....	0	1,936	2,554	0	0	0
Total Production Plant.....	291,808	8,663	30,722	0	439,831	183,987
Transmission Plant.....	30,261	2,531	10,328	0	56,706	56,446
Distribution Plant.....	0	12,378	44,184	5,852	0	0
General Plant.....	0	3,711	17,629	580	4,779	0
Total Electric Plant in Service.....	322,069	27,282	105,016	6,433	521,119	240,433
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	407	0
Total Electric Utility Plant.....	322,069	27,282	105,016	6,433	521,526	240,433
Construction Work in Progress - Electric.....	0	463	4,882	860	8,262	961
Accumulated Provision for Depreciation and Amortization.....	18,230	13,363	52,837	2,322	115,937	52,160
Net Electric Utility Plant.....	303,839	14,382	57,061	4,971	413,851	189,233

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utills Comm	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm
	December 31	December 31	June 30	September 30	June 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	7,826	0	0	15,091	0	13,872
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,163
Total Production Plant.....	7,826	0	0	15,091	0	15,034
Transmission Plant.....	6,181	0	0	1,986	10	731
Distribution Plant.....	11,883	11,415	3,615	8,671	14,369	8,521
General Plant.....	2,686	675	916	1,110	1,960	2,352
Total Electric Plant in Service.....	28,577	12,091	4,530	26,857	16,340	26,638
Electric Plant Leased to Others.....	806	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	29,382	12,091	4,530	26,857	16,340	26,638
Construction Work in Progress - Electric.....	35	0	13	0	14	2,157
Accumulated Provision for Depreciation and Amortization.....	15,867	5,106	2,085	18,567	8,662	15,742
Net Electric Utility Plant.....	13,551	6,985	2,458	8,291	7,691	13,053

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	June 30	June 30	September 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	219	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	252	0	0	0
Total Production Plant.....	0	0	252	0	0	0
Transmission Plant.....	0	202	0	0	0	303
Distribution Plant.....	11,409	6,565	0	10,531	4,910	9,440
General Plant.....	2,138	1,139	263	1,143	46	1,700
Total Electric Plant in Service.....	13,546	7,906	735	11,675	4,957	11,443
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	46	914	31
Total Electric Utility Plant.....	13,546	7,906	735	11,721	5,871	11,474
Construction Work in Progress - Electric.....	293	112	4,457	557	1,717	127
Accumulated Provision for Depreciation and Amortization.....	5,230	2,496	180	4,040	2,194	3,792
Net Electric Utility Plant.....	8,609	5,523	5,011	8,237	5,393	7,809

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	21,472	0	53,174
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	8,170	2,184	0	21,766
Total Production Plant.....	0	0	8,170	23,656	0	74,940
Transmission Plant.....	876	76	1,429	14,868	1,989	20,197
Distribution Plant.....	20,604	5,852	8,084	35,510	6,733	49,694
General Plant.....	2,011	886	1,528	4,919	1,753	11,482
Total Electric Plant in Service.....	23,491	6,814	19,210	78,952	10,474	156,315
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	2,756
Total Electric Utility Plant.....	23,491	6,814	19,210	78,952	10,474	159,070
Construction Work in Progress - Electric.....	64	232	720	4,678	73	6,400
Accumulated Provision for Depreciation and Amortization.....	7,337	2,538	13,655	35,708	7,030	88,824
Net Electric Utility Plant.....	16,218	4,508	6,275	47,921	3,518	76,646

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	24,688	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	8,218	0	0	135	0	3,125
Total Production Plant.....	8,218	0	0	24,823	0	3,125
Transmission Plant.....	790	0	0	4,937	0	0
Distribution Plant.....	5,111	3,533	0	4,126	0	15,441
General Plant.....	0	0	0	1,934	3,908	2,878
Total Electric Plant in Service.....	14,118	3,533	0	35,819	3,908	21,444
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	1,108	0	0	0	0
Total Electric Utility Plant.....	14,118	4,640	0	35,819	3,908	21,444
Construction Work in Progress - Electric.....	0	0	0	3,680	0	0
Accumulated Provision for Depreciation and Amortization.....	10,840	2,576	0	17,529	2,590	8,845
Net Electric Utility Plant.....	3,279	2,064	0	21,970	1,318	12,599

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist
	September 30	May 31	September 30	July 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	12,366	15,550	1
Production Plant						
Steam.....	0	199,212	163,745	0	16,180	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	96,369	0
Other.....	0	0	51,512	0	0	0
Total Production Plant.....	0	199,212	215,257	0	112,549	0
Transmission Plant.....	109	4,594	46,674	0	5,749	2,667
Distribution Plant.....	6,534	14,054	127,223	0	0	26,037
General Plant.....	2,270	3,051	8,928	0	4,523	3,391
Total Electric Plant in Service.....	8,913	220,911	398,082	12,366	138,371	32,095
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	8,913	220,911	398,082	12,366	138,371	32,095
Construction Work in Progress - Electric.....	0	1,091	14,588	273	138	851
Accumulated Provision for Depreciation and Amortization.....	6,148	66,393	127,594	7,118	56,912	10,442
Net Electric Utility Plant.....	2,765	155,609	285,076	5,521	81,597	22,505

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist
	December 31	July 31	July 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	3	0	3,122	0	10,188	0
Production Plant						
Steam.....	0	47,566	117,238	75,010	139,545	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	10,079
Other.....	0	0	0	2,628	13,006	0
Total Production Plant.....	0	47,566	117,238	77,638	152,551	10,079
Transmission Plant.....	4,903	289	10,525	7,465	85,506	12,984
Distribution Plant.....	36,881	12,590	26,267	16,050	160,815	21,946
General Plant.....	5,158	3,552	2,885	2,182	27,816	7,676
Total Electric Plant in Service.....	46,945	63,997	160,038	103,335	436,876	52,684
Electric Plant Leased to Others.....	4	0	0	0	0	0
Electric Plant Held for Future Use.....	-554	0	0	0	0	0
Electric Plant Misc.....	0	0	2,167	0	4,829	432
Total Electric Utility Plant.....	46,395	63,997	162,204	103,335	441,705	53,116
Construction Work in Progress - Electric.....	1,990	1,105	539	2,812	26,450	3,650
Accumulated Provision for Depreciation and Amortization.....	20,149	47,304	66,312	37,536	140,600	24,496
Net Electric Utility Plant.....	28,236	17,798	96,431	68,611	327,555	32,270

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District	Southern Nebraska Rural P P D
	March 31	December 31	December 31	July 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	1,452	2	0	0	0
Production Plant						
Steam.....	28,677	840,015	0	0	634,910	0
Nuclear.....	0	374,071	0	0	416,796	0
Hydraulic.....	0	21,534	0	0	0	0
Other.....	0	15,489	0	0	21,318	0
Total Production Plant.....	28,677	1,251,109	0	0	1,073,024	0
Transmission Plant.....	0	438,127	7,722	591	156,467	3,175
Distribution Plant.....	0	107,857	45,412	9,742	577,587	63,976
General Plant.....	0	112,382	7,020	2,822	179,546	6,068
Total Electric Plant in Service.....	28,677	1,910,927	60,156	13,156	1,986,625	73,218
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	6,048	0	459	0	7,998	0
Total Electric Utility Plant.....	34,725	1,910,927	60,614	13,156	1,994,622	73,218
Construction Work in Progress - Electric.....	0	185,436	439	345	110,846	98
Accumulated Provision for Depreciation and Amortization.....	1,966	849,222	19,215	8,177	738,080	33,165
Net Electric Utility Plant.....	32,760	1,247,142	41,838	5,323	1,367,388	40,151

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Colorado River Comm of Nevada	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Plant in Service						
Intangible Plant.....	0	0	5,784	0	22	0
Production Plant						
Steam.....	0	36,523	73,436	0	41,908	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	16,400	0	50,542	0
Other.....	0	4,147	0	0	0	0
Total Production Plant.....	0	40,670	89,836	0	92,450	0
Transmission Plant.....	0	1,518	16,397	0	334	3,803
Distribution Plant.....	0	23,964	53,201	10,074	8,236	11,470
General Plant.....	0	3,268	7,538	1,386	2,320	1,548
Total Electric Plant in Service.....	0	69,419	172,755	11,460	103,362	16,820
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	9,193	0
Total Electric Utility Plant.....	0	69,419	172,755	11,460	112,555	16,820
Construction Work in Progress - Electric.....	0	3,451	21,946	0	362	5
Accumulated Provision for Depreciation and Amortization.....	0	34,796	57,935	6,425	29,983	8,070
Net Electric Utility Plant.....	0	38,074	136,766	5,035	82,935	8,756

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY
	February 28	December 31	July 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	1	2,163	4	0
Production Plant						
Steam.....	0	46,419	0	0	0	437,474
Nuclear.....	0	0	0	0	0	1,510,466
Hydraulic.....	0	0	0	0	0	1,275,484
Other.....	14,248	0	0	0	0	120,725
Total Production Plant.....	14,248	46,419	0	0	0	3,344,149
Transmission Plant.....	1,763	7,828	103	4,785	7,940	1,477,843
Distribution Plant.....	12,727	22,425	11,052	9,541	17,077	0
General Plant.....	1,685	5,096	763	1,521	3,767	238,842
Total Electric Plant in Service.....	30,423	81,769	11,918	18,010	28,789	5,060,834
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	13	0	0	0	0	0
Electric Plant Misc.....	0	0	0	4,448	0	0
Total Electric Utility Plant.....	30,435	81,769	11,918	22,459	28,789	5,060,834
Construction Work in Progress - Electric.....	2,464	2,503	0	48	945	204,576
Accumulated Provision for Depreciation and Amortization.....	19,024	27,544	2,892	7,992	11,212	1,738,126
Net Electric Utility Plant.....	13,876	56,728	9,026	14,515	18,522	3,527,284

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm
	May 31	May 31	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	1,191
Production Plant						
Steam.....	0	0	0	0	0	58,830
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	8,907	0	0	0	0	39,466
Total Production Plant.....	8,907	0	0	0	0	98,295
Transmission Plant.....	4,813	0	0	0	0	22,934
Distribution Plant.....	13,336	10,430	17,862	0	19,109	82,113
General Plant.....	1,110	0	930	35,678	5,430	13,729
Total Electric Plant in Service.....	28,166	10,430	18,792	35,678	24,538	218,262
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	28,166	10,430	18,792	35,678	24,538	218,262
Construction Work in Progress - Electric.....	6,861	0	0	0	0	13,128
Accumulated Provision for Depreciation and Amortization.....	13,582	4,052	10,289	19,365	8,027	65,447
Net Electric Utility Plant.....	21,444	6,378	8,502	16,313	16,512	165,943

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	38,931	0	0	0	3,718
Distribution Plant.....	4,993	0	77,765	0	14,249	21,449
General Plant.....	307	0	9,665	57,910	5,428	3,432
Total Electric Plant in Service.....	5,300	38,931	87,430	57,910	19,678	28,599
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	5,300	38,931	87,430	57,910	19,678	28,599
Construction Work in Progress - Electric.....	0	0	0	55	77	376
Accumulated Provision for Depreciation and Amortization.....	2,496	19,871	43,401	23,618	7,851	9,655
Net Electric Utility Plant.....	2,804	19,060	44,029	34,347	11,903	19,319

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co
	June 30	June 30	June 30	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	0	0	0
Distribution Plant.....	9,001	22,478	11,288	6,021	0	8,928
General Plant.....	2,339	0	0	1,480	21,999	2,183
Total Electric Plant in Service.....	11,340	22,478	11,288	7,500	21,999	11,111
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	11,340	22,478	11,288	7,500	21,999	11,111
Construction Work in Progress - Electric.....	2	3,522	1,247	174	137	1
Accumulated Provision for Depreciation and Amortization.....	6,186	7,248	4,998	2,252	9,730	2,834
Net Electric Utility Plant.....	5,157	18,752	7,537	5,423	12,406	8,278

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of	Statesville City of	Tarboro Town of
	December 31	December 31	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	102
Production Plant						
Steam.....	129,214	0	0	0	0	0
Nuclear.....	1,146,803	1,390,665	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	1,276,017	1,390,665	0	0	0	0
Transmission Plant.....	0	10,959	0	0	0	0
Distribution Plant.....	0	0	33,217	6,229	15,590	17,747
General Plant.....	0	0	0	0	0	0
Total Electric Plant in Service.....	1,276,017	1,401,624	33,217	6,229	15,590	17,849
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	134,112	0	0	0	0	0
Total Electric Utility Plant.....	1,410,129	1,401,624	33,217	6,229	15,590	17,849
Construction Work in Progress - Electric.....	29,741	18,948	3,838	2,099	357	0
Accumulated Provision for Depreciation and Amortization.....	404,200	331,412	14,071	4,617	6,527	6,052
Net Electric Utility Plant.....	1,035,670	1,089,160	22,984	3,711	9,419	11,797

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	7,718	0	0	0
Production Plant						
Steam.....	0	0	54,799	0	0	5,898
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	54,799	0	0	5,898
Transmission Plant.....	23,081	0	666	588	0	0
Distribution Plant.....	0	46,211	0	8,915	0	11,989
General Plant.....	3,134	5,564	727	3,833	14,682	543
Total Electric Plant in Service.....	26,215	51,775	63,910	13,337	14,682	18,430
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	26,215	51,775	63,910	13,337	14,682	18,430
Construction Work in Progress - Electric.....	16	0	4,445	4,631	0	0
Accumulated Provision for Depreciation and Amortization.....	11,763	26,320	19,109	8,806	11,221	0
Net Electric Utility Plant.....	14,468	25,455	49,246	9,163	3,462	18,430

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	37,037	0	3,327	0	0	29,080
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	141,289
Other.....	6,528	0	0	0	0	5,973
Total Production Plant.....	43,565	0	3,327	0	0	176,343
Transmission Plant.....	76,431	0	42,321	711	0	27,158
Distribution Plant.....	92,599	10,765	8,950	18,044	0	22,164
General Plant.....	14,931	0	25,561	1,972	9,841	6,974
Total Electric Plant in Service.....	227,527	10,765	80,159	20,728	9,841	232,638
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	227,527	10,765	80,159	20,728	9,841	232,638
Construction Work in Progress - Electric.....	55,353	0	0	0	0	9,759
Accumulated Provision for Depreciation and Amortization.....	95,121	0	32,488	10,907	0	79,236
Net Electric Utility Plant.....	187,758	10,765	47,671	9,821	9,841	163,161

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Napoleon City of	Niles City of	Orrville City of	Painesville City of	Piqua City of	St Marys City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	39,445	0	780	0
Production Plant						
Steam.....	0	0	0	0	20,169	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	123	0
Total Production Plant.....	0	0	0	0	20,292	0
Transmission Plant.....	0	0	0	0	2,572	0
Distribution Plant.....	2,344	0	9,473	0	18,212	0
General Plant.....	0	12,013	2,492	38,569	2,417	16,096
Total Electric Plant in Service.....	2,344	12,013	51,410	38,569	44,273	16,096
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	2,344	12,013	51,410	38,569	44,273	16,096
Construction Work in Progress - Electric.....	0	0	991	0	590	8
Accumulated Provision for Depreciation and Amortization.....	0	7,001	27,030	22,772	20,372	10,523
Net Electric Utility Plant.....	2,344	5,012	25,371	15,797	24,491	5,582

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	1,497	7,973	0	0
Distribution Plant.....	10,656	0	17,810	0	0	19,742
General Plant.....	350	0	4,054	0	0	0
Total Electric Plant in Service.....	11,006	0	23,361	7,973	0	19,742
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	11,006	0	23,361	7,973	0	19,742
Construction Work in Progress - Electric.....	0	0	60	0	0	8
Accumulated Provision for Depreciation and Amortization.....	4,178	0	9,368	5,369	0	9,668
Net Electric Utility Plant.....	6,828	0	14,052	2,604	0	10,082

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	June 30	December 31	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	621,362	0	116,313	16,538	14,496
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	71,243	0	35,621	0	0
Other.....	0	0	0	0	6,270	0
Total Production Plant.....	0	692,605	0	151,934	22,808	14,496
Transmission Plant.....	0	110,945	0	3,957	1,888	974
Distribution Plant.....	37,540	0	1,530	1,220	10,047	19,488
General Plant.....	0	17,225	1,536	2,474	337	3,623
Total Electric Plant in Service.....	37,540	820,775	3,066	159,586	35,080	38,581
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	14	0	3,278	0	0
Electric Plant Misc.....	0	58,647	0	0	0	0
Total Electric Utility Plant.....	37,540	879,436	3,066	162,863	35,080	38,581
Construction Work in Progress - Electric.....	0	12,269	0	27,174	0	28
Accumulated Provision for Depreciation and Amortization.....	16,604	303,036	2,197	34,790	15,609	14,039
Net Electric Utility Plant.....	20,936	588,668	869	155,248	19,471	24,569

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Ashland City of	Central Lincoln Peoples Utl Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Utl Dist	Emerald Peoples Utility Dist	Eugene City of
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	148	7	0	142	0
Production Plant						
Steam.....	0	0	0	0	0	14,455
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	940	0	0	0	0	90,591
Other.....	0	0	0	0	2,801	0
Total Production Plant.....	940	0	0	0	2,801	105,046
Transmission Plant.....	0	0	0	693	995	26,231
Distribution Plant.....	10,337	63,061	5,105	10,835	42,816	119,145
General Plant.....	0	19,681	1,640	4,015	8,816	42,554
Total Electric Plant in Service.....	11,277	82,889	6,752	15,543	55,570	292,976
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	500
Electric Plant Misc.....	0	0	0	7,874	16,777	7,584
Total Electric Utility Plant.....	11,277	82,889	6,752	23,417	72,347	301,059
Construction Work in Progress - Electric.....	506	7,284	46	163	1,546	4,477
Accumulated Provision for Depreciation and Amortization.....	0	34,855	3,504	4,415	27,152	123,348
Net Electric Utility Plant.....	11,783	55,319	3,294	19,165	46,741	182,188

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of	McMinnville City of	Northern Wasco County P U D	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	71	0	1	5
Production Plant						
Steam.....	0	0	0	0	0	4,297
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	14,553	0	0	0
Other.....	0	0	0	0	0	1,386
Total Production Plant.....	0	0	14,553	0	0	5,683
Transmission Plant.....	22	1,630	1,860	2,032	1,032	3,984
Distribution Plant.....	9,844	16,230	14,053	29,544	26,318	15,524
General Plant.....	1,694	3,634	2,343	4,380	6,345	896
Total Electric Plant in Service.....	11,560	21,493	32,880	35,956	33,696	26,091
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	627	0	0
Electric Plant Misc.....	0	0	1,390	7,427	1,603	0
Total Electric Utility Plant.....	11,560	21,493	34,271	44,010	35,300	26,091
Construction Work in Progress - Electric.....	100	160	7,867	1,443	1,544	880
Accumulated Provision for Depreciation and Amortization.....	3,855	5,728	9,759	13,707	9,782	14,119
Net Electric Utility Plant.....	7,805	15,925	32,379	31,746	27,062	12,852

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Lansdale Borough of	Camden City of	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works
	December 31	June 30	March 31	March 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	516	0	0
Total Production Plant.....	0	0	0	516	0	0
Transmission Plant.....	2,890	0	0	0	0	11,567
Distribution Plant.....	5,858	0	15,371	1,585	9,269	0
General Plant.....	1,280	11,059	0	0	0	71,785
Total Electric Plant in Service.....	10,028	11,059	15,371	2,102	9,269	83,351
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	10,028	11,059	15,371	2,102	9,269	83,351
Construction Work in Progress - Electric.....	0	0	537	0	0	2,224
Accumulated Provision for Depreciation and Amortization.....	4,086	8,644	5,830	819	4,146	21,061
Net Electric Utility Plant.....	5,941	2,414	10,078	1,282	5,122	64,515

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Newberry City of	Orangeburg City of	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth
	June 30	September 30	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	7,562
Production Plant						
Steam.....	0	0	0	0	0	962,399
Nuclear.....	0	0	540,721	0	0	452,852
Hydraulic.....	0	0	0	0	0	68,061
Other.....	0	11,399	0	0	0	24,644
Total Production Plant.....	0	11,399	540,721	0	0	1,507,956
Transmission Plant.....	0	43,299	0	0	0	438,419
Distribution Plant.....	0	0	356	30,083	26,027	240,273
General Plant.....	7,923	0	1,226	0	0	139,400
Total Electric Plant in Service.....	7,923	54,698	542,303	30,083	26,027	2,333,610
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	12,346
Electric Plant Misc.....	0	0	0	0	0	264,673
Total Electric Utility Plant.....	7,923	54,698	542,303	30,083	26,027	2,610,629
Construction Work in Progress - Electric.....	0	4	7,962	1,899	590	549,317
Accumulated Provision for Depreciation and Amortization.....	4,322	12,618	152,231	12,036	10,058	904,291
Net Electric Utility Plant.....	3,601	42,084	398,034	19,946	16,559	2,255,655

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	12	0
Production Plant						
Steam.....	0	48,263	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	208	0
Total Production Plant.....	0	48,263	0	0	208	0
Transmission Plant.....	3,861	8,401	0	0	364	1,131
Distribution Plant.....	11,323	0	0	7,005	15,728	16,385
General Plant.....	3,422	771	2,734	1,065	1,005	1,628
Total Electric Plant in Service.....	18,607	57,436	2,734	8,070	17,316	19,144
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	18,607	57,436	2,734	8,070	17,316	19,144
Construction Work in Progress - Electric.....	186	169	0	0	59	290
Accumulated Provision for Depreciation and Amortization.....	5,661	8,081	735	2,844	11,092	6,443
Net Electric Utility Plant.....	13,132	49,524	1,999	5,227	6,283	12,991

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	1,346	303	663	9,875	284	660
Distribution Plant.....	14,654	13,133	13,051	27,280	4,657	17,914
General Plant.....	1,708	1,173	1,497	2,885	1,415	1,462
Total Electric Plant in Service.....	17,708	14,609	15,211	40,039	6,356	20,036
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	9	0	0	0	147	-402
Total Electric Utility Plant.....	17,718	14,609	15,211	40,039	6,503	19,634
Construction Work in Progress - Electric.....	285	10	470	4,054	784	0
Accumulated Provision for Depreciation and Amortization.....	6,674	5,622	5,224	22,290	2,382	7,962
Net Electric Utility Plant.....	11,328	8,997	10,457	21,803	4,905	11,671

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	29,907	1,816	4,221	7,126	3,669	338
Distribution Plant.....	193,088	29,920	37,889	26,975	20,673	15,009
General Plant.....	27,220	4,790	3,973	3,677	2,814	3,046
Total Electric Plant in Service.....	250,215	36,526	46,083	37,778	27,156	18,392
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	7,498	2,693	0	4	611
Total Electric Utility Plant.....	250,215	44,024	48,776	37,778	27,160	19,003
Construction Work in Progress - Electric.....	7,667	865	1,233	405	400	218
Accumulated Provision for Depreciation and Amortization.....	100,350	11,568	16,406	12,802	9,929	5,013
Net Electric Utility Plant.....	157,531	33,321	33,604	25,381	17,630	14,208

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	1,307	0	0	2,107	4,532	0
Distribution Plant.....	4,495	9,253	35,853	19,731	21,240	7,366
General Plant.....	835	1,275	2,093	4,738	3,512	1,247
Total Electric Plant in Service.....	6,637	10,528	37,946	26,576	29,283	8,613
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	303	0	0	0
Electric Plant Misc.....	1,228	0	196	0	0	0
Total Electric Utility Plant.....	7,864	10,528	38,446	26,576	29,283	8,613
Construction Work in Progress - Electric.....	71	147	709	1,293	216	346
Accumulated Provision for Depreciation and Amortization.....	2,254	3,516	11,942	8,071	11,227	3,617
Net Electric Utility Plant.....	5,681	7,158	27,212	19,798	18,272	5,341

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	619	501	6,147	1,351	669
Distribution Plant.....	5,375	21,500	9,578	31,627	15,001	4,805
General Plant.....	476	4,755	1,294	4,377	1,886	1,701
Total Electric Plant in Service.....	5,851	26,874	11,373	42,152	18,239	7,175
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	89	0	48	453
Total Electric Utility Plant.....	5,851	26,874	11,462	42,152	18,287	7,628
Construction Work in Progress - Electric.....	74	1,789	27	463	481	95
Accumulated Provision for Depreciation and Amortization.....	2,490	9,506	5,429	16,258	8,057	2,687
Net Electric Utility Plant.....	3,435	19,157	6,060	26,357	10,710	5,036

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	9,185	19,138	0	3,975	0	0
Distribution Plant.....	40,057	45,649	262,327	17,860	23,933	11,173
General Plant.....	8,753	2,591	20,999	2,274	2,510	1,446
Total Electric Plant in Service.....	57,996	67,379	283,326	24,110	26,443	12,620
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	182	0	0	0	0	66
Total Electric Utility Plant.....	58,178	67,379	283,326	24,110	26,443	12,686
Construction Work in Progress - Electric.....	1,950	2,029	6,251	189	328	452
Accumulated Provision for Depreciation and Amortization.....	23,041	25,858	136,987	9,730	9,378	4,381
Net Electric Utility Plant.....	37,087	43,550	152,590	14,569	17,394	8,756

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	3,396	2,301	0
Distribution Plant.....	59,959	8,672	19,463	11,850	18,374	10,454
General Plant.....	3,428	1,853	3,017	677	4,570	1,630
Total Electric Plant in Service.....	63,387	10,525	22,481	15,923	25,245	12,084
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	40	0	0	0	0	0
Electric Plant Misc.....	0	228	0	0	18	346
Total Electric Utility Plant.....	63,427	10,753	22,481	15,923	25,263	12,430
Construction Work in Progress - Electric.....	435	47	201	3,937	131	74
Accumulated Provision for Depreciation and Amortization.....	15,921	3,390	8,188	3,903	7,973	5,112
Net Electric Utility Plant.....	47,941	7,410	14,494	15,956	17,421	7,393

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	134,444	2,159	4,756	0	0	0
Distribution Plant.....	551,861	7,694	18,221	29,856	491,765	22,314
General Plant.....	51,467	998	4,448	4,444	54,050	4,101
Total Electric Plant in Service.....	737,772	10,850	27,425	34,300	545,816	26,414
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	10	0	0	0	0
Electric Plant Misc.....	0	0	1,971	744	0	0
Total Electric Utility Plant.....	737,772	10,860	29,396	35,045	545,816	26,414
Construction Work in Progress - Electric.....	21,974	209	179	3,530	17,815	4
Accumulated Provision for Depreciation and Amortization.....	253,260	4,956	10,276	10,833	201,945	8,707
Net Electric Utility Plant.....	506,486	6,113	19,299	27,742	361,685	17,712

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	818	1,905	0	593	0	12,113
Distribution Plant.....	22,394	23,098	21,466	5,446	15,838	45,932
General Plant.....	1,277	1,649	2,913	1,585	1,120	5,168
Total Electric Plant in Service.....	24,488	26,652	24,379	7,623	16,958	63,213
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	111	0	0	1,249	231	795
Total Electric Utility Plant.....	24,599	26,652	24,379	8,872	17,189	64,009
Construction Work in Progress - Electric.....	2,617	544	1,092	10	1,060	1,573
Accumulated Provision for Depreciation and Amortization.....	9,928	11,858	9,036	2,548	5,617	17,905
Net Electric Utility Plant.....	17,289	15,338	16,435	6,334	12,631	47,676

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	0	1,156	2,885
Distribution Plant.....	9,995	8,778	10,783	10,816	6,877	21,913
General Plant.....	1,421	1,407	1,028	2,092	1,512	2,645
Total Electric Plant in Service.....	11,416	10,185	11,811	12,907	9,545	27,443
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	104	0
Electric Plant Misc.....	241	696	0	268	6	0
Total Electric Utility Plant.....	11,658	10,881	11,811	13,175	9,656	27,443
Construction Work in Progress - Electric.....	378	589	40	165	210	1,186
Accumulated Provision for Depreciation and Amortization.....	4,816	4,156	3,707	5,585	3,665	13,101
Net Electric Utility Plant.....	7,219	7,315	8,145	7,755	6,201	15,529

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of	Denton City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	27
Production Plant						
Steam.....	436,512	0	19,488	53,722	0	23,902
Nuclear.....	919,304	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	8,106
Other.....	4,423	0	268	127	0	2,522
Total Production Plant.....	1,360,239	0	19,757	53,849	0	34,530
Transmission Plant.....	131,416	0	65,850	340	9,086	3,452
Distribution Plant.....	550,291	8,763	49,217	69,703	14,266	47,664
General Plant.....	78,924	0	120,661	3,149	4,349	6,206
Total Electric Plant in Service.....	2,120,870	8,763	255,485	127,041	27,701	91,879
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	31,914	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	2,152,783	8,763	255,485	127,041	27,701	91,879
Construction Work in Progress - Electric.....	127,887	0	39,740	4,112	3,922	525
Accumulated Provision for Depreciation and Amortization.....	616,810	3,240	81,860	53,195	9,471	52,488
Net Electric Utility Plant.....	1,663,860	5,523	213,365	77,958	22,152	39,916

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board	Lower Colorado River Authority
	December 31	September 30	September 30	September 30	September 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	390	0	0	208	366
Production Plant						
Steam.....	0	76,408	0	18,236	0	879,397
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	72,523
Other.....	0	0	0	4,962	0	0
Total Production Plant.....	0	76,408	0	23,198	0	951,921
Transmission Plant.....	1,497	19,687	0	1,487	0	259,550
Distribution Plant.....	20,024	93,766	0	22,141	23,799	4,309
General Plant.....	2,608	20,741	5,246	4,641	4,967	111,684
Total Electric Plant in Service.....	24,129	210,992	5,246	51,467	28,974	1,327,830
Electric Plant Leased to Others.....	0	0	0	0	0	1
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	-637	84,075
Total Electric Utility Plant.....	24,129	210,992	5,246	51,467	28,337	1,411,906
Construction Work in Progress - Electric.....	0	0	65	0	577	107,042
Accumulated Provision for Depreciation and Amortization.....	9,655	91,293	2,269	29,295	9,088	421,126
Net Electric Utility Plant.....	14,474	119,699	3,043	22,172	19,826	1,097,822

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Electric Plant in Service						
Intangible Plant.....	0	0	337	0	0	0
Production Plant						
Steam.....	127,664	0	133,296	1,142,261	0	0
Nuclear.....	0	0	0	2,152,932	0	0
Hydraulic.....	0	14,757	0	0	0	522
Other.....	0	0	0	0	0	0
Total Production Plant.....	127,664	14,757	133,296	3,295,193	0	522
Transmission Plant.....	0	9,989	0	226,346	0	823
Distribution Plant.....	0	23,864	7,395	762,877	10,658	4,049
General Plant.....	0	6,055	0	436,725	2,318	1,050
Total Electric Plant in Service.....	127,664	54,665	141,028	4,721,141	12,976	6,443
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	32,735	0	0
Electric Plant Misc.....	0	0	0	0	3,559	0
Total Electric Utility Plant.....	127,664	54,665	141,028	4,753,876	16,535	6,443
Construction Work in Progress - Electric.....	8,793	109	672	180,833	1,957	0
Accumulated Provision for Depreciation and Amortization.....	47,676	20,651	44,386	1,159,599	5,983	3,830
Net Electric Utility Plant.....	88,780	34,123	97,314	3,775,110	12,509	2,614

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	43,938	0
Production Plant						
Steam.....	625,279	0	0	0	2,625,510	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	71,181	0	8,509	0	12,756
Other.....	0	0	980	9,751	0	0
Total Production Plant.....	625,279	71,181	980	18,260	2,625,510	12,756
Transmission Plant.....	138,778	0	0	4,340	53,108	1,355
Distribution Plant.....	0	0	9,837	10,275	0	11,824
General Plant.....	9,224	1,372	1,348	3,897	112,447	2,193
Total Electric Plant in Service.....	773,281	72,553	12,165	36,773	2,835,003	28,128
Electric Plant Leased to Others.....	403	0	0	0	0	0
Electric Plant Held for Future Use.....	9,515	0	0	0	0	0
Electric Plant Misc.....	413	0	0	0	0	0
Total Electric Utility Plant.....	783,612	72,553	12,165	36,773	2,835,003	28,128
Construction Work in Progress - Electric.....	25,795	0	0	733	0	0
Accumulated Provision for Depreciation and Amortization.....	273,201	0	7,018	11,596	601,003	9,506
Net Electric Utility Plant.....	536,206	72,553	5,147	25,909	2,234,000	18,622

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	493
Production Plant						
Steam.....	0	44,500	0	45,343	25,758	39,619
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	8,353	0	619	0	0	0
Other.....	1,840	8,030	6,519	0	848	4,044
Total Production Plant.....	10,192	52,530	7,138	45,343	26,607	43,663
Transmission Plant.....	4,313	9,591	9,715	32,068	8,093	3,675
Distribution Plant.....	20,288	18,755	9,658	0	0	20,930
General Plant.....	6,485	4,045	2,586	710	365	5,529
Total Electric Plant in Service.....	41,278	84,921	29,098	78,121	35,065	74,291
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	89
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	41,278	84,921	29,098	78,121	35,065	74,380
Construction Work in Progress - Electric.....	144	0	0	4,265	40	8
Accumulated Provision for Depreciation and Amortization.....	20,886	38,292	9,295	20,015	7,259	27,670
Net Electric Utility Plant.....	20,536	46,629	19,803	62,371	27,846	46,718

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	164	0	908	0	0
Production Plant						
Steam.....	16,900	0	0	0	286	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	11,093	0	3,249	0	0
Other.....	0	0	0	0	3,302	0
Total Production Plant.....	16,900	11,093	0	3,249	3,588	0
Transmission Plant.....	2,957	2,196	0	2,093	4,720	15
Distribution Plant.....	0	3,540	19,725	46,774	27,738	38,777
General Plant.....	1,035	542	3,257	2,689	3,515	0
Total Electric Plant in Service.....	20,892	17,535	22,982	55,713	39,561	38,792
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	3,785	0
Total Electric Utility Plant.....	20,892	17,535	22,982	55,713	43,345	38,792
Construction Work in Progress - Electric.....	0	0	444	3,623	1,391	96
Accumulated Provision for Depreciation and Amortization.....	8,718	5,480	10,705	23,800	14,784	12,456
Net Electric Utility Plant.....	12,174	12,054	12,722	35,536	29,953	26,432

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	3,078	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	268	455	0	0	5,799	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	268	455	0	0	5,799	0
Transmission Plant.....	0	3,835	0	0	931	0
Distribution Plant.....	15,871	9,349	0	0	7,216	12,701
General Plant.....	1,013	0	20,656	0	1,630	408
Total Electric Plant in Service.....	17,153	13,639	20,656	0	18,654	13,109
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	137
Total Electric Utility Plant.....	17,153	13,639	20,656	0	18,654	13,246
Construction Work in Progress - Electric.....	0	0	0	0	732	0
Accumulated Provision for Depreciation and Amortization.....	6,795	7,882	10,172	0	8,199	5,849
Net Electric Utility Plant.....	10,357	5,757	10,484	0	11,186	7,397

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	1	58	1,641	17	397	152
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	1,621	0	719,772	0	0	19,523
Other.....	0	0	0	0	0	0
Total Production Plant.....	1,621	0	719,772	0	0	19,523
Transmission Plant.....	631	2,394	49,111	5,605	7,463	8,320
Distribution Plant.....	15,882	74,071	98,184	45,995	193,715	75,633
General Plant.....	4,140	12,167	36,008	8,111	23,862	12,904
Total Electric Plant in Service.....	22,275	88,690	904,716	59,728	225,437	116,532
Electric Plant Leased to Others.....	0	0	0	0	741	0
Electric Plant Held for Future Use.....	0	472	0	85	90	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	22,275	89,163	904,716	59,813	226,268	116,532
Construction Work in Progress - Electric.....	815	2,011	16,839	3,582	5,467	521
Accumulated Provision for Depreciation and Amortization.....	9,233	36,103	174,027	31,777	89,508	51,817
Net Electric Utility Plant.....	13,858	55,071	747,528	31,618	142,226	65,236

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	160	322	188	218	121	92
Production Plant						
Steam.....	0	0	14,360	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	188,436	0	126	0	1,421	588
Other.....	0	0	0	0	0	0
Total Production Plant.....	188,436	0	14,486	0	1,421	588
Transmission Plant.....	21,375	1,283	12,556	2,831	4,349	2,428
Distribution Plant.....	58,019	34,419	65,032	25,338	46,797	41,020
General Plant.....	11,084	5,534	15,183	4,041	4,251	6,549
Total Electric Plant in Service.....	279,073	41,557	107,445	32,428	56,940	50,678
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	862	0	0	503	0	633
Total Electric Utility Plant.....	279,935	41,557	107,445	32,931	56,940	51,310
Construction Work in Progress - Electric.....	1,852	1,547	1,463	9,471	13,122	2,552
Accumulated Provision for Depreciation and Amortization.....	50,391	16,448	40,739	13,977	15,460	26,048
Net Electric Utility Plant.....	231,397	26,657	68,169	28,424	54,602	27,815

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	203	9,012	0	33,070	0	12
Production Plant						
Steam.....	0	29,474	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	25,736	208,846	0	342,285	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	25,736	238,320	0	342,285	0	0
Transmission Plant.....	647	39,762	2,648	52,076	1,584	1,903
Distribution Plant.....	16,589	403,376	0	148,400	23,166	60,824
General Plant.....	3,096	96,260	60	48,263	2,894	4,903
Total Electric Plant in Service.....	46,271	786,730	2,707	624,095	27,643	67,642
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	211	0	0	0	0
Electric Plant Misc.....	0	0	0	396	0	0
Total Electric Utility Plant.....	46,271	786,941	2,707	624,491	27,643	67,642
Construction Work in Progress - Electric.....	494	114,394	0	41,731	6,037	2,643
Accumulated Provision for Depreciation and Amortization.....	15,758	206,966	576	223,197	14,951	17,419
Net Electric Utility Plant.....	31,007	694,369	2,131	443,024	18,729	52,866

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of	Seattle City of	Tacoma City of	Vera Irrigation District #15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	34,311	13,732	0	0	11
Production Plant						
Steam.....	0	27,133	85,826	0	0	0
Nuclear.....	0	0	0	0	3,167,620	0
Hydraulic.....	0	385,731	296,963	0	12,083	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	412,864	382,790	0	3,179,703	0
Transmission Plant.....	659	77,134	76,494	0	5,202	5,222
Distribution Plant.....	41,840	579,466	188,504	10,639	0	0
General Plant.....	1,724	137,952	38,962	2,787	130,121	133
Total Electric Plant in Service.....	44,223	1,241,726	700,482	13,425	3,315,026	5,366
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	2,499	271	0	0	0
Electric Plant Misc.....	0	0	0	0	0	569
Total Electric Utility Plant.....	44,223	1,244,226	700,753	13,425	3,315,026	5,935
Construction Work in Progress - Electric.....	4,496	103,682	19,502	252	116,677	0
Accumulated Provision for Depreciation and Amortization.....	16,814	540,563	244,700	4,359	1,019,534	1,251
Net Electric Utility Plant.....	31,906	807,345	475,555	9,318	2,412,170	4,684

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric & Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	38,880	636	7,892	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	16,215	0	0	0	0
Other.....	0	2,625	6,110	7,997	122	0
Total Production Plant.....	0	18,840	44,990	8,634	8,014	0
Transmission Plant.....	0	3,175	3,003	7,898	2,603	372
Distribution Plant.....	7,220	15,757	13,783	10,134	10,064	6,587
General Plant.....	647	2,953	3,596	1,854	3,082	1,260
Total Electric Plant in Service.....	7,867	40,725	65,371	28,520	23,763	8,219
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	203	0	0	0
Electric Plant Misc.....	0	0	0	0	8	0
Total Electric Utility Plant.....	7,867	40,725	65,575	28,520	23,770	8,219
Construction Work in Progress - Electric.....	115	976	5,588	290	496	0
Accumulated Provision for Depreciation and Amortization.....	2,247	16,048	23,361	6,863	11,674	2,256
Net Electric Utility Plant.....	5,735	25,652	47,802	21,947	12,592	5,963

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay Combined Utis
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	218	643	377	513	2,226
Distribution Plant.....	14,678	12,924	7,873	7,306	6,552	11,807
General Plant.....	875	1,154	640	1,115	731	2,152
Total Electric Plant in Service.....	15,553	14,297	9,157	8,797	7,796	16,184
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	599	0	38	0	0	0
Total Electric Utility Plant.....	16,152	14,297	9,195	8,797	7,796	16,184
Construction Work in Progress - Electric.....	41	20	0	241	342	40
Accumulated Provision for Depreciation and Amortization.....	5,614	5,906	2,483	2,927	3,253	5,096
Net Electric Utility Plant.....	10,579	8,411	6,712	6,112	4,885	11,128

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of	Wyoming Municipal Power Agency	
	December 31	December 31	December 31	June 30	December 31	
Electric Plant in Service						
Intangible Plant.....	0	15,985	0	0	882	0
Production Plant						
Steam.....	0	75,452	0	0	15,461	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	29,173	0	0	0	0
Total Production Plant.....	0	104,625	0	0	15,461	0
Transmission Plant.....	3,322	1,034	0	1,155	5,226	0
Distribution Plant.....	8,729	187	16,448	17,384	0	0
General Plant.....	1,450	5,128	1,506	312	824	0
Total Electric Plant in Service.....	13,501	126,959	17,953	18,852	22,394	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	17	0	1	0	0	0
Electric Plant Misc.....	0	15,523	0	0	20	0
Total Electric Utility Plant.....	13,518	142,482	17,954	18,852	22,414	0
Construction Work in Progress - Electric.....	218	262	37	0	1	0
Accumulated Provision for Depreciation and Amortization.....	3,632	34,468	5,500	8,892	7,345	0
Net Electric Utility Plant.....	10,103	108,276	12,491	9,960	15,070	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	6,809	3,720	24,109	11,015	6,053
Commercial or Small.....	0	1,366	701	3,742	1,255	1,430
Industrial or Large.....	0	161	49	340	238	215
Other.....	0	7	4	104	21	36
Total Ultimate Consumers.....	0	8,343	4,474	28,295	12,529	7,734
Sales for the Year (megawatthours)						
Residential	0	104,400	42,127	413,202	124,588	91,957
Commercial or Small.....	0	22,951	22,230	52,336	31,004	29,561
Industrial or Large.....	0	325,976	232,934	196,502	164,151	181,703
Other.....	0	3,863	1,388	8,416	5,961	6,091
Total to Ultimate Consumers.....	0	457,190	298,679	670,456	325,704	309,312
Sales for Resale	2,416,047	0	0	0	0	0
Total Sales.....	2,416,047	457,190	298,679	670,456	325,704	309,312
Oper Revenues for the Year (thou\$)						
Residential	0	5,806	2,931	23,791	7,793	5,249
Commercial or Small.....	0	1,450	1,916	3,509	2,061	1,892
Industrial or Large.....	0	13,468	9,631	10,280	7,910	9,307
Other.....	0	289	83	762	487	369
Total to Ultimate Consumers.....	0	21,013	14,561	38,342	18,251	16,817
Sales for Resale	98,065	0	0	0	0	0
Total Revenues From Sales of Elec.....	98,065	21,013	14,561	38,342	18,251	16,817

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	21,406	22,203	34,681	19,803	5,773	4,482
Commercial or Small.....	2,559	3,497	5,475	3,981	1,386	1,063
Industrial or Large.....	535	250	573	4	215	128
Other.....	67	461	305	165	4	29
Total Ultimate Consumers.....	24,567	26,411	41,034	23,953	7,378	5,702
Sales for the Year (megawatthours)						
Residential	368,937	342,780	572,000	289,025	89,203	64,746
Commercial or Small.....	62,252	114,090	81,408	158,305	23,887	18,374
Industrial or Large.....	984,510	291,448	350,876	41,940	191,623	135,060
Other.....	7,225	186,932	9,222	9,895	5,101	4,058
Total to Ultimate Consumers.....	1,422,924	935,250	1,013,506	499,165	309,814	222,238
Sales for Resale	0	0	0	0	0	0
Total Sales.....	1,422,924	935,250	1,013,506	499,165	309,814	222,238
Oper Revenues for the Year (thou\$)						
Residential	18,559	21,766	34,458	19,873	5,238	3,837
Commercial or Small.....	3,606	8,575	5,652	11,823	1,636	1,228
Industrial or Large.....	38,557	16,010	19,865	2,481	9,924	6,828
Other.....	641	7,931	999	830	341	260
Total to Ultimate Consumers.....	61,363	54,282	60,974	35,007	17,139	12,153
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	61,363	54,282	60,974	35,007	17,139	12,153

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,585	102,565	4,421	8,670	6,030	14,464
Commercial or Small.....	786	12,816	952	1,247	1,240	2,319
Industrial or Large.....	85	2,061	173	4	167	248
Other.....	23	75	32	89	3	195
Total Ultimate Consumers.....	4,479	117,517	5,578	10,010	7,440	17,226
Sales for the Year (megawatthours)						
Residential	58,649	1,776,676	73,824	94,000	97,313	223,593
Commercial or Small.....	13,184	253,473	21,257	123,000	22,771	35,223
Industrial or Large.....	56,666	1,744,617	97,206	85,000	226,606	139,557
Other.....	2,369	24,288	3,560	6,000	3,551	5,237
Total to Ultimate Consumers.....	130,868	3,799,054	195,847	308,000	350,241	403,610
Sales for Resale	0	0	0	0	0	0
Total Sales.....	130,868	3,799,054	195,847	308,000	350,241	403,610
Oper Revenues for the Year (thou\$)						
Residential	3,276	95,682	4,329	5,660	5,724	13,411
Commercial or Small.....	855	15,101	1,400	7,496	1,520	2,928
Industrial or Large.....	3,043	82,530	5,381	4,205	10,316	8,098
Other.....	170	2,179	306	362	310	426
Total to Ultimate Consumers.....	7,344	195,492	11,416	17,723	17,870	24,863
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,344	195,492	11,416	17,723	17,870	24,863

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,184	5,119	6,570	0	23,813	4,572
Commercial or Small.....	778	967	560	0	5,624	1,489
Industrial or Large.....	13	98	79	0	0	0
Other.....	1	57	0	0	286	52
Total Ultimate Consumers.....	5,976	6,241	7,209	0	29,723	6,113
Sales for the Year (megawatthours)						
Residential	58,018	74,232	55,034	0	147,067	28,181
Commercial or Small.....	47,613	21,135	14,111	0	659,666	110,594
Industrial or Large.....	62,125	124,543	71,968	0	0	0
Other.....	2,833	1,378	0	0	22,877	2,640
Total to Ultimate Consumers.....	170,589	221,288	141,113	0	829,610	141,415
Sales for Resale	0	0	0	711,933	26,969	0
Total Sales.....	170,589	221,288	141,113	711,933	856,579	141,415
Oper Revenues for the Year (thou\$)						
Residential	3,991	4,235	4,117	0	13,989	2,799
Commercial or Small.....	3,790	1,393	1,030	0	51,029	12,810
Industrial or Large.....	3,494	7,672	3,431	0	0	0
Other.....	182	80	0	0	1,661	293
Total to Ultimate Consumers.....	11,457	13,380	8,578	0	66,679	15,902
Sales for Resale	0	0	0	26,780	601	0
Total Revenues From Sales of Elec.....	11,457	13,380	8,578	26,780	67,280	15,902

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,825	0	1,996	12,836	23,957	530,471
Commercial or Small.....	965	0	280	2,102	2,711	45,044
Industrial or Large.....	12	0	21	0	3	39
Other.....	63	0	408	190	401	9,061
Total Ultimate Consumers.....	6,865	0	2,705	15,128	27,072	584,615
Sales for the Year (megawatthours)						
Residential	58,595	0	25,436	132,491	114,143	7,317,712
Commercial or Small.....	62,596	0	10,243	144,579	152,741	5,646,248
Industrial or Large.....	15,386	0	33,091	0	218,597	3,168,351
Other.....	12,652	0	80,687	49,308	13,005	623,709
Total to Ultimate Consumers.....	149,229	0	149,457	326,378	498,486	16,756,020
Sales for Resale	0	759,397	0	701	0	5,875,118
Total Sales.....	149,229	759,397	149,457	327,079	498,486	22,631,138
Oper Revenues for the Year (thou\$)						
Residential	5,444	0	2,178	11,849	8,592	647,581
Commercial or Small.....	5,349	0	1,072	11,631	12,088	424,250
Industrial or Large.....	1,475	0	2,215	0	13,518	157,241
Other.....	195	0	2,482	3,129	1,064	48,138
Total to Ultimate Consumers.....	12,463	0	7,947	26,609	35,262	1,277,210
Sales for Resale	0	18,251	0	17	0	146,595
Total Revenues From Sales of Elec.....	12,463	18,251	7,947	26,626	35,262	1,423,805

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OOdham Utility Auth	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	2,484	7,905	5,602	2,855	12,848	5,690
Commercial or Small.....	382	1,061	705	518	1,659	945
Industrial or Large.....	1	21	170	59	62	56
Other.....	20	0	0	0	3	0
Total Ultimate Consumers.....	2,887	8,987	6,477	3,432	14,572	6,691
Sales for the Year (megawatthours)						
Residential	17,043	71,686	38,686	28,474	137,725	59,131
Commercial or Small.....	18,327	51,141	13,834	15,099	73,869	31,318
Industrial or Large.....	46,033	34,371	173,513	149,370	290,247	95,068
Other.....	4,664	0	0	0	7,996	0
Total to Ultimate Consumers.....	86,067	157,198	226,033	192,943	509,837	185,517
Sales for Resale	0	0	0	0	0	0
Total Sales.....	86,067	157,198	226,033	192,943	509,837	185,517
Oper Revenues for the Year (thou\$)						
Residential	1,462	7,568	2,780	1,566	8,255	4,390
Commercial or Small.....	1,501	4,685	700	1,180	4,838	2,639
Industrial or Large.....	4,320	2,261	5,361	7,336	13,255	4,573
Other.....	423	0	0	0	510	0
Total to Ultimate Consumers.....	7,706	14,514	8,841	10,082	26,858	11,602
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,706	14,514	8,841	10,082	26,858	11,602

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Number of Consumers						
Residential	20,557	33,000	3,166	8,350	3,840	9,959
Commercial or Small.....	3,452	4,600	495	1,345	594	1,302
Industrial or Large.....	158	200	22	45	77	0
Other.....	1	2	0	2,391	0	48
Total Ultimate Consumers.....	24,168	37,802	3,683	12,131	4,511	11,309
Sales for the Year (megawatthours)						
Residential	257,006	295,923	42,130	125,811	39,418	128,266
Commercial or Small.....	107,598	238,000	18,450	50,015	12,316	160,176
Industrial or Large.....	423,938	237,999	117,992	175,585	140,816	0
Other.....	14,176	25,054	0	2,379	0	3,997
Total to Ultimate Consumers.....	802,718	796,976	178,572	353,790	192,550	292,439
Sales for Resale	72,180	0	0	0	0	0
Total Sales.....	874,898	796,976	178,572	353,790	192,550	292,439
Oper Revenues for the Year (thou\$)						
Residential	13,286	27,283	2,617	4,890	2,629	8,031
Commercial or Small.....	6,257	17,045	1,290	2,017	1,009	9,939
Industrial or Large.....	15,561	16,011	5,277	5,271	4,344	0
Other.....	267	212	0	239	0	333
Total to Ultimate Consumers.....	35,371	60,551	9,184	12,417	7,982	18,303
Sales for Resale	1,690	0	0	0	0	0
Total Revenues From Sales of Elec.....	37,061	60,551	9,184	12,417	7,982	18,303

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California	California	California	California	California	California
	Alameda City of December 31	Anaheim City of December 31	Azusa City of December 31	Burbank City of December 31	California Dept Wtr Resources December 31	Colton City of December 31
Number of Consumers						
Residential	27,976	87,706	12,544	43,945	0	14,758
Commercial or Small.....	3,149	14,646	1,293	6,240	0	1,649
Industrial or Large.....	3	571	30	211	0	18
Other.....	249	653	177	44	0	139
Total Ultimate Consumers.....	31,377	103,576	14,044	50,440	0	16,564
Sales for the Year (megawatthours)						
Residential	130,038	519,177	60,727	237,201	0	75,851
Commercial or Small.....	174,850	513,070	62,994	230,095	0	78,969
Industrial or Large.....	179,713	1,124,063	58,789	459,202	0	45,467
Other.....	11,390	87,037	5,273	31,866	0	7,910
Total to Ultimate Consumers.....	495,991	2,243,347	187,783	958,364	0	208,197
Sales for Resale	0	784,819	120,130	12,241	2,256,573	0
Total Sales.....	495,991	3,028,166	307,913	970,605	2,256,573	208,197
Oper Revenues for the Year (thou\$)						
Residential	14,146	49,798	5,167	23,367	0	6,096
Commercial or Small.....	17,312	54,438	6,304	22,467	0	7,296
Industrial or Large.....	13,498	98,645	4,988	42,938	0	3,748
Other.....	1,195	7,647	438	3,004	0	708
Total to Ultimate Consumers.....	46,151	210,528	16,897	91,776	0	17,848
Sales for Resale	0	14,131	2,945	186	128,993	0
Total Revenues From Sales of Elec.....	46,151	224,659	19,842	91,962	128,993	17,848

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	70,124	68,720	0	8,281	18,930	1,151,109
Commercial or Small.....	12,097	12,579	0	1,198	2,920	170,113
Industrial or Large.....	193	0	0	3	26	16,799
Other.....	4	1,478	0	1,438	262	2,929
Total Ultimate Consumers.....	82,418	82,777	0	10,920	22,138	1,340,950
Sales for the Year (megawatthours)						
Residential	334,455	884,516	0	66,171	123,548	5,936,742
Commercial or Small.....	312,826	1,325,107	0	41,408	121,330	7,964,192
Industrial or Large.....	346,191	0	0	19,617	102,151	6,079,132
Other.....	9,294	60,900	0	5,515	9,737	417,528
Total to Ultimate Consumers.....	1,002,766	2,270,523	0	132,711	356,766	20,397,594
Sales for Resale	29,180	894,298	446,576	0	0	1,368,174
Total Sales.....	1,031,946	3,164,821	446,576	132,711	356,766	21,765,768
Oper Revenues for the Year (thou\$)						
Residential	33,671	75,731	0	6,319	13,232	590,913
Commercial or Small.....	33,216	109,340	0	4,596	12,475	773,872
Industrial or Large.....	29,772	0	0	2,189	7,663	500,043
Other.....	959	5,221	0	879	1,024	35,647
Total to Ultimate Consumers.....	97,618	190,292	0	13,983	34,394	1,900,475
Sales for Resale	635	22,097	3,394	0	0	23,714
Total Revenues From Sales of Elec.....	98,253	212,389	3,394	13,983	34,394	1,924,189

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	0	74,455	0	0	0
Commercial or Small.....	0	0	8,790	0	0	0
Industrial or Large.....	0	0	1,404	0	0	0
Other.....	0	0	3,762	0	0	0
Total Ultimate Consumers.....	0	0	88,411	0	0	0
Sales for the Year (megawatthours)						
Residential	0	0	673,866	0	0	0
Commercial or Small.....	0	0	605,363	0	0	0
Industrial or Large.....	0	0	515,001	0	0	0
Other.....	0	0	47,116	0	0	0
Total to Ultimate Consumers.....	0	0	1,841,346	0	0	0
Sales for Resale	257,398	261,724	55,045	1,411,566	2,337,389	310,326
Total Sales.....	257,398	261,724	1,896,391	1,411,566	2,337,389	310,326
Oper Revenues for the Year (thou\$)						
Residential	0	0	49,280	0	0	0
Commercial or Small.....	0	0	47,014	0	0	0
Industrial or Large.....	0	0	28,925	0	0	0
Other.....	0	0	3,673	0	0	0
Total to Ultimate Consumers.....	0	0	128,892	0	0	0
Sales for Resale	1,886	12,055	1,203	67,435	184,334	5,865
Total Revenues From Sales of Elec.....	1,886	12,055	130,095	67,435	184,334	5,865

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	24,597	48,752	0	30,070	80,735
Commercial or Small.....	0	2,400	7,405	0	4,930	8,406
Industrial or Large.....	0	190	905	0	573	199
Other.....	0	196	173	0	466	125
Total Ultimate Consumers.....	0	27,383	57,235	0	36,039	89,465
Sales for the Year (megawatthours)						
Residential	0	154,867	275,898	0	304,221	544,869
Commercial or Small.....	0	362,046	140,812	0	294,666	402,326
Industrial or Large.....	0	462,429	625,936	0	25,321	582,132
Other.....	0	67,489	50,125	0	28,934	47,190
Total to Ultimate Consumers.....	0	1,046,831	1,092,771	0	653,142	1,576,517
Sales for Resale	285,927	0	52,335	451,680	236,037	128,300
Total Sales.....	285,927	1,046,831	1,145,106	451,680	889,179	1,704,817
Oper Revenues for the Year (thou\$)						
Residential	0	8,578	26,416	0	22,057	58,345
Commercial or Small.....	0	23,986	13,707	0	22,718	42,010
Industrial or Large.....	0	27,402	57,156	0	2,027	51,127
Other.....	0	4,010	4,633	0	3,074	5,262
Total to Ultimate Consumers.....	0	63,976	101,912	0	49,876	156,744
Sales for Resale	7,813	0	4,210	8,633	8,107	2,566
Total Revenues From Sales of Elec.....	7,813	63,976	106,122	8,633	57,983	159,310

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,999	417,758	0	38,488	0	51,702
Commercial or Small.....	3,019	44,190	6	5,230	0	5,866
Industrial or Large.....	30	7,521	0	1,566	0	1,247
Other.....	122	1,714	2	668	0	4,399
Total Ultimate Consumers.....	26,170	471,183	8	45,952	0	63,214
Sales for the Year (megawatthours)						
Residential	191,366	3,680,243	0	205,254	0	475,240
Commercial or Small.....	168,421	745,035	490	83,976	0	107,923
Industrial or Large.....	192,548	3,961,614	0	1,867,360	0	510,844
Other.....	31,987	72,264	593,763	19,113	0	112,959
Total to Ultimate Consumers.....	584,322	8,459,156	594,253	2,175,703	0	1,206,966
Sales for Resale	0	750	1,424,969	30,197	3,205,132	281,102
Total Sales.....	584,322	8,459,906	2,019,222	2,205,900	3,205,132	1,488,068
Oper Revenues for the Year (thou\$)						
Residential	15,077	294,391	0	13,896	0	42,098
Commercial or Small.....	12,902	60,418	25	8,516	0	11,756
Industrial or Large.....	12,602	282,447	0	130,069	0	40,446
Other.....	2,131	4,579	33,439	1,440	0	8,738
Total to Ultimate Consumers.....	42,712	641,835	33,464	153,921	0	103,038
Sales for Resale	0	31	44,193	758	126,683	7,266
Total Revenues From Sales of Elec.....	42,712	641,866	77,657	154,679	126,683	110,304

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	27	0	0	134,562	35,932	5,171
Commercial or Small.....	1,009	0	0	17,945	5,272	395
Industrial or Large.....	930	0	0	344	11	0
Other.....	105	0	0	900	1	73
Total Ultimate Consumers.....	2,071	0	0	153,751	41,216	5,639
Sales for the Year (megawatthours)						
Residential	123	0	0	973,800	282,349	57,526
Commercial or Small.....	223,112	0	0	785,485	324,042	91,286
Industrial or Large.....	799,745	0	0	1,315,769	300,907	0
Other.....	9,440	0	0	84,347	2,030	5,964
Total to Ultimate Consumers.....	1,032,420	0	0	3,159,401	909,328	154,776
Sales for Resale	0	630,459	282,039	181,044	0	0
Total Sales.....	1,032,420	630,459	282,039	3,340,445	909,328	154,776
Oper Revenues for the Year (thou\$)						
Residential	3	0	0	59,108	16,879	2,425
Commercial or Small.....	13,283	0	0	42,814	17,738	3,905
Industrial or Large.....	38,953	0	0	54,916	11,890	0
Other.....	806	0	0	6,146	87	265
Total to Ultimate Consumers.....	53,045	0	0	162,984	46,594	6,595
Sales for Resale	0	10,854	10,124	5,854	0	0
Total Revenues From Sales of Elec.....	53,045	10,854	10,124	168,838	46,594	6,595

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	21,790	16,803	0	0	9,678	15,749
Commercial or Small.....	2,699	2,074	0	0	1,414	1,837
Industrial or Large.....	7	203	0	0	4	28
Other.....	0	112	0	0	315	186
Total Ultimate Consumers.....	24,496	19,192	0	0	11,411	17,800
Sales for the Year (megawatthours)						
Residential	164,506	116,401	0	0	106,404	106,402
Commercial or Small.....	225,201	38,131	0	0	133,876	87,744
Industrial or Large.....	89,007	236,124	0	0	363,410	70,450
Other.....	0	95	0	0	8,199	20,846
Total to Ultimate Consumers.....	478,714	390,751	0	0	611,889	285,442
Sales for Resale	0	0	3,554,648	1,101,556	5,685	0
Total Sales.....	478,714	390,751	3,554,648	1,101,556	617,574	285,442
Oper Revenues for the Year (thou\$)						
Residential	9,928	8,214	0	0	9,628	10,688
Commercial or Small.....	10,333	2,651	0	0	10,707	8,173
Industrial or Large.....	3,421	11,027	0	0	22,930	5,229
Other.....	0	12	0	0	875	1,837
Total to Ultimate Consumers.....	23,682	21,904	0	0	44,140	25,927
Sales for Resale	0	0	137,465	60,438	385	0
Total Revenues From Sales of Elec.....	23,682	21,904	137,465	60,438	44,525	25,927

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,786	15,926	3,801	8,423	8,490	0
Commercial or Small.....	2,777	2,571	637	1,047	1,196	0
Industrial or Large.....	30	30	24	30	285	0
Other.....	124	3	186	0	0	0
Total Ultimate Consumers.....	21,717	18,530	4,648	9,500	9,971	0
Sales for the Year (megawatthours)						
Residential	167,791	149,848	39,787	72,628	116,296	0
Commercial or Small.....	143,053	173,927	27,666	52,441	22,309	0
Industrial or Large.....	208,972	209,875	73,555	156,960	112,065	0
Other.....	19,195	9,974	2,487	0	0	0
Total to Ultimate Consumers.....	539,011	543,624	143,495	282,029	250,670	0
Sales for Resale	0	15,897	0	0	0	3,060,100
Total Sales.....	539,011	559,521	143,495	282,029	250,670	3,060,100
Oper Revenues for the Year (thou\$)						
Residential	13,656	13,052	3,951	6,036	9,354	0
Commercial or Small.....	11,980	14,001	2,696	4,986	2,225	0
Industrial or Large.....	13,058	11,219	4,680	10,135	8,604	0
Other.....	1,659	904	213	0	0	0
Total to Ultimate Consumers.....	40,353	39,176	11,540	21,157	20,183	0
Sales for Resale	0	718	0	0	0	155,517
Total Revenues From Sales of Elec.....	40,353	39,894	11,540	21,157	20,183	155,517

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	19,760	60,862	10,498	21,445	278,682	21,087
Commercial or Small.....	3,922	7,059	1,341	3,616	32,167	2,327
Industrial or Large.....	0	13	253	0	135	587
Other.....	4	2,185	72	489	2,067	1,467
Total Ultimate Consumers.....	23,686	70,119	12,164	25,550	313,051	25,468
Sales for the Year (megawatthours)						
Residential	210,082	649,386	119,594	324,783	3,909,205	238,434
Commercial or Small.....	290,530	557,828	30,131	183,177	2,847,531	50,336
Industrial or Large.....	0	134,473	73,754	0	2,097,259	187,518
Other.....	9,098	17,773	13,713	4,475	62,857	85,972
Total to Ultimate Consumers.....	509,710	1,359,460	237,192	512,435	8,916,852	562,260
Sales for Resale	3,130	326,840	1,633	0	578,532	0
Total Sales.....	512,840	1,686,300	238,825	512,435	9,495,384	562,260
Oper Revenues for the Year (thou\$)						
Residential	16,580	49,802	9,920	24,164	274,575	20,525
Commercial or Small.....	21,669	40,513	2,693	15,567	178,293	6,095
Industrial or Large.....	0	7,463	5,778	0	108,511	18,351
Other.....	870	2,375	1,093	458	6,725	7,528
Total to Ultimate Consumers.....	39,119	100,153	19,484	40,189	568,104	52,499
Sales for Resale	84	10,710	237	0	25,106	0
Total Revenues From Sales of Elec.....	39,203	110,863	19,721	40,189	593,210	52,499

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	31,309	20,516	81,542	14,302	17,496	32,576
Commercial or Small.....	7,568	2,908	9,967	2,722	1,092	5,291
Industrial or Large.....	25	77	51	0	0	834
Other.....	10	849	8,764	1	3	209
Total Ultimate Consumers.....	38,912	24,350	100,324	17,025	18,591	38,910
Sales for the Year (megawatthours)						
Residential	389,579	192,700	1,080,404	165,301	184,681	393,804
Commercial or Small.....	341,510	76,885	573,928	204,215	99,910	104,774
Industrial or Large.....	70,904	71,972	400,204	0	0	451,754
Other.....	1,683	4,354	83,972	1,868	2,868	26,313
Total to Ultimate Consumers.....	803,676	345,911	2,138,508	371,384	287,459	976,645
Sales for Resale	0	4,889	3,321	0	0	0
Total Sales.....	803,676	350,800	2,141,829	371,384	287,459	976,645
Oper Revenues for the Year (thou\$)						
Residential	32,761	17,467	83,200	12,635	15,527	32,166
Commercial or Small.....	26,580	7,846	42,562	14,743	8,963	8,267
Industrial or Large.....	4,603	6,213	21,968	0	0	28,985
Other.....	94	626	7,928	181	363	2,137
Total to Ultimate Consumers.....	64,038	32,152	155,658	27,559	24,853	71,555
Sales for Resale	0	104	244	0	0	0
Total Revenues From Sales of Elec.....	64,038	32,256	155,902	27,559	24,853	71,555

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	106,666	3,733	0	13,551	69,907	22,130
Commercial or Small.....	17,070	672	978	1,303	9,916	4,102
Industrial or Large.....	32	30	0	119	0	1
Other.....	274	16	111	0	4,410	328
Total Ultimate Consumers.....	124,042	4,451	1,089	14,973	84,233	26,561
Sales for the Year (megawatthours)						
Residential	1,284,438	39,495	0	168,127	799,149	279,587
Commercial or Small.....	2,013,963	30,879	700,779	18,785	1,137,142	231,793
Industrial or Large.....	399,694	59,470	0	54,013	0	10,614
Other.....	75,255	6,406	145,076	0	87,468	2,337
Total to Ultimate Consumers.....	3,773,350	136,250	845,855	240,925	2,023,759	524,331
Sales for Resale	1,281,238	0	0	0	147,394	109,667
Total Sales.....	5,054,588	136,250	845,855	240,925	2,171,153	633,998
Oper Revenues for the Year (thou\$)						
Residential	101,984	3,130	0	14,979	66,310	23,985
Commercial or Small.....	126,270	2,421	47,109	1,814	81,226	17,836
Industrial or Large.....	21,543	3,490	0	4,667	0	804
Other.....	6,637	356	10,239	0	6,529	250
Total to Ultimate Consumers.....	256,434	9,397	57,348	21,460	154,065	42,875
Sales for Resale	43,610	0	0	0	7,846	2,417
Total Revenues From Sales of Elec.....	300,044	9,397	57,348	21,460	161,911	45,292

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	31,900	2,780	4,169	9,300	6,488	8,405
Commercial or Small.....	4,800	671	1,023	757	1,162	1,865
Industrial or Large.....	35	55	30	0	7	71
Other.....	3,605	107	1	0	0	113
Total Ultimate Consumers.....	40,340	3,613	5,223	10,057	7,657	10,454
Sales for the Year (megawatthours)						
Residential	389,292	27,200	46,052	85,435	73,406	118,491
Commercial or Small.....	470,318	46,535	77,622	149,164	81,030	73,346
Industrial or Large.....	9,599	222,718	321,734	0	57,437	112,076
Other.....	17,893	24,645	18,982	0	0	19,499
Total to Ultimate Consumers.....	887,102	321,098	464,390	234,599	211,873	323,412
Sales for Resale	0	0	0	0	0	0
Total Sales.....	887,102	321,098	464,390	234,599	211,873	323,412
Oper Revenues for the Year (thou\$)						
Residential	27,741	1,851	3,183	6,349	6,350	6,644
Commercial or Small.....	29,074	3,529	6,107	10,190	7,170	4,862
Industrial or Large.....	594	11,761	15,050	0	2,310	5,091
Other.....	1,475	1,668	1,391	0	0	1,167
Total to Ultimate Consumers.....	58,884	18,809	25,731	16,539	15,830	17,764
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	58,884	18,809	25,731	16,539	15,830	17,764

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,176	3,839	15,780	5,103	11,826	10,370
Commercial or Small.....	2,606	1,098	1,045	651	1,812	12,149
Industrial or Large.....	94	9	58	38	10	0
Other.....	542	1	2	0	77	400
Total Ultimate Consumers.....	12,418	4,947	16,885	5,792	13,725	22,919
Sales for the Year (megawatthours)						
Residential	131,652	51,320	119,168	68,950	118,599	94,570
Commercial or Small.....	337,133	31,646	106,819	31,546	131,562	346,772
Industrial or Large.....	693,825	120,215	71,202	65,438	56,334	0
Other.....	1,402	2,594	12,091	0	12,370	4,328
Total to Ultimate Consumers.....	1,164,012	205,775	309,280	165,934	318,865	445,670
Sales for Resale	18,874	0	0	0	0	0
Total Sales.....	1,182,886	205,775	309,280	165,934	318,865	445,670
Oper Revenues for the Year (thou\$)						
Residential	4,517	3,992	9,917	4,937	7,409	6,720
Commercial or Small.....	16,582	2,440	6,662	2,535	9,270	20,451
Industrial or Large.....	24,771	7,808	4,441	3,854	2,141	0
Other.....	208	192	723	0	550	303
Total to Ultimate Consumers.....	46,078	14,432	21,743	11,326	19,370	27,474
Sales for Resale	554	0	0	0	0	0
Total Revenues From Sales of Elec.....	46,632	14,432	21,743	11,326	19,370	27,474

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,667	31,577	5,733	0	10,934	18,381
Commercial or Small.....	1,057	5,102	885	0	2,075	2,664
Industrial or Large.....	0	0	108	0	0	7
Other.....	0	3,957	5	0	2,989	24
Total Ultimate Consumers.....	7,724	40,636	6,731	0	15,998	21,076
Sales for the Year (megawatthours)						
Residential	70,311	284,418	69,477	0	146,236	279,846
Commercial or Small.....	125,186	528,834	23,459	0	257,689	233,880
Industrial or Large.....	0	0	56,692	0	0	53,494
Other.....	0	13,660	148	0	4,203	40,398
Total to Ultimate Consumers.....	195,497	826,912	149,776	0	408,128	607,618
Sales for Resale	0	0	0	9,889,463	0	0
Total Sales.....	195,497	826,912	149,776	9,889,463	408,128	607,618
Oper Revenues for the Year (thou\$)						
Residential	5,208	25,289	5,090	0	10,127	12,617
Commercial or Small.....	9,037	41,809	2,260	0	15,161	12,011
Industrial or Large.....	0	0	4,175	0	0	2,021
Other.....	0	1,717	14	0	411	1,645
Total to Ultimate Consumers.....	14,245	68,815	11,539	0	25,699	28,294
Sales for Resale	0	0	0	484,383	0	7,009
Total Revenues From Sales of Elec.....	14,245	68,815	11,539	484,383	25,699	35,303

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities	Springfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,452	5,701	0	34,412	5,299	55,492
Commercial or Small.....	828	1,089	0	2,476	746	6,496
Industrial or Large.....	7	30	0	18	19	1
Other.....	0	2	0	266	3	2,748
Total Ultimate Consumers.....	8,287	6,822	0	37,172	6,067	64,737
Sales for the Year (megawatthours)						
Residential	59,147	45,383	0	297,758	40,071	591,712
Commercial or Small.....	94,563	51,048	0	264,674	35,013	884,889
Industrial or Large.....	77,340	76,738	0	72,419	89,377	22,152
Other.....	0	5,933	0	62,860	1,603	95,764
Total to Ultimate Consumers.....	231,050	179,102	0	697,711	166,064	1,594,517
Sales for Resale	0	0	1,444,374	0	0	176,166
Total Sales.....	231,050	179,102	1,444,374	697,711	166,064	1,770,683
Oper Revenues for the Year (thou\$)						
Residential	4,590	3,057	0	25,285	3,379	31,477
Commercial or Small.....	6,228	3,206	0	18,402	2,854	55,088
Industrial or Large.....	4,327	3,695	0	4,600	5,230	1,026
Other.....	0	290	0	4,815	175	5,414
Total to Ultimate Consumers.....	15,145	10,248	0	53,102	11,638	93,005
Sales for Resale	0	0	65,189	0	0	4,610
Total Revenues From Sales of Elec.....	15,145	10,248	65,189	53,102	11,638	97,615

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,483	30,375	4,506	4,191	7,312	7,511
Commercial or Small.....	1,448	3,085	661	560	1,187	1,068
Industrial or Large.....	0	53	75	30	118	90
Other.....	60	341	3	67	39	2
Total Ultimate Consumers.....	10,991	33,854	5,245	4,848	8,656	8,671
Sales for the Year (megawatthours)						
Residential	72,851	281,447	41,021	37,730	66,362	63,290
Commercial or Small.....	275,674	263,297	16,859	24,619	25,931	23,564
Industrial or Large.....	0	74,754	311,921	101,595	274,470	213,275
Other.....	9,025	11,188	1,206	4,558	3,275	2,634
Total to Ultimate Consumers.....	357,550	630,686	371,007	168,502	370,038	302,763
Sales for Resale	0	0	0	0	18,863	0
Total Sales.....	357,550	630,686	371,007	168,502	388,901	302,763
Oper Revenues for the Year (thou\$)						
Residential	6,254	16,462	1,909	2,162	4,653	3,961
Commercial or Small.....	18,933	13,994	1,027	1,518	1,777	1,510
Industrial or Large.....	0	3,277	13,780	4,610	13,124	9,053
Other.....	679	566	105	270	267	219
Total to Ultimate Consumers.....	25,866	34,299	16,821	8,560	19,821	14,743
Sales for Resale	0	0	0	0	2,045	0
Total Revenues From Sales of Elec.....	25,866	34,299	16,821	8,560	21,866	14,743

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,104	0	4,810	10,198	20,035	9,199
Commercial or Small.....	626	0	765	2,145	2,809	1,054
Industrial or Large.....	23	0	129	59	0	89
Other.....	58	0	2	67	162	123
Total Ultimate Consumers.....	5,811	0	5,706	12,469	23,006	10,465
Sales for the Year (megawatthours)						
Residential	43,088	0	58,532	83,622	145,556	79,936
Commercial or Small.....	34,851	0	34,060	70,790	290,951	19,924
Industrial or Large.....	81,544	0	166,545	125,812	0	83,812
Other.....	3,727	0	6,716	10,352	21,410	9,256
Total to Ultimate Consumers.....	163,210	0	265,853	290,576	457,917	192,928
Sales for Resale	0	3,889,540	0	0	0	0
Total Sales.....	163,210	3,889,540	265,853	290,576	457,917	192,928
Oper Revenues for the Year (thou\$)						
Residential	2,652	0	3,692	5,567	9,061	4,823
Commercial or Small.....	1,972	0	2,269	4,777	17,353	447
Industrial or Large.....	3,683	0	9,131	6,664	0	4,613
Other.....	227	0	431	546	1,576	445
Total to Ultimate Consumers.....	8,534	0	15,523	17,554	27,990	10,328
Sales for Resale	0	158,871	0	0	0	0
Total Revenues From Sales of Elec.....	8,534	158,871	15,523	17,554	27,990	10,328

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,337	6,103	15,272	13,013	8,979	3,590
Commercial or Small.....	2,470	860	1,796	1,599	1,356	464
Industrial or Large.....	166	2	242	44	111	35
Other.....	72	47	158	235	32	55
Total Ultimate Consumers.....	21,045	7,012	17,468	14,891	10,478	4,144
Sales for the Year (megawatthours)						
Residential	179,346	60,017	104,473	121,403	86,798	30,005
Commercial or Small.....	109,374	57,608	42,101	89,043	42,150	19,324
Industrial or Large.....	506,929	18,898	146,460	48,707	663,584	85,686
Other.....	10,674	8,228	84,445	47,752	17,927	3,690
Total to Ultimate Consumers.....	806,323	144,751	377,479	306,905	810,459	138,705
Sales for Resale	0	0	2,036	12,028	418,096	0
Total Sales.....	806,323	144,751	379,515	318,933	1,228,555	138,705
Oper Revenues for the Year (thou\$)						
Residential	10,911	3,607	7,584	5,896	5,291	2,193
Commercial or Small.....	6,204	3,035	2,794	3,887	2,634	1,527
Industrial or Large.....	24,165	745	7,463	1,907	26,365	4,769
Other.....	974	387	3,023	1,696	672	222
Total to Ultimate Consumers.....	42,254	7,774	20,864	13,386	34,962	8,711
Sales for Resale	0	0	28	271	7,249	0
Total Revenues From Sales of Elec.....	42,254	7,774	20,892	13,657	42,211	8,711

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,603	6,923	8,595	58,900	0	6,528
Commercial or Small.....	829	956	838	6,536	0	984
Industrial or Large.....	84	0	354	121	0	10
Other.....	2	0	0	274	0	1
Total Ultimate Consumers.....	5,518	7,879	9,787	65,831	0	7,523
Sales for the Year (megawatthours)						
Residential	39,805	51,825	65,046	490,565	0	68,453
Commercial or Small.....	35,800	123,238	12,207	749,647	0	90,786
Industrial or Large.....	77,655	0	81,531	736,222	0	326,833
Other.....	1,095	0	0	71,423	0	4,226
Total to Ultimate Consumers.....	154,355	175,063	158,784	2,047,857	0	490,298
Sales for Resale	0	0	0	339,722	264,240	27,606
Total Sales.....	154,355	175,063	158,784	2,387,579	264,240	517,904
Oper Revenues for the Year (thou\$)						
Residential	2,831	3,774	5,714	31,134	0	3,138
Commercial or Small.....	2,415	7,562	884	42,267	0	4,028
Industrial or Large.....	3,878	0	5,276	29,550	0	9,658
Other.....	61	0	0	2,841	0	164
Total to Ultimate Consumers.....	9,185	11,336	11,874	105,792	0	16,988
Sales for Resale	0	0	0	11,807	8,738	2,773
Total Revenues From Sales of Elec.....	9,185	11,336	11,874	117,599	8,738	19,761

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,632	17,915	14,888	3,635	4,965	9,331
Commercial or Small.....	1,202	2,824	2,289	591	1,101	2,985
Industrial or Large.....	101	500	292	73	169	12
Other.....	75	127	483	24	47	0
Total Ultimate Consumers.....	7,010	21,366	17,952	4,323	6,282	12,328
Sales for the Year (megawatthours)						
Residential	50,813	194,290	172,903	44,572	58,194	111,945
Commercial or Small.....	17,590	62,605	59,711	10,487	19,851	180,553
Industrial or Large.....	146,289	404,440	343,338	132,605	228,455	124,030
Other.....	6,294	8,364	29,810	1,751	2,970	0
Total to Ultimate Consumers.....	220,986	669,699	605,762	189,415	309,470	416,528
Sales for Resale	4,958	0	0	0	0	1,395,781
Total Sales.....	225,944	669,699	605,762	189,415	309,470	1,812,309
Oper Revenues for the Year (thou\$)						
Residential	3,762	12,236	7,457	2,629	3,480	4,054
Commercial or Small.....	1,275	4,282	2,733	685	1,352	5,792
Industrial or Large.....	6,855	21,475	12,441	6,116	10,960	3,316
Other.....	497	622	1,288	128	249	0
Total to Ultimate Consumers.....	12,389	38,615	23,919	9,558	16,041	13,162
Sales for Resale	261	0	0	0	0	12,082
Total Revenues From Sales of Elec.....	12,650	38,615	23,919	9,558	16,041	25,244

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of	Murray City of	Owensboro City of	Paducah City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	11,396	7,046	4,910	5,359	21,543	18,383
Commercial or Small.....	1,657	1,293	722	926	2,636	2,738
Industrial or Large.....	254	0	122	138	1,909	502
Other.....	18	0	45	13	3	332
Total Ultimate Consumers.....	13,325	8,339	5,799	6,436	26,091	21,955
Sales for the Year (megawatthours)						
Residential	136,860	68,461	56,558	76,644	219,513	224,946
Commercial or Small.....	35,706	195,860	14,149	20,751	41,144	54,152
Industrial or Large.....	239,599	0	73,204	133,395	452,176	250,392
Other.....	5,799	0	2,498	2,272	50,795	8,899
Total to Ultimate Consumers.....	417,964	264,321	146,409	233,062	763,628	538,389
Sales for Resale	0	0	0	0	1,628,824	0
Total Sales.....	417,964	264,321	146,409	233,062	2,392,452	538,389
Oper Revenues for the Year (thou\$)						
Residential	7,784	4,154	3,587	4,410	10,373	13,612
Commercial or Small.....	2,283	7,892	983	1,311	1,984	3,726
Industrial or Large.....	10,802	0	4,160	6,658	13,976	14,008
Other.....	439	0	157	167	1,106	775
Total to Ultimate Consumers.....	21,308	12,046	8,887	12,546	27,439	32,121
Sales for Resale	0	0	0	0	21,723	0
Total Revenues From Sales of Elec.....	21,308	12,046	8,887	12,546	49,162	32,121

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,509	41,891	0	0	1,263	6,399
Commercial or Small.....	1,900	6,074	0	0	4,973	838
Industrial or Large.....	0	0	0	0	0	9
Other.....	25	2,141	0	0	0	1
Total Ultimate Consumers.....	20,434	50,106	0	0	6,236	7,247
Sales for the Year (megawatthours)						
Residential	245,277	609,248	0	0	80,714	58,985
Commercial or Small.....	335,207	733,328	0	0	75,757	45,952
Industrial or Large.....	0	0	0	0	0	69,254
Other.....	2,970	78,475	0	0	0	5,146
Total to Ultimate Consumers.....	583,454	1,421,051	0	0	156,471	179,337
Sales for Resale	0	588,361	1,414,736	1,532,924	0	0
Total Sales.....	583,454	2,009,412	1,414,736	1,532,924	156,471	179,337
Oper Revenues for the Year (thou\$)						
Residential	17,824	38,960	0	0	5,479	4,309
Commercial or Small.....	23,338	44,459	0	0	5,142	3,931
Industrial or Large.....	0	0	0	0	0	4,292
Other.....	166	4,350	0	0	0	399
Total to Ultimate Consumers.....	41,328	87,769	0	0	10,621	12,931
Sales for Resale	0	20,746	48,547	63,641	0	0
Total Revenues From Sales of Elec.....	41,328	108,515	48,547	63,641	10,621	12,931

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,247	7,763	6,076	25,294	11,558	24,513
Commercial or Small.....	1,066	1,382	1,591	1,969	1,847	2,067
Industrial or Large.....	63	0	0	125	11	0
Other.....	4	0	112	65	290	520
Total Ultimate Consumers.....	8,380	9,145	7,779	27,453	13,706	27,100
Sales for the Year (megawatthours)						
Residential	78,244	114,113	76,341	123,170	92,104	159,875
Commercial or Small.....	53,142	112,018	137,023	59,132	203,554	171,425
Industrial or Large.....	51,019	0	0	117,571	47,683	0
Other.....	45,929	0	10,140	8,868	13,452	47,110
Total to Ultimate Consumers.....	228,334	226,131	223,504	308,741	356,793	378,410
Sales for Resale	0	113,201	0	0	44,155	13,904
Total Sales.....	228,334	339,332	223,504	308,741	400,948	392,314
Oper Revenues for the Year (thou\$)						
Residential	4,444	8,387	4,996	7,639	7,317	12,266
Commercial or Small.....	3,526	8,006	8,665	3,489	16,368	13,726
Industrial or Large.....	2,385	0	0	5,408	3,402	0
Other.....	1,679	0	710	534	1,077	3,552
Total to Ultimate Consumers.....	12,034	16,393	14,371	17,070	28,164	29,544
Sales for Resale	0	1,690	0	0	2,424	326
Total Revenues From Sales of Elec.....	12,034	18,083	14,371	17,070	30,588	29,870

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,006	9,533	7,786	15,573	8,862	5,200
Commercial or Small.....	1,073	1,585	871	2,108	974	397
Industrial or Large.....	16	19	44	53	185	49
Other.....	57	244	53	533	259	4
Total Ultimate Consumers.....	7,152	11,381	8,754	18,267	10,280	5,650
Sales for the Year (megawatthours)						
Residential	54,893	72,799	66,132	95,079	70,168	45,397
Commercial or Small.....	38,890	77,565	23,266	129,672	11,979	8,152
Industrial or Large.....	47,451	139,642	49,948	16,810	210,470	109,504
Other.....	8,051	14,226	5,408	23,280	13,941	5,362
Total to Ultimate Consumers.....	149,285	304,232	144,754	264,841	306,558	168,415
Sales for Resale	0	3,819	1,704	18,620	280	10,586
Total Sales.....	149,285	308,051	146,458	283,461	306,838	179,001
Oper Revenues for the Year (thou\$)						
Residential	4,540	7,041	5,651	9,316	6,400	3,914
Commercial or Small.....	4,205	7,453	2,689	13,475	1,485	824
Industrial or Large.....	3,019	13,501	4,067	1,302	17,238	10,852
Other.....	896	1,290	585	2,355	1,948	485
Total to Ultimate Consumers.....	12,660	29,285	12,992	26,448	27,071	16,075
Sales for Resale	0	86	88	449	15	279
Total Revenues From Sales of Elec.....	12,660	29,371	13,080	26,897	27,086	16,354

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of	Massachusetts Mun Whls Elec Co	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,551	0	10,019	9,807	12,451	18,978
Commercial or Small.....	525	0	1,248	815	2,045	1,797
Industrial or Large.....	233	0	25	112	71	1,176
Other.....	1	0	86	648	9	116
Total Ultimate Consumers.....	8,310	0	11,378	11,382	14,576	22,067
Sales for the Year (megawatthours)						
Residential	53,787	0	73,153	84,000	71,649	145,521
Commercial or Small.....	6,098	0	50,476	17,365	84,595	19,512
Industrial or Large.....	101,401	0	40,352	78,353	151,463	204,808
Other.....	7,429	0	4,972	13,063	6,678	18,401
Total to Ultimate Consumers.....	168,715	0	168,953	192,781	314,385	388,242
Sales for Resale	860	2,845,441	145	51	0	0
Total Sales.....	169,575	2,845,441	169,098	192,832	314,385	388,242
Oper Revenues for the Year (thou\$)						
Residential	5,697	0	7,054	7,703	5,702	12,721
Commercial or Small.....	791	0	5,583	1,871	9,649	2,231
Industrial or Large.....	10,249	0	3,866	6,981	11,716	20,303
Other.....	861	0	543	1,151	515	1,940
Total to Ultimate Consumers.....	17,598	0	17,046	17,706	27,582	37,195
Sales for Resale	110	233,909	39	34	0	0
Total Revenues From Sales of Elec.....	17,708	233,909	17,085	17,740	27,582	37,195

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,227	11,696	26,535	9,413	8,510	14,224
Commercial or Small.....	0	754	4,131	1,206	975	1,724
Industrial or Large.....	2,244	46	75	299	0	126
Other.....	405	75	131	2	72	95
Total Ultimate Consumers.....	24,876	12,571	30,872	10,920	9,557	16,169
Sales for the Year (megawatthours)						
Residential	181,412	94,807	191,380	61,744	74,527	105,351
Commercial or Small.....	0	29,077	151,093	17,826	108,367	84,426
Industrial or Large.....	363,386	113,776	129,158	66,636	0	71,496
Other.....	21,617	13,224	21,851	7,279	8,771	10,453
Total to Ultimate Consumers.....	566,415	250,884	493,482	153,485	191,665	271,726
Sales for Resale	608	453	29,694	0	0	20,078
Total Sales.....	567,023	251,337	523,176	153,485	191,665	291,804
Oper Revenues for the Year (thou\$)						
Residential	18,376	7,157	13,961	5,942	6,397	10,629
Commercial or Small.....	0	2,859	12,152	2,033	9,264	10,036
Industrial or Large.....	30,213	8,912	7,997	7,323	0	7,475
Other.....	2,146	1,089	1,696	576	772	1,262
Total to Ultimate Consumers.....	50,735	20,017	35,806	15,874	16,433	29,402
Sales for Resale	71	31	2,751	0	0	1,243
Total Revenues From Sales of Elec.....	50,806	20,048	38,557	15,874	16,433	30,645

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	17,401	4,822	0	9,956	4,599	17,398
Commercial or Small.....	2,373	799	1,473	1,156	796	3,097
Industrial or Large.....	55	153	8	148	19	103
Other.....	118	151	0	140	9	27
Total Ultimate Consumers.....	19,947	5,925	1,481	11,400	5,423	20,625
Sales for the Year (megawatthours)						
Residential	108,908	29,551	0	61,666	31,009	118,494
Commercial or Small.....	97,131	16,978	500,495	28,100	39,309	85,187
Industrial or Large.....	53,424	106,120	23,614	173,606	58,505	513,106
Other.....	25,169	312	0	5,493	496	4,009
Total to Ultimate Consumers.....	284,632	152,961	524,109	268,865	129,319	720,796
Sales for Resale	0	0	0	88,919	0	0
Total Sales.....	284,632	152,961	524,109	357,784	129,319	720,796
Oper Revenues for the Year (thou\$)						
Residential	7,209	2,680	0	4,984	2,400	7,596
Commercial or Small.....	7,172	1,770	45,773	2,730	3,196	6,403
Industrial or Large.....	2,874	6,622	3,395	11,425	3,737	26,821
Other.....	1,708	38	0	567	41	440
Total to Ultimate Consumers.....	18,963	11,110	49,168	19,706	9,374	41,260
Sales for Resale	0	0	0	2,772	0	0
Total Revenues From Sales of Elec.....	18,963	11,110	49,168	22,478	9,374	41,260

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Lansing City of	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	78,578	12,771	0	0	5,587	6,581
Commercial or Small.....	12,222	1,463	0	0	818	1,976
Industrial or Large.....	254	0	0	0	70	20
Other.....	0	434	0	0	0	1
Total Ultimate Consumers.....	91,054	14,668	0	0	6,475	8,578
Sales for the Year (megawatthours)						
Residential	530,696	85,112	0	0	43,203	37,964
Commercial or Small.....	986,040	113,162	0	0	53,109	104,859
Industrial or Large.....	698,497	0	0	0	108,149	67,410
Other.....	38,443	43,170	0	0	0	862
Total to Ultimate Consumers.....	2,253,676	241,444	0	0	204,461	211,095
Sales for Resale	304,976	14,386	2,456,042	453,365	0	0
Total Sales.....	2,558,652	255,830	2,456,042	453,365	204,461	211,095
Oper Revenues for the Year (thou\$)						
Residential	30,666	6,397	0	0	3,014	2,604
Commercial or Small.....	52,279	7,189	0	0	4,086	7,577
Industrial or Large.....	31,987	0	0	0	6,134	3,411
Other.....	4,583	2,841	0	0	0	143
Total to Ultimate Consumers.....	119,515	16,427	0	0	13,234	13,735
Sales for Resale	8,875	794	102,686	23,906	0	0
Total Revenues From Sales of Elec.....	128,390	17,221	102,686	23,906	13,234	13,735

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,450	2,900	6,042	9,482	9,835	5,851
Commercial or Small.....	1,194	437	1,186	1,038	1,112	1,136
Industrial or Large.....	136	0	47	17	1	20
Other.....	1	20	103	0	355	58
Total Ultimate Consumers.....	13,781	3,357	7,378	10,537	11,303	7,065
Sales for the Year (megawatthours)						
Residential	70,465	18,606	52,089	62,218	65,439	38,500
Commercial or Small.....	21,356	142,989	45,319	58,591	109,042	62,155
Industrial or Large.....	135,965	0	76,584	90,848	69,286	32,332
Other.....	4,127	500	2,675	0	4,408	4,676
Total to Ultimate Consumers.....	231,913	162,095	176,667	211,657	248,175	137,663
Sales for Resale	0	0	0	0	86,064	0
Total Sales.....	231,913	162,095	176,667	211,657	334,239	137,663
Oper Revenues for the Year (thou\$)						
Residential	6,378	1,227	2,421	4,507	5,641	2,212
Commercial or Small.....	2,242	7,792	2,099	3,743	7,618	3,198
Industrial or Large.....	10,054	0	3,292	4,305	4,122	1,511
Other.....	475	47	96	0	429	232
Total to Ultimate Consumers.....	19,149	9,066	7,908	12,555	17,810	7,153
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	19,149	9,066	7,908	12,555	17,810	7,153

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Chaska City of December 31	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
Number of Consumers						
Residential	4,711	5,052	4,823	5,046	11,360	5,604
Commercial or Small.....	282	764	714	759	1,508	840
Industrial or Large.....	198	16	2	88	162	5
Other.....	57	8	1	1	3	158
Total Ultimate Consumers.....	5,248	5,840	5,540	5,894	13,033	6,607
Sales for the Year (megawatthours)						
Residential	36,124	36,001	38,748	47,860	125,965	39,067
Commercial or Small.....	3,753	37,997	91,057	26,682	17,207	51,763
Industrial or Large.....	117,100	62,202	144,919	279,451	183,815	67,338
Other.....	6,047	5,234	1,132	1,229	7,206	10,192
Total to Ultimate Consumers.....	163,024	141,434	275,856	355,222	334,193	168,360
Sales for Resale	0	679	665	0	0	0
Total Sales.....	163,024	142,113	276,521	355,222	334,193	168,360
Oper Revenues for the Year (thou\$)						
Residential	2,436	2,753	1,888	2,094	5,037	2,770
Commercial or Small.....	268	2,638	4,046	1,191	829	3,116
Industrial or Large.....	6,295	3,207	4,926	8,767	7,005	3,450
Other.....	257	237	45	142	358	983
Total to Ultimate Consumers.....	9,256	8,835	10,905	12,194	13,229	10,319
Sales for Resale	0	0	11	0	0	0
Total Revenues From Sales of Elec.....	9,256	8,835	10,916	12,194	13,229	10,319

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny December 31	Owatonna City of December 31	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31
Number of Consumers						
Residential	0	8,145	29,891	5,603	0	0
Commercial or Small.....	0	788	3,226	716	0	0
Industrial or Large.....	0	113	15	0	0	0
Other.....	0	28	4	1	0	0
Total Ultimate Consumers.....	0	9,074	33,136	6,320	0	0
Sales for the Year (megawatthours)						
Residential	0	55,655	208,292	44,441	0	0
Commercial or Small.....	0	18,553	301,445	93,407	0	0
Industrial or Large.....	0	172,758	382,767	0	0	0
Other.....	0	3,812	12,721	1,442	0	0
Total to Ultimate Consumers.....	0	250,778	905,225	139,290	0	0
Sales for Resale	762,088	0	191,229	0	2,563,629	1,877,204
Total Sales.....	762,088	250,778	1,096,454	139,290	2,563,629	1,877,204
Oper Revenues for the Year (thou\$)						
Residential	0	5,070	17,851	3,170	0	0
Commercial or Small.....	0	1,432	23,559	4,981	0	0
Industrial or Large.....	0	9,363	23,767	0	0	0
Other.....	0	175	1,342	41	0	0
Total to Ultimate Consumers.....	0	16,040	66,519	8,192	0	0
Sales for Resale	38,536	0	6,606	0	115,905	43,884
Total Revenues From Sales of Elec.....	38,536	16,040	73,125	8,192	115,905	43,884

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utills Comm	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,472	4,320	2,932	6,363	9,305	8,605
Commercial or Small.....	1,146	670	554	1,504	2,032	1,372
Industrial or Large.....	0	5	77	21	309	4
Other.....	0	64	24	84	20	143
Total Ultimate Consumers.....	8,618	5,059	3,587	7,972	11,666	10,124
Sales for the Year (megawatthours)						
Residential	54,351	29,254	39,280	70,552	124,316	93,338
Commercial or Small.....	152,214	52,971	9,208	57,453	42,693	121,406
Industrial or Large.....	0	48,764	113,591	29,752	293,352	43,581
Other.....	0	3,047	3,077	8,073	4,584	10,934
Total to Ultimate Consumers.....	206,565	134,036	165,156	165,830	464,945	269,259
Sales for Resale	0	3,187	0	100,509	0	0
Total Sales.....	206,565	137,223	165,156	266,339	464,945	269,259
Oper Revenues for the Year (thou\$)						
Residential	3,440	1,721	2,222	4,373	6,754	5,435
Commercial or Small.....	8,380	3,084	584	3,488	2,605	7,549
Industrial or Large.....	0	2,340	5,104	1,485	13,556	2,230
Other.....	0	221	231	562	392	775
Total to Ultimate Consumers.....	11,820	7,366	8,141	9,908	23,307	15,989
Sales for Resale	0	131	0	3,706	0	0
Total Revenues From Sales of Elec.....	11,820	7,497	8,141	13,614	23,307	15,989

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,925	2,741	0	7,475	4,714	7,725
Commercial or Small.....	1,520	689	0	1,422	752	1,032
Industrial or Large.....	106	76	0	142	127	169
Other.....	18	25	0	26	23	48
Total Ultimate Consumers.....	9,569	3,531	0	9,065	5,616	8,974
Sales for the Year (megawatthours)						
Residential	111,168	32,822	0	101,201	61,880	91,385
Commercial or Small.....	18,795	10,887	0	19,102	20,410	20,436
Industrial or Large.....	71,272	113,322	0	101,757	64,840	215,891
Other.....	4,907	2,334	0	4,027	2,710	2,855
Total to Ultimate Consumers.....	206,142	159,365	0	226,087	149,840	330,567
Sales for Resale	0	0	837,291	0	0	0
Total Sales.....	206,142	159,365	837,291	226,087	149,840	330,567
Oper Revenues for the Year (thou\$)						
Residential	6,653	1,978	0	6,029	3,334	5,429
Commercial or Small.....	1,330	738	0	1,301	1,209	1,326
Industrial or Large.....	3,918	5,610	0	5,740	3,246	10,109
Other.....	444	182	0	287	240	221
Total to Ultimate Consumers.....	12,345	8,508	0	13,357	8,029	17,085
Sales for Resale	0	0	30,386	0	0	0
Total Revenues From Sales of Elec.....	12,345	8,508	30,386	13,357	8,029	17,085

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,951	3,382	5,643	25,852	7,437	45,268
Commercial or Small.....	3,091	555	937	3,786	1,069	4,494
Industrial or Large.....	478	90	20	427	119	16
Other.....	15	8	2	1	19	55
Total Ultimate Consumers.....	14,535	4,035	6,602	30,066	8,644	49,833
Sales for the Year (megawatthours)						
Residential	153,336	36,698	48,040	251,551	64,982	391,008
Commercial or Small.....	65,476	10,505	39,018	97,140	21,125	377,565
Industrial or Large.....	398,353	135,979	93,803	423,660	90,039	47,622
Other.....	9,625	3,298	10,362	6,798	7,290	8,874
Total to Ultimate Consumers.....	626,790	186,480	191,223	779,149	183,436	825,069
Sales for Resale	0	0	55	57	0	6,725
Total Sales.....	626,790	186,480	191,278	779,206	183,436	831,794
Oper Revenues for the Year (thou\$)						
Residential	8,354	2,257	2,900	17,780	4,072	28,949
Commercial or Small.....	4,075	719	2,144	6,330	1,459	23,148
Industrial or Large.....	19,504	6,672	3,760	24,039	4,620	2,014
Other.....	806	241	440	1,064	293	643
Total to Ultimate Consumers.....	32,739	9,889	9,244	49,213	10,444	54,754
Sales for Resale	0	0	2	4	0	1,187
Total Revenues From Sales of Elec.....	32,739	9,889	9,246	49,217	10,444	55,941

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,743	8,246	3,879	4,786	3,000	7,542
Commercial or Small.....	881	948	958	418	570	1,376
Industrial or Large.....	130	50	49	3	17	20
Other.....	0	0	0	1	2	1
Total Ultimate Consumers.....	5,754	9,244	4,886	5,208	3,589	8,939
Sales for the Year (megawatthours)						
Residential	63,809	78,556	54,207	40,031	27,034	95,505
Commercial or Small.....	14,720	28,519	37,254	64,813	28,815	109,209
Industrial or Large.....	67,472	64,611	75,889	45,960	92,652	46,714
Other.....	0	0	0	1,543	3,612	289
Total to Ultimate Consumers.....	146,001	171,686	167,350	152,347	152,113	251,717
Sales for Resale	0	0	0	0	0	0
Total Sales.....	146,001	171,686	167,350	152,347	152,113	251,717
Oper Revenues for the Year (thou\$)						
Residential	2,146	6,079	3,249	2,962	1,652	4,004
Commercial or Small.....	685	2,032	3,548	4,184	1,551	4,995
Industrial or Large.....	1,905	3,522	4,235	2,478	5,149	1,699
Other.....	0	0	0	117	147	12
Total to Ultimate Consumers.....	4,736	11,633	11,032	9,741	8,499	10,710
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	4,736	11,633	11,032	9,741	8,499	10,710

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,567	7,111	70,013	5,588	0	5,103
Commercial or Small.....	1,183	1,499	10,803	778	0	212
Industrial or Large.....	128	17	163	123	0	6
Other.....	0	0	0	373	0	2,453
Total Ultimate Consumers.....	6,878	8,627	80,979	6,862	0	7,774
Sales for the Year (megawatthours)						
Residential	69,066	100,677	671,790	53,283	0	114,665
Commercial or Small.....	32,165	98,540	1,076,393	16,808	0	21,088
Industrial or Large.....	113,105	48,358	416,145	60,702	0	36,247
Other.....	0	1,159	0	617	0	8,665
Total to Ultimate Consumers.....	214,336	248,734	2,164,328	131,410	0	180,665
Sales for Resale	0	1,388,348	197,761	0	386,189	2,448
Total Sales.....	214,336	1,637,082	2,362,089	131,410	386,189	183,113
Oper Revenues for the Year (thou\$)						
Residential	3,749	5,091	37,120	3,136	0	6,351
Commercial or Small.....	1,708	4,847	48,755	973	0	1,086
Industrial or Large.....	5,860	1,849	15,425	2,802	0	1,306
Other.....	0	94	0	53	0	1,231
Total to Ultimate Consumers.....	11,317	11,881	101,300	6,964	0	9,974
Sales for Resale	0	40,555	4,962	0	10,071	37
Total Revenues From Sales of Elec.....	11,317	52,436	106,262	6,964	10,071	10,011

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	11,293	10,659	17,280	9,737	85,824	13,263
Commercial or Small.....	732	1,356	3,095	1,818	11,241	2,729
Industrial or Large.....	3	426	59	36	230	36
Other.....	4,112	3	131	85	1,274	733
Total Ultimate Consumers.....	16,140	12,444	20,565	11,676	98,569	16,761
Sales for the Year (megawatthours)						
Residential	151,116	101,057	153,232	83,477	783,225	190,083
Commercial or Small.....	35,675	39,995	126,724	74,719	790,593	124,183
Industrial or Large.....	7,562	127,885	225,641	110,293	440,864	273,428
Other.....	47,221	5,377	7,755	13,168	248,618	29,534
Total to Ultimate Consumers.....	241,574	274,314	513,352	281,657	2,263,300	617,228
Sales for Resale	5,274	12,608	57,544	191,364	911,053	411,730
Total Sales.....	246,848	286,922	570,896	473,021	3,174,353	1,028,958
Oper Revenues for the Year (thou\$)						
Residential	8,393	5,084	8,765	4,867	49,053	8,984
Commercial or Small.....	2,032	2,012	6,969	3,872	35,646	5,997
Industrial or Large.....	333	6,435	8,266	3,884	17,353	8,767
Other.....	4,880	269	376	515	11,035	1,548
Total to Ultimate Consumers.....	15,638	13,800	24,376	13,138	113,087	25,296
Sales for Resale	232	261	768	1,880	15,326	13,385
Total Revenues From Sales of Elec.....	15,870	14,061	25,144	15,018	128,413	38,681

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District	Southern Nebraska Rural P P D
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	85,476	10,068	11,661	230,391	10,684
Commercial or Small.....	0	19,387	2,750	1,968	32,438	924
Industrial or Large.....	0	68	63	0	95	131
Other.....	0	4,174	58	2	516	6,983
Total Ultimate Consumers.....	0	109,105	12,939	13,631	263,440	18,722
Sales for the Year (megawatthours)						
Residential	0	909,837	173,527	87,462	2,464,421	176,613
Commercial or Small.....	0	776,292	33,874	106,605	2,584,682	14,685
Industrial or Large.....	0	903,500	195,445	0	1,936,929	132,557
Other.....	0	188,658	761	22,859	80,906	70,519
Total to Ultimate Consumers.....	0	2,778,287	403,607	216,926	7,066,938	394,374
Sales for Resale	1,021,856	9,311,130	14,839	0	177,489	0
Total Sales.....	1,021,856	12,089,417	418,446	216,926	7,244,427	394,374
Oper Revenues for the Year (thou\$)						
Residential	0	62,411	10,983	4,961	165,585	9,298
Commercial or Small.....	0	47,362	3,043	5,377	146,307	944
Industrial or Large.....	0	31,238	7,411	0	76,793	5,482
Other.....	0	11,625	75	582	10,626	7,242
Total to Ultimate Consumers.....	0	152,636	21,512	10,920	399,311	22,966
Sales for Resale	29,930	332,064	527	0	4,211	0
Total Revenues From Sales of Elec.....	29,930	484,700	22,039	10,920	403,522	22,966

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Colorado River Comm of Nevada	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	15,054	24,332	7,432	7,251	13,233
Commercial or Small.....	2	2,339	4,550	1,566	639	1,199
Industrial or Large.....	5	78	3	1	0	10
Other.....	0	3	2,019	362	4	63
Total Ultimate Consumers.....	7	17,474	30,904	9,361	7,894	14,505
Sales for the Year (megawatthours)						
Residential	0	125,905	160,354	40,895	41,640	218,469
Commercial or Small.....	32,250	93,139	262,029	111,992	31,499	95,003
Industrial or Large.....	778,323	205,676	144,903	4,514	0	43,278
Other.....	0	2,215	9,751	21,743	377,945	3,546
Total to Ultimate Consumers.....	810,573	426,935	577,037	179,144	451,084	360,296
Sales for Resale	940,017	0	20,311	0	49,688	0
Total Sales.....	1,750,590	426,935	597,348	179,144	500,772	360,296
Oper Revenues for the Year (thou\$)						
Residential	0	13,405	13,079	3,224	4,737	7,012
Commercial or Small.....	778	10,611	20,279	8,672	3,185	3,275
Industrial or Large.....	13,800	17,666	6,847	396	0	1,019
Other.....	0	378	1,640	1,571	20,730	232
Total to Ultimate Consumers.....	14,578	42,060	41,845	13,863	28,652	11,538
Sales for Resale	14,638	0	1,060	0	980	0
Total Revenues From Sales of Elec.....	29,216	42,060	42,905	13,863	29,632	11,538

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,982	17,007	3,567	7,867	7,535	0
Commercial or Small.....	1,749	2,572	725	788	1,293	3
Industrial or Large.....	0	123	0	166	4	21
Other.....	124	215	219	243	199	92
Total Ultimate Consumers.....	14,855	19,917	4,511	9,064	9,031	116
Sales for the Year (megawatthours)						
Residential	98,181	138,961	58,600	79,349	162,221	0
Commercial or Small.....	123,171	127,629	45,726	12,524	164,189	61,604
Industrial or Large.....	0	165,959	0	57,746	191,720	4,208,091
Other.....	14,851	35,917	27,533	4,298	5,068	8,942,920
Total to Ultimate Consumers.....	236,203	468,466	131,859	153,917	523,198	13,212,615
Sales for Resale	0	100,605	0	0	0	25,329,354
Total Sales.....	236,203	569,071	131,859	153,917	523,198	38,541,969
Oper Revenues for the Year (thou\$)						
Residential	6,222	5,421	1,908	3,227	4,254	0
Commercial or Small.....	6,924	5,641	1,346	585	3,705	3,414
Industrial or Large.....	0	6,170	0	1,868	2,752	87,024
Other.....	1,070	1,482	685	287	307	768,764
Total to Ultimate Consumers.....	14,216	18,714	3,939	5,967	11,018	859,202
Sales for Resale	0	1,996	0	0	0	511,055
Total Revenues From Sales of Elec.....	14,216	20,710	3,939	5,967	11,018	1,370,257

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,898	4,490	8,965	15,001	8,496	56,243
Commercial or Small.....	1,214	375	1,759	2,085	1,402	6,286
Industrial or Large.....	0	14	23	0	0	17
Other.....	48	4	1	1	64	3,829
Total Ultimate Consumers.....	10,160	4,883	10,748	17,087	9,962	66,375
Sales for the Year (megawatthours)						
Residential	76,857	51,518	101,006	187,029	102,890	733,397
Commercial or Small.....	90,196	30,992	87,861	206,102	118,028	513,986
Industrial or Large.....	0	93,911	51,728	0	0	399,685
Other.....	5,431	2,016	8,462	959	8,619	26,611
Total to Ultimate Consumers.....	172,484	178,437	249,057	394,090	229,537	1,673,679
Sales for Resale	0	0	0	0	0	27,759
Total Sales.....	172,484	178,437	249,057	394,090	229,537	1,701,438
Oper Revenues for the Year (thou\$)						
Residential	4,736	1,629	8,166	14,359	10,448	55,129
Commercial or Small.....	5,392	846	6,435	13,573	10,069	34,257
Industrial or Large.....	0	1,809	2,874	0	0	21,889
Other.....	324	140	521	63	658	2,535
Total to Ultimate Consumers.....	10,452	4,424	17,996	27,995	21,175	113,810
Sales for Resale	0	0	0	0	0	1,066
Total Revenues From Sales of Elec.....	10,452	4,424	17,996	27,995	21,175	114,876

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,441	20,650	35,358	26,110	10,849	14,502
Commercial or Small.....	881	2,746	4,520	4,324	1,941	2,162
Industrial or Large.....	0	73	18	333	9	58
Other.....	1	151	1	1	1,372	3,657
Total Ultimate Consumers.....	4,323	23,620	39,897	30,768	14,171	20,379
Sales for the Year (megawatthours)						
Residential	40,154	205,696	445,783	298,761	130,398	175,965
Commercial or Small.....	98,317	235,483	304,367	383,415	168,449	131,105
Industrial or Large.....	0	106,583	335,481	115,250	127,915	119,534
Other.....	9,358	27,321	3,833	8,976	6,258	8,131
Total to Ultimate Consumers.....	147,829	575,083	1,089,464	806,402	433,020	434,735
Sales for Resale	0	0	23,760	0	0	0
Total Sales.....	147,829	575,083	1,113,224	806,402	433,020	434,735
Oper Revenues for the Year (thou\$)						
Residential	2,641	18,043	42,733	26,645	12,917	15,418
Commercial or Small.....	5,506	18,713	26,516	29,290	14,316	10,566
Industrial or Large.....	0	6,761	21,785	8,123	7,794	7,717
Other.....	407	1,906	560	1,147	656	587
Total to Ultimate Consumers.....	8,554	45,423	91,594	65,205	35,683	34,288
Sales for Resale	0	0	1,840	0	0	0
Total Revenues From Sales of Elec.....	8,554	45,423	93,434	65,205	35,683	34,288

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,775	6,138	6,071	2,386	12,734	5,025
Commercial or Small.....	1,991	1,448	1,146	1,031	2,087	1,313
Industrial or Large.....	0	442	54	81	8	4
Other.....	0	1,132	72	4	1	224
Total Ultimate Consumers.....	8,766	9,160	7,343	3,502	14,830	6,566
Sales for the Year (megawatthours)						
Residential	80,784	69,554	65,710	31,312	158,719	42,339
Commercial or Small.....	179,809	19,754	49,263	14,627	134,021	76,884
Industrial or Large.....	0	311,586	147,802	81,724	58,540	8,393
Other.....	0	2,177	19,339	1,192	197	40,834
Total to Ultimate Consumers.....	260,593	403,071	282,114	128,855	351,477	168,450
Sales for Resale	0	0	0	0	0	0
Total Sales.....	260,593	403,071	282,114	128,855	351,477	168,450
Oper Revenues for the Year (thou\$)						
Residential	7,735	5,800	5,443	1,936	16,610	3,341
Commercial or Small.....	14,956	1,852	4,115	1,091	12,507	5,064
Industrial or Large.....	0	18,755	8,472	3,930	4,779	521
Other.....	0	290	1,118	108	19	2,836
Total to Ultimate Consumers.....	22,691	26,697	19,148	7,065	33,915	11,762
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	22,691	26,697	19,148	7,065	33,915	11,762

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of	Statesville City of	Tarboro Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	0	22,834	6,376	9,825	4,975
Commercial or Small.....	0	0	3,415	1,280	2,002	686
Industrial or Large.....	0	0	9	11	26	35
Other.....	0	0	113	1	98	2
Total Ultimate Consumers.....	0	0	26,371	7,668	11,951	5,698
Sales for the Year (megawatthours)						
Residential	0	0	284,150	72,409	90,417	52,921
Commercial or Small.....	0	0	302,200	91,767	164,803	35,149
Industrial or Large.....	0	0	148,354	3,811	105,559	142,454
Other.....	0	0	10,164	49	18,051	7,094
Total to Ultimate Consumers.....	0	0	744,868	168,036	378,830	237,618
Sales for Resale	6,369,975	8,636,752	17,712	0	0	0
Total Sales.....	6,369,975	8,636,752	762,580	168,036	378,830	237,618
Oper Revenues for the Year (thou\$)						
Residential	0	0	25,705	6,057	6,740	5,956
Commercial or Small.....	0	0	24,274	6,563	11,198	3,498
Industrial or Large.....	0	0	7,360	289	5,856	11,177
Other.....	0	0	1,084	44	1,121	677
Total to Ultimate Consumers.....	0	0	58,423	12,953	24,915	21,308
Sales for Resale	458,023	540,695	1,223	0	0	0
Total Revenues From Sales of Elec.....	458,023	540,695	59,646	12,953	24,915	21,308

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,100	27,753	0	9,469	4,452	5,982
Commercial or Small.....	1,752	3,575	0	1,301	532	769
Industrial or Large.....	3	12	1	70	120	16
Other.....	127	0	0	14	0	1
Total Ultimate Consumers.....	10,982	31,340	1	10,854	5,104	6,768
Sales for the Year (megawatthours)						
Residential	100,790	307,394	0	68,856	39,902	60,351
Commercial or Small.....	86,810	252,691	0	44,540	14,156	36,485
Industrial or Large.....	35,561	364,767	737,437	178,139	146,584	49,283
Other.....	8,766	0	0	1,710	0	1,223
Total to Ultimate Consumers.....	231,927	924,852	737,437	293,245	200,642	147,342
Sales for Resale	0	62,267	4,193,928	2,818	0	0
Total Sales.....	231,927	987,119	4,931,365	296,063	200,642	147,342
Oper Revenues for the Year (thou\$)						
Residential	10,759	29,501	0	4,901	2,290	3,297
Commercial or Small.....	8,158	22,036	0	2,653	1,737	2,105
Industrial or Large.....	2,496	23,832	15,051	9,794	6,533	2,302
Other.....	499	0	0	124	0	57
Total to Ultimate Consumers.....	21,912	75,369	15,051	17,472	10,560	7,761
Sales for Resale	0	4,916	134,531	152	0	0
Total Revenues From Sales of Elec.....	21,912	80,285	149,582	17,624	10,560	7,761

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	59,817	1,904	7,834	19,325	5,253	23,608
Commercial or Small.....	6,794	230	2,389	1,387	758	2,789
Industrial or Large.....	19	6	358	141	85	47
Other.....	6	0	289	239	15	0
Total Ultimate Consumers.....	66,636	2,140	10,870	21,092	6,111	26,444
Sales for the Year (megawatthours)						
Residential	297,201	14,883	44,844	124,882	48,267	205,493
Commercial or Small.....	349,326	9,803	72,063	38,765	24,324	186,715
Industrial or Large.....	359,609	107,239	458,661	126,089	115,032	156,931
Other.....	50,886	0	31,473	8,848	1,162	0
Total to Ultimate Consumers.....	1,057,022	131,925	607,041	298,584	188,785	549,139
Sales for Resale	0	0	1,181	0	0	154,146
Total Sales.....	1,057,022	131,925	608,222	298,584	188,785	703,285
Oper Revenues for the Year (thou\$)						
Residential	25,199	1,320	3,420	8,803	2,703	15,480
Commercial or Small.....	28,585	990	5,448	2,917	1,490	15,133
Industrial or Large.....	19,490	4,255	23,834	7,018	5,291	7,831
Other.....	5,121	0	2,616	566	450	0
Total to Ultimate Consumers.....	78,395	6,565	35,318	19,304	9,934	38,444
Sales for Resale	0	0	27	0	0	4,032
Total Revenues From Sales of Elec.....	78,395	6,565	35,345	19,304	9,934	42,476

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Napoleon City of	Niles City of	Orrville City of	Painesville City of	Piqua City of	St Marys City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,717	10,411	5,275	8,458	8,558	3,388
Commercial or Small.....	558	1,034	585	1,655	1,032	467
Industrial or Large.....	53	90	13	1	20	15
Other.....	268	470	23	0	0	14
Total Ultimate Consumers.....	5,596	12,005	5,896	10,114	9,610	3,884
Sales for the Year (megawatthours)						
Residential	40,896	76,503	60,348	58,685	71,730	30,623
Commercial or Small.....	19,162	81,457	50,105	99,348	91,215	40,052
Industrial or Large.....	79,763	85,611	133,200	32,764	92,079	82,414
Other.....	2,531	1,147	9,050	0	0	1,760
Total to Ultimate Consumers.....	142,352	244,718	252,703	190,797	255,024	154,849
Sales for Resale	0	0	97,390	0	0	5,159
Total Sales.....	142,352	244,718	350,093	190,797	255,024	160,008
Oper Revenues for the Year (thou\$)						
Residential	2,633	5,929	3,707	4,945	4,825	1,849
Commercial or Small.....	1,322	5,262	3,186	7,426	5,736	2,021
Industrial or Large.....	4,465	4,556	6,786	1,440	5,009	3,145
Other.....	28	124	258	0	0	54
Total to Ultimate Consumers.....	8,448	15,871	13,937	13,811	15,570	7,069
Sales for Resale	0	0	1,912	0	0	164
Total Revenues From Sales of Elec.....	8,448	15,871	15,849	13,811	15,570	7,233

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,049	4,207	11,288	7,855	7,384	6,942
Commercial or Small.....	1,102	542	1,370	1,267	1,036	1,061
Industrial or Large.....	102	8	11	40	102	93
Other.....	1	0	0	1	0	1
Total Ultimate Consumers.....	9,254	4,757	12,669	9,163	8,522	8,097
Sales for the Year (megawatthours)						
Residential	71,025	42,292	152,969	70,648	80,123	73,322
Commercial or Small.....	53,051	59,743	137,159	70,433	21,762	28,378
Industrial or Large.....	80,765	42,538	43,522	6,967	101,279	46,809
Other.....	2,717	0	129	659	0	854
Total to Ultimate Consumers.....	207,558	144,573	333,779	148,707	203,164	149,363
Sales for Resale	0	0	0	0	0	0
Total Sales.....	207,558	144,573	333,779	148,707	203,164	149,363
Oper Revenues for the Year (thou\$)						
Residential	4,875	2,308	8,897	5,215	5,896	4,664
Commercial or Small.....	3,181	3,134	7,585	4,739	1,685	1,578
Industrial or Large.....	3,592	1,779	1,875	172	5,233	2,220
Other.....	103	0	36	48	0	28
Total to Ultimate Consumers.....	11,751	7,221	18,393	10,174	12,814	8,490
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	11,751	7,221	18,393	10,174	12,814	8,490

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,073	0	5,707	0	13,736	13,732
Commercial or Small.....	2,213	45	800	0	1,635	1,410
Industrial or Large.....	0	18	153	0	36	6
Other.....	0	0	2	0	92	0
Total Ultimate Consumers.....	24,286	63	6,662	0	15,499	15,148
Sales for the Year (megawatthours)						
Residential	277,647	0	53,507	0	129,057	137,697
Commercial or Small.....	180,469	29,280	11,850	0	102,432	123,202
Industrial or Large.....	0	642,624	68,617	0	38,762	140,942
Other.....	0	0	9,201	0	16,689	0
Total to Ultimate Consumers.....	458,116	671,904	143,175	0	286,940	401,841
Sales for Resale	0	4,799,834	0	1,580,084	0	0
Total Sales.....	458,116	5,471,738	143,175	1,580,084	286,940	401,841
Oper Revenues for the Year (thou\$)						
Residential	18,318	0	3,134	0	11,651	9,481
Commercial or Small.....	10,951	1,246	687	0	6,741	7,357
Industrial or Large.....	0	19,886	3,327	0	2,279	6,040
Other.....	0	0	454	0	1,022	0
Total to Ultimate Consumers.....	29,269	21,132	7,602	0	21,693	22,878
Sales for Resale	0	144,222	0	71,029	0	0
Total Revenues From Sales of Elec.....	29,269	165,354	7,602	71,029	21,693	22,878

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,405	26,511	2,878	6,787	13,360	63,148
Commercial or Small.....	997	4,258	386	608	1,435	7,767
Industrial or Large.....	0	103	2	8	8	1
Other.....	69	2,028	1	498	631	12
Total Ultimate Consumers.....	8,471	32,900	3,267	7,901	15,434	70,928
Sales for the Year (megawatthours)						
Residential	79,724	374,503	52,845	99,922	209,667	969,124
Commercial or Small.....	61,617	196,753	24,830	22,729	75,955	973,389
Industrial or Large.....	0	769,025	740,399	150,024	86,176	493,361
Other.....	19,334	3,081	140	1,156	10,403	21,996
Total to Ultimate Consumers.....	160,675	1,343,362	818,214	273,831	382,201	2,457,870
Sales for Resale	0	0	0	0	117	347,307
Total Sales.....	160,675	1,343,362	818,214	273,831	382,318	2,805,177
Oper Revenues for the Year (thou\$)						
Residential	3,673	19,566	2,015	5,005	12,075	42,684
Commercial or Small.....	2,913	9,327	1,181	1,329	4,816	37,616
Industrial or Large.....	0	23,986	22,867	6,325	4,378	15,101
Other.....	1,044	625	3	112	588	799
Total to Ultimate Consumers.....	7,630	53,504	26,066	12,771	21,857	96,200
Sales for Resale	0	0	0	0	3	11,800
Total Revenues From Sales of Elec.....	7,630	53,504	26,066	12,771	21,860	108,000

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of	McMinnville City of	Northern Wasco County P U D	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,968	8,997	7,360	21,235	14,154	8,448
Commercial or Small.....	736	2,565	1,171	1,826	1,741	1,586
Industrial or Large.....	83	2	139	133	3	18
Other.....	364	1	37	223	1,090	67
Total Ultimate Consumers.....	7,151	11,565	8,707	23,417	16,988	10,119
Sales for the Year (megawatthours)						
Residential	97,927	161,273	113,291	327,537	189,216	66,032
Commercial or Small.....	49,293	144,457	27,133	145,411	109,478	77,853
Industrial or Large.....	66,978	346,403	105,835	319,073	61,123	91,692
Other.....	1,735	1,327	2,108	26,102	3,704	2,576
Total to Ultimate Consumers.....	215,933	653,460	248,367	818,123	363,521	238,153
Sales for Resale	0	0	38,780	0	0	0
Total Sales.....	215,933	653,460	287,147	818,123	363,521	238,153
Oper Revenues for the Year (thou\$)						
Residential	4,061	5,227	5,252	14,254	10,459	3,745
Commercial or Small.....	1,805	6,409	1,370	5,645	4,965	4,084
Industrial or Large.....	2,203	9,728	3,799	9,902	2,051	3,868
Other.....	102	44	248	1,097	250	144
Total to Ultimate Consumers.....	8,171	21,408	10,669	30,898	17,725	11,841
Sales for Resale	0	0	1,803	0	0	0
Total Revenues From Sales of Elec.....	8,171	21,408	12,472	30,898	17,725	11,841

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Lansdale Borough of	Camden City of	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,474	8,108	8,953	6,121	10,090	6,962
Commercial or Small.....	1,283	1,152	1,291	868	1,587	1,120
Industrial or Large.....	30	0	0	23	221	0
Other.....	0	0	0	2,326	1	1
Total Ultimate Consumers.....	7,787	9,260	10,244	9,338	11,899	8,083
Sales for the Year (megawatthours)						
Residential	40,991	90,737	114,366	65,002	94,068	84,369
Commercial or Small.....	40,215	61,126	81,070	59,290	25,693	68,346
Industrial or Large.....	52,342	0	0	34,034	106,060	0
Other.....	0	0	0	2,269	2,449	1,363
Total to Ultimate Consumers.....	133,548	151,863	195,436	160,595	228,270	154,078
Sales for Resale	0	0	0	0	0	0
Total Sales.....	133,548	151,863	195,436	160,595	228,270	154,078
Oper Revenues for the Year (thou\$)						
Residential	3,221	7,416	8,690	5,036	5,949	6,194
Commercial or Small.....	3,160	4,749	5,408	5,064	1,832	4,409
Industrial or Large.....	4,113	0	0	3,287	5,786	0
Other.....	0	0	0	222	147	38
Total to Ultimate Consumers.....	10,494	12,165	14,098	13,609	13,714	10,641
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	10,494	12,165	14,098	13,609	13,714	10,641

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Newberry City of	Orangeburg City of	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,895	18,633	0	18,793	4,426	82,728
Commercial or Small.....	768	2,745	0	2,601	817	15,642
Industrial or Large.....	12	93	0	3	3	32
Other.....	0	1	0	0	1	397
Total Ultimate Consumers.....	4,675	21,472	0	21,397	5,247	98,799
Sales for the Year (megawatthours)						
Residential	43,458	248,471	0	205,893	47,900	1,018,355
Commercial or Small.....	50,565	122,190	0	262,092	47,050	1,188,248
Industrial or Large.....	44,725	355,160	0	25,039	32,105	5,168,556
Other.....	0	1,795	0	0	1,410	48,301
Total to Ultimate Consumers.....	138,748	727,616	0	493,024	128,465	7,423,460
Sales for Resale	0	0	3,118,282	0	0	7,301,058
Total Sales.....	138,748	727,616	3,118,282	493,024	128,465	14,724,518
Oper Revenues for the Year (thou\$)						
Residential	3,633	14,572	0	17,683	3,340	63,373
Commercial or Small.....	3,558	7,871	0	20,806	3,714	65,330
Industrial or Large.....	2,142	15,888	0	1,595	1,678	166,640
Other.....	0	149	0	0	106	2,354
Total to Ultimate Consumers.....	9,333	38,480	0	40,084	8,838	297,697
Sales for Resale	0	0	160,677	0	0	302,339
Total Revenues From Sales of Elec.....	9,333	38,480	160,677	40,084	8,838	600,036

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,052	0	0	5,577	8,315	17,640
Commercial or Small.....	918	0	0	632	1,320	2,545
Industrial or Large.....	33	0	0	79	243	216
Other.....	102	2	0	74	899	36
Total Ultimate Consumers.....	7,105	2	0	6,362	10,777	20,437
Sales for the Year (megawatthours)						
Residential	61,052	0	0	76,646	85,535	275,389
Commercial or Small.....	37,301	0	0	19,939	26,696	36,715
Industrial or Large.....	68,873	0	0	40,636	112,436	123,837
Other.....	14,192	183	0	9,614	3,033	6,421
Total to Ultimate Consumers.....	181,418	183	0	146,835	227,700	442,362
Sales for Resale	0	433,658	1,898,129	14,617	0	0
Total Sales.....	181,418	433,841	1,898,129	161,452	227,700	442,362
Oper Revenues for the Year (thou\$)						
Residential	2,465	0	0	3,329	3,080	15,830
Commercial or Small.....	1,795	0	0	922	1,247	2,440
Industrial or Large.....	2,754	0	0	1,905	3,909	6,638
Other.....	731	3	0	388	195	523
Total to Ultimate Consumers.....	7,745	3	0	6,544	8,431	25,431
Sales for Resale	0	11,438	58,022	291	0	0
Total Revenues From Sales of Elec.....	7,745	11,441	58,022	6,835	8,431	25,431

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,351	7,510	8,576	24,910	4,030	11,862
Commercial or Small.....	1,751	1,325	1,622	2,937	689	2,358
Industrial or Large.....	230	90	93	491	91	194
Other.....	106	133	22	170	29	114
Total Ultimate Consumers.....	11,438	9,058	10,313	28,508	4,839	14,528
Sales for the Year (megawatthours)						
Residential	139,321	100,728	124,361	404,947	56,040	178,978
Commercial or Small.....	29,239	16,059	19,531	49,354	11,923	27,528
Industrial or Large.....	356,231	96,608	69,571	325,976	117,901	161,625
Other.....	5,885	4,169	3,887	8,026	2,042	7,334
Total to Ultimate Consumers.....	530,676	217,564	217,350	788,303	187,906	375,465
Sales for Resale	0	0	0	0	0	0
Total Sales.....	530,676	217,564	217,350	788,303	187,906	375,465
Oper Revenues for the Year (thou\$)						
Residential	8,047	6,160	7,341	22,085	3,114	10,535
Commercial or Small.....	1,966	1,134	1,368	3,057	707	1,976
Industrial or Large.....	15,683	4,877	3,669	15,584	5,672	8,014
Other.....	480	367	394	670	152	534
Total to Ultimate Consumers.....	26,176	12,538	12,772	41,396	9,645	21,059
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	26,176	12,538	12,772	41,396	9,645	21,059

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	129,055	29,993	20,847	22,428	16,663	9,454
Commercial or Small.....	15,304	3,555	2,759	2,130	2,626	2,241
Industrial or Large.....	2,715	498	499	253	308	364
Other.....	143	296	100	45	28	64
Total Ultimate Consumers.....	147,217	34,342	24,205	24,856	19,625	12,123
Sales for the Year (megawatthours)						
Residential	2,113,049	463,259	339,933	354,574	250,795	132,562
Commercial or Small.....	319,123	76,914	56,339	34,317	49,121	44,303
Industrial or Large.....	2,985,035	308,526	502,720	218,752	207,647	290,527
Other.....	55,356	10,818	7,900	7,660	7,342	7,469
Total to Ultimate Consumers.....	5,472,563	859,517	906,892	615,303	514,905	474,861
Sales for Resale	0	0	0	0	0	0
Total Sales.....	5,472,563	859,517	906,892	615,303	514,905	474,861
Oper Revenues for the Year (thou\$)						
Residential	123,993	26,701	19,407	20,698	14,107	7,589
Commercial or Small.....	20,746	4,936	3,654	2,334	3,135	2,839
Industrial or Large.....	142,307	16,075	24,017	10,942	10,221	14,463
Other.....	3,967	665	563	680	495	450
Total to Ultimate Consumers.....	291,013	48,377	47,641	34,654	27,958	25,341
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	291,013	48,377	47,641	34,654	27,958	25,341

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,117	6,320	20,276	9,316	19,711	6,877
Commercial or Small.....	805	1,330	2,954	1,668	2,510	843
Industrial or Large.....	106	102	284	204	238	75
Other.....	43	19	56	58	110	20
Total Ultimate Consumers.....	4,071	7,771	23,570	11,246	22,569	7,815
Sales for the Year (megawatthours)						
Residential	42,781	82,002	322,866	129,515	291,941	90,275
Commercial or Small.....	13,277	16,191	40,392	32,770	34,013	12,224
Industrial or Large.....	146,481	92,030	227,664	438,970	156,513	101,699
Other.....	2,320	2,597	6,362	5,174	6,763	1,938
Total to Ultimate Consumers.....	204,859	192,820	597,284	606,429	489,230	206,136
Sales for Resale	0	0	0	0	0	0
Total Sales.....	204,859	192,820	597,284	606,429	489,230	206,136
Oper Revenues for the Year (thou\$)						
Residential	2,512	4,828	19,040	7,664	17,071	5,212
Commercial or Small.....	896	1,107	2,765	2,185	2,338	801
Industrial or Large.....	7,298	4,771	11,597	19,408	8,266	4,601
Other.....	169	203	374	452	537	185
Total to Ultimate Consumers.....	10,875	10,909	33,776	29,709	28,212	10,799
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	10,875	10,909	33,776	29,709	28,212	10,799

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,066	12,888	7,857	24,885	9,043	3,901
Commercial or Small.....	511	2,142	1,199	4,478	1,127	679
Industrial or Large.....	45	146	202	339	107	97
Other.....	24	34	36	79	114	11
Total Ultimate Consumers.....	4,646	15,210	9,294	29,781	10,391	4,688
Sales for the Year (megawatthours)						
Residential	57,905	184,963	132,315	393,029	129,724	53,760
Commercial or Small.....	7,504	30,762	26,706	58,242	16,384	11,561
Industrial or Large.....	80,278	141,049	302,893	453,878	162,892	154,451
Other.....	1,957	3,250	4,760	8,827	4,069	3,033
Total to Ultimate Consumers.....	147,644	360,024	466,674	913,976	313,069	222,805
Sales for Resale	0	0	0	0	0	0
Total Sales.....	147,644	360,024	466,674	913,976	313,069	222,805
Oper Revenues for the Year (thou\$)						
Residential	3,311	11,541	7,066	21,400	8,370	2,930
Commercial or Small.....	497	2,236	1,594	3,708	1,225	711
Industrial or Large.....	3,387	7,615	13,848	20,071	7,101	6,994
Other.....	184	304	336	857	342	219
Total to Ultimate Consumers.....	7,379	21,696	22,844	46,036	17,038	10,854
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,379	21,696	22,844	46,036	17,038	10,854

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,378	48,877	139,151	14,704	15,245	6,419
Commercial or Small.....	3,546	6,269	15,421	2,236	1,945	1,298
Industrial or Large.....	685	738	2,441	235	238	251
Other.....	228	460	1,183	69	54	18
Total Ultimate Consumers.....	26,837	56,344	158,196	17,244	17,482	7,986
Sales for the Year (megawatthours)						
Residential	307,059	765,622	2,234,762	214,591	207,436	100,271
Commercial or Small.....	87,116	117,414	330,193	31,262	25,483	28,139
Industrial or Large.....	786,039	718,494	2,252,579	208,093	96,841	207,644
Other.....	13,764	15,935	51,946	5,374	4,271	6,130
Total to Ultimate Consumers.....	1,193,978	1,617,465	4,869,480	459,320	334,031	342,184
Sales for Resale	0	0	0	0	0	0
Total Sales.....	1,193,978	1,617,465	4,869,480	459,320	334,031	342,184
Oper Revenues for the Year (thou\$)						
Residential	17,757	42,159	131,009	12,324	12,296	5,763
Commercial or Small.....	5,562	7,340	22,037	2,098	1,765	1,930
Industrial or Large.....	37,035	34,428	109,891	10,089	5,627	10,305
Other.....	1,346	1,406	4,463	397	333	414
Total to Ultimate Consumers.....	61,700	85,333	267,400	24,908	20,021	18,412
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	61,700	85,333	267,400	24,908	20,021	18,412

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	32,693	4,052	15,004	5,510	14,525	5,422
Commercial or Small.....	5,273	891	2,775	796	1,952	1,289
Industrial or Large.....	593	139	206	88	213	166
Other.....	71	48	90	18	87	65
Total Ultimate Consumers.....	38,630	5,130	18,075	6,412	16,777	6,942
Sales for the Year (megawatthours)						
Residential	600,208	59,478	190,421	81,714	206,646	72,931
Commercial or Small.....	83,592	15,311	30,428	10,188	42,552	23,610
Industrial or Large.....	373,678	199,324	160,137	182,704	278,700	121,413
Other.....	8,990	3,687	7,421	2,068	6,114	3,473
Total to Ultimate Consumers.....	1,066,468	277,800	388,407	276,674	534,012	221,427
Sales for Resale	0	0	0	0	0	0
Total Sales.....	1,066,468	277,800	388,407	276,674	534,012	221,427
Oper Revenues for the Year (thou\$)						
Residential	34,905	3,459	11,404	4,979	11,368	4,133
Commercial or Small.....	5,702	1,022	2,178	714	2,571	1,551
Industrial or Large.....	20,117	9,705	8,745	8,101	12,528	6,257
Other.....	701	305	623	173	601	259
Total to Ultimate Consumers.....	61,425	14,491	22,950	13,967	27,068	12,200
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	61,425	14,491	22,950	13,967	27,068	12,200

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	323,391	6,057	10,423	21,527	253,399	13,914
Commercial or Small.....	30,436	1,180	1,728	2,556	26,705	2,624
Industrial or Large.....	6,667	94	359	509	5,824	188
Other.....	173	25	60	90	1,893	164
Total Ultimate Consumers.....	360,667	7,356	12,570	24,682	287,821	16,890
Sales for the Year (megawatthours)						
Residential	4,723,129	99,431	145,555	309,991	4,118,486	186,402
Commercial or Small.....	718,069	14,938	40,742	64,336	673,493	30,271
Industrial or Large.....	6,537,451	99,408	479,455	501,644	5,740,358	177,738
Other.....	118,744	2,812	8,303	9,926	108,279	5,611
Total to Ultimate Consumers.....	12,097,393	216,589	674,055	885,897	10,640,616	400,022
Sales for Resale	0	0	0	0	0	0
Total Sales.....	12,097,393	216,589	674,055	885,897	10,640,616	400,022
Oper Revenues for the Year (thou\$)						
Residential	287,469	5,577	8,314	17,420	239,086	11,462
Commercial or Small.....	48,935	972	2,585	3,940	43,659	2,159
Industrial or Large.....	327,733	5,252	22,910	23,861	275,924	9,120
Other.....	10,080	242	549	744	9,179	453
Total to Ultimate Consumers.....	674,217	12,043	34,358	45,965	567,848	23,194
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	674,217	12,043	34,358	45,965	567,848	23,194

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,658	14,101	10,163	5,287	10,017	24,839
Commercial or Small.....	1,373	3,058	1,860	1,064	1,514	5,497
Industrial or Large.....	314	211	170	107	134	841
Other.....	51	46	33	88	36	287
Total Ultimate Consumers.....	14,396	17,416	12,226	6,546	11,701	31,464
Sales for the Year (megawatthours)						
Residential	177,175	213,998	152,016	69,240	159,075	380,170
Commercial or Small.....	35,577	37,436	25,626	17,365	21,475	105,038
Industrial or Large.....	247,437	174,207	214,508	142,848	93,398	410,949
Other.....	5,868	7,238	5,242	3,944	3,771	9,197
Total to Ultimate Consumers.....	466,057	432,879	397,392	233,397	277,719	905,354
Sales for Resale	0	0	0	0	0	0
Total Sales.....	466,057	432,879	397,392	233,397	277,719	905,354
Oper Revenues for the Year (thou\$)						
Residential	10,191	11,773	8,951	3,810	9,542	22,367
Commercial or Small.....	2,267	2,386	1,768	1,038	1,497	7,075
Industrial or Large.....	12,797	8,568	10,590	7,060	4,879	22,240
Other.....	632	631	372	299	340	592
Total to Ultimate Consumers.....	25,887	23,358	21,681	12,207	16,258	52,274
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	25,887	23,358	21,681	12,207	16,258	52,274

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,330	4,959	5,359	7,503	4,906	15,154
Commercial or Small.....	912	758	1,221	1,256	789	2,771
Industrial or Large.....	185	146	106	185	136	283
Other.....	28	13	22	37	11	98
Total Ultimate Consumers.....	7,455	5,876	6,708	8,981	5,842	18,306
Sales for the Year (megawatthours)						
Residential	83,855	69,234	81,254	114,503	62,985	253,401
Commercial or Small.....	20,521	16,895	15,809	26,739	17,256	34,619
Industrial or Large.....	215,668	113,749	88,762	119,172	263,656	167,646
Other.....	3,263	4,646	4,118	4,319	2,957	6,990
Total to Ultimate Consumers.....	323,307	204,524	189,943	264,733	346,854	462,656
Sales for Resale	0	0	0	0	0	0
Total Sales.....	323,307	204,524	189,943	264,733	346,854	462,656
Oper Revenues for the Year (thou\$)						
Residential	4,894	4,216	4,659	6,442	3,361	14,392
Commercial or Small.....	1,312	1,150	1,041	1,676	1,002	2,280
Industrial or Large.....	10,534	5,922	4,604	6,109	10,360	8,866
Other.....	271	345	306	387	241	522
Total to Ultimate Consumers.....	17,011	11,633	10,610	14,614	14,964	26,060
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	17,011	11,633	10,610	14,614	14,964	26,060

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of	Denton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	259,709	4,461	26,999	29,346	21,215	25,309
Commercial or Small.....	31,027	1,083	2,529	4,031	1,892	3,308
Industrial or Large.....	9	30	1,539	61	0	0
Other.....	676	1	0	254	0	1,287
Total Ultimate Consumers.....	291,421	5,575	31,067	33,692	23,107	29,904
Sales for the Year (megawatthours)						
Residential	2,729,183	63,170	295,270	381,167	235,097	286,352
Commercial or Small.....	3,687,429	62,519	27,682	204,724	228,178	517,324
Industrial or Large.....	645,287	125,318	387,546	160,479	0	0
Other.....	271,552	1,443	0	50,678	0	38,774
Total to Ultimate Consumers.....	7,333,451	252,450	710,498	797,048	463,275	842,450
Sales for Resale	254,495	0	0	435,429	0	157,810
Total Sales.....	7,587,946	252,450	710,498	1,232,477	463,275	1,000,260
Oper Revenues for the Year (thou\$)						
Residential	192,600	3,888	18,001	27,656	17,612	22,297
Commercial or Small.....	235,779	3,210	2,220	15,305	15,134	32,093
Industrial or Large.....	31,514	4,897	21,959	8,712	0	0
Other.....	18,900	91	0	3,541	0	3,136
Total to Ultimate Consumers.....	478,793	12,086	42,180	55,214	32,746	57,526
Sales for Resale	6,918	0	0	24,502	0	6,896
Total Revenues From Sales of Elec.....	485,711	12,086	42,180	79,716	32,746	64,422

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Floresville City of	Garland City of	Georgetown City of	Greenville Electric Util Sys	Kerrville Public Utility Board	Lower Colorado River Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,218	56,625	7,055	9,916	14,180	5
Commercial or Small.....	1,784	3,838	1,044	1,797	2,741	21
Industrial or Large.....	1	1,078	42	3	0	12
Other.....	1,599	427	28	2	137	0
Total Ultimate Consumers.....	10,602	61,968	8,169	11,718	17,058	38
Sales for the Year (megawatthours)						
Residential	93,091	879,055	98,665	106,339	185,398	81
Commercial or Small.....	47,151	70,114	48,626	269,991	156,223	839
Industrial or Large.....	719	775,753	28,170	57,704	0	172,724
Other.....	1,442	103,367	4,611	2,293	5,772	0
Total to Ultimate Consumers.....	142,403	1,828,289	180,072	436,327	347,393	173,644
Sales for Resale	0	841,078	0	46,367	0	9,365,320
Total Sales.....	142,403	2,669,367	180,072	482,694	347,393	9,538,964
Oper Revenues for the Year (thou\$)						
Residential	6,557	67,303	6,848	8,034	12,196	5
Commercial or Small.....	3,339	5,603	3,372	16,328	9,538	52
Industrial or Large.....	51	44,115	1,650	2,804	0	6,431
Other.....	253	5,598	281	256	305	0
Total to Ultimate Consumers.....	10,200	122,619	12,151	27,422	22,039	6,488
Sales for Resale	0	25,889	0	2,509	0	370,950
Total Revenues From Sales of Elec.....	10,200	148,508	12,151	29,931	22,039	377,438

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of	Seguin City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	42,908	14,918	0	445,654	11,321	6,438
Commercial or Small.....	5,226	2,313	0	50,385	2,216	1,015
Industrial or Large.....	78	11	0	1,437	9	7
Other.....	885	200	0	4,505	115	51
Total Ultimate Consumers.....	49,097	17,442	0	501,981	13,661	7,511
Sales for the Year (megawatthours)						
Residential	394,518	212,457	0	5,292,751	123,291	68,080
Commercial or Small.....	220,191	161,589	0	2,161,450	125,466	61,965
Industrial or Large.....	238,769	358,999	0	3,729,904	82,890	48,728
Other.....	134,395	29,686	0	1,842,959	8,447	7,007
Total to Ultimate Consumers.....	987,873	762,731	0	13,027,064	340,094	185,780
Sales for Resale	0	0	624,275	472,864	0	0
Total Sales.....	987,873	762,731	624,275	13,499,928	340,094	185,780
Oper Revenues for the Year (thou\$)						
Residential	24,838	12,418	0	347,085	8,471	4,978
Commercial or Small.....	12,276	9,663	0	132,528	7,614	4,286
Industrial or Large.....	10,220	14,466	0	169,903	4,039	2,763
Other.....	6,817	1,731	0	87,157	526	459
Total to Ultimate Consumers.....	54,151	38,278	0	736,673	20,650	12,486
Sales for Resale	0	0	28,328	15,239	0	0
Total Revenues From Sales of Elec.....	54,151	38,278	28,328	751,912	20,650	12,486

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency	Toledo Bend Project Joint Oper	Weatherford Mun Utility System	Bountiful City City of	Intermountain Power Agency	Logan City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	0	6,982	12,102	0	11,568
Commercial or Small.....	0	0	998	998	0	1,037
Industrial or Large.....	0	0	19	1	0	0
Other.....	0	0	822	276	0	2
Total Ultimate Consumers.....	0	0	8,821	13,377	0	12,607
Sales for the Year (megawatthours)						
Residential	0	0	91,375	110,030	0	69,896
Commercial or Small.....	0	0	50,061	54,754	0	161,255
Industrial or Large.....	0	0	52,370	52,295	0	0
Other.....	0	0	20,720	31,952	0	48,850
Total to Ultimate Consumers.....	0	0	214,526	249,031	0	280,001
Sales for Resale	2,876,784	295,608	0	0	12,191,294	0
Total Sales.....	2,876,784	295,608	214,526	249,031	12,191,294	280,001
Oper Revenues for the Year (thou\$)						
Residential	0	0	6,296	6,181	0	4,369
Commercial or Small.....	0	0	3,605	2,807	0	9,232
Industrial or Large.....	0	0	3,086	1,548	0	0
Other.....	0	0	1,427	1,650	0	2,766
Total to Ultimate Consumers.....	0	0	14,414	12,186	0	16,367
Sales for Resale	145,085	5,912	0	0	657,220	0
Total Revenues From Sales of Elec.....	145,085	5,912	14,414	12,186	657,220	16,367

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,370	24,298	11,761	0	0	15,209
Commercial or Small.....	2,281	3,191	2,142	0	0	2,867
Industrial or Large.....	0	1	0	0	0	698
Other.....	270	0	98	0	0	1
Total Ultimate Consumers.....	14,921	27,490	14,001	0	0	18,775
Sales for the Year (megawatthours)						
Residential	87,593	156,337	144,458	0	0	86,491
Commercial or Small.....	198,976	272,695	155,330	0	0	20,229
Industrial or Large.....	0	106,440	0	0	0	217,642
Other.....	8,275	0	13,962	0	0	2,720
Total to Ultimate Consumers.....	294,844	535,472	313,750	0	0	327,082
Sales for Resale	0	0	0	1,941,096	833,171	67,970
Total Sales.....	294,844	535,472	313,750	1,941,096	833,171	395,052
Oper Revenues for the Year (thou\$)						
Residential	5,661	11,384	7,608	0	0	7,517
Commercial or Small.....	12,073	17,087	8,714	0	0	2,778
Industrial or Large.....	0	5,077	0	0	0	23,391
Other.....	377	0	742	0	0	445
Total to Ultimate Consumers.....	18,111	33,548	17,064	0	0	34,131
Sales for Resale	0	0	0	45,117	31,276	4,479
Total Revenues From Sales of Elec.....	18,111	33,548	17,064	45,117	31,276	38,610

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	5,147	12,700	29,534	11,743	10,955
Commercial or Small.....	0	795	1,683	3,560	2,151	1,650
Industrial or Large.....	0	29	278	73	11	70
Other.....	0	0	25	4,438	142	1
Total Ultimate Consumers.....	0	5,971	14,686	37,605	14,047	12,676
Sales for the Year (megawatthours)						
Residential	0	68,520	190,552	428,975	123,278	154,621
Commercial or Small.....	0	30,850	31,838	231,895	214,858	47,006
Industrial or Large.....	0	104,950	297,166	96,674	124,482	73,612
Other.....	0	0	6,654	47,644	62,941	1,422
Total to Ultimate Consumers.....	0	204,320	526,210	805,188	525,559	276,661
Sales for Resale	119,670	0	0	0	0	0
Total Sales.....	119,670	204,320	526,210	805,188	525,559	276,661
Oper Revenues for the Year (thou\$)						
Residential	0	4,446	10,781	24,422	7,960	10,621
Commercial or Small.....	0	2,101	2,012	12,564	13,728	3,241
Industrial or Large.....	0	5,260	13,209	4,419	6,558	4,374
Other.....	0	0	550	2,567	4,198	90
Total to Ultimate Consumers.....	0	11,807	26,552	43,972	32,444	18,326
Sales for Resale	7,875	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,875	11,807	26,552	43,972	32,444	18,326

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,823	6,012	9,755	4,519	7,090	5,078
Commercial or Small.....	222	681	1,823	538	1,174	951
Industrial or Large.....	5	21	99	2	46	1
Other.....	147	12	2	316	1	54
Total Ultimate Consumers.....	8,197	6,726	11,679	5,375	8,311	6,084
Sales for the Year (megawatthours)						
Residential	89,945	67,318	115,155	47,041	111,671	51,355
Commercial or Small.....	69,696	24,944	60,234	31,392	82,268	50,536
Industrial or Large.....	26,058	197,096	137,629	9,674	25,435	16,261
Other.....	11,761	6,038	17,329	132,970	1,085	43,360
Total to Ultimate Consumers.....	197,460	295,396	330,347	221,077	220,459	161,512
Sales for Resale	0	0	0	0	0	0
Total Sales.....	197,460	295,396	330,347	221,077	220,459	161,512
Oper Revenues for the Year (thou\$)						
Residential	5,479	4,105	6,998	2,840	4,493	2,630
Commercial or Small.....	3,353	1,534	3,544	1,800	3,345	2,617
Industrial or Large.....	1,192	7,818	5,931	395	944	685
Other.....	637	421	1,056	6,500	27	1,467
Total to Ultimate Consumers.....	10,661	13,878	17,529	11,535	8,809	7,399
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	10,661	13,878	17,529	11,535	8,809	7,399

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,948	30,250	27,721	21,698	110,714	35,716
Commercial or Small.....	1,372	3,553	4,176	2,992	8,635	4,630
Industrial or Large.....	7	774	23	191	16	69
Other.....	1	6	575	124	53	43
Total Ultimate Consumers.....	9,328	34,583	32,495	25,005	119,418	40,458
Sales for the Year (megawatthours)						
Residential	128,843	580,824	225,442	329,312	1,829,785	689,368
Commercial or Small.....	88,447	427,933	376,585	55,272	1,053,115	331,219
Industrial or Large.....	410,539	373,897	274,414	75,078	562,578	3,677,562
Other.....	2,852	2,645	25,377	12,498	35,689	9,203
Total to Ultimate Consumers.....	630,681	1,385,299	901,818	472,160	3,481,167	4,707,352
Sales for Resale	0	0	7,523,135	0	0	18,722
Total Sales.....	630,681	1,385,299	8,424,953	472,160	3,481,167	4,726,074
Oper Revenues for the Year (thou\$)						
Residential	6,285	30,942	13,483	17,821	84,636	20,092
Commercial or Small.....	3,884	18,120	9,534	2,951	37,603	12,916
Industrial or Large.....	12,586	10,958	4,496	3,081	15,443	102,594
Other.....	119	371	652	587	2,278	348
Total to Ultimate Consumers.....	22,874	60,391	28,165	24,440	139,960	135,950
Sales for Resale	0	0	103,157	0	0	327
Total Revenues From Sales of Elec.....	22,874	60,391	131,322	24,440	139,960	136,277

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	11,519	12,312	32,488	7,394	20,430	14,488
Commercial or Small.....	899	2,446	4,497	1,227	3,085	2,131
Industrial or Large.....	1	0	37	160	84	5
Other.....	756	1,316	608	225	655	1,945
Total Ultimate Consumers.....	13,175	16,074	37,630	9,006	24,254	18,569
Sales for the Year (megawatthours)						
Residential	270,469	217,599	508,031	105,216	335,484	261,277
Commercial or Small.....	108,270	288,174	230,805	24,533	121,512	184,593
Industrial or Large.....	240,822	0	289,065	127,440	153,320	53,985
Other.....	63,781	125,969	3,336	23,379	61,075	66,809
Total to Ultimate Consumers.....	683,342	631,742	1,031,237	280,568	671,391	566,664
Sales for Resale	2,813,615	0	400,134	0	0	0
Total Sales.....	3,496,957	631,742	1,431,371	280,568	671,391	566,664
Oper Revenues for the Year (thou\$)						
Residential	4,580	11,417	24,588	5,892	14,599	7,140
Commercial or Small.....	1,755	11,744	11,543	1,388	5,402	5,648
Industrial or Large.....	3,807	0	10,307	4,556	5,997	1,231
Other.....	959	4,067	474	943	2,579	1,289
Total to Ultimate Consumers.....	11,101	27,228	46,912	12,779	28,577	15,308
Sales for Resale	21,180	0	9,297	0	0	0
Total Revenues From Sales of Elec.....	32,281	27,228	56,209	12,779	28,577	15,308

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,039	204,702	0	24,889	12,817	22,675
Commercial or Small.....	620	19,858	0	2,707	1,405	1,594
Industrial or Large.....	10	90	1	1,808	2	1
Other.....	30	1,007	0	55	534	71
Total Ultimate Consumers.....	6,699	225,657	1	29,459	14,758	24,341
Sales for the Year (megawatthours)						
Residential	98,454	3,044,169	0	574,935	155,987	305,641
Commercial or Small.....	34,781	1,726,751	0	486,708	56,915	127,629
Industrial or Large.....	765,678	985,350	171,659	1,777,145	23,498	62,002
Other.....	1,788	15,274	0	4,472	23,592	1,810
Total to Ultimate Consumers.....	900,701	5,771,544	171,659	2,843,260	259,992	497,082
Sales for Resale	144,060	89,263	0	5,619,043	0	3,208
Total Sales.....	1,044,761	5,860,807	171,659	8,462,303	259,992	500,290
Oper Revenues for the Year (thou\$)						
Residential	3,087	155,820	0	14,347	8,192	15,947
Commercial or Small.....	862	76,578	0	9,813	3,201	6,341
Industrial or Large.....	17,583	33,238	4,088	23,917	843	2,143
Other.....	76	1,420	0	459	1,401	102
Total to Ultimate Consumers.....	21,608	267,056	4,088	48,536	13,637	24,533
Sales for Resale	1,384	2,305	0	44,926	0	110
Total Revenues From Sales of Elec.....	22,992	269,361	4,088	93,462	13,637	24,643

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of	Seattle City of	Tacoma City of	Vera Irrigation District #15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	14,679	301,679	123,751	6,438	0	0
Commercial or Small.....	1,070	29,648	10,150	519	0	0
Industrial or Large.....	228	286	1,674	0	0	0
Other.....	422	2,012	280	38	0	0
Total Ultimate Consumers.....	16,399	333,625	135,855	6,995	0	0
Sales for the Year (megawatthours)						
Residential	265,940	3,157,205	1,764,220	119,690	0	0
Commercial or Small.....	55,949	3,402,509	323,713	48,497	0	0
Industrial or Large.....	304,121	1,376,258	2,710,258	0	0	0
Other.....	3,709	938,067	534,706	6,807	0	0
Total to Ultimate Consumers.....	629,719	8,874,039	5,332,897	174,994	0	0
Sales for Resale	0	0	586,402	0	6,796,193	267,800
Total Sales.....	629,719	8,874,039	5,919,299	174,994	6,796,193	267,800
Oper Revenues for the Year (thou\$)						
Residential	13,474	119,280	75,068	4,984	0	0
Commercial or Small.....	2,360	125,982	13,999	2,073	0	0
Industrial or Large.....	10,682	45,674	76,848	0	0	0
Other.....	244	41,865	15,428	276	0	0
Total to Ultimate Consumers.....	26,760	332,801	181,343	7,333	0	0
Sales for Resale	0	0	18,290	0	575,745	10,365
Total Revenues From Sales of Elec.....	26,760	332,801	199,633	7,333	575,745	10,365

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	2,808	9,148	14,233	9,958	6,141	2,892
Commercial or Small.....	408	954	1,708	1,699	571	348
Industrial or Large.....	34	30	104	35	61	22
Other.....	2	3	2	128	6	45
Total Ultimate Consumers.....	3,252	10,135	16,047	11,820	6,779	3,307
Sales for the Year (megawatthours)						
Residential	24,364	97,489	88,409	86,814	44,653	24,042
Commercial or Small.....	11,045	44,741	54,468	64,814	6,091	12,883
Industrial or Large.....	96,329	514,026	329,683	147,315	486,219	122,624
Other.....	1,418	1,926	10,439	8,491	2,737	3,164
Total to Ultimate Consumers.....	133,156	658,182	482,999	307,434	539,700	162,713
Sales for Resale	0	0	696	0	3,100	0
Total Sales.....	133,156	658,182	483,695	307,434	542,800	162,713
Oper Revenues for the Year (thou\$)						
Residential	1,525	4,299	5,478	3,994	2,967	1,553
Commercial or Small.....	772	2,082	3,186	3,029	632	878
Industrial or Large.....	4,245	17,331	13,751	5,342	17,909	5,263
Other.....	107	163	628	436	200	223
Total to Ultimate Consumers.....	6,649	23,875	23,043	12,801	21,708	7,917
Sales for Resale	0	0	22	0	1,216	0
Total Revenues From Sales of Elec.....	6,649	23,875	23,065	12,801	22,924	7,917

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay Combined Utills
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,493	5,381	2,888	3,667	2,662	6,233
Commercial or Small.....	818	622	570	882	327	1,075
Industrial or Large.....	89	64	41	100	36	41
Other.....	85	10	22	24	204	47
Total Ultimate Consumers.....	6,485	6,077	3,521	4,673	3,229	7,396
Sales for the Year (megawatthours)						
Residential	46,891	53,278	25,495	28,962	19,548	45,364
Commercial or Small.....	20,740	15,047	23,842	15,248	8,695	30,961
Industrial or Large.....	94,172	82,742	128,772	141,611	159,511	47,390
Other.....	2,543	3,931	1,727	1,984	3,235	3,370
Total to Ultimate Consumers.....	164,346	154,998	179,836	187,805	190,989	127,085
Sales for Resale	0	0	0	0	0	0
Total Sales.....	164,346	154,998	179,836	187,805	190,989	127,085
Oper Revenues for the Year (thou\$)						
Residential	2,886	2,896	1,310	1,755	891	2,876
Commercial or Small.....	1,228	894	1,282	1,027	405	1,906
Industrial or Large.....	4,618	3,418	5,052	6,024	5,965	2,406
Other.....	221	276	107	162	185	262
Total to Ultimate Consumers.....	8,953	7,484	7,751	8,968	7,446	7,450
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	8,953	7,484	7,751	8,968	7,446	7,450

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of	Wyoming Municipal Power Agency	
	December 31	December 31	December 31	December 31	December 31	
Number of Consumers						
Residential	6,059	0	10,103	7,980	0	0
Commercial or Small.....	813	0	1,346	216	0	0
Industrial or Large.....	25	0	28	0	0	0
Other.....	52	0	12	1	0	0
Total Ultimate Consumers.....	6,949	0	11,489	8,197	0	0
Sales for the Year (megawatthours)						
Residential	52,836	0	82,001	69,162	0	0
Commercial or Small.....	34,422	0	55,153	98,637	0	0
Industrial or Large.....	58,665	0	53,564	0	0	0
Other.....	3,815	0	4,889	1,325	0	0
Total to Ultimate Consumers.....	149,738	0	195,607	169,124	0	0
Sales for Resale	0	3,039,666	0	0	203,416	0
Total Sales.....	149,738	3,039,666	195,607	169,124	203,416	0
Oper Revenues for the Year (thou\$)						
Residential	2,886	0	4,231	4,529	0	0
Commercial or Small.....	1,788	0	3,052	5,597	0	0
Industrial or Large.....	2,443	0	2,268	0	0	0
Other.....	239	0	395	80	0	0
Total to Ultimate Consumers.....	7,356	0	9,946	10,206	0	0
Sales for Resale	0	113,245	0	0	5,751	0
Total Revenues From Sales of Elec.....	7,356	113,245	9,946	10,206	5,751	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	2,416,058	469,971	329,184	728,982	343,413	324,324
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,416,058	469,971	329,184	728,982	343,413	324,324
Disposition of Energy						
Sales to Ultimate Consumers.....	0	457,191	298,679	670,456	325,704	309,312
Requirements Sales for Resale.....	2,416,058	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	480	60
Losses.....	0	12,780	30,505	58,526	17,228	14,951
Total Disposition.....	2,416,058	469,971	329,184	728,982	343,413	324,324

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,463,725	928,115	1,087,635	527,611	326,954	234,148
Purchases from Nonutility.....	0	86,098	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,463,725	1,014,213	1,087,635	527,611	326,954	234,148
Disposition of Energy						
Sales to Ultimate Consumers	1,422,924	935,250	1,013,507	499,165	309,814	222,238
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	31,628	0	0	0	0
Used by Utility (excluding station use).....	0	7,359	419	0	208	198
Losses.....	40,801	39,976	73,709	28,446	16,932	11,712
Total Disposition	1,463,725	1,014,213	1,087,635	527,611	326,954	234,148

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	136,626	3,980,802	208,170	318,169	366,892	433,151
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	136,626	3,980,802	208,170	318,169	366,892	433,151
Disposition of Energy						
Sales to Ultimate Consumers.....	130,869	3,799,055	195,847	298,347	350,241	403,610
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	532	231	0	310	0
Losses.....	5,758	181,216	12,092	19,822	16,340	29,541
Total Disposition.....	136,626	3,980,802	208,170	318,169	366,892	433,151

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	145,195	108,397
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	711,933	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	572,187	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	711,933	717,382	108,397
Purchases from Utility.....	181,696	229,984	155,717	0	173,570	35,313
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	237,637	0	0
Delivered.....	0	0	0	237,637	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	181,696	229,984	155,717	711,933	890,952	143,710
Disposition of Energy						
Sales to Ultimate Consumers.....	170,529	207,196	139,863	0	829,610	141,415
Requirements Sales for Resale.....	0	0	0	706,575	26,969	0
Nonrequirements Sales for Resale	0	0	0	5,358	0	0
Furnished Without Charge	0	7,984	5,651	0	0	0
Used by Utility (excluding station use).....	0	6,478	0	0	0	0
Losses.....	11,167	8,326	10,203	0	34,373	2,295
Total Disposition	181,696	229,984	155,717	711,933	890,952	143,710

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Sources of Energy						
Steam.....	0	0	0	0	0	14,339,385
Nuclear.....	0	0	0	0	0	3,344,038
Hydro-Conventional.....	74,512	0	0	0	0	284,240
Hydro-Pumped Storage.....	0	0	0	0	0	157,150
Other.....	1,874	0	0	0	0	267,175
(Less) Energy for Pumping.....	0	0	0	0	0	224,498
Total Net Generation.....	76,386	0	0	0	0	18,167,490
Purchases from Utility.....	76,915	855,926	167,730	342,080	548,932	2,414,793
Purchases from Nonutility.....	49	0	0	0	0	155
Power Exchanges						
Received.....	0	0	0	0	0	250,964
Delivered.....	0	0	0	0	0	148,340
Net Exchanges.....	0	0	0	0	0	102,624
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	119,101
Delivered.....	0	0	0	0	0	114,479
Net Transmission for Others.....	0	0	0	0	0	4,622
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	153,350	855,926	167,730	342,080	548,932	20,689,684
Disposition of Energy						
Sales to Ultimate Consumers.....	149,229	0	149,457	326,378	498,487	16,058,298
Requirements Sales for Resale.....	0	759,397	0	701	0	3,662,479
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	988	0	363	0	0	0
Losses.....	3,133	96,529	17,910	15,001	50,445	968,907
Total Disposition.....	153,350	855,926	167,730	342,080	548,932	20,689,684

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono Oodham Utility Auth December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31
Sources of Energy						
Steam.....	0	0	0	0	350,785	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	350,785	0
Purchases from Utility.....	90,113	167,793	231,194	190,132	201,932	200,304
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	90,113	167,793	231,194	190,132	552,717	200,304
Disposition of Energy						
Sales to Ultimate Consumers	86,067	157,198	226,033	182,661	509,837	185,517
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	1,787	0	3,859
Used by Utility (excluding station use).....	190	0	0	2,357	0	2,132
Losses.....	3,856	10,595	5,161	3,327	42,880	8,796
Total Disposition	90,113	167,793	231,194	190,132	552,717	200,304

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Sources of Energy						
Steam.....	274,353	0	0	0	0	175,393
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	134,620	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	467	129	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	274,353	134,620	467	129	0	175,393
Purchases from Utility.....	568,136	708,298	181,235	375,526	197,819	152,372
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	70,451	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	70,451	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	912,940	842,918	181,702	375,655	197,819	327,765
Disposition of Energy						
Sales to Ultimate Consumers.....	802,718	796,976	178,572	353,790	192,550	292,439
Requirements Sales for Resale.....	40,310	0	0	0	0	0
Nonrequirements Sales for Resale.....	31,870	0	0	0	0	0
Furnished Without Charge.....	7,198	0	2,580	2,140	0	1,546
Used by Utility (excluding station use).....	0	0	550	0	0	4,973
Losses.....	30,844	45,942	0	19,725	5,269	28,807
Total Disposition.....	912,940	842,918	181,702	375,655	197,819	327,765

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	195,136	1,303,634	0
Nuclear.....	0	787,637	0	0	0	0
Hydro-Conventional.....	0	0	0	0	1,885,847	0
Hydro-Pumped Storage.....	0	0	0	0	942,154	0
Other.....	0	4,169	0	4,587	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	791,806	0	199,723	4,131,635	0
Purchases from Utility.....	495,457	2,459,510	327,005	840,397	1,120,934	219,687
Purchases from Nonutility.....	0	0	0	4,695	4,599	0
Power Exchanges						
Received.....	0	500	0	7,490	3,595,217	0
Delivered.....	0	28,556	0	10,232	1,736,623	0
Net Exchanges.....	0	-28,056	0	-2,742	1,858,594	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-166,121	0	-39,458	0	0
Total Net Energy Generated and Received.....	495,457	3,057,139	327,005	1,002,615	7,115,762	219,687
Disposition of Energy						
Sales to Ultimate Consumers.....	478,706	2,209,793	187,783	953,087	0	208,197
Requirements Sales for Resale.....	0	0	120,130	4,044	2,256,573	0
Nonrequirements Sales for Resale.....	0	733,294	0	815	0	0
Furnished Without Charge.....	0	0	2,184	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	4,643,246	0
Losses.....	16,751	114,052	16,908	44,669	215,943	11,490
Total Disposition.....	495,457	3,057,139	327,005	1,002,615	7,115,762	219,687

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	125,463	370,173	0	0	0	10,891,687
Nuclear.....	0	0	0	0	0	1,064,668
Hydro-Conventional.....	0	295,434	446,576	0	0	524,780
Hydro-Pumped Storage.....	0	0	0	0	0	872,100
Other.....	49,271	6,036	0	0	0	15,336
(Less) Energy for Pumping.....	0	0	0	0	0	951,103
Total Net Generation.....	174,734	671,643	446,576	0	0	12,417,468
Purchases from Utility.....	963,814	2,738,063	0	138,700	374,256	11,178,595
Purchases from Nonutility.....	0	0	0	0	0	318,565
Power Exchanges						
Received.....	0	0	0	0	0	300
Delivered.....	0	0	0	0	0	1,072,869
Net Exchanges.....	0	0	0	0	0	-1,072,569
Transmission for Others (Wheeling)						
Received.....	0	3,963,421	0	351,967	0	14,098,363
Delivered.....	0	3,891,767	0	351,967	0	14,041,390
Net Transmission for Others.....	0	71,654	0	0	0	56,973
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,138,548	3,481,360	446,576	138,700	374,256	22,899,032
Disposition of Energy						
Sales to Ultimate Consumers.....	977,604	2,270,523	0	128,803	364,317	20,430,075
Requirements Sales for Resale.....	21,296	894,298	446,576	0	0	103,297
Nonrequirements Sales for Resale.....	0	0	0	0	0	653,083
Furnished Without Charge.....	40,539	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	600	0	0
Losses.....	99,109	316,539	0	9,297	9,939	1,712,577
Total Disposition.....	1,138,548	3,481,360	446,576	138,700	374,256	22,899,032

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Sources of Energy						
Steam.....	0	0	0	991,556	1,248,554	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	258,580	289,580	127,104	0	303,175	313,397
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	165,239	0	5,280	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	258,580	289,580	292,343	991,556	1,557,009	313,397
Purchases from Utility.....	0	0	1,751,605	420,010	616,445	0
Purchases from Nonutility.....	0	0	0	0	145,878	0
Power Exchanges						
Received.....	0	0	0	0	20,812	0
Delivered	0	0	708	0	2,755	0
Net Exchanges	0	0	-708	0	18,057	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	258,580	289,580	2,043,240	1,411,566	2,337,389	313,397
Disposition of Energy						
Sales to Ultimate Consumers	0	0	1,841,346	0	0	0
Requirements Sales for Resale.....	257,398	289,580	16,330	1,200,062	2,337,389	310,326
Nonrequirements Sales for Resale	0	0	38,715	211,504	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	4,540	0	0	0
Losses.....	1,182	0	142,309	0	0	3,071
Total Disposition	258,580	289,580	2,043,240	1,411,566	2,337,389	313,397

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Sources of Energy						
Steam.....	0	0	257,671	0	10,250	0
Nuclear.....	0	0	0	0	0	276,065
Hydro-Conventional.....	285,927	0	7,615	454,026	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	285,927	0	265,286	454,026	10,250	276,065
Purchases from Utility.....	0	1,078,865	963,165	0	755,298	1,511,046
Purchases from Nonutility.....	0	0	691	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	1,682
Delivered.....	0	0	0	0	0	29,286
Net Exchanges	0	0	0	0	0	-27,604
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	285,927	1,078,865	1,229,142	454,026	765,548	1,759,507
Disposition of Energy						
Sales to Ultimate Consumers.....	0	1,046,831	1,076,202	0	641,562	1,530,000
Requirements Sales for Resale.....	285,927	0	34,502	0	84,524	107,384
Nonrequirements Sales for Resale	0	0	0	451,680	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	32,034	118,438	2,346	39,462	122,123
Total Disposition	285,927	1,078,865	1,229,142	454,026	765,548	1,759,507

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Sources of Energy						
Steam.....	0	332,370	0	0	1,991,022	0
Nuclear.....	0	0	0	0	1,111,663	0
Hydro-Conventional.....	0	738,745	1,373,673	101,573	0	287,735
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	13,760	0	46,344	0	-115
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,084,875	1,373,673	147,917	3,102,685	287,620
Purchases from Utility.....	576,318	7,874,448	634,274	2,211,393	102,447	1,328,671
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	1,207
Delivered	0	11,928	0	0	0	1,144
Net Exchanges	0	-11,928	0	0	0	63
Transmission for Others (Wheeling)						
Received.....	0	0	0	210,769	0	814
Delivered	0	0	0	214,985	0	3,892
Net Transmission for Others	0	0	0	-4,215	0	-3,078
Transmission by Others Losses.....	0	2,932	0	0	0	-25,253
Total Net Energy Generated and Received.....	576,318	8,950,327	2,007,947	2,355,094	3,205,132	1,588,024
Disposition of Energy						
Sales to Ultimate Consumers	556,103	8,459,156	573,576	2,178,184	0	1,206,966
Requirements Sales for Resale.....	0	0	1,034,651	27,920	3,205,132	275,862
Nonrequirements Sales for Resale	0	750	330,547	7,480	0	5,240
Furnished Without Charge	0	0	2,494	8,912	0	0
Used by Utility (excluding station use).....	0	20,057	11,857	0	0	18,739
Losses	20,215	470,364	54,822	132,598	0	81,217
Total Disposition	576,318	8,950,327	2,007,947	2,355,094	3,205,132	1,588,024

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	2,814,932	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	1,082,840	0	21,202	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	9,005	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	9,005	1,082,840	0	2,836,134	0	0
Purchases from Utility.....	1,063,288	0	307,759	648,443	939,061	167,616
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	1,978	0	0
Delivered.....	0	0	0	667	0	0
Net Exchanges.....	0	0	0	1,311	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	31,074	0	0
Delivered.....	0	0	0	31,074	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,072,293	1,082,840	307,759	3,485,888	939,061	167,616
Disposition of Energy						
Sales to Ultimate Consumers.....	1,031,703	0	0	3,159,401	909,329	154,776
Requirements Sales for Resale.....	0	1,080,934	282,039	136,960	0	0
Nonrequirements Sales for Resale.....	0	0	0	44,084	0	0
Furnished Without Charge.....	0	0	0	0	6,446	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	40,590	1,906	25,720	145,443	23,286	12,840
Total Disposition.....	1,072,293	1,082,840	307,759	3,485,888	939,061	167,616

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	2,885,343	0	0	0
Nuclear.....	0	0	0	102,441	0	0
Hydro-Conventional.....	3,567	63	0	0	0	9,454
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	3,567	63	2,885,343	102,441	0	9,454
Purchases from Utility.....	494,217	406,852	737,029	704,354	641,622	297,260
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	12,477	312,981	0	0
Delivered	0	0	12,477	16,453	0	0
Net Exchanges	0	0	0	296,528	0	0
Transmission for Others (Wheeling)						
Received.....	7,214	0	0	0	0	0
Delivered	7,178	0	0	0	0	0
Net Transmission for Others	36	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	497,820	406,915	3,622,372	1,103,323	641,622	306,714
Disposition of Energy						
Sales to Ultimate Consumers	478,714	390,751	0	0	618,771	285,442
Requirements Sales for Resale.....	0	0	2,955,439	1,101,556	5,605	0
Nonrequirements Sales for Resale	0	0	599,209	0	0	0
Furnished Without Charge	6,475	5,177	0	0	638	0
Used by Utility (excluding station use).....	0	0	0	0	877	0
Losses.....	12,631	10,987	67,724	1,767	15,731	21,272
Total Disposition	497,820	406,915	3,622,372	1,103,323	641,622	306,714

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Sources of Energy						
Steam.....	331	292,730	0	0	0	636,414
Nuclear.....	0	0	0	0	0	438,608
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	13,589
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	331	292,730	0	0	0	1,088,611
Purchases from Utility.....	562,209	232,538	151,994	307,957	261,945	2,195,790
Purchases from Nonutility.....	0	69,378	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	562,540	594,646	151,994	307,957	261,945	3,284,401
Disposition of Energy						
Sales to Ultimate Consumers.....	539,011	538,780	142,735	282,029	250,609	0
Requirements Sales for Resale.....	0	25,146	0	0	0	3,160,031
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	4,894	0	0
Used by Utility (excluding station use).....	0	0	0	2,772	0	0
Losses.....	23,529	30,720	9,259	18,262	11,336	124,370
Total Disposition.....	562,540	594,646	151,994	307,957	261,945	3,284,401

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	214,027	1,529,660	0	0	7,859,108	35,669
Nuclear.....	0	83,960	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	163	4,247	31,342	0	-791	13,524
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	214,190	1,617,867	31,342	0	7,858,317	49,193
Purchases from Utility.....	336,067	123,675	213,666	539,576	1,958,799	543,934
Purchases from Nonutility.....	0	0	0	0	10,521	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-361	0	0	0	0	0
Total Net Energy Generated and Received.....	549,896	1,741,542	245,008	539,576	9,827,637	593,127
Disposition of Energy						
Sales to Ultimate Consumers.....	507,109	1,352,915	228,544	511,820	8,817,618	556,461
Requirements Sales for Resale.....	16,415	178,805	1,265	0	307,542	0
Nonrequirements Sales for Resale.....	1,298	134,946	610	0	208,220	0
Furnished Without Charge.....	0	0	0	0	0	1,000
Used by Utility (excluding station use).....	1,090	0	4,077	0	17,840	1,942
Losses.....	23,984	74,876	10,512	27,756	476,417	33,724
Total Disposition.....	549,896	1,741,542	245,008	539,576	9,827,637	593,127

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	154,339	157,855	1,791,311	0	0	0
Nuclear.....	39,015	0	0	49,000	32,281	82,234
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	155,628	147	272,837	0	-185	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	348,982	158,002	2,064,148	49,000	32,096	82,234
Purchases from Utility.....	486,243	167,104	213,107	325,000	272,506	952,565
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	39,403	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	39,403	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	134,275	0	0	31,310
Delivered.....	0	0	133,820	0	0	31,310
Net Transmission for Others.....	0	0	455	0	0	0
Transmission by Others Losses.....	0	0	0	0	-2,720	0
Total Net Energy Generated and Received.....	835,225	364,509	2,277,710	374,000	301,882	1,034,799
Disposition of Energy						
Sales to Ultimate Consumers.....	797,885	345,911	2,111,827	356,935	287,459	978,877
Requirements Sales for Resale.....	0	1,228	7,985	0	0	0
Nonrequirements Sales for Resale.....	0	4,889	752	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	11,965	0	0	0	0
Losses.....	37,340	516	157,146	17,065	14,423	55,922
Total Disposition.....	835,225	364,509	2,277,710	374,000	301,882	1,034,799

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	4,253,360	0	49,933	0	1,341,956	432,999
Nuclear.....	444,839	0	0	0	80,046	0
Hydro-Conventional.....	0	0	0	0	36,033	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	43,377	0	208,472	4,477	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	4,741,576	0	258,405	4,477	1,458,035	432,999
Purchases from Utility.....	413,081	145,000	663,104	242,057	800,957	221,260
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	309,453	0	0	0	0	0
Delivered.....	302,039	0	0	0	0	0
Net Transmission for Others.....	7,414	0	0	0	0	0
Transmission by Others Losses.....	101	0	0	0	0	-178
Total Net Energy Generated and Received.....	5,162,172	145,000	921,509	246,534	2,258,992	654,081
Disposition of Energy						
Sales to Ultimate Consumers.....	3,762,086	136,000	827,973	239,719	2,024,751	524,333
Requirements Sales for Resale.....	252,446	0	0	0	0	0
Nonrequirements Sales for Resale.....	1,028,020	0	0	0	132,177	109,669
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	119,620	9,000	93,536	6,815	102,064	20,079
Total Disposition.....	5,162,172	145,000	921,509	246,534	2,258,992	654,081

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	-331
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	30,906
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	30,575
Purchases from Utility.....	942,719	326,102	398,328	267,132	228,206	300,825
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	942,719	326,102	398,328	267,132	228,206	331,400
Disposition of Energy						
Sales to Ultimate Consumers.....	887,102	321,098	391,358	227,816	211,873	323,412
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	20,282	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	561
Losses.....	55,617	5,004	6,970	19,034	16,333	7,427
Total Disposition.....	942,719	326,102	398,328	267,132	228,206	331,400

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30	La Grange City of June 30
Sources of Energy						
Steam.....	242,375	0	0	0	0	0
Nuclear.....	497,135	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	739,510	0	0	0	0	0
Purchases from Utility.....	491,999	220,232	334,314	182,419	321,075	462,001
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,231,509	220,232	334,314	182,419	321,075	462,001
Disposition of Energy						
Sales to Ultimate Consumers.....	1,166,932	205,775	321,819	165,934	318,865	445,669
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	18,777	0	0	0	0	0
Furnished Without Charge	0	0	7,497	6,734	0	0
Used by Utility (excluding station use).....	0	0	4,998	0	0	0
Losses.....	45,800	14,457	0	9,751	2,210	16,332
Total Disposition	1,231,509	220,232	334,314	182,419	321,075	462,001

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Sources of Energy						
Steam.....	0	0	0	3,793,157	0	0
Nuclear.....	0	0	0	6,039,865	0	0
Hydro-Conventional.....	0	0	0	0	0	240,310
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	9,833,022	0	240,310
Purchases from Utility.....	210,943	875,482	172,925	448,409	413,218	397,342
Purchases from Nonutility.....	0	0	0	9,693	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	745,124	0	0
Delivered.....	0	0	0	704,142	0	0
Net Transmission for Others.....	0	0	0	40,982	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	210,943	875,482	172,925	10,332,106	413,218	637,652
Disposition of Energy						
Sales to Ultimate Consumers.....	196,498	848,230	149,776	0	408,128	609,017
Requirements Sales for Resale.....	0	0	0	6,798,080	0	0
Nonrequirements Sales for Resale.....	0	0	0	3,091,383	0	0
Furnished Without Charge.....	2,194	13,973	23,149	0	2,490	0
Used by Utility (excluding station use).....	12,251	697	0	1,324	0	0
Losses.....	0	12,582	0	441,319	2,600	28,642
Total Disposition.....	210,943	875,482	172,925	10,332,106	413,218	637,652

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Sources of Energy						
Steam.....	0	0	456,531	0	10,732	1,885,592
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	859	266
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	456,531	0	11,591	1,885,858
Purchases from Utility.....	236,630	161,710	1,043,308	688,886	158,732	41,599
Purchases from Nonutility.....	0	23,307	0	8,825	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	236,630	185,017	1,499,839	697,711	170,323	1,927,457
Disposition of Energy						
Sales to Ultimate Consumers.....	231,051	179,102	0	697,711	160,500	1,594,298
Requirements Sales for Resale.....	0	0	1,411,975	0	0	241,826
Nonrequirements Sales for Resale	0	0	0	0	0	17,284
Furnished Without Charge	0	3	0	0	0	23,125
Used by Utility (excluding station use).....	0	110	0	0	50	3,876
Losses.....	5,579	5,802	87,864	0	9,773	47,048
Total Disposition	236,630	185,017	1,499,839	697,711	170,323	1,927,457

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	April 30	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	18,862	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	3,702	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	3,702	18,863	0
Purchases from Utility.....	369,765	660,577	375,872	171,086	378,719	309,345
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	369,765	660,577	375,872	174,788	397,582	309,345
Disposition of Energy						
Sales to Ultimate Consumers.....	357,550	630,686	371,007	168,502	370,038	302,768
Requirements Sales for Resale.....	0	0	0	0	18,863	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	19	0	0	0
Used by Utility (excluding station use).....	0	0	151	0	2,020	426
Losses.....	12,215	29,891	4,695	6,286	6,661	6,156
Total Disposition.....	369,765	660,577	375,872	174,788	397,582	309,345

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Logansport City of	Mishawaka City of	Peru City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	1,403,753	63,997	150,546	0	2,317
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	8,235	0	564	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,411,988	63,997	151,110	0	2,317
Purchases from Utility.....	168,876	2,603,995	213,012	153,896	482,439	206,656
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	490,480	0	0	0	0
Delivered.....	0	490,480	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	168,876	4,015,983	277,009	305,006	482,439	208,973
Disposition of Energy						
Sales to Ultimate Consumers.....	163,210	0	265,853	290,576	457,917	192,928
Requirements Sales for Resale.....	0	3,886,851	0	0	0	0
Nonrequirements Sales for Resale.....	0	2,689	0	0	0	0
Furnished Without Charge.....	0	0	16	0	0	0
Used by Utility (excluding station use).....	0	2,446	653	0	0	0
Losses.....	5,666	123,997	10,487	14,430	24,522	16,045
Total Disposition.....	168,876	4,015,983	277,009	305,006	482,439	208,973

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of
	December 31	December 31	June 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	631,482	0	338,227	248,675	1,209,673	83,744
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	2,054	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	631,482	0	338,227	250,729	1,209,673	83,744
Purchases from Utility.....	200,104	162,825	63,416	93,761	48,465	60,993
Purchases from Nonutility.....	0	0	0	9	0	0
Power Exchanges						
Received.....	0	0	125	0	0	6,217
Delivered.....	0	0	195	0	0	6,985
Net Exchanges.....	0	0	-70	0	0	-768
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	6,279	0
Delivered.....	0	0	0	0	228	0
Net Transmission for Others.....	0	0	0	0	6,051	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	831,586	162,825	401,573	344,499	1,264,189	143,969
Disposition of Energy						
Sales to Ultimate Consumers.....	806,323	144,751	377,479	306,905	810,459	138,705
Requirements Sales for Resale.....	0	0	2,036	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	12,028	418,096	0
Furnished Without Charge.....	5	0	0	0	5,024	0
Used by Utility (excluding station use).....	2,753	0	471	2,271	2,596	0
Losses.....	22,505	18,074	21,587	23,295	28,014	5,264
Total Disposition.....	831,586	162,825	401,573	344,499	1,264,189	143,969

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	37,349	0	2,259,630	0	1,495
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	9,130	0	0	919	0	4,072
(Less) Energy for Pumping.....	2,418	0	0	0	0	0
Total Net Generation.....	6,712	37,349	0	2,260,549	0	5,567
Purchases from Utility.....	152,746	149,524	178,114	325,021	264,240	529,659
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	149,302	0	0	0	0
Delivered.....	0	149,524	0	11,070	0	0
Net Exchanges	0	-222	0	-11,070	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	159,458	186,651	178,114	2,574,500	264,240	535,226
Disposition of Energy						
Sales to Ultimate Consumers.....	154,355	175,063	158,784	2,047,857	0	490,298
Requirements Sales for Resale.....	0	0	0	339,722	264,240	27,606
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	4,551	6,418	111,729	0	117
Used by Utility (excluding station use).....	2,418	967	3,279	0	0	0
Losses.....	2,685	6,070	9,633	75,192	0	17,205
Total Disposition	159,458	186,651	178,114	2,574,500	264,240	535,226

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of December 31	Bowling Green City of June 30	Frankfort City of June 30	Franklin City of June 30	Glasgow City of June 30	Henderson City Utility Comm May 31
Sources of Energy						
Steam.....	71,231	0	0	0	0	1,980,881
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	1,390	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	72,621	0	0	0	0	1,980,881
Purchases from Utility.....	176,488	695,641	637,728	195,069	323,000	17,650
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	249,109	695,641	637,728	195,069	323,000	1,998,531
Disposition of Energy						
Sales to Ultimate Consumers.....	220,986	669,699	608,585	189,415	309,503	399,423
Requirements Sales for Resale.....	4,958	0	0	0	0	1,557,208
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	5,849
Used by Utility (excluding station use).....	7,458	970	0	231	605	337
Losses.....	15,707	24,972	29,143	5,423	12,892	35,714
Total Disposition	249,109	695,641	637,728	195,069	323,000	1,998,531

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of	Murray City of	Owensboro City of	Paducah City of
	June 30	June 30	June 30	June 30	May 31	June 30
Sources of Energy						
Steam.....	0	0	0	0	2,409,719	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	2,409,719	0
Purchases from Utility.....	433,467	284,555	151,901	242,496	20,940	565,592
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	433,467	284,555	151,901	242,496	2,430,659	565,592
Disposition of Energy						
Sales to Ultimate Consumers	417,965	272,035	146,410	233,062	763,628	538,389
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	1,628,824	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	456	0	218	193	2,161	1,544
Losses	15,046	12,520	5,273	9,241	36,046	25,660
Total Disposition	433,467	284,555	151,901	242,496	2,430,659	565,592

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	April 30	October 31	October 31	December 31	December 31	May 31
Sources of Energy						
Steam.....	17,793	404,793	1,485,472	702,668	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	17,793	404,793	1,485,472	702,668	0	0
Purchases from Utility.....	627,713	1,705,915	0	879,615	166,917	212,005
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	9,084	0	0	0	0
Delivered.....	0	9,070	0	0	0	0
Net Exchanges.....	0	14	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	645,506	2,110,722	1,485,472	1,582,283	166,917	212,005
Disposition of Energy						
Sales to Ultimate Consumers.....	591,690	1,433,894	0	0	156,471	184,284
Requirements Sales for Resale.....	0	588,361	1,450,104	1,531,052	0	0
Nonrequirements Sales for Resale.....	0	0	0	1,872	0	0
Furnished Without Charge.....	10,292	0	0	0	0	0
Used by Utility (excluding station use).....	21,759	0	0	0	0	0
Losses.....	21,759	88,467	35,368	49,359	10,446	27,721
Total Disposition.....	645,506	2,110,722	1,485,472	1,582,283	166,917	212,005

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terbonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	175,286	113,244	0	0	82,368	0
Nuclear.....	0	0	0	0	0	127,221
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	46,011	0	122	528
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	175,286	113,244	46,011	0	82,490	127,750
Purchases from Utility.....	65,899	242,387	0	324,384	280,774	286,296
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	176,045	0	106,627	2,089
Delivered.....	0	0	1,774	0	51,289	2,821
Net Exchanges	0	0	174,271	0	55,338	-731
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	241,185	355,631	220,282	324,384	418,602	413,315
Disposition of Energy						
Sales to Ultimate Consumers.....	210,086	226,174	215,317	308,751	356,793	378,410
Requirements Sales for Resale.....	0	113,201	0	0	44,155	13,904
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	22	0	0	0
Used by Utility (excluding station use).....	0	0	286	472	4,336	1,567
Losses.....	31,099	16,256	4,657	15,161	13,318	19,432
Total Disposition	241,185	355,631	220,282	324,384	418,602	413,315

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	-1,837	0	2,784
Nuclear.....	0	0	0	0	4,179	0
Hydro-Conventional.....	0	0	0	12,722	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	4,259	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	10,885	8,439	2,784
Purchases from Utility.....	157,583	226,099	102,323	322,194	242,007	174,419
Purchases from Nonutility.....	0	0	0	0	2,156	0
Power Exchanges						
Received.....	0	125,918	67,988	18,662	81,730	17,311
Delivered.....	0	29,245	14,569	57,175	5,003	7,730
Net Exchanges.....	0	96,673	53,419	-38,513	76,727	9,581
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-11,671	0
Total Net Energy Generated and Received.....	157,583	322,772	155,742	294,566	317,659	186,784
Disposition of Energy						
Sales to Ultimate Consumers.....	149,285	304,234	144,753	264,841	296,051	168,416
Requirements Sales for Resale.....	0	3,819	1,704	18,620	279	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	10,586
Furnished Without Charge.....	0	179	0	0	0	0
Used by Utility (excluding station use).....	412	692	345	526	315	184
Losses.....	7,886	13,847	8,940	10,579	21,014	7,598
Total Disposition.....	157,583	322,772	155,742	294,566	317,659	186,784

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Mansfield Town of December 31	Massachusetts Mun Whls Elec Co December 31	Middleborough Town of December 31	North Attleborough Town of December 31	Norwood City of June 30	Peabody City of December 31
Sources of Energy						
Steam.....	0	294,720	0	5,590	0	0
Nuclear.....	0	1,050,466	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	121,000	0	0	0	3,090
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,466,186	0	5,590	0	3,090
Purchases from Utility.....	139,350	781,871	165,372	105,781	326,492	268,633
Purchases from Nonutility.....	0	80,389	0	0	0	373
Power Exchanges						
Received.....	71,050	781,289	19,219	105,306	0	182,072
Delivered.....	18,570	264,294	9,158	12,927	0	48,054
Net Exchanges.....	52,480	516,995	10,061	92,379	0	134,017
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	191,830	2,845,441	175,434	203,750	326,492	406,114
Disposition of Energy						
Sales to Ultimate Consumers.....	168,720	0	168,952	192,781	316,012	388,242
Requirements Sales for Resale.....	860	2,845,441	145	51	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	16
Used by Utility (excluding station use).....	30	0	0	316	0	1,532
Losses.....	22,220	0	6,336	10,602	10,480	16,323
Total Disposition.....	191,830	2,845,441	175,434	203,750	326,492	406,114

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	65,502	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	441	16,708	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	441	82,210	0	0	0
Purchases from Utility.....	496,127	241,904	149,215	168,507	203,922	270,209
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	156,112	44,503	316,891	0	0	65,153
Delivered.....	46,110	13,060	6,680	0	0	26,983
Net Exchanges.....	110,002	31,443	310,211	0	0	38,170
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-2,416
Total Net Energy Generated and Received.....	606,129	273,788	541,636	168,507	203,922	305,963
Disposition of Energy						
Sales to Ultimate Consumers.....	566,415	250,884	493,482	153,485	191,665	271,726
Requirements Sales for Resale.....	608	453	29,694	0	0	9,016
Nonrequirements Sales for Resale.....	0	0	0	0	0	11,062
Furnished Without Charge.....	0	0	0	0	142	0
Used by Utility (excluding station use).....	803	1,343	5,339	329	373	1,084
Losses.....	38,303	21,108	13,121	14,693	11,742	13,075
Total Disposition.....	606,129	273,788	541,636	168,507	203,922	305,963

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30
Sources of Energy						
Steam.....	0	0	264,788	306,505	0	329,384
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	5,290	1,566	0	64,000	2,086	4,284
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	5,290	1,566	264,788	370,504	2,086	333,668
Purchases from Utility.....	295,503	159,190	429,472	4,514	142,083	398,246
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	1,017
Delivered	0	0	0	0	0	669
Net Exchanges	0	0	0	0	0	348
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	300,793	160,756	694,260	375,018	144,169	732,262
Disposition of Energy						
Sales to Ultimate Consumers	284,632	148,228	524,109	259,223	128,697	697,777
Requirements Sales for Resale.....	0	0	0	111,671	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	127,928	0	0	0
Used by Utility (excluding station use).....	0	1,678	4,570	403	0	0
Losses.....	16,161	10,850	37,653	3,721	15,472	34,485
Total Disposition	300,793	160,756	694,260	375,018	144,169	732,262

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Lansing City of	Marquette City of	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of
	June 30	June 30	December 31	June 30	September 30	June 30
Sources of Energy						
Steam.....	1,629,430	216,581	1,842,791	214,060	0	13,756
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	2,902	11,899	0	0	9,986	1,618
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	-33	0	0	10,928	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,632,332	228,447	1,842,791	214,060	20,914	15,374
Purchases from Utility.....	997,356	41,350	708,325	243,470	191,712	209,980
Purchases from Nonutility.....	0	0	0	0	3,726	0
Power Exchanges						
Received.....	345	0	0	60	0	0
Delivered.....	297	0	9,990	1,821	0	0
Net Exchanges.....	48	0	-9,990	-1,761	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,629,736	269,797	2,541,125	455,769	216,352	225,354
Disposition of Energy						
Sales to Ultimate Consumers.....	2,253,676	241,444	0	0	204,461	211,095
Requirements Sales for Resale.....	304,976	11,164	1,815,546	444,154	0	0
Nonrequirements Sales for Resale.....	0	3,222	640,496	0	0	3,499
Furnished Without Charge.....	0	0	0	0	1,882	0
Used by Utility (excluding station use).....	0	656	0	672	0	0
Losses.....	71,084	13,311	85,083	10,943	10,009	10,760
Total Disposition.....	2,629,736	269,797	2,541,125	455,769	216,352	225,354

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	September 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	247,182	0	0	0	86,064	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	345	0	0	0
Other.....	0	8,758	0	0	0	0
(Less) Energy for Pumping.....	0	0	489	0	0	0
Total Net Generation.....	247,182	8,758	-144	0	86,064	0
Purchases from Utility.....	35,846	150,066	193,316	218,304	262,556	149,428
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	283,028	158,824	193,172	218,304	348,620	149,428
Disposition of Energy						
Sales to Ultimate Consumers.....	231,913	153,232	176,668	211,657	248,175	137,663
Requirements Sales for Resale.....	0	0	0	0	86,064	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	37,172	688	0	0	344	1,515
Losses.....	13,943	4,904	16,504	6,647	14,037	10,250
Total Disposition.....	283,028	158,824	193,172	218,304	348,620	149,428

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Chaska City of December 31	Fairmont Public Utilities Comm December 31	Hutchinson Utilities Comm December 31	Marshall City of December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31
Sources of Energy						
Steam.....	0	679	0	0	0	43,661
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	74,487	164	0	631
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	679	74,487	164	0	44,292
Purchases from Utility.....	167,816	146,434	207,487	363,569	355,628	133,699
Purchases from Nonutility.....	0	0	0	651	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	167,816	147,113	281,974	364,384	355,628	177,991
Disposition of Energy						
Sales to Ultimate Consumers.....	163,072	141,434	275,856	355,221	334,193	168,360
Requirements Sales for Resale.....	0	679	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	665	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	285	1,645	0
Losses.....	4,744	5,000	5,453	8,878	19,790	9,631
Total Disposition.....	167,816	147,113	281,974	364,384	355,628	177,991

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Northern Municipal Power Agny	Owatonna City of	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	762,088	0	191,911	0	2,270,258	1,877,204
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	13,683	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	743	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	762,088	0	206,337	0	2,270,258	1,877,204
Purchases from Utility.....	0	264,401	919,057	145,698	355,708	0
Purchases from Nonutility.....	0	0	0	0	7,672	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	762,088	264,401	1,125,394	145,698	2,633,638	1,877,204
Disposition of Energy						
Sales to Ultimate Consumers.....	0	250,778	905,225	139,290	0	0
Requirements Sales for Resale.....	762,088	0	173,319	0	2,563,629	1,877,204
Nonrequirements Sales for Resale.....	0	0	17,910	0	0	0
Furnished Without Charge.....	0	6,909	2,511	682	0	0
Used by Utility (excluding station use).....	0	0	3,997	250	0	0
Losses.....	0	6,714	22,432	5,476	70,009	0
Total Disposition.....	762,088	264,401	1,125,394	145,698	2,633,638	1,877,204

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Mississippi	Mississippi	Mississippi	Mississippi
	Willmar Municipal Utis Comm	Worthington City of	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm
	December 31	December 31	June 30	September 30	June 30	September 30
Sources of Energy						
Steam.....	34,163	0	0	100,554	0	20,477
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	34,163	0	0	100,554	0	20,477
Purchases from Utility.....	186,516	143,690	172,139	191,074	485,631	268,370
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	220,679	143,690	172,139	291,628	485,631	288,847
Disposition of Energy						
Sales to Ultimate Consumers.....	206,565	134,036	165,157	169,659	464,945	246,299
Requirements Sales for Resale.....	0	3,187	0	100,554	0	20,477
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	2,461	0	0	0	0	0
Used by Utility (excluding station use).....	2,924	75	75	0	188	3,548
Losses.....	8,729	6,392	6,907	21,415	20,498	18,523
Total Disposition.....	220,679	143,690	172,139	291,628	485,631	288,847

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	June 30	June 30	September 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	223,162	165,221	837,291	250,631	158,185	345,463
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	223,162	165,221	837,291	250,631	158,185	345,463
Disposition of Energy						
Sales to Ultimate Consumers.....	206,142	159,365	0	226,088	149,840	330,567
Requirements Sales for Resale.....	0	0	837,291	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	334	119	0	208	95	229
Losses.....	16,686	5,736	0	24,336	8,250	14,668
Total Disposition	223,162	165,221	837,291	250,631	158,185	345,463

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	70,921	0	109,754
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	478	0	0	8,595
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	478	70,921	0	118,349
Purchases from Utility.....	656,302	191,515	210,314	735,441	195,671	778,626
Purchases from Nonutility.....	0	0	0	110	0	0
Power Exchanges						
Received.....	0	0	0	0	0	849,059
Delivered.....	0	0	0	0	0	847,875
Net Exchanges.....	0	0	0	0	0	1,184
Transmission for Others (Wheeling)						
Received.....	0	0	0	121,994	0	0
Delivered.....	0	0	0	119,403	0	0
Net Transmission for Others.....	0	0	0	2,591	0	0
Transmission by Others Losses.....	0	0	-8,937	0	0	0
Total Net Energy Generated and Received.....	656,302	191,515	201,855	809,063	195,671	898,159
Disposition of Energy						
Sales to Ultimate Consumers.....	626,790	186,480	182,617	765,874	183,436	826,069
Requirements Sales for Resale.....	0	0	0	0	0	1,565
Nonrequirements Sales for Resale.....	0	0	55	57	0	8,052
Furnished Without Charge.....	0	0	0	0	3,953	0
Used by Utility (excluding station use).....	410	0	0	0	0	2,083
Losses.....	29,102	5,034	19,183	43,132	8,282	60,390
Total Disposition.....	656,302	191,515	201,855	809,063	195,671	898,159

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Sources of Energy						
Steam.....	0	0	0	53,400	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	307
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	53,400	0	307
Purchases from Utility.....	156,063	183,145	183,000	105,352	155,510	285,791
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	156,063	183,145	183,000	158,752	155,510	286,098
Disposition of Energy						
Sales to Ultimate Consumers.....	147,662	170,387	150,060	152,347	145,247	251,717
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	10,980	0	0	6,218
Used by Utility (excluding station use).....	296	0	21,960	0	4,354	4
Losses.....	8,105	12,758	0	6,405	5,909	28,159
Total Disposition.....	156,063	183,145	183,000	158,752	155,510	286,098

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31
Sources of Energy						
Steam.....	0	1,389,542	1,714,488	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	109,823	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	53,261	0	276,366	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,389,542	1,767,749	0	386,189	0
Purchases from Utility.....	232,164	119,572	721,633	141,680	0	200,085
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	207,298	175,910	0	0	0
Delivered.....	0	65,007	113,396	0	0	0
Net Exchanges.....	0	142,291	62,514	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-2,195	0	0	0
Total Net Energy Generated and Received.....	232,164	1,651,405	2,549,701	141,680	386,189	200,085
Disposition of Energy						
Sales to Ultimate Consumers.....	215,229	248,734	2,153,337	130,793	0	180,665
Requirements Sales for Resale.....	0	725,297	100,968	0	386,189	2,448
Nonrequirements Sales for Resale.....	0	663,048	128,183	0	0	0
Furnished Without Charge.....	4,309	3,654	59,619	2,481	0	0
Used by Utility (excluding station use).....	310	0	28,060	617	0	560
Losses.....	12,316	10,672	79,534	7,789	0	16,412
Total Disposition.....	232,164	1,651,405	2,549,701	141,680	386,189	200,085

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31	Loup River Public Power Dist December 31
Sources of Energy						
Steam.....	0	271,832	547,627	427,402	1,343,027	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	128,205
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	106	8,991	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	271,832	547,627	427,508	1,352,018	128,205
Purchases from Utility.....	269,611	68,684	55,206	59,395	2,026,115	926,852
Purchases from Nonutility.....	0	0	0	0	7	0
Power Exchanges						
Received.....	0	0	368	0	0	0
Delivered.....	0	0	356	0	3,668	0
Net Exchanges	0	0	16	0	-3,668	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	5,534	108,471	0
Delivered.....	0	0	0	5,534	108,471	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	269,611	340,516	602,849	486,903	3,374,472	1,055,057
Disposition of Energy						
Sales to Ultimate Consumers	241,574	274,314	502,774	281,657	2,243,300	617,228
Requirements Sales for Resale.....	5,274	0	0	191,364	72,935	411,730
Nonrequirements Sales for Resale	0	12,608	76,378	0	858,118	0
Furnished Without Charge	0	5,539	0	0	0	0
Used by Utility (excluding station use).....	167	39,900	0	0	4,491	1,517
Losses.....	22,596	8,155	23,697	13,882	195,628	24,582
Total Disposition	269,611	340,516	602,849	486,903	3,374,472	1,055,057

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31
Sources of Energy						
Steam.....	188,141	8,084,872	0	0	4,748,703	0
Nuclear.....	0	2,227,260	0	0	4,118,369	0
Hydro-Conventional.....	0	99,384	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	9,880	0	0	9,463	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	188,141	10,421,396	0	0	8,876,535	0
Purchases from Utility.....	845,868	2,273,377	441,134	225,459	378,717	435,547
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	124,893	0	0	229,473	0
Delivered.....	0	56,291	0	0	1,854,973	0
Net Exchanges.....	0	68,602	0	0	-1,625,500	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	131,659	0
Delivered.....	0	0	0	0	126,080	0
Net Transmission for Others.....	0	0	0	0	5,579	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,034,009	12,763,375	441,134	225,459	7,635,331	435,547
Disposition of Energy						
Sales to Ultimate Consumers.....	0	2,840,530	403,607	213,670	7,066,940	394,374
Requirements Sales for Resale.....	797,455	5,228,273	14,839	0	177,489	0
Nonrequirements Sales for Resale.....	201,481	4,017,225	0	0	0	0
Furnished Without Charge.....	0	0	0	3,266	0	0
Used by Utility (excluding station use).....	0	12,778	0	574	0	0
Losses.....	35,073	664,569	22,688	7,949	390,902	41,172
Total Disposition.....	1,034,009	12,763,375	441,134	225,459	7,635,331	435,547

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
	Colorado River Comm of Nevada	Vineland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	June 30	June 30	June 30	June 30	June 30	May 31
Sources of Energy						
Steam.....	0	111,160	342,995	0	205,638	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	133,018	0	84,095	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	52,953	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	164,113	476,013	0	289,733	0
Purchases from Utility.....	1,740,337	318,108	139,855	182,354	249,384	378,490
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	5,222	0	56,813	0
Delivered.....	0	0	1,917	0	56,687	0
Net Exchanges.....	0	0	3,305	0	126	0
Transmission for Others (Wheeling)						
Received.....	0	0	9,921	0	0	0
Delivered.....	0	0	9,921	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,740,337	482,221	619,173	182,354	539,243	378,490
Disposition of Energy						
Sales to Ultimate Consumers.....	775,185	449,143	573,839	174,089	456,178	360,296
Requirements Sales for Resale.....	965,152	0	19,129	0	0	0
Nonrequirements Sales for Resale.....	0	0	1,560	0	58,498	0
Furnished Without Charge.....	0	46	0	0	0	0
Used by Utility (excluding station use).....	0	1,232	0	0	0	462
Losses.....	0	31,800	24,645	8,265	24,567	17,732
Total Disposition.....	1,740,337	482,221	619,173	182,354	539,243	378,490

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	New York	New York	New York	New York	New York	New York
	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of	Power Authority of State of NY
	February 28	December 31	July 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	158,809	0	0	0	2,595,874
Nuclear.....	0	0	0	0	0	4,972,050
Hydro-Conventional.....	0	0	0	0	0	22,454,977
Hydro-Pumped Storage.....	0	0	0	0	0	2,121,128
Other.....	15,564	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	3,307,222
Total Net Generation.....	15,564	158,809	0	0	0	28,836,807
Purchases from Utility.....	226,645	461,767	139,362	154,313	539,409	10,423,430
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	321,866
Delivered.....	0	0	0	0	0	322,191
Net Exchanges.....	0	0	0	0	0	-325
Transmission for Others (Wheeling)						
Received.....	0	0	149,152	0	0	6,070,206
Delivered.....	0	0	147,660	0	0	5,967,405
Net Transmission for Others.....	0	0	1,492	0	0	102,801
Transmission by Others Losses.....	0	-29,460	0	0	0	0
Total Net Energy Generated and Received.....	242,209	591,116	140,854	154,313	539,409	39,362,713
Disposition of Energy						
Sales to Ultimate Consumers.....	232,134	468,467	123,200	153,917	523,198	13,212,615
Requirements Sales for Resale.....	0	100,605	0	0	0	4,266,246
Nonrequirements Sales for Resale.....	0	0	0	0	0	21,063,108
Furnished Without Charge.....	0	0	1,596	0	0	7,677
Used by Utility (excluding station use).....	4,069	1,258	276	396	1,131	15,747
Losses.....	6,006	20,786	15,782	0	15,080	797,320
Total Disposition.....	242,209	591,116	140,854	154,313	539,409	39,362,713

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm
	May 31	May 31	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	20,650	0	0	0	0	199,213
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	20,650	0	0	0	0	199,213
Purchases from Utility.....	163,903	153,874	277,113	425,062	253,958	1,437,188
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	240,152
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	240,152
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	184,553	153,874	277,113	425,062	253,958	1,876,553
Disposition of Energy						
Sales to Ultimate Consumers	172,485	137,350	248,339	394,090	232,075	1,719,309
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	23,587
Furnished Without Charge	0	0	3,888	0	0	0
Used by Utility (excluding station use).....	2,294	0	125	3,570	0	39,407
Losses.....	9,774	16,524	24,761	27,402	21,883	94,250
Total Disposition	184,553	153,874	277,113	425,062	253,958	1,876,553

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	150,809	630,556	1,189,000	864,313	449,474	464,713
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	150,809	630,556	1,189,000	864,313	449,474	464,713
Disposition of Energy						
Sales to Ultimate Consumers.....	147,829	568,974	1,117,000	806,217	433,020	438,598
Requirements Sales for Resale.....	0	0	24,000	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	2,980	61,582	48,000	58,096	16,454	26,115
Total Disposition.....	150,809	630,556	1,189,000	864,313	449,474	464,713

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co
	June 30	June 30	June 30	June 30	June 30	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	284,034	430,809	300,805	133,887	382,393	174,823
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	284,034	430,809	300,805	133,887	382,393	174,823
Disposition of Energy						
Sales to Ultimate Consumers.....	263,588	397,552	287,731	128,855	358,106	168,452
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	3,169	0	1,513	0	0	0
Used by Utility (excluding station use).....	0	0	0	225	3,602	0
Losses.....	17,277	33,257	11,561	4,807	20,685	6,374
Total Disposition	284,034	430,809	300,805	133,887	382,393	174,823

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of	Statesville City of	Tarboro Town of
	December 31	December 31	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	1,347,476	0	0	0	0	0
Nuclear.....	2,961,173	6,425,096	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	4,308,649	6,425,096	0	0	0	0
Purchases from Utility.....	2,166,962	2,377,098	802,296	179,675	400,666	244,843
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	6,475,611	8,802,194	802,296	179,675	400,666	244,843
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	744,869	167,044	378,825	242,258
Requirements Sales for Resale.....	6,368,617	8,636,752	17,712	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	106,994	165,442	39,715	12,631	21,841	2,585
Total Disposition.....	6,475,611	8,802,194	802,296	179,675	400,666	244,843

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	1,215,056	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	2,332	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	1,215,056	0	2,332	0
Purchases from Utility.....	252,470	1,034,904	3,857,168	311,652	209,796	157,750
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	39,679	0	0	0
Delivered.....	0	0	39,679	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	252,470	1,034,904	5,072,224	311,652	212,128	157,750
Disposition of Energy						
Sales to Ultimate Consumers.....	235,523	913,777	737,437	293,245	200,642	147,342
Requirements Sales for Resale.....	0	62,887	4,193,928	2,818	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	3,591	3,210	2,210
Used by Utility (excluding station use).....	0	0	0	125	1,396	395
Losses.....	16,947	58,240	140,859	11,873	6,880	7,803
Total Disposition	252,470	1,034,904	5,072,224	311,652	212,128	157,750

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of	Dover City of	Hamilton City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	75,877	276,626
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	10,032	0	0	298,807
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	10,978	0	0	0	0	2,552
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	10,978	0	10,032	0	75,877	577,985
Purchases from Utility.....	1,254,702	136,059	664,907	332,286	117,492	181,584
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	3,439
Delivered.....	82,202	0	0	0	0	22,616
Net Exchanges.....	-82,202	0	0	0	0	-19,177
Transmission for Others (Wheeling)						
Received.....	0	0	401,304	0	0	0
Delivered.....	0	0	401,304	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-17,150	0	0	0	0	0
Total Net Energy Generated and Received.....	1,166,328	136,059	674,939	332,286	193,369	740,392
Disposition of Energy						
Sales to Ultimate Consumers.....	1,057,022	131,925	607,040	298,583	188,785	549,139
Requirements Sales for Resale.....	0	0	1,181	0	0	135,955
Nonrequirements Sales for Resale.....	0	0	0	0	0	18,191
Furnished Without Charge.....	0	0	28,145	10,429	0	10,998
Used by Utility (excluding station use).....	1,791	0	1,036	132	10	0
Losses.....	107,515	4,134	37,537	23,142	4,564	26,109
Total Disposition.....	1,166,328	136,059	674,939	332,286	193,369	740,392

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Napoleon City of December 31	Niles City of December 31	Orrville City of December 31	Painesville City of December 31	Piqua City of December 31	St Marys City of December 31
Sources of Energy						
Steam.....	0	0	319,102	181,539	25,684	38,232
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	319,102	181,539	25,684	38,232
Purchases from Utility.....	151,574	271,200	35,205	29,777	247,085	135,201
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	525	1,504	0	6,353
Delivered	0	0	605	2,642	0	7,130
Net Exchanges	0	0	-80	-1,138	0	-777
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	151,574	271,200	354,227	210,178	272,769	172,656
Disposition of Energy						
Sales to Ultimate Consumers	142,352	244,718	252,703	192,803	255,024	154,849
Requirements Sales for Resale.....	0	0	97,310	0	0	0
Nonrequirements Sales for Resale	0	0	80	0	0	5,159
Furnished Without Charge	1,191	9,603	1,729	4,631	3,115	2,246
Used by Utility (excluding station use).....	0	42	0	0	0	0
Losses.....	8,031	16,837	2,405	12,744	14,630	10,402
Total Disposition	151,574	271,200	354,227	210,178	272,769	172,656

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	221,904	152,933	348,902	161,078	223,285	153,928
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	221,904	152,933	348,902	161,078	223,285	153,928
Disposition of Energy						
Sales to Ultimate Consumers	207,558	144,573	333,779	148,707	204,307	149,363
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	5,675	8,360	1,200	0	3,684	0
Used by Utility (excluding station use).....	179	0	0	0	49	0
Losses.....	8,492	0	13,923	12,371	15,245	4,565
Total Disposition	221,904	152,933	348,902	161,078	223,285	153,928

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	June 30	December 31	June 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	4,808,442	0	696,594	2,970	9,751
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	663,199	0	62,073	0	0
Hydro-Pumped Storage	0	63,664	0	0	0	0
Other.....	0	0	0	0	339	0
(Less) Energy for Pumping.....	0	113,677	0	0	0	0
Total Net Generation.....	0	5,421,628	0	758,667	3,309	9,751
Purchases from Utility.....	503,049	286,046	148,766	865,214	309,050	423,768
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	134,391	0	0	0	0
Delivered	0	155,947	0	0	0	0
Net Exchanges	0	-21,556	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	6,650	0	0	0	0
Delivered	0	6,650	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	503,049	5,686,118	148,766	1,623,881	312,359	433,519
Disposition of Energy						
Sales to Ultimate Consumers	454,067	671,904	143,175	0	288,258	398,786
Requirements Sales for Resale.....	0	4,312,770	0	1,580,084	0	0
Nonrequirements Sales for Resale	0	487,064	0	0	0	0
Furnished Without Charge	30,384	0	0	0	0	10,856
Used by Utility (excluding station use).....	137	0	0	0	237	500
Losses.....	18,461	214,380	5,591	43,797	23,864	23,377
Total Disposition	503,049	5,686,118	148,766	1,623,881	312,359	433,519

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Ashland City of	Central Lincoln Peoples Utl Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of
	June 30	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	97,376
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	1,977	0	0	0	0	447,929
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	19,685	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,977	0	0	0	19,685	545,305
Purchases from Utility.....	161,087	1,385,517	884,006	285,193	388,386	2,393,314
Purchases from Nonutility.....	0	0	0	0	30	0
Power Exchanges						
Received.....	0	0	0	0	0	35,946
Delivered.....	0	0	0	0	0	71,613
Net Exchanges.....	0	0	0	0	0	-35,667
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	163,064	1,385,517	884,006	285,193	408,101	2,902,952
Disposition of Energy						
Sales to Ultimate Consumers.....	155,442	1,343,363	818,215	273,831	382,201	2,457,870
Requirements Sales for Resale.....	1,679	0	0	0	117	61,946
Nonrequirements Sales for Resale.....	0	0	0	0	0	285,361
Furnished Without Charge.....	898	0	0	0	0	0
Used by Utility (excluding station use).....	0	2,489	155	369	0	0
Losses.....	5,045	39,665	65,636	10,993	25,783	97,775
Total Disposition.....	163,064	1,385,517	884,006	285,193	408,101	2,902,952

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of	McMinnville City of	Northern Wasco County P U D	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	39,410	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,696
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	39,410	0	0	1,696
Purchases from Utility.....	218,771	666,076	257,672	824,851	383,648	247,125
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	218,771	666,076	297,082	824,851	383,648	248,821
Disposition of Energy						
Sales to Ultimate Consumers	209,796	653,460	248,367	818,123	363,521	238,153
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	38,780	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	680	192	3,969	918	0
Losses	8,975	11,936	9,743	2,759	19,209	10,668
Total Disposition	218,771	666,076	297,082	824,851	383,648	248,821

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Pennsylvania	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Lansdale Borough of December 31	Camden City of June 30	Easley Combined Utility System March 31	Gaffney City of March 31	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	513	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	513	0	0
Purchases from Utility.....	143,973	166,429	227,191	195,153	238,389	168,588
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	143,973	166,429	227,191	195,666	238,389	168,588
Disposition of Energy						
Sales to Ultimate Consumers	133,548	151,864	205,755	170,479	228,269	154,078
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	2,016	6,843	2,315	2,289	0	4,420
Used by Utility (excluding station use).....	720	0	8,273	9,637	0	2,176
Losses.....	7,689	7,722	10,848	13,261	10,120	7,914
Total Disposition	143,973	166,429	227,191	195,666	238,389	168,588

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Newberry City of June 30	Orangeburg City of September 30	Piedmont Municipal Power Agny December 31	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31
Sources of Energy						
Steam.....	0	0	0	0	0	12,532,760
Nuclear.....	0	0	2,185,745	0	0	1,476,226
Hydro-Conventional.....	0	0	0	0	0	527,010
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	7,488	0	0	0	9,696
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	7,488	2,185,745	0	0	14,545,692
Purchases from Utility.....	147,974	755,904	1,004,910	514,851	146,109	547,880
Purchases from Nonutility.....	0	0	0	0	0	2,017
Power Exchanges						
Received.....	0	0	266,874	0	0	35,539
Delivered.....	0	0	311,835	0	0	43,461
Net Exchanges	0	0	-44,961	0	0	-7,922
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	444,959
Delivered.....	0	0	0	0	0	438,596
Net Transmission for Others.....	0	0	0	0	0	6,363
Transmission by Others Losses.....	0	0	-22,501	0	0	0
Total Net Energy Generated and Received.....	147,974	763,392	3,123,193	514,851	146,109	15,094,030
Disposition of Energy						
Sales to Ultimate Consumers.....	138,748	727,616	0	493,024	135,318	7,423,460
Requirements Sales for Resale.....	0	0	3,118,282	0	0	7,301,058
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	1,300	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	4,564	21,333
Losses.....	7,926	35,776	4,911	21,827	6,227	348,179
Total Disposition	147,974	763,392	3,123,193	514,851	146,109	15,094,030

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	363,470	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	363,470	0	0	0	0
Purchases from Utility.....	191,026	100,150	1,965,102	170,955	233,917	469,814
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	12,291	537	0	0	0
Delivered.....	0	2,024	19,210	0	0	0
Net Exchanges.....	0	10,267	-18,673	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	191,026	473,887	1,946,429	170,955	233,917	469,814
Disposition of Energy						
Sales to Ultimate Consumers.....	181,418	183	0	146,837	227,700	442,362
Requirements Sales for Resale.....	0	299,667	1,051,197	14,617	0	0
Nonrequirements Sales for Resale.....	0	133,991	846,932	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	2,000	0	253
Losses.....	9,608	40,046	48,300	7,501	6,217	27,198
Total Disposition.....	191,026	473,887	1,946,429	170,955	233,917	469,814

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	548,955	234,614	233,926	818,447	195,948	399,848
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	548,955	234,614	233,926	818,447	195,948	399,848
Disposition of Energy						
Sales to Ultimate Consumers	530,676	217,564	217,350	788,303	187,906	375,466
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	619	261	278	884	114	198
Losses.....	17,660	16,789	16,298	29,260	7,928	24,185
Total Disposition	548,955	234,614	233,926	818,447	195,948	399,848

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	5,803,243	898,227	944,680	651,506	540,173	492,668
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	5,803,243	898,227	944,680	651,506	540,173	492,668
Disposition of Energy						
Sales to Ultimate Consumers.....	5,471,670	859,517	906,893	615,303	514,905	474,862
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	8,946	1,129	1,397	0	1,061	319
Losses.....	322,627	37,580	36,391	36,202	24,207	17,488
Total Disposition.....	5,803,243	898,227	944,680	651,506	540,173	492,668

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	211,076	205,086	628,308	632,731	518,218	216,137
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	211,076	205,086	628,308	632,731	518,218	216,137
Disposition of Energy						
Sales to Ultimate Consumers	204,859	192,821	597,285	606,430	489,230	206,137
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	180	0	272	391	618	161
Losses.....	6,038	12,265	30,752	25,911	28,370	9,839
Total Disposition	211,076	205,086	628,308	632,731	518,218	216,137

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Etowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	153,607	381,045	482,256	952,754	330,057	231,256
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	153,607	381,045	482,256	952,754	330,057	231,256
Disposition of Energy						
Sales to Ultimate Consumers.....	147,645	360,025	466,674	913,976	313,069	222,805
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	282	867	432	142
Losses.....	5,963	21,021	15,300	37,911	16,556	8,308
Total Disposition.....	153,607	381,045	482,256	952,754	330,057	231,256

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Jackson City of	Johnson City City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,254,746	1,643,723	5,111,872	490,286	362,157	362,200
Purchases from Nonutility.....	0	0	15,938	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,254,746	1,643,723	5,127,810	490,286	362,157	362,200
Disposition of Energy						
Sales to Ultimate Consumers	1,193,978	1,617,465	4,869,480	459,321	334,031	342,185
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	844	15,050	658	548	5
Losses	60,769	25,414	243,280	30,308	27,578	20,011
Total Disposition	1,254,746	1,643,723	5,127,810	490,286	362,157	362,200

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lenoir City City of	Lewisburg City of	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,109,012	289,141	415,025	295,931	565,476	230,530
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,109,012	289,141	415,025	295,931	565,476	230,530
Disposition of Energy						
Sales to Ultimate Consumers.....	1,066,468	277,800	388,408	276,675	534,012	221,427
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	570	457	681	0	0	302
Losses.....	41,974	10,884	25,936	19,256	31,464	8,801
Total Disposition.....	1,109,012	289,141	415,025	295,931	565,476	230,530

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Memphis City of	Milan City of	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	12,542,420	229,116	694,678	921,069	11,000,362	431,791
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	12,542,420	229,116	694,678	921,069	11,000,362	431,791
Disposition of Energy						
Sales to Ultimate Consumers.....	12,097,393	216,589	674,055	885,898	10,640,616	400,022
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	3,045	0	1,244	1,132	24,176	766
Losses.....	441,982	12,526	19,378	34,039	335,571	31,003
Total Disposition	12,542,420	229,116	694,678	921,069	11,000,362	431,791

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	498,655	460,257	424,273	245,305	296,090	956,965
Purchases from Nonutility.....	0	0	0	0	0	275
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	498,655	460,257	424,273	245,305	296,090	957,240
Disposition of Energy						
Sales to Ultimate Consumers.....	466,057	432,879	397,392	233,397	277,719	905,353
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	249	688	203	225	428
Losses.....	32,598	27,129	26,193	11,706	18,146	51,459
Total Disposition.....	498,655	460,257	424,273	245,305	296,090	957,240

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Shelbyville City of	Springfield City of	Sweetwater City of	Tulahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	335,768	211,106	198,469	280,928	358,733	495,662
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	335,768	211,106	198,469	280,928	358,733	495,662
Disposition of Energy						
Sales to Ultimate Consumers	323,307	204,524	189,943	264,733	346,854	462,656
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	275	0	0	939	208	663
Losses.....	12,186	6,582	8,526	15,255	11,671	32,343
Total Disposition	335,768	211,106	198,469	280,928	358,733	495,662

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Austin City of	Brenham City of	Brownsville Public Utils Board	Bryan City of	College Station City of	Denton City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	5,863,498	0	604,638	688,719	0	280,168
Nuclear.....	1,349,048	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	8,801
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	32,452	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	7,244,998	0	604,638	688,719	0	288,969
Purchases from Utility.....	637,487	259,084	211,711	656,962	484,449	759,021
Purchases from Nonutility.....	2,315	0	0	0	0	0
Power Exchanges						
Received.....	64,895	0	0	28,096	0	0
Delivered.....	60,535	0	0	24,472	0	0
Net Exchanges.....	4,360	0	0	3,624	0	0
Transmission for Others (Wheeling)						
Received.....	23,791	0	0	0	0	0
Delivered.....	26,696	0	0	0	0	0
Net Transmission for Others.....	-2,905	0	0	0	0	0
Transmission by Others Losses.....	0	0	-32,870	0	0	0
Total Net Energy Generated and Received.....	7,886,255	259,084	783,479	1,349,305	484,449	1,047,990
Disposition of Energy						
Sales to Ultimate Consumers.....	7,308,134	252,450	698,490	599,487	463,275	836,881
Requirements Sales for Resale.....	179,033	0	0	452,218	0	175,250
Nonrequirements Sales for Resale.....	47,980	0	0	250,917	0	0
Furnished Without Charge.....	0	0	23,462	0	1,426	0
Used by Utility (excluding station use).....	0	0	24,301	0	0	0
Losses.....	351,108	6,634	37,226	46,683	19,748	35,859
Total Disposition.....	7,886,255	259,084	783,479	1,349,305	484,449	1,047,990

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Floresville City of December 31	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Sources of Energy						
Steam.....	0	1,350,480	0	65,839	0	9,656,225
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	246,268
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	-254	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,350,480	0	65,585	0	9,902,493
Purchases from Utility.....	157,657	1,417,132	189,550	431,190	371,101	64,250
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	157,657	2,767,612	189,550	496,775	371,101	9,966,743
Disposition of Energy						
Sales to Ultimate Consumers.....	142,403	1,829,561	180,072	436,327	355,745	170,139
Requirements Sales for Resale.....	0	296,176	0	45,593	0	9,444,665
Nonrequirements Sales for Resale.....	0	543,630	0	774	0	0
Furnished Without Charge.....	87	0	0	0	0	0
Used by Utility (excluding station use).....	247	0	0	0	0	15,043
Losses.....	14,920	98,245	9,478	14,081	15,356	336,896
Total Disposition.....	157,657	2,767,612	189,550	496,775	371,101	9,966,743

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agy September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Sources of Energy						
Steam.....	403,721	0	563,449	9,522,567	0	0
Nuclear.....	0	0	0	4,422,949	0	0
Hydro-Conventional.....	0	0	0	0	0	3,153
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	155,213	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	558,934	0	563,449	13,945,516	0	3,153
Purchases from Utility.....	487,732	787,188	66,965	257,794	366,670	205,732
Purchases from Nonutility.....	0	0	0	69,288	0	0
Power Exchanges						
Received.....	0	0	0	1,397,429	0	0
Delivered.....	0	0	0	1,391,987	0	0
Net Exchanges.....	0	0	0	5,442	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,046,666	787,188	630,414	14,278,040	366,670	208,885
Disposition of Energy						
Sales to Ultimate Consumers.....	987,622	763,363	0	13,027,064	335,029	201,426
Requirements Sales for Resale.....	0	0	342,098	235,900	0	0
Nonrequirements Sales for Resale.....	0	0	282,177	236,964	0	0
Furnished Without Charge.....	0	2,019	0	0	0	7,459
Used by Utility (excluding station use).....	0	0	0	53,431	0	0
Losses.....	59,044	21,806	6,139	724,681	31,641	0
Total Disposition.....	1,046,666	787,188	630,414	14,278,040	366,670	208,885

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Sources of Energy						
Steam.....	2,901,597	0	0	0	12,191,014	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	216,260	0	11,800	0	28,222
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	396	20,874	0	-312
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,901,597	216,260	396	32,674	12,191,014	27,910
Purchases from Utility.....	0	0	226,563	211,861	280	265,012
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	5,450
Delivered.....	0	0	0	0	0	5,450
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,901,597	216,260	226,959	244,535	12,191,294	292,923
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	214,526	230,983	0	280,541
Requirements Sales for Resale.....	2,793,380	0	0	0	12,191,294	0
Nonrequirements Sales for Resale.....	0	215,380	0	0	0	0
Furnished Without Charge.....	51,114	0	0	0	0	0
Used by Utility (excluding station use).....	0	463	0	1,712	0	665
Losses.....	57,103	417	12,433	11,840	0	11,717
Total Disposition.....	2,901,597	216,260	226,959	244,535	12,191,294	292,923

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	441,224	405,533	41,283
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	16,538	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	324	0	1,438	0	49,034	1,050
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	16,862	0	1,438	441,224	454,567	42,333
Purchases from Utility.....	297,167	569,637	345,301	579,193	396,979	339,902
Purchases from Nonutility.....	0	0	0	0	0	25,804
Power Exchanges						
Received.....	0	0	0	1,651	0	0
Delivered.....	0	0	0	1,376	0	0
Net Exchanges.....	0	0	0	274	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	3,447
Delivered.....	0	0	0	0	0	3,447
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	314,029	569,637	346,739	1,020,691	851,546	408,039
Disposition of Energy						
Sales to Ultimate Consumers.....	294,844	535,472	312,600	0	0	327,317
Requirements Sales for Resale.....	0	0	0	0	833,172	0
Nonrequirements Sales for Resale.....	0	0	0	1,020,691	0	57,742
Furnished Without Charge.....	1,824	11,667	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	1,442
Losses.....	17,361	22,498	34,139	0	18,374	21,538
Total Disposition.....	314,029	569,637	346,739	1,020,691	851,546	408,039

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth December 31	Bedford City of June 30	Bristol Utilities Board June 30	Danville City of June 30	Harrisonburg City of June 30	Manassas City of June 30
Sources of Energy						
Steam.....	17,257	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	15,490	0	25,826	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	3,845
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	17,257	15,490	0	25,826	0	3,845
Purchases from Utility.....	102,413	201,752	553,029	842,568	536,868	287,780
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	15,994	0	0
Delivered.....	0	0	0	15,994	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	119,670	217,242	553,029	868,394	536,868	291,625
Disposition of Energy						
Sales to Ultimate Consumers	0	204,320	526,210	823,379	518,960	276,661
Requirements Sales for Resale.....	119,670	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	12,922	26,819	45,015	17,908	14,964
Total Disposition	119,670	217,242	553,029	868,394	536,868	291,625

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	15,627	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	10,235	0	0	0	59,714	0
Hydro-Pumped Storage.....	0	5,450	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	10,235	5,450	0	15,627	59,714	0
Purchases from Utility.....	214,344	300,101	350,490	215,474	172,826	167,462
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	224,579	305,551	350,490	231,101	232,540	167,462
Disposition of Energy						
Sales to Ultimate Consumers.....	206,330	295,396	332,765	221,157	220,459	161,512
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	1,465	11	0	0	0	0
Used by Utility (excluding station use).....	180	14	0	0	335	0
Losses.....	16,604	10,130	17,725	9,944	11,746	5,950
Total Disposition.....	224,579	305,551	350,490	231,101	232,540	167,462

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	2,588	0	7,635,977	0	0	188,605
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,588	0	7,635,977	0	0	188,605
Purchases from Utility.....	651,051	1,450,670	269,367	500,207	3,476,223	4,562,323
Purchases from Nonutility.....	0	0	0	284	168,978	0
Power Exchanges						
Received.....	0	0	1,065,918	0	0	30,022
Delivered	0	0	470,988	0	0	22,194
Net Exchanges	0	0	594,930	0	0	7,828
Transmission for Others (Wheeling)						
Received.....	0	0	94,513	0	0	382,161
Delivered	0	0	93,413	0	0	382,161
Net Transmission for Others	0	0	1,100	0	0	0
Transmission by Others Losses.....	0	0	329	0	0	0
Total Net Energy Generated and Received.....	653,639	1,450,670	8,501,703	500,491	3,645,201	4,758,756
Disposition of Energy						
Sales to Ultimate Consumers	630,681	1,385,299	904,818	472,160	3,481,167	4,707,352
Requirements Sales for Resale.....	0	0	7,171,146	0	0	18,722
Nonrequirements Sales for Resale	0	0	351,989	0	0	0
Furnished Without Charge	1,412	0	22	0	0	0
Used by Utility (excluding station use).....	532	1,462	368	1,164	10,031	2,922
Losses.....	21,014	63,909	73,360	27,167	154,003	29,760
Total Disposition	653,639	1,450,670	8,501,703	500,491	3,645,201	4,758,756

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	400,135	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	3,830,071	0	0	0	776	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	3,830,071	0	400,135	0	776	0
Purchases from Utility.....	148,011	670,417	1,078,067	298,687	710,771	601,237
Purchases from Nonutility.....	0	0	0	288	0	6,450
Power Exchanges						
Received.....	391,958	0	0	0	0	0
Delivered.....	420,973	0	0	0	0	0
Net Exchanges.....	-29,015	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	3,949,067	670,417	1,478,202	298,975	711,547	607,687
Disposition of Energy						
Sales to Ultimate Consumers.....	683,342	631,742	1,031,537	280,568	671,390	566,664
Requirements Sales for Resale.....	2,641,071	0	400,135	0	0	0
Nonrequirements Sales for Resale.....	172,544	0	0	0	0	0
Furnished Without Charge.....	375,807	0	3,275	0	0	0
Used by Utility (excluding station use).....	2,413	1,201	0	819	873	1,450
Losses.....	73,890	37,474	43,255	17,588	39,283	39,573
Total Disposition.....	3,949,067	670,417	1,478,202	298,975	711,547	607,687

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	773,145	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	414,155	350,681	0	8,789,753	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	414,155	1,123,826	0	8,789,753	0	0
Purchases from Utility.....	637,109	5,038,097	171,659	526,161	276,891	528,602
Purchases from Nonutility.....	0	577	0	0	0	0
Power Exchanges						
Received.....	30,473	122,995	0	399,410	0	0
Delivered	22,215	163,311	0	376,219	0	0
Net Exchanges	8,258	-40,316	0	23,191	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,059,522	6,122,184	171,659	9,339,105	276,891	528,602
Disposition of Energy						
Sales to Ultimate Consumers	900,701	5,771,543	171,659	2,843,260	259,992	497,082
Requirements Sales for Resale.....	134,966	2,025	0	5,619,043	0	3,208
Nonrequirements Sales for Resale	9,094	87,238	0	0	0	0
Furnished Without Charge	0	0	0	706,944	0	0
Used by Utility (excluding station use).....	677	13,783	0	8,750	502	888
Losses	14,084	247,595	0	161,108	16,397	27,424
Total Disposition	1,059,522	6,122,184	171,659	9,339,105	276,891	528,602

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District #15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31
Sources of Energy						
Steam.....	0	749,802	790,031	0	0	0
Nuclear.....	0	0	0	0	7,288,751	0
Hydro-Conventional.....	0	4,891,636	2,177,692	0	65,644	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	9,638	0	0	0	0
Total Net Generation.....	0	5,631,800	2,967,723	0	7,354,395	0
Purchases from Utility.....	647,340	3,701,783	2,583,984	180,948	0	269,200
Purchases from Nonutility.....	0	10,418	560,267	0	0	0
Power Exchanges						
Received.....	0	5,978,845	1,197	0	0	0
Delivered.....	0	5,912,917	122,992	0	0	0
Net Exchanges.....	0	65,928	-121,795	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	47,288	1,286,417	0	0	0
Delivered.....	0	47,288	1,286,417	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	647,340	9,409,929	5,990,179	180,948	7,354,395	269,200
Disposition of Energy						
Sales to Ultimate Consumers.....	629,719	8,874,039	5,339,340	174,994	0	0
Requirements Sales for Resale.....	0	0	388,155	0	7,348,538	267,800
Nonrequirements Sales for Resale.....	0	0	196,359	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	29,558	6,035	0	0	0
Losses.....	17,621	506,332	60,290	5,954	5,857	1,400
Total Disposition.....	647,340	9,409,929	5,990,179	180,948	7,354,395	269,200

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	267,190	0	3,100	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	158,565	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	5,434	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	158,565	272,624	0	3,100	0
Purchases from Utility.....	137,818	521,622	228,681	320,870	546,900	166,473
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	137,818	680,187	501,305	320,870	550,000	166,473
Disposition of Energy						
Sales to Ultimate Consumers.....	133,156	660,816	482,999	307,434	539,700	162,713
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	696	0	3,100	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	602	450	1,785	300	236
Losses.....	4,662	18,769	17,160	11,651	6,900	3,524
Total Disposition	137,818	680,187	501,305	320,870	550,000	166,473

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay Combined Utils
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	170,235	165,360	184,888	192,042	197,596	132,813
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	170,235	165,360	184,888	192,042	197,596	132,813
Disposition of Energy						
Sales to Ultimate Consumers	164,346	154,998	179,836	187,805	190,989	127,085
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	121	0	0	69	0
Losses.....	5,889	10,241	5,052	4,237	6,538	5,728
Total Disposition	170,235	165,360	184,888	192,042	197,596	132,813

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Sources of Energy						
Steam.....	0	767,621	0	0	156,401	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	4,490	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	772,111	0	0	156,401	0
Purchases from Utility.....	157,180	2,311,122	207,942	179,985	56,787	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	1,995	0
Delivered.....	0	0	0	0	4,039	0
Net Exchanges	0	0	0	0	-2,044	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	157,180	3,083,233	207,942	179,985	211,144	0
Disposition of Energy						
Sales to Ultimate Consumers	149,738	0	195,607	169,124	0	0
Requirements Sales for Resale.....	0	3,027,002	0	0	182,156	0
Nonrequirements Sales for Resale	0	12,664	0	0	21,260	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	208	0	0	0	0	0
Losses.....	7,234	43,567	12,335	10,861	7,728	0
Total Disposition	157,180	3,083,233	207,942	179,985	211,144	0

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada. Alaska, the fifth power marketing administration, operates its own power plants and distributes power to ultimate consumers.

Income Statement

As of the end of the fiscal year (September 31, 1994), operating revenues for the federal electric utilities totaled \$8,552.3 million. Total electric utility operating expenses were \$6,303.3 million in 1994. A major portion of these total electric utility operating expenses include production expenses that totaled \$4,463.6 million. Production expenses for the Federal electric utilities were 70.8 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$5,253.1 million, 83.3 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$2,140.7 million. Income deductions totaled \$ 2,150.0 million. Of the income deductions, \$1,840.4 million came from interest on long-term debt, which represented 86.0 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1994 was \$309.6 million compared with \$1,486.7 million in 1993.

Balance Sheet

As of September 30, 1994, net investment in electric utility plant for the Federal electric utilities was \$34,115.9 million, including construction work in progress, which increased to \$16,626.4 million, compared with \$15,660.1 million in 1993.

Total proprietary capital was \$10,089.3 million in 1994, a slight increase from \$11,128.8 million in 1993, 20.8 percent of total liabilities and other credits. The amount of long-term debt and current and accrued liabilities was \$37,295.4 million, 76.9 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1994, the Federal electric utilities had sales of electric energy to ultimate consumers of 46.8 million megawatthours and electricity sold for resale of 199.0 million megawatthours. Total disposition of energy was 262.7 million megawatthours of which the Federal electric utilities had a net generation of 249.3 million megawatthours (Table 32).

Historical Synopsis of Tennessee Valley Authority

The Tennessee Valley Authority (TVA) was the first of the wholesale marketing organizations to be formed. It was authorized under the Tennessee Valley Authority Act in 1933 "for the purposes of maintaining and operating the properties now owned by the United States in the vicinity of Muscle Shoals, Alabama, in the interest of national defense and for agricultural and industrial development, and to improve navigation in the Tennessee River and to control the destructive flood waters in the Tennessee River and Mississippi River Basins." It was given the authority to both own and operate dams, transmission lines, and power plants along the Tennessee River and its tributaries. By the beginning of World War II, the TVA had developed most of its water resources, but growing war demands and domestic needs required new capacity. In 1949, Congress approved construction of a steam plant, opening the way for construction of other nonhydroelectric facilities. The TVA's fossil-fueled capacity and nuclear capacity now each exceed its hydroelectric capacity (run of river and pumped storage).

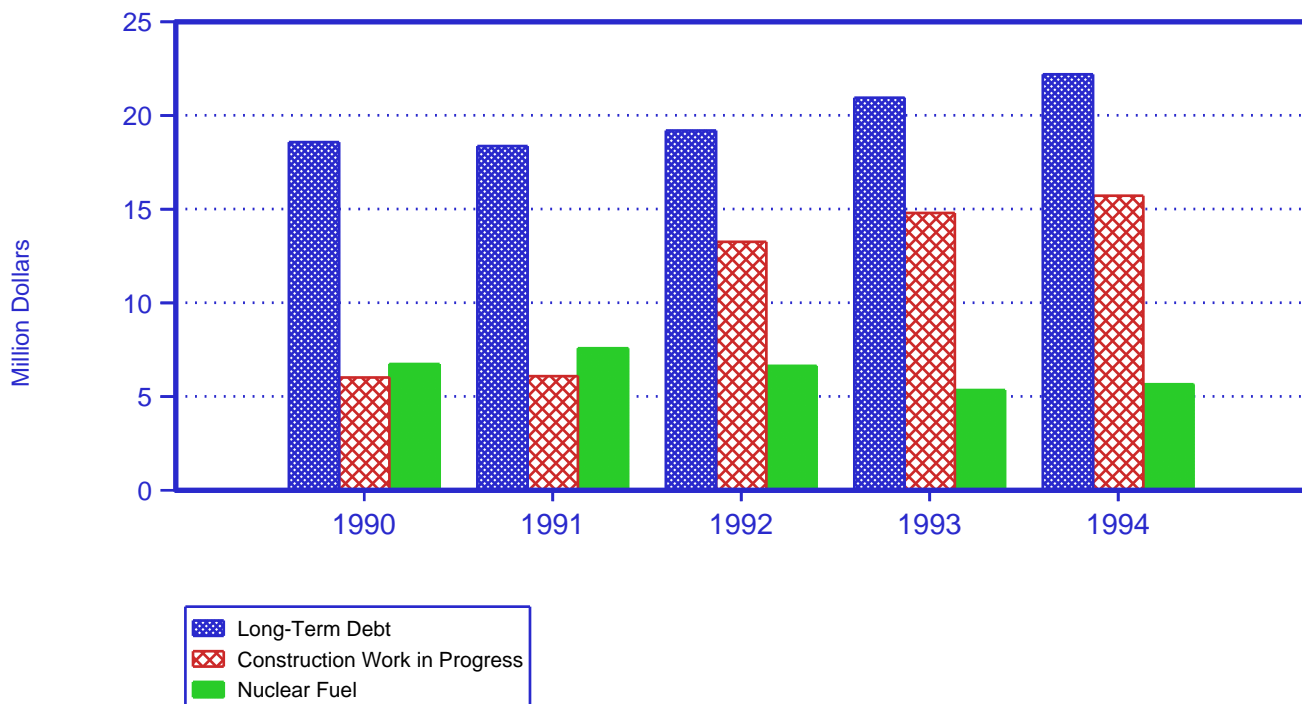
Tennessee Valley Authority 1994 Summary

In 1994, Tennessee Valley Authority (TVA) remained one of America's largest producers of electric power. Through 160 municipal and cooperative power distributors, TVA serves more than 7 million people in an 80,000 square-mile region. The four largest

municipalities are the Tennessee cities of Memphis, Nashville, Chattanooga, and Knoxville. Of the 130.1 million megawatthours of electricity generated in 1994 by TVA, the four largest municipals distributed 33.1 million megawatthours or 25.4 percent of TVA's total generation to their customers. For this reporting period, the power system consisted of three nuclear generating units, 11 coal-fired plants, and 29 hydroelectric dams, and as of September 30, 1994, TVA had 19,027 employees.

In 1994, TVA experienced a \$845 million increase in construction work in progress, a \$1.3 billion decrease in nuclear fuel assets, and a \$1.3 billion increase in long-term debt (Figure 2). Reclassification of a portion of the capitalized interest component of nuclear plant to other assets resulted in a reduction in nuclear fuel. Long-term debt was increased to finance the completion of one nuclear fuel unit under construction, improvements at existing facilities, transmission lines, and environmental compliance. Future earnings, which will cover these debts, are dependent upon energy sales that are subject to factors such as weather, economic conditions, growth, competition, and open transmission access and TVA's ability to manage within existing rates or to raise rates to cover these cost.

Figure 2. Long-Term Debt, Construction Work In Progress, and Nuclear Fuel for TVA, 1990-1994



Source: Tennessee Valley Authority, '1994 Annual Report,' (Knoxville, TN, 1995).

Operating revenues were \$5.4 billion for 1994, \$5.3 billion in 1993, and \$5.1 billion in 1992. These increases occurred in spite of steady power rates since 1987. Total kilowatthour sales were 123 billion in 1994, 119 billion in 1993, and 112 kWh billion in 1992. The impact on sales of mild summer temperatures in 1994 was offset by overall sales growth of 5.0 percent in 1994 and 2.5 percent in 1993. A winter peak demand record of 24,723 megawatts was set January 18, 1994, while temperatures were in the single digits. Operating expenses remained unchanged at \$2.3 billion for 1993 and 1994. Maintenance expenses decreased slightly which reflected continuing efforts to reduce cost and maintain competitive rates.

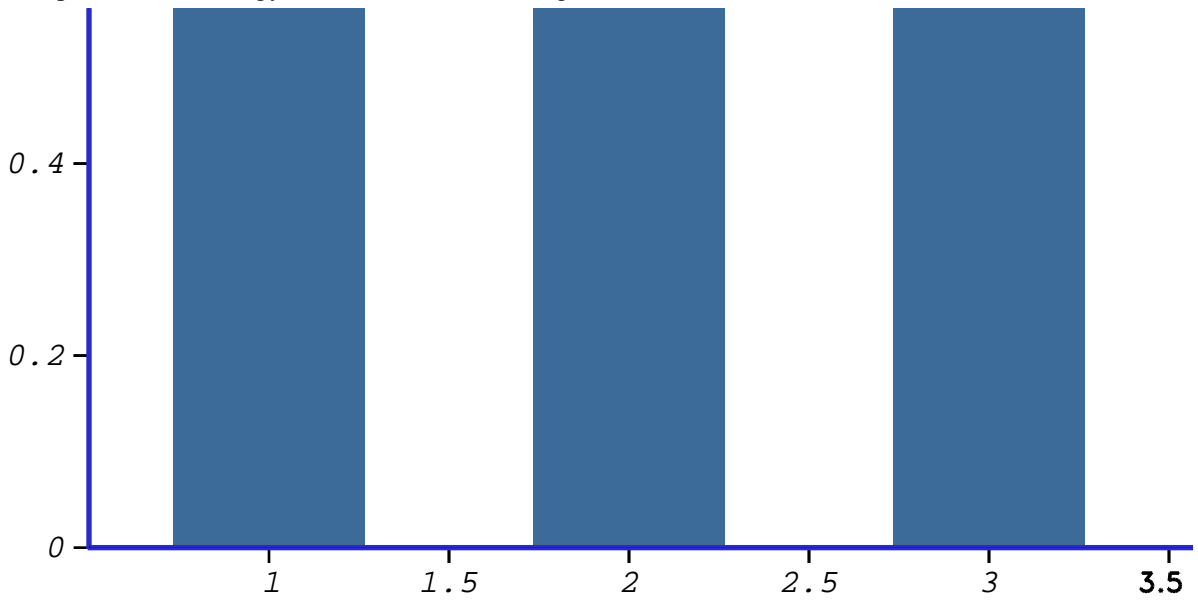
TVA's Energy Future

Besides taking cost cutting measures today, TVA has begun a two-year Integrated Resource Planning Process. During these two years, TVA will evaluate ways to produce and conserve power, enhance efficiency, and develop a 25-year plan -- called Energy Vision 2020 -- to meet future needs. Energy Vision 2020 focuses on demand-side management techniques, evaluating existing facilities for future demand needs, and exploring innovative technologies that may hold the key to future energy supply. Although TVA has used energy planning in the past, Energy Vision 2020 represents the first time the agency has asked the public to participate on a large scale through conducting public meetings and interviews.

TVA's primary competitors in the utility industry are the natural gas industry and other electric utilities hoping to expand their consumer base in the Tennessee Valley. In 1994, with the support of their distributors, TVA began new marketing initiatives. These new marketing initiatives promote the agency, the power distributors, and electricity, as well as emphasize the wise use of energy.⁶

⁶ Tennessee Valley Authority, *1994 Annual Report*, (Knoxville, TN, 1995).

Figure 3. The Department of Energy's Five Power Marketing Administrations Service Areas, 1994



Source: Energy Information Administration, Form EIA-412 , 'Annual Report of Public Electric Utilities.

Historical Synopsis of Bonneville Power Administration

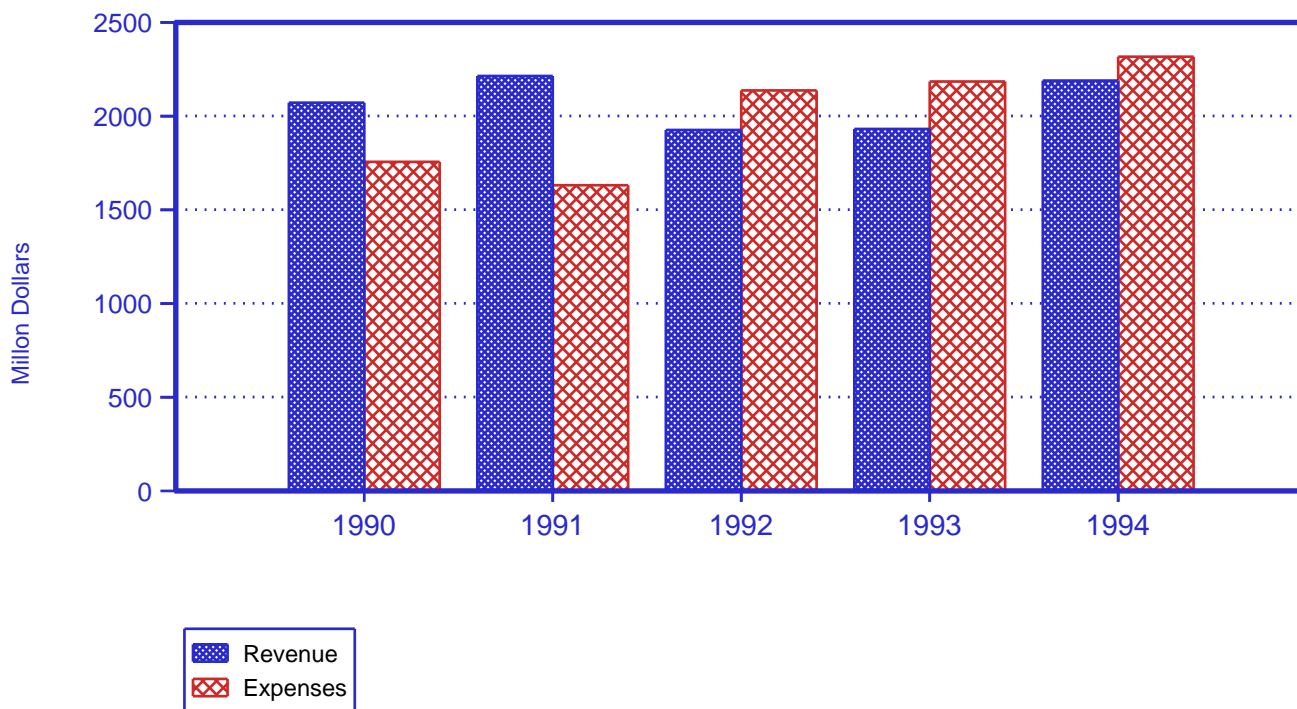
During the depression in the early 1930's, New Deal legislation was passed that authorized construction of a number of Federal dams, including Grand Coulee and Bonneville dams in the Pacific Northwest. In 1937, the Government decided that the U.S. Bureau of Reclamation would be responsible for building and operating the dams in the Northwest, and a new marketing administration, the Bonneville Power Administration (BPA), was created by the Bonneville Project Act of 1937 to build and operate transmission facilities and to market the power. The BPA grew, but in the late 1960's, like the TVA, the BPA faced a potential shortage of hydroelectric capacity to meet their load. In 1980, the Pacific Northwest Electric Power Planning and Conservation Act gave the BPA the authority to plan for and acquire additional power to meet its growing load requirements. The BPA's responsibilities were also extended from only marketing Federal power to supplying the power. Its authority to supply power, however, was restricted to obtaining it from plants built by others; BPA cannot

build its own power plants. Only the BPA and TVA are responsible for meeting their consumers loads. Under the 1980 Act, the BPA also must protect and enhance the fish and wildlife of the Columbia River and its tributaries.

Bonneville Power Administration 1994 Summary

Beginning fiscal year 1994, Bonneville Power Administration (BPA) raised wholesale power rates an average 15.0 percent. The new rates were designed to generate total operating revenues of \$2,313 million in 1994; however, dry weather, power system adjustments for fish, and a protracted slump in aluminum prices combined to depress revenues. Actual revenues fell \$124 million short of the projection. The volume of megawatthour sales did not change dramatically in any consumer category; however, expenses increased due to the corresponding need to import replacement power. Total expenses exceeded total revenues by \$61 million in 1994, and for the third straight year revenues have failed to cover expenses (Figure 4).

Figure 4. Total Revenue and Expenses for BPA, 1990-1994



Source: Bonneville Power Administration, '1994 Annual Report, DOE/BP-2521' (Portland, OR, Jan. 1995)

Revenues from power sales to publicly owned and cooperative electric utilities rose \$173 million to \$1,204 million in 1994. These utilities are BPA's largest and fastest growing consumer base in revenues and number of sales. Included in this category are 28 public utility districts, 41 municipals, and 56 cooperatives.

Revenues from the eight aluminum companies that buy power from BPA were \$391 million in 1994. Normally, sales to aluminum smelters make up well over one-fourth of BPA total revenues; however, in the past three years aluminum's share of total revenues has fallen to 21.2 in 1992 to 18.1 percent in 1993, and in 1994, to 17.8 percent. The drop was due primarily to a depressed global market for aluminum. This resulted in aluminum sales representing a lower portion of total sales.

Revenues from seven investor-owned electric utilities were stable at \$303 million in 1994. However, these electric utilities own generating power resources and BPA only supplements their power resources.

Revenues from seven Federal agencies and eight non-aluminum industries dropped to \$54 million. While demand from Federal agencies held steady, energy sales to nonaluminum industries decreased.

BPA's Energy Future

The Competitive Project began in 1993 with a top-to-bottom and function by function review of everything BPA does. BPA huddled with customers and interest groups and came out with a new strategic mission. As fiscal year 1994 came to a close, the transformation was basically complete. BPA is now organized by the types of customers it serves. There are six segment managers, each watching the special needs of a customer group. BPA is repositioning itself to operate more as a business that sells and delivers electricity in an environmentally responsible way and creates enough revenue to carry out other mandates such as protecting fish and wildlife. Instead of offering generic packages, products and services will be unbundled and rebundled to fit discrete market segments. The unbundled product line makes possible different combinations of power, transmission, loadshaping, wheeling, and environmental services.

BPA repaid \$696 million to the U.S. Treasury while committing additional finance to cleaning up residues, hazardous wastes, and preventing future contaminations of transmission and other sites. This annual obligation was met on time for the eleventh consecutive year⁷

⁷ Bonneville Power Administration, *1994 Annual Report*, DOE/BP-2521 (Portland, OR, January 1995).

Historical Synopsis of Southwestern Power Administration

In 1943, the Southwestern Power Administration (SWPA) was created using the Executive Branch's emergency war powers authority to meet the growing power demands from weapons development and domestic needs. Later, the SWPA's authority to continue to operate after World War II came from the Flood Control Act of 1944. Initially, the SWPA was assigned to market power from dams in Arkansas, Oklahoma, and Texas that were operated by the U.S. Department of Army to serve munitions plants. In 1945, the SWPA was designated as the agent for marketing power generated by the U.S. Army Corps of Engineers in the States of Arkansas, Kansas, Louisiana, Missouri, Oklahoma, and Texas. Today, SWPA sells power from 24 hydroelectric facilities in these States that total 2,158 megawatts of installed capacity.

Southwestern Power Administration 1994 Summary

At the end of 1994, Southwestern Power Administration (SWPA) marketed power to 11 cooperatives, 3 military installations, 41 municipal utilities, and three municipal utility joint action agencies. SWPA experienced another above average year in hydropower generation with 6,939 gigawatthours of energy produced. SWPA collected revenues totaling \$109.4 million, which allowed \$32.2 million to be repaid on Federal investment, raising the total cumulative payment to \$329.9 million. million. During 1994, two SWPA customers received rate increases.

In order to maintain a positive debt ratio and cash flow, SWPA has developed four financial performance measures as management tools to help monitor specific area of interest. These tools include SWPA debt coverage ratio, cumulative principal payments as a percent of total Federal investment, percent variance of actual from planned and annual payments, and net cash flow to the U.S. Treasury (Figure 5).

Figure 5. Financial Performance for SWPA, 1990-1994

SWPA's Energy Future

The effective use of energy banks has produced a net deposit of 104,569,000 kilowatthours which offset hydrologic conditions and allow the reduction of energy purchases. The use of energy banks has helped maintain low rates to customers and continues to be a priority. Fiscal year 1994 brought favorable water conditions which allowed SWPA to make a net deposit of 105 gigawatthours into its energy banks.

Thus ending the year with 1,759 gigawatthours of banked energy.

To serve as a more customer focused utility, SWPA drafted a customer survey in 1994 to be distributed in 1995. The purpose is two-fold: to determine customer expectations and to identify areas for process and service improvements. SWPA has also flattened the organization and standardized equipment to reduce overall maintenance and support costs.⁸

⁸ Southwestern Power Administration, *1994 Annual Report*, DOE/SWPA-9501 (Tulsa, OK, 1995).

Historical Synopsis of Southeastern Power Administration

The third power marketing administration, Southeastern Power Administration (SEPA), was established in 1950 under the authority of the Flood Control Act of 1944 to sell power produced by the U.S. Army Corps of Engineers in the Southeast. The SEPA currently markets power in West Virginia, Virginia, North Carolina, South Carolina, Georgia, Florida, Alabama, Mississippi, Tennessee, and Kentucky. The SEPA is unique from the other marketing authorities in that it owns no transmission lines. It must rely on private firms to transmit the power it sells. In its role to market energy generated by the Southeastern Federal reservoir projects, it participated in the establishment of the Southeastern Federal Power Alliance, which consists of SEPA, the South Atlantic Division of the U.S. Army Corps of Engineers, and SEPA's preference customers. The purpose of this organization is to improve communication and establish a strategy by which the three groups can better implement the Federal Power Program in the southeast.

Southeastern Power Administration 1994 Summary

In 1994, the Southeastern Power Administration (SEPA) marketed wholesale power to 293 wholesale customers in 11 southern states. The sale of 7.9 billion kilowatthours of energy and approximately 3.0 million kilowatts of capacity generated revenues of \$156 million produced revenues totaling \$158 million.

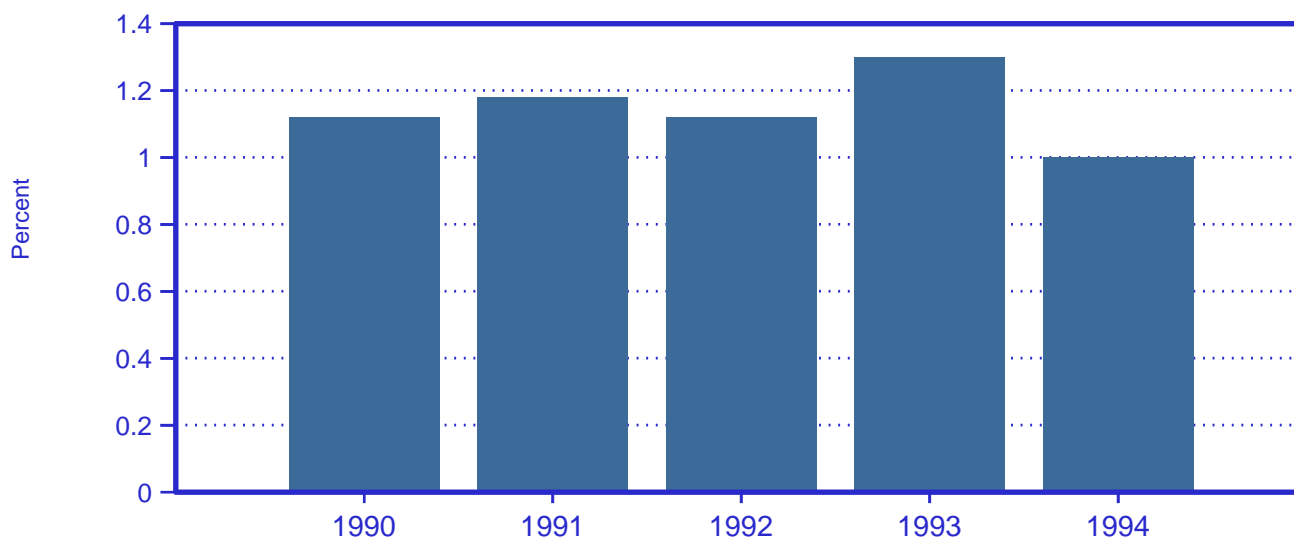
In 1994, SEPA opened a temporary Operations Center which enabled scheduling hourly generation of hydroelectric projects in the marketing area. The facility also serves as an emergency center in the advent of a disaster.

The Stonewall Jackson Project, located in West Virginia, was operated and energized in 1994 and became SEPA's 23rd project. The 300 kilowatt generator was added to the existing dam and commercial operation began in September. Energy generated in excess of project use is marketed to the Monongahela Power Company. During fiscal year 1994, 63,306 kilowatthours were generated. Annual average generation is expected to be 1,420,000 kilowatthours.

SEPA's rates and repayments are sound and sufficient to cover all costs associated with power production and transmission costs. SEPA has maintained an average debt service ratio of 1.1 for 5 years, and a ratio of 1.0 indicates enough cash flow to make principal and interest payments on outstanding debts, as well as meeting all other cash expenses (Figure 6).

Cumulative principal payment as a percent of total investment indicates profitability. SEPA's repayment of investment funds advanced have increased over the past 5 years from 22 percent to 31 percent of the total Federal investment.

Figure 6. Debt Service Coverage Ratio for SEPA, 1990-1994



Source: Southeastern Power Administration, '1994 Annual Report, DOE/SEPA' (Elberton, GA, 1995).

SEPA's Energy Future

Manufactured housing accounts for a significant portion of SEPA's residential consumer load. Therefore, SEPA, in conjunction with some other entities, has funded a research project that will result in a significant improvement in the energy efficiency of manufactured housing. In 1994, the Resource Planning Guide was available to SEPA's customers who found

it a good tool for developing an Integrated Resource Plan.⁹

⁹ Southeastern Power Administration, *1994 Annual Report*, DOE/SEPA (Elberton, GA, 1995).

Historical Synopsis of Alaska Power Administration

The Alaska Power Marketing Administration (APA) was formed in 1967 under the Flood Control Act of 1944 to both operate and market power from two hydroelectric plants in Alaska: the Eklutna Project (30 megawatts) and the Snettisham Project (78 megawatts). The TVA and the APA are the only two Federal marketing organizations to operate their own plants.

Alaska Power Administration 1994 Summary

In 1994, the Alaska Power Administration (APA) had sales and revenues totaling 402.9 million kilowatthours and \$10.2 million, respectively. This was APA's second highest revenue year on record. Receipts exceeded outlays for a net return of \$5.7 million to the U.S. Treasury, and the total repayment made now stands at 18.3 percent. In fiscal year 1994, the Snettisham Project generated 236 million

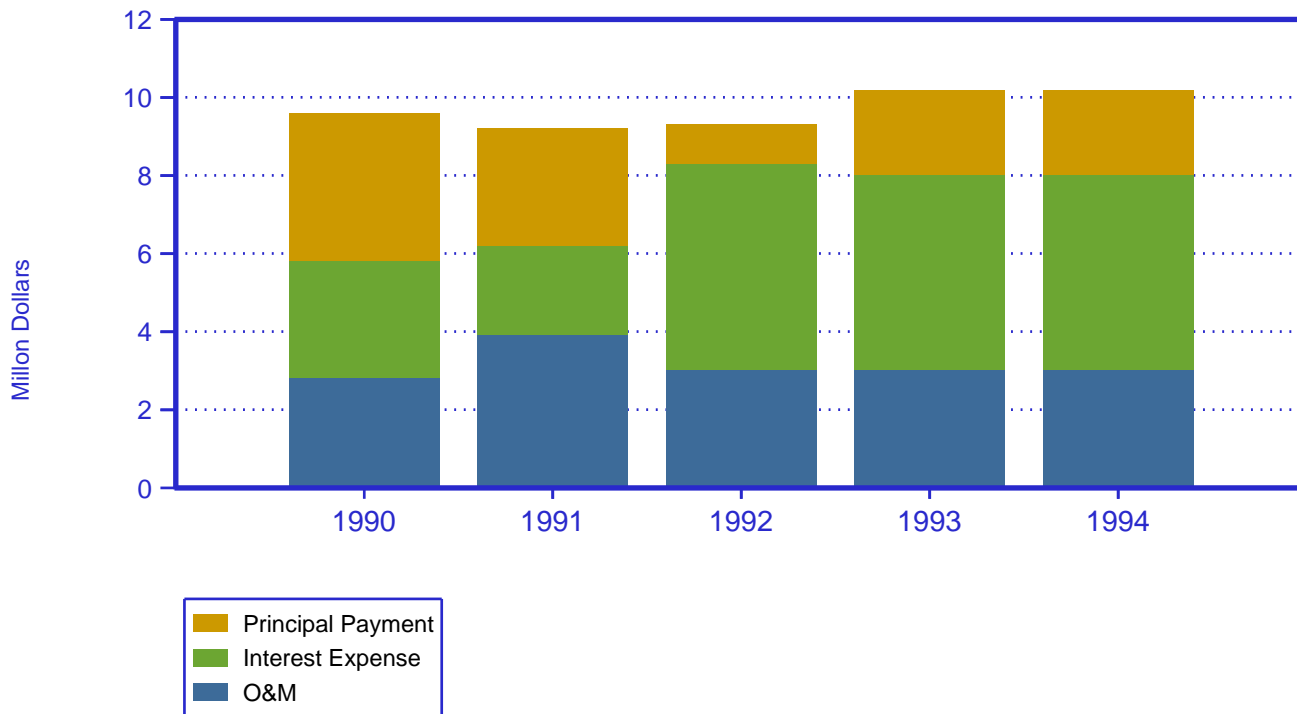
kilowatthours, which produced revenues of \$7.4 million, and the Eklutna Project sales million kilowatthours that yielded \$2.8 million in revenues.

APA's Energy Future

Due to budget cuts and ongoing Congressional debates concerning the sale of APA, a Congressional Bill to authorize the sale of APA's assets passed the U.S. House of Representatives in the first half of the last Congressional session and the U.S. Senate version cleared committee. A new bill was introduced in the 104th Congress that transfers ownership of the facilities to the State and local utilities, which if passed, would eliminate the Alaska Power Administration.

Unlike the other power marketing administrations, APA owns hydroelectric projects; operates the projects for the sole purpose of producing power; operates entirely in one state; and was never intended to remain under government control indefinitely. After taking these points into consideration for more than six years, the Congress is seeking to divest APA.¹⁰

Figure 7. Revenue Applied Chart for APA, 1990-1994



Source: Alaska Power Administration, '1994 Annual Report, DOE/APA' (Juneau, AK, 1995).

¹⁰ Alaska Power Administration, 1994 Annual Report, DOE/APA (Juneau, AK, 1995).

Historical Synopsis of Western Area Power Administration

The last Federal marketing administration to be created was the Western Area Power Administration (WAPA), which was formed in 1977 when the Congress created the U.S. Department of Energy and assigned the other Federal marketing administrations to be a part of the new energy department. The territory served by WAPA covers the 15 Central and Western States of Arizona, California, Colorado, Iowa, Kansas, Minnesota, Montana, Nebraska, Nevada, New Mexico, North Dakota, South Dakota, Texas, Utah, and Wyoming. Its mission is to market Federally-owned hydroelectric resources "...in such a manner as to encourage the most widespread use thereof at the lowest possible rates to consumers consistent with sound business principles ..." The WAPA's authority was extended through the Hoover Power Plant Act of 1984 to require customer utilities to undertake certain conservation activities and to withhold a part of customers' power allocations if they did not comply. The WAPA markets hydroelectric power from 51 plants operated by the U.S. Bureau of Reclamation, the U.S. Army Corps of Engineers, and the International Boundary and Water Commission. In addition, the WAPA markets the Federal Government's 547 megawatt entitlement from the coal-fired Navajo Generating Station in Arizona.

Western Area Power Administration 1994 Summary

In 1994, Western Area Power Administration (WAPA) marketed hydroelectric power to 637 customers, operated and maintained 16,727 miles of transmission lines (including 257 substations), sold more than 36 billion kilowatthours of energy which resulted in \$658 million net operating revenues (Figure 8). These revenues were earned though the lingering effects of drought years limited hydroelectric generation to about 90 percent of a average year and operational constraints increased expenses.

In 1994, declining resources continued to be a problem around WAPA's river basin because of environmental and recreational concerns. WAPA's cost to replace power resulting from new operating requirements was approximately \$21 million from August 1991 to September 1994. In 1994, the U.S. Corps of Engineers published a draft environmental impact statement that would result in lost revenue for the hydropower system of an estimated \$3 million annually.

As of September 1994, the investment to be repaid by WAPA's power systems totaled about \$5.9 billion, of which \$2.2 billion (38.0) percent has been repaid.

Figure 8. Electric Sales and Revenue for Western Area Power Administration

WAPA's Energy Future

WAPA continues developing the Energy Planning and Management Program to ensure long-term planning and efficient energy use by customers. In addition, WAPA continues to provide technical assistance to meet customer needs through the Energy Services program.

The Mead-Phoenix and Mead-Adelanto Projects are prime examples of WAPA's joint participation with

others in the industry to provide the needed transmission capacity and to offer the most efficient utilization of existing energy resources. These projects link the Phoenix, Arizona, area with Southern California and create regional marketing opportunities for electricity and efficient application of WAPA's power resources through interregional power transfers and seasonal diversity exchanges. WAPA is participating with other electric utilities in a project that will provide a positive rate impact to WAPA's customers.¹¹

¹¹ Western Area Power Administration, *1994 Annual Report*, DOE/APA (Golden, CO, 1995).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1994
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	10,206	2,188,862	155,932	109,183	652,506
Operation Expenses	3,079	1,855,631	33,091	82,277	579,357
Maintenance Expenses	586	84,734	0	10,591	0
Depreciation Expenses	2,867	102,818	33	2,418	0
Amort, Prop Losses and Reg Study	0	55,898	0	515	0
Taxes and Tax Equivalents	0	0	65	0	0
Net Contributions and Services	0	0	0	0	0
Total Electric Utility Operating Expenses	6,532	2,099,081	33,189	95,801	579,357
Net Electric Utility Operating Income	3,674	89,781	122,743	13,383	73,149
Income from Electric Plant Leased to Others	0	208	0	0	0
Electric Utility Operating Income	3,674	89,989	122,743	13,383	73,149
Other Electric Income	6	709	12	0	135,108
Other Electric Deductions	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	-184,561
Taxes on Other Income and Deduct	0	0	0	0	0
Electric Utility Income	3,680	90,698	122,755	13,383	23,696
Income Deductions from Interest on Long-term Debt	4,859	227,620	57	501	0
Other Income Deductions	0	5,924	122,698	0	73,847
Allowance for Borrowed Funds Used During Construction	0	-15,459	0	0	0
Total Income Deductions	4,859	218,085	122,755	501	73,847
Income Before Extraordinary Items	-1,179	-127,387	0	12,882	-50,151
Extraordinary Income	0	0	0	0	317,232
Extraordinary Deductions	0	0	0	0	0
Net Income	-1,179	-127,387	0	12,882	267,081

See endnotes at end of this table.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE-North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Electric Utility Operating Revenues	5,401,335	14,430	–	1,981	8,552,307
Operation Expenses	2,296,563	10,447	–	749	4,876,508
Maintenance Expenses	278,139	935	–	923	376,564
Depreciation Expenses	636,757	4	–	147	745,841
Amort, Prop Losses and Reg Study	0	60	–	19	56,492
Taxes and Tax Equivalents	247,540	299	–	0	247,904
Net Contributions and Services	0	0	–	0	0
Total Electric Utility Operating Expenses	3,458,999	11,744	–	1,838	6,303,310
Net Electric Utility Operating Income	1,942,337	2,686	–	143	2,248,998
Income from Electric Plant Leased to Others	–2,600	0	–	0	–2,392
Electric Utility Operating Income	1,939,736	2,686	–	143	2,246,605
Other Electric Income	659	655	–	0	137,732
Other Electric Deductions	59,117	0	–	0	59,117
Allowance for Other Funds Used					
During Construction	0	0	–	0	–184,561
Taxes on Other Income and Deduct	0	0	–	0	0
Electric Utility Income	1,881,278	3,340	–	143	2,140,659
Income Deductions from Interest					
on Long-term Debt	1,607,348	0	–	0	1,840,384
Other Income Deductions	245,250	0	–	0	447,719
Allowance for Borrowed Funds Used					
During Construction	–122,635	0	–	0	–138,094
Total Income Deductions	1,729,962	0	–	0	2,150,009
Income Before Extraordinary Items	151,316	3,340	–	143	–9,350
Extraordinary Income	0	0	–	0	318,926
Extraordinary Deductions	0	0	–	0	0
Net Income	151,316	3,340	–	143	309,576

* Fiscal year 1994 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1994**
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant					
Electric Utility Plant & Adjust	187,057	4,157,529	872	120,110	4,550,021
Const Work in Progress	820	351,423	0	25,155	520,647
(less) Depr, Amort, and Depletion	36,119	1,322,514	186	29,346	1,511,430
Net Electric Utility Plant	151,758	3,186,438	686	115,919	3,559,238
Nuclear Fuel	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	151,758	3,186,438	686	115,919	3,559,238
Other Property & Investments					
Nonutility Property	0	39	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0
Total Other Property & Investments	0	39	0	0	0
Current and Accrued Assets					
Cash, Working Funds & Investments	1,834	352,968	20,626	32,999	451,319
Notes & Other Receivables	7	16,752	3	0	0
Customer Accts Receivable	365	7,172	3,036	26,416	114,861
(less) Accum Prov for Uncollected Accts	0	366	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0
Materials & Supplies	0	75,284	0	5,540	0
Prepayments	0	293,057	0	0	0
Accrued Utility Revenues	0	7,377	9,453	0	0
Miscellaneous Current & Accrued Assets	0	0	0	10	114,312
Total Current & Accrued Assets	2,207	752,244	33,117	64,966	680,492
Deferred Debits					
Unamortized Debt Expenses	17,561	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	8,001,032	0	0	0
Total Deferred Debits	17,561	8,001,032	0	0	0
Total Assets & Other Debits	171,526	11,939,753	33,803	180,885	4,239,730
Proprietary Capital					
Investment of Municipality	168,065	1,466,591	31,475	67,182	11,056,717
Misc Capital	0	0	0	0	-7,401,853
Retained Earnings	3,231	218,636	0	71,022	267,081
Total Proprietary Capital	171,296	1,685,227	31,475	138,204	3,921,945
Long-term Debt					
Bonds	0	2,616,500	0	0	0
Advances from Municipality & Other	0	7,263,200	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0
Total Long-term Debt	0	9,879,700	0	0	0
Other Noncurrent Liabilities					
Accum Operating Provisions	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0
Current and Accrued Liabilities					
Notes Payable	0	0	0	0	0
Accounts Payable	0	84,074	2,038	4,592	68,608
Payables to Assoc Enterprises	0	0	117	0	0
Customer Deposits	0	0	0	0	0
Taxes Accrued	0	0	0	0	0
Interest Accrued	0	43,310	0	0	0
Misc Current & Accrued Liabilities	230	227,472	173	2,179	249,177
Total Current & Accrued Liabilities	230	354,856	2,328	6,770	317,785
Deferred Credits					
Customer Advances for Construction	0	11,079	0	0	0
Other Deferred Credits	0	8,891	0	35,911	0
Unamort Gain on Reacqr Debt	0	0	0	0	0
Total Deferred Credits	0	19,970	0	35,911	0
Total Liabilities and Other Credits	171,526	11,939,753	33,803	180,885	4,239,730

See endnotes at end of this table.

**Table 28. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Electric Utility Plant					
Electric Utility Plant & Adjust	16,910,756	29,283	-	12,343	25,992,035
Const Work in Progress	15,725,723	2,600	-	0	16,626,368
(less) Depr, Amort, and Depletion	5,580,533	9,320	-	3,524	8,502,512
Net Electric Utility Plant	27,055,946	22,562	-	8,819	34,115,891
Nuclear Fuel	2,517,497	0	-	0	2,517,497
(less) Amort of Nucl Fuel	1,503,425	0	-	0	1,503,425
Net Elec Plant Incl Nucl Fuel	28,070,018	22,562	-	8,819	35,129,964
Other Property & Investments					
Nonutility Property	4,099	0	-	0	4,138
(less) Accum Provisions for Depr & Amort	2,998	0	-	0	2,998
Invest in Assoc Enterprises	0	0	-	0	0
Invest & Special Funds	150,048	0	-	0	150,048
Total Other Property & Investments	151,149	0	-	0	151,188
Current and Accrued Assets					
Cash, Working Funds & Investments	1,858	4,403	-	45	884,723
Notes & Other Receivables	40,187	6	-	0	58,449
Customer Accts Receivable	635,598	377	-	0	789,785
(less) Accum Prov for Uncollected Accts	0	-92	-	0	497
Fuel Stock & Exp Undistr	104,376	0	-	0	104,376
Materials & Supplies	243,097	1,424	-	0	327,281
Prepayments	0	11	-	0	293,068
Accrued Utility Revenues	0	0	-	0	17,263
Miscellaneous Current & Accrued Assets	0	0	-	0	116,408
Total Current & Accrued Assets	1,025,117	6,313	-	45	2,590,856
Deferred Debits					
Unamortized Debt Expenses	1,340,358	0	-	0	1,357,919
Extraordinary Losses, Study Cost	882,691	0	-	0	882,691
Misc Debt, R & D Exp, Unamrt Losses	372,988	0	-	0	8,374,020
Total Deferred Debits	2,596,037	0	-	0	10,614,629
Total Assets & Other Debits	31,842,321	28,876	-	8,864	48,486,638
Proprietary Capital					
Investment of Municipality	648,315	0	-	0	13,438,345
Misc Capital	0	0	-	0	-7,401,853
Retained Earnings	3,434,153	21,356	-	8,864	4,052,804
Total Proprietary Capital	4,082,468	21,356	-	8,864	10,089,296
Long-term Debt					
Bonds	22,546,100	0	-	0	25,162,600
Advances from Municipality & Other	0	6,140	-	0	7,277,422
Unamort Prem on Long-term Debt	48,198	0	-	0	48,198
(less) Unamort Discount on Long-term Debt	388,620	0	-	0	388,620
Total Long-term Debt	22,205,678	6,140	-	0	32,099,600
Other Noncurrent Liabilities					
Accum Operating Provisions	210,908	0	-	0	211,154
Accum Prov for Rate Refunds	264,591	0	-	0	264,591
Total Other Noncurrent Liabilities	475,499	0	-	0	475,744
Current and Accrued Liabilities					
Notes Payable	2,609,179	0	-	0	2,609,658
Accounts Payable	756,292	961	-	0	918,443
Payables to Assoc Enterprises	0	0	-	0	117
Customer Deposits	0	196	-	0	1,403
Taxes Accrued	0	-13	-	0	-13
Interest Accrued	423,302	0	-	0	466,612
Misc Current & Accrued Liabilities	719,990	-98	-	0	1,199,627
Total Current & Accrued Liabilities	4,508,763	1,045	-	0	5,195,847
Deferred Credits					
Customer Advances for Construction	0	335	-	0	11,435
Other Deferred Credits	569,914	0	-	0	614,715
Unamort Gain on Reacqr Debt	0	0	-	0	0
Total Deferred Credits	569,914	335	-	0	626,151
Total Liabilities and Other Credits	31,842,321	28,876	-	8,864	48,486,638

* Fiscal year 1994 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1994**
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Production Expenses					
Steam Power Generation.....	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0
Hydraulic Power Generation.....	789	1,161	2,336	66,601	204,902
Other Power Generation.....	0	0	0	0	0
Purchased Power.....	0	215,469	4,765	7,752	217,044
Other Production Expenses.....	0	1,487,596	0	2,645	84,580
Total Production Expenses.....	789	1,704,226	7,101	76,997	506,526
Transmission Expenses.....	937	170,403	23,076	10,591	25,109
Distribution Expenses.....	0	0	0	0	0
Customer Accounts Expenses.....	0	2,208	41	0	0
Customer Service and Information Expenses.....	0	0	0	0	0
Sales Expenses.....	0	0	0	5,280	0
Administrative and General Expenses.....	1,940	63,528	2,873	0	47,722
Total Electric Operation and Maintenance Expenses.....	3,665	1,940,365	33,091	92,868	579,357
Number of Elec Dept Employees					
Regular Full-time.....	29	3,321	40	200	1,400
Part-time & Temporary.....	4	123	4	0	68
Total Elec Dept Employees.....	33	3,444	44	200	1,468

See endnotes at end of this table.

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Production Expenses					
Steam Power Generation.....	1,561,679	0	-	0	1,561,679
Nuclear Power Generation.....	473,794	0	-	0	473,794
Hydraulic Power Generation.....	61,622	0	-	693	338,103
Other Power Generation.....	16,162	0	-	0	16,162
Purchased Power.....	19,589	7,159	-	0	480,630
Other Production Expenses.....	18,457	0	-	0	1,593,278
Total Production Expenses.....	2,151,303	7,159	-	693	4,463,647
Transmission Expenses.....	71,817	114	-	759	303,713
Distribution Expenses.....	0	1,171	-	0	2,489
Customer Accounts Expenses.....	1,143	387	-	0	3,890
Customer Service and Information Expenses.....	27,698	532	-	0	28,306
Sales Expenses.....	3,470	0	-	0	8,749
Administrative and General Expenses.....	319,272	2,017	-	219	442,277
Total Electric Operation and Maintenance Expenses.....	2,574,702	11,381	-	1,672	5,253,072
Number of Elec Dept Employees					
Regular Full-time.....	19,027	79	-	9	24,165
Part-time & Temporary.....	0	2	-	0	201
Total Elec Dept Employees.....	19,027	81	-	9	24,366

* Fiscal year 1994 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Utility Plant by U.S. Federal Electric Utility
on September 30, 1994**
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant.....	331	0	0	0	0
Production Plant					
Steam	0	0	0	0	0
Nuclear.....	0	0	0	0	0
Hydraulic	148,617	0	0	0	2,634,955
Other	0	0	0	0	0
Total Production Plant	148,617	0	0	0	2,634,955
Transmission Plant	32,431	3,674,331	0	93,566	1,915,066
Distribution Plant.....	0	0	0	0	0
General Plant	5,678	481,488	872	26,543	0
Total Electric Plant in Service	187,057	4,155,819	872	120,110	4,550,021
Electric Plant Leased to Others	0	188	0	0	0
Construction Work in Progress - Electric	820	351,423	0	25,155	520,647
Electric Plant Held for Future Use	0	1,522	0	0	0
Electric Plant Misc	0	0	0	0	0
Total Electric Utility Plant	187,877	4,508,952	872	145,265	5,070,668
Accumulated Provision for Depreciation and Amortization.....	36,119	1,322,514	186	29,346	1,511,430
Net Electric Utility Plant	151,758	3,186,438	686	115,919	3,559,238

See endnotes at end of this table.

Table 30.

Item	U.S. Bureau of Indian Affairs			USCE- North Central Division ¹	Total
	Tennessee Valley Authority	Mission Valley Power	San Carlos *		
	September 30	September 30	September 30		
Electric Plant in Service					
Intangible Plant.....	0	45	—	0	376
Production Plant					
Steam	5,711,636	0	—	0	5,711,636
Nuclear.....	5,664,192	0	—	0	5,664,192
Hydraulic	1,151,153	69	—	12,343	3,947,137
Other	343,525	0	—	0	343,525
Total Production Plant	12,870,506	69	—	12,343	15,666,490
Transmission Plant	2,369,316	3,361	—	0	8,088,070
Distribution Plant.....	0	18,376	—	0	18,376
General Plant	1,158,056	7,432	—	0	1,704,133
Total Electric Plant in Service	16,397,877	29,283	—	12,343	25,477,446
Electric Plant Leased to Others	81,458	0	—	0	81,646
Construction Work in Progress - Electric	15,725,723	2,600	—	0	16,626,368
Electric Plant Held for Future Use	431,421	0	—	0	432,943
Electric Plant Misc	0	0	—	0	0
Total Electric Utility Plant	32,636,479	31,883	—	12,343	42,618,403
Accumulated Provision for Depreciation and Amortization.....	5,580,533	9,320	—	3,524	8,502,512
Net Electric Utility Plant	27,055,946	22,562	—	8,819	34,115,891

* Fiscal year 1994 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 31. Number of Consumers, Sales, and Operating Revenue
by U.S. Federal Electric Utility, 1994**

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	December 31	December 31	December 31	December 31	December 31
Number of Consumers					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	1
Industrial or Large.....	0	16	0	0	0
Other.....	2	8	0	0	243
Total Ultimate Consumers.....	2	24	0	0	244
Sales for the Year (megawatthours)					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	37
Industrial or Large.....	0	18,705,308	0	0	0
Other.....	4,036	1,036,299	0	0	5,690,264
Total to Ultimate Consumers.....	4,036	19,741,607	0	0	5,690,301
Sales for Resale.....	390,758	51,579,404	8,238,923	6,273,797	30,458,699
Total Sales.....	394,794	71,321,011	8,238,923	6,273,797	36,149,000
Operating Revenues for the Year (thou\$)					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	1
Industrial or Large.....	0	433,180	0	0	0
Other.....	101	28,439	0	0	93,904
Total to Ultimate Consumers.....	101	461,619	0	0	93,905
Sales for Resale.....	9,944	1,598,232	155,932	96,616	558,601
Total Revenues From Sales of Electricity.....	10,045	2,059,851	155,932	96,616	652,506

Table 31.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos		
		December 31	December 31		
Number of Consumers					
Residential.....	0	10,775	9,954	0	20,729
Commercial or Small.....	0	2,343	1,127	0	3,471
Industrial or Large.....	69	2	72	0	159
Other.....	37	1,090	236	0	1,616
Total Ultimate Consumers.....	106	14,210	11,389	0	25,975
Sales for the Year (megawatthours)					
Residential.....	0	148,168	81,903	0	230,071
Commercial or Small.....	0	74,385	42,545	0	116,967
Industrial or Large.....	20,579,867	19,786	85,831	0	39,390,792
Other.....	195,389	20,550	18,233	0	6,964,771
Total to Ultimate Consumers.....	20,775,256	262,889	228,512	0	46,702,601
Sales for Resale.....	101,702,205	0	0	138,604	198,782,390
Total Sales.....	122,477,461	262,889	228,512	138,604	245,484,991
Operating Revenues for the Year (thou\$)					
Residential.....	0	7,692	7,119	0	14,811
Commercial or Small.....	0	4,520	2,495	0	7,016
Industrial or Large.....	696,031	841	5,487	0	1,135,539
Other.....	8,403	868	1,237	0	132,952
Total to Ultimate Consumers.....	704,434	13,921	16,338	0	1,290,318
Sales for Resale.....	4,507,792	0	0	1,981	6,929,098
Total Revenues From Sales of Electricity.....	5,212,226	13,921	16,338	1,981	8,219,416

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1994
(Megawatthours)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	406,649	72,383,291	8,294,059	6,667,123	30,562,000
Purchases from Utility.....	0	8,735,084	360,165	55,686	9,002,000
Purchases from Nonutility.....	0	0	0	0	40,000
Interchanges					
In (gross).....	0	14,048,784	372	436,402	1,352,000
Out (gross).....	0	20,971,395	0	403,024	1,563,000
Net Interchanges.....	0	-6,922,611	372	33,378	-211,000
Transmission for/by Others (Wheeling)					
Received	296,867	35,671,106	4,267,439	0	0
Delivered.....	296,867	35,415,402	4,267,439	0	0
Net Transmission for Others.....	0	255,704	0	0	0
Transmission by Others Losses.....	0	0	0	0	0
Total Net Energy Generated and Received	406,649	74,451,468	8,654,596	6,756,187	39,393,000
Disposition of Energy					
Sales to Ultimate Consumers.....	3,865	16,430,775	0	0	8,971,840
Requirements Sales for Resale	369,454	54,066,418	8,238,923	6,579,581	25,072,005
Nonrequirements Sales for Resale.....	22,686	0	0	0	2,105,155
Furnished Without Charge.....	0	0	180,000	41,635	0
Used by Utility (excluding station use).....	0	66,858	4,813	0	2,224,000
Losses.....	10,644	3,887,417	230,860	134,971	1,020,000
Total Disposition	406,649	74,451,468	8,654,596	6,756,187	39,393,000

See endnotes at end of this table.

Table 32.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos *		
		September 30	September 30		
Sources of Energy					
Total Net Generation	130,848,798	1,889	—	155,506	249,319,315
Purchases from Utility.....	0	295,461	—	0	18,721,726
Purchases from Nonutility.....	75,203	1,041	—	0	116,244
Interchanges					
In (gross).....	26,046,603	0	—	0	41,884,161
Out (gross).....	24,683,358	0	—	0	47,620,777
Net Interchanges.....	1,363,245	0	—	0	-5,736,616
Transmission for/by Others (Wheeling)					
Received	1,562,807	0	—	0	41,798,219
Delivered.....	1,524,306	0	—	0	41,504,014
Net Transmission for Others.....	38,501	0	—	0	294,205
Transmission by Others Losses.....	0	0	—	0	0
Total Net Energy Generated and Received	132,325,747	298,391	—	155,506	262,714,874
Disposition of Energy					
Sales to Ultimate Consumers.....	20,922,908	244,359	—	0	46,837,510
Requirements Sales for Resale	102,375,347	0	—	149,459	196,851,187
Nonrequirements Sales for Resale.....	0	0	—	0	2,127,841
Furnished Without Charge.....	190,542	0	—	3,617	415,794
Used by Utility (excluding station use).....	8,533	637	—	692	2,305,533
Losses.....	8,828,417	53,395	—	1,738	14,177,009
Total Disposition	132,325,747	298,391	—	155,506	262,714,874

* Fiscal year 1994 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *1994 Statistical Report, Rural Electric Borrowers*¹² publication show that 808 of 855 cooperative borrowers were distribution borrowers. The remaining 47 were power supply borrowers. By the end of 1994, the RUS-financed electric utilities were serving more than 11 million consumers in 46 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were \$23.8 billion in 1994, compared with \$24.9 billion in 1993, and \$23.3 billion in 1992.

Total electric utility operating expenses for the cooperative borrowers were \$21.0 billion in 1994. Operation and maintenance expenses represented \$18.6 billion or 89.0 percent of the total operating expenses.

Purchased power, a major portion of operation and maintenance expenses, was \$12.5 billion. Taxes were \$0.6 billion or 2.8 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.8 billion in 1994. Utility operating income, as a proportion of net utility plant, was 6.5 percent. Net income was \$0.8 billion.

Interest expense on long-term debt was \$2.4 billion in 1994, a decrease from \$2.7 billion in 1993. Interest expenses as a percentage of long-term debt was 6.1 percent in 1994, compared with 6.3 percent in 1993.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was \$43.0 billion at the end of 1994, which includes \$1.8 billion for construction work in progress (CWIP). The CWIP was \$1.7 billion in 1993. As a percentage of net investment in electric utility plant, CWIP was about 8.9 percent higher in 1994, compared with 1990. The investment and funds accounts were \$5.2 billion and long-term debt was \$40.1 billion at the end of 1994.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.2 million in 1994, down slightly from 10.5 million in 1993. Revenues from residential consumers were \$9.5 billion or 64.5 percent of total revenues from all ultimate consumers. In 1994, consumption of electricity by each residential customer averaged 12.1 megawatthours at an average annual cost of \$933.61, a decrease from 1993 when each residential customer averaged 11.3 megawatthours at an average annual cost of \$946.42.

¹² U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	23,776,646	24,872,684	23,325,191	22,784,208	22,226,008
Utility Operating Expenses					
Operation and Maintenance Expenses	18,649,528	19,291,776	18,038,115	17,654,756	17,036,873
Depreciation and Amortization	1,741,836	1,767,525	1,709,293	1,639,148	1,616,945
Taxes	601,259	615,890	605,275	592,850	515,486
Total Electric Utility Operating Expenses	20,992,623	21,675,191	20,352,683	19,886,754	19,169,304
Utility Operating Income	2,784,023	3,197,493	2,972,507	2,897,454	3,056,704
Nonoperating Income	293,164	399,378	433,518	506,859	539,204
Capital Credits and Patronage Capital	279,622	323,345	248,996	234,137	178,520
Allowance for Funds Used During Construction ..	48,008	50,906	55,440	52,481	69,056
Gross Income	3,404,817	3,971,122	3,710,461	3,690,931	3,843,484
Income Deductions from					
Interest on Long-term Debt.....	2,418,973	2,718,249	2,833,653	2,883,852	2,875,063
Other Income Deductions	164,995	218,024	165,921	67,847	264,197
Total Income Deductions	2,583,968	2,936,273	2,999,574	2,951,699	3,139,260
Net Income and Patronage Capital	820,849	1,034,849	710,887	739,232	704,224

Notes: Totals may not equal sum of components because of independent rounding. Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers; and data for 1990 represent 838 Distribution Borrowers and 56 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1990, 1991, 1992, and 1993, and 1994.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Assets and Other Debits					
Utility Plant	59,512,615	60,946,122	59,043,411	56,752,533	56,211,882
Construction Work in Progress	1,760,475	1,708,168	1,626,552	1,511,459	1,326,488
(Less) Accumulated Provisions for					
Depreciation and Amortization	18,266,323	17,907,939	16,594,358	15,093,304	14,108,095
Net Utility Plant	43,006,767	44,746,351	44,075,606	43,170,688	43,430,275
Investment and Fund Accounts	5,607,909	5,379,236	5,379,400	5,017,772	4,675,202
Current and Accrued Assets	7,108,589	7,986,359	7,810,050	8,002,973	7,966,885
Deferred Debits	3,911,037	3,970,658	2,287,018	1,811,064	2,028,760
Total Assets and Other Debits	59,634,347	62,430,395	59,552,073	58,002,497	58,101,121
Liabilities and Other Credits					
Memberships	104,652	97,081	96,146	91,664	91,122
Patronage Capital and Other Equities	12,277,054	12,230,419	11,372,465	10,470,168	9,944,290
Total Equity	12,381,706	12,327,500	11,468,611	10,561,832	10,035,412
Long-term Debt.....	40,129,573	42,719,188	42,691,944	42,273,766	42,887,350
Current and Accrued Liabilities	3,660,865	3,852,903	3,381,957	3,194,377	3,221,216
Deferred Credits	1,581,853	1,555,059	1,469,722	1,442,849	1,546,174
Operating Reserves	1,881,552	1,975,745	539,839	529,673	410,971
Total Liabilities and Other Credits	59,634,347	62,430,395	59,552,073	58,002,497	58,101,121

Notes: Totals may not equal sum of components because of independent rounding. Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers; and data for 1990 represent 838 Distribution Borrowers and 56 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1990, 1991, 1992, 1993 and 1994.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Power Production Expenses	2,972,356	3,083,578	2,998,260	2,978,362	3,100,268
Purchased Power	12,498,458	13,017,485	12,061,066	11,857,765	11,246,600
Total Production Expenses	15,470,814	16,101,063	15,059,326	14,836,127	14,346,868
Transmission Expenses					
.....	321,636	336,401	323,527	312,982	318,117
Distribution Expenses					
.....	1,052,738	1,044,359	980,017	916,569	873,947
Customer Accounts Expenses					
.....	374,126	386,310	368,563	348,605	334,288
Customer Service and Informational Expenses					
.....	104,508	100,991	94,907	89,029	82,714
Sales Expenses					
.....	60,584	57,438	52,235	47,153	41,619
Administration and General Expenses					
.....	1,265,122	1,265,214	1,159,540	1,104,291	1,039,319
Total Electric Operation and Maintenance Expenses	18,649,528	19,291,776	18,038,115	17,654,756	17,036,872

Notes: Totals may not equal sum of components because of independent rounding. Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers; and data for 1990 represent 838 Distribution Borrowers and 56 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1990, 1991, 1992, 1993 and 1994.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers on December 31					
Residential (farm and nonfarm)	10,184,867	10,533,502	10,320,348	9,865,739	9,732,694
Commercial and Industrial					
Small (or commercial)	970,786	1,007,028	987,261	928,085	909,111
Large (or industrial)	7,944	6,922	6,499	6,238	6,252
Other Sales to Ultimate Consumers	182,387	176,307	172,995	157,506	153,324
Total Ultimate Consumers	11,345,984	11,723,759	11,487,103	10,957,568	10,801,381
Sales for Resale	516	274	251	197	203
Total Number of Consumers	11,346,500	11,723,973	11,487,354	10,957,765	10,801,584
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	122,877,875	129,030,270	118,692,082	115,975,516	111,776,522
Commercial and Industrial					
Small (or commercial)	37,833,413	38,747,491	37,109,870	34,862,307	34,055,526
Large (or industrial)	39,237,790	39,237,790	36,852,497	33,619,491	31,739,197
Other Sales to Ultimate Consumers	6,717,253	5,581,171	5,633,095	5,603,651	5,814,007
Total Sales to Ultimate Consumers	207,226,809	212,596,722	198,287,544	190,060,965	183,385,252
Sales for Resale	2,375,599	2,645,738	2,741,863	1,934,117	3,095,647
Total Sales	209,602,408	215,242,460	201,029,407	191,995,082	186,480,899
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm)	9,508,739	9,969,111	9,172,348	8,806,081	8,403,275
Commercial and Industrial					
Small (or commercial)	2,735,018	2,823,106	2,719,063	2,543,472	2,467,830
Large (or industrial)	1,740,572	1,717,394	1,617,928	1,502,148	1,438,675
Other Sales to Ultimate Consumers	445,806	384,628	371,405	365,037	374,504
Total Sales to Ultimate Consumers	14,430,135	14,894,239	13,880,744	13,216,738	12,684,284
Sales for Resale	85,781	95,737	94,602	84,548	121,008
Total Revenues from Sales of Electricity	14,515,916	14,989,976	13,975,346	13,301,286	12,805,290
Other Operating Revenues	210,772	210,831	214,504	198,943	196,248
Total Operating Revenues	14,726,688	15,200,807	14,189,850	13,500,229	13,001,538

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1994 the 47 Power Supply Borrowers, in 1993 the 54 Power Supply Borrowers, in 1992 the 54 Power Supply Borrowers, in 1991 the 55 Power Supply Borrowers, and in 1990 the 56 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1994 represent 808 Distribution Borrowers; data for 1993 represent 855 Distribution Borrowers; data for 1992 represent 862 Distribution Borrowers; data for 1991 represent 832 Distribution Borrowers; and data for 1990 represent 838 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1990, 1991, 1992, 1993, and 1994.

Appendix B

**Major U.S.
Publicly
Owned
Electric Utility
Respondents**

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1990-1994

Year	Added		Deleted		Total Number Available ¹
	No.	Name	No.	Name	
1990.....	13	Alabama Municipal Elec Auth (Alabama) Geneva City of (Illinois) Jefferson City of (Wisconsin) Ketchikan City of (Alaska) Lawrenceville City of (Georgia) McCook Public Power Dist (Nebraska) Oxford City of (Mississippi) Paris City of (Tennessee) Pierre City of (South Dakota) Plymouth City of (Wisconsin) Rochelle Municipal Utilities (Illinois) San Marcos City of (Texas) Wapakoneta City of (Ohio)	-		467
1991.....	08	Benton City of (Arkansas) Hillsdale Board of Pub Works (Michigan) Kennett City of (Missouri) Lebanon City of (Missouri) Monett City of (Missouri) Reedsburg Util Commission (Wisconsin) St Marys City of (Ohio) Sturgeon Bay Combined Utils(Wisconsin)	05	Kings River Conserv Dist (California) McCook Public Power Dist (Nebraska) Merced Irrigation District (California) Sebring Utilities Commission (Florida) Solvay Village of (New York)	470
1992.....	14	Badger Power Marketing Auth (Wisconsin) Brainerd City of (Minnesota) Chanute City of (Kansas) Duncan City of (Oklahoma) Electrical Dist No2 Pinal Cnty (Arizona) Floresville City of (Texas) Greenfield City of (Indiana) Lafayette Public Power Auth (Louisiana) Massena Town of (New York) Milford City of (Delaware) Pella City of (Iowa) Reedy Creek Improvement Dist (Florida) Sebring Utilities Commission (Florida) Tohono O dham Utility Auth (Arizona)	01	Milan City of (Tennessee)	483
1993.....	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeland City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994.....	08	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Hartselle City of (Alabama) Kings River Conversation (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Worthington Public Utility (Minnesota)	-		503

¹ Excluded are the Federal electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year
and Generator/Nongenerator Status from the Form EIA-412, 1994**

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30.....	201	57	144
December 31	207	112	95
Other	95	58	37
Total	503	227	276

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1994

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alaska	4	4	0
Alabama.....	21	0	21
Arkansas	11	6	5
Arizona	6	1	5
California.....	32	25	7
Colorado	7	4	3
Connecticut.....	4	3	1
Delaware.....	3	1	2
Florida.....	20	17	3
Georgia	17	3	14
Hawaii.....	0	0	0
Iowa	4	4	0
Idaho	1	1	0
Illinois.....	7	3	4
Indiana	13	7	6
Kansas.....	7	5	2
Kentucky.....	11	2	9
Louisiana	8	6	2
Massachusetts	20	10	10
Maryland.....	2	1	1
Maine	0	0	0
Michigan.....	14	14	0
Minnesota	18	11	7
Missouri	13	7	6
Mississippi.....	12	2	10
Montana	0	0	0
North Carolina.....	24	3	21
North Dakota.....	0	0	0
Nebraska.....	15	9	6
New Hampshire.....	0	0	0
New Jersey	1	1	0
New Mexico.....	3	2	1
Nevada.....	1	0	1
New York	9	4	5
Ohio	19	10	9
Oklahoma.....	9	4	5
Oregon	11	4	7

See endnotes at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1994-Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania.....	2	1	1
Rhode Island.....	0	0	0
South Carolina.....	11	4	7
South Dakota.....	5	1	4
Tennessee.....	55	0	55
Texas.....	21	14	7
Utah.....	8	7	1
Virginia.....	9	6	3
Vermont.....	2	2	0
Washington.....	25	13	12
Wisconsin.....	16	4	12
West Virginia.....	0	0	0
Wyoming.....	2	1	1
Total.....	503	227	276

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth.....	Alabama	September 30	Nongenerator
Alameda City of	California	June 30	Nongenerator
Alaska Energy Authority.....	Alaska	June 30	Generator
Albany Water Gas & Light Comm.....	Georgia	June 30	Nongenerator
Albemarle City of.....	North Carolina	June 30	Nongenerator
Albertville Municipal Utils Bd.....	Alabama	June 30	Nongenerator
Alcoa Utilities	Tennessee	June 30	Nongenerator
Alexandria City of.....	Louisiana	April 30	Generator
Alexandria City of.....	Minnesota	December 31	Generator
Altus City of	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc.....	Ohio	December 31	Generator
Ames City of.....	Iowa	June 30	Generator
Anaheim City of.....	California	June 30	Generator
Anchorage City of.....	Alaska	December 31	Generator
Andalusia City of.....	Alabama	September 30	Nongenerator
Anderson City of.....	Indiana	December 31	Nongenerator
Anoka City of.....	Minnesota	December 31	Nongenerator
Arizona Power Authority	Arizona	June 30	Nongenerator
Arkansas River Power Authority.....	Colorado	December 31	Nongenerator
Ashland City of.....	Oregon	June 30	Generator
Athens City of.....	Alabama	December 31	Nongenerator
Athens Utility Board.....	Tennessee	June 30	Nongenerator
Auburn City of.....	Indiana	December 31	Nongenerator
Austin City of.....	Minnesota	December 31	Generator
Austin City of.....	Texas	September 30	Generator
Azusa City of.....	California	June 30	Nongenerator
Badger Power Marketing Auth.....	Wisconsin	December 31	Nongenerator
Bartow City of.....	Florida	September 30	Nongenerator
Batavia City of.....	Illinois	December 31	Nongenerator
Bay City City of.....	Michigan	June 30	Generator
Beatrice City of.....	Nebraska	July 31	Nongenerator
Bedford City of.....	Virginia	June 30	Generator
Benton City of.....	Arkansas	December 31	Nongenerator
Benton County.....	Tennessee	June 30	Nongenerator
Bentonville City of.....	Arkansas	December 31	Nongenerator
Bessemer City of.....	Alabama	June 30	Nongenerator
Bluffton City of.....	Indiana	December 31	Generator
Bolivar City of.....	Tennessee	June 30	Nongenerator
Bountiful City City of.....	Utah	June 30	Generator
Bowling Green City of.....	Kentucky	June 30	Nongenerator
Bowling Green City of.....	Ohio	December 31	Nongenerator
Brainerd City of.....	Minnesota	December 31	Nongenerator
Braintree Town of.....	Massachusetts	December 31	Generator
Brenham City of.....	Texas	September 30	Nongenerator
Bristol City of.....	Tennessee	June 30	Nongenerator
Bristol Utilities Board.....	Virginia	June 30	Nongenerator
Brookings City of.....	South Dakota	December 31	Nongenerator
Brownsville City of.....	Tennessee	June 30	Nongenerator
Brownsville Public Utils Board.....	Texas	September 30	Generator
Bryan City of.....	Ohio	December 31	Generator
Bryan City of.....	Texas	September 30	Generator
Burbank City of.....	California	June 30	Generator
Burlington City of.....	Vermont	June 30	Generator
Calhoun City of.....	Georgia	June 30	Nongenerator
California Dept Wtr Resources.....	California	June 30	Generator
Camden City of.....	South Carolina	June 30	Nongenerator
Carroll County.....	Tennessee	June 30	Nongenerator
Cartersville City of.....	Georgia	June 30	Nongenerator
Carthage City of.....	Missouri	June 30	Generator
Cedar Falls City of.....	Iowa	December 31	Generator
Celina City of.....	Ohio	December 31	Nongenerator
Central Lincoln Peoples Util Dt.....	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist.....	Nebraska	December 31	Generator
Centralia City of.....	Washington	December 31	Generator
Chambersburg Borough of.....	Pennsylvania	December 31	Generator
Chanute City of.....	Kansas	December 31	Generator
Chaska City of.....	Minnesota	December 31	Nongenerator
Chattanooga City of.....	Tennessee	June 30	Nongenerator
Chicopee City of.....	Massachusetts	December 31	Generator
Claremore City of.....	Oklahoma	June 30	Nongenerator
Clarksdale City of.....	Mississippi	September 30	Generator
Clarksville City of.....	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co.....	Arkansas	September 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Clatskanie Peoples Util Dist.....	Oregon	December 31	Nongenerator
Cleveland City of.....	Ohio	December 31	Generator
Cleveland City of.....	Tennessee	June 30	Nongenerator
Clinton City of.....	Tennessee	June 30	Nongenerator
Clyde City of.....	Ohio	December 31	Nongenerator
Coffeyville City of.....	Kansas	December 31	Generator
Coldwater Board of Public Util.....	Michigan	June 30	Generator
College Park City of.....	Georgia	June 30	Nongenerator
College Station City of.....	Texas	September 30	Nongenerator
Colorado River Comm of Nevada.....	Nevada	June 30	Nongenerator
Colorado Springs City of.....	Colorado	December 31	Generator
Colton City of.....	California	June 30	Nongenerator
Columbia City of.....	Missouri	September 30	Generator
Columbia City of.....	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist.....	Oregon	December 31	Nongenerator
Columbus City of.....	Mississippi	June 30	Nongenerator
Columbus City of.....	Ohio	December 31	Generator
Concord City of.....	North Carolina	June 30	Nongenerator
Concord Town of.....	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop.....	Connecticut	December 31	Generator
Conway Corp.....	Arkansas	December 31	Generator
Cookeville City of.....	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist.....	Nebraska	December 31	Nongenerator
Covington City of.....	Georgia	December 31	Nongenerator
Covington City of.....	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lgt&Pwr Co.....	Indiana	December 31	Generator
Crisp County Power Comm.....	Georgia	December 31	Generator
Cullman Power Board.....	Alabama	June 30	Nongenerator
Cuyahoga Falls City of.....	Ohio	December 31	Nongenerator
Dalton City of.....	Georgia	November 30	Generator
Danvers Town of.....	Massachusetts	December 31	Nongenerator
Danville City of.....	Virginia	June 30	Generator
Dawson County Public Pwr Dist.....	Nebraska	December 31	Nongenerator
Dayton City of.....	Tennessee	June 30	Nongenerator
Decatur City of.....	Alabama	June 30	Nongenerator
Denton City of.....	Texas	September 30	Generator
Detroit City of.....	Michigan	June 30	Generator
Dickson City of.....	Tennessee	June 30	Nongenerator
Dothan City of.....	Alabama	September 30	Nongenerator
Douglas City of.....	Georgia	June 30	Nongenerator
Dover City of.....	Delaware	June 30	Generator
Dover City of.....	Ohio	December 31	Generator
Duncan City of.....	Oklahoma	June 30	Nongenerator
Dyersburg City of.....	Tennessee	June 30	Nongenerator
Easley Combined Utility System.....	South Carolina	March 31	Nongenerator
East Point City of.....	Georgia	June 30	Nongenerator
Easton Utilities Comm.....	Maryland	June 30	Generator
Edmond City of.....	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Pinal Cnty.....	Arizona	December 31	Nongenerator
Elizabeth City City of.....	North Carolina	June 30	Nongenerator
Elizabethton City of.....	Tennessee	June 30	Nongenerator
Ellensburg City of.....	Washington	December 31	Nongenerator
Emerald Peoples Utility Dist.....	Oregon	December 31	Generator
Erwin Town of.....	Tennessee	June 30	Nongenerator
Etowah City of.....	Tennessee	June 30	Nongenerator
Eugene City of.....	Oregon	December 31	Generator
Fairbanks City of.....	Alaska	December 31	Generator
Fairmont Public Utilities Comm.....	Minnesota	December 31	Generator
Fairport Village of.....	New York	May 31	Nongenerator
Farmington City of.....	New Mexico	June 30	Generator
Fayetteville City of.....	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm.....	North Carolina	June 30	Generator
Fitzgerald Wtr Lgt & Bond Comm.....	Georgia	December 31	Nongenerator
Florence City of.....	Alabama	June 30	Nongenerator
Floresville City of.....	Texas	December 31	Nongenerator
Florida Municipal Power Agency.....	Florida	September 30	Generator
Foley City of (Riviera Utils).....	Alabama	December 31	Nongenerator
Forest City Town of.....	North Carolina	June 30	Nongenerator
Forest Grove City of.....	Oregon	June 30	Nongenerator
Fort Collins City of.....	Colorado	December 31	Nongenerator
Fort Morgan City of.....	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth.....	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth.....	Florida	September 30	Generator
Frankfort City of.....	Indiana	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Frankfort City of.....	Kentucky	June 30	Nongenerator
Franklin City of.....	Kentucky	June 30	Nongenerator
Freeport Village of Inc.....	New York	February 28	Generator
Fremont City of.....	Nebraska	July 31	Generator
Gaffney City of.....	South Carolina	March 31	Generator
Gainesville Regional Utilities.....	Florida	September 30	Generator
Gallatin City of.....	Tennessee	June 30	Nongenerator
Gallup City of.....	New Mexico	June 30	Nongenerator
Garden City City of.....	Kansas	December 31	Nongenerator
Garland City of.....	Texas	September 30	Generator
Gastonia City of.....	North Carolina	June 30	Nongenerator
Geneva City of.....	Illinois	April 30	Nongenerator
Georgetown City of.....	Texas	September 30	Nongenerator
Gillette City of.....	Wyoming	June 30	Nongenerator
Glasgow City of.....	Kentucky	June 30	Nongenerator
Glendale City of.....	California	June 30	Generator
Grand Haven City of.....	Michigan	June 30	Generator
Grand Island City of.....	Nebraska	July 31	Generator
Grand River Dam Authority.....	Oklahoma	December 31	Generator
Greenville City of.....	Tennessee	June 30	Nongenerator
Greenfield City of.....	Indiana	December 31	Nongenerator
Greenville Electric Util Sys.....	Texas	September 30	Generator
Greenville Utilities Comm.....	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk.....	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm.....	Mississippi	September 30	Generator
Greer Comm of Public Works.....	South Carolina	December 31	Nongenerator
Griffin City of.....	Georgia	June 30	Nongenerator
Groton City of.....	Connecticut	June 30	Nongenerator
Guntersville Electric Board.....	Alabama	June 30	Nongenerator
Hagerstown City of.....	Maryland	June 30	Nongenerator
Hamilton City of.....	Ohio	December 31	Generator
Hannibal City of.....	Missouri	June 30	Nongenerator
Harriman City of.....	Tennessee	June 30	Nongenerator
Harrisonburg City of.....	Virginia	June 30	Nongenerator
Hartselle City of.....	Alabama	June 30	Nongenerator
Hastings City of.....	Nebraska	December 31	Generator
Heartland Consumers Power Dist.....	South Dakota	December 31	Generator
Henderson City Utility Comm.....	Kentucky	May 31	Generator
High Point Town of.....	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks.....	Michigan	June 30	Generator
Hingham City of.....	Massachusetts	December 31	Nongenerator
Holland City of.....	Michigan	June 30	Generator
Holly Springs City of.....	Mississippi	June 30	Nongenerator
Holyoke City of.....	Massachusetts	December 31	Generator
Homestead City of.....	Florida	September 30	Generator
Hope City of.....	Arkansas	December 31	Nongenerator
Hopkinsville City of.....	Kentucky	June 30	Nongenerator
Hudson Town of.....	Massachusetts	December 31	Generator
Humboldt City of.....	Tennessee	June 30	Nongenerator
Huntsville City of.....	Alabama	September 30	Nongenerator
Hutchinson Utilities Comm.....	Minnesota	December 31	Generator
Idaho Falls City of.....	Idaho	September 30	Generator
Illinois Municipal Elec Agency.....	Illinois	April 30	Generator
Imperial Irrigation District.....	California	December 31	Generator
Independence City of.....	Missouri	June 30	Generator
Indiana Municipal Power Agency.....	Indiana	December 31	Generator
Intermountain Power Agency.....	Utah	June 30	Generator
Jackson City of.....	Tennessee	June 30	Nongenerator
Jacksonville Beach City of.....	Florida	September 30	Nongenerator
Jacksonville Electric Auth.....	Florida	September 30	Generator
Jamestown City of.....	New York	December 31	Generator
Jasper City of.....	Indiana	December 31	Generator
Jefferson City of.....	Wisconsin	December 31	Nongenerator
Johnson City City of.....	Tennessee	June 30	Nongenerator
Jonesboro City of.....	Arkansas	December 31	Generator
Kansas City City of.....	Kansas	December 31	Generator
Kansas Municipal Energy Agency.....	Kansas	December 31	Nongenerator
Kaukauna City of.....	Wisconsin	December 31	Generator
Kennett City of.....	Missouri	June 30	Nongenerator
Kerrville Public Utility Board.....	Texas	September 30	Nongenerator
Ketchikan City of.....	Alaska	December 31	Generator
Key West City of.....	Florida	September 30	Generator
Kings River Conservation Dist.....	California	June 30	Generator
Kinston City of.....	North Carolina	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Kirkwood City of.....	Missouri	March 31	Nongenerator
Kissimmee Utility Authority.....	Florida	September 30	Generator
Knoxville Utilities Board.....	Tennessee	June 30	Nongenerator
La Grange City of.....	Georgia	June 30	Nongenerator
Lafayette City of.....	Louisiana	October 31	Generator
Lafayette Public Power Auth.....	Louisiana	October 31	Generator
Lake Placid Village Inc.....	New York	July 31	Nongenerator
Lake Worth City of.....	Florida	September 30	Generator
Lakeland City of.....	Florida	September 30	Generator
Lansdale Borough of.....	Pennsylvania	December 31	Nongenerator
Lansing City of.....	Michigan	June 30	Generator
Lassen Municipal Utility Dist.....	California	June 30	Nongenerator
Lawrenceburg City of.....	Tennessee	June 30	Nongenerator
Lawrenceville City of.....	Georgia	August 30	Nongenerator
LaFollette City of.....	Tennessee	June 30	Nongenerator
Lebanon City of.....	Missouri	October 31	Nongenerator
Lebanon City of.....	Tennessee	June 30	Nongenerator
Leesburg City of.....	Florida	September 30	Generator
Lenoir City City of.....	Tennessee	June 30	Nongenerator
Lewisburg City of.....	Tennessee	June 30	Nongenerator
Lexington City of.....	North Carolina	June 30	Nongenerator
Lexington City of.....	Tennessee	June 30	Nongenerator
Lincoln Electric System.....	Nebraska	December 31	Generator
Littleton Town of.....	Massachusetts	December 31	Generator
Lodi City of.....	California	June 30	Nongenerator
Logan City of.....	Utah	June 30	Generator
Logansport City of.....	Indiana	December 31	Generator
Longmont City of.....	Colorado	December 31	Generator
Los Alamos County.....	New Mexico	June 30	Generator
Los Angeles City of.....	California	June 30	Generator
Loudon Utilities Board.....	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth.....	Louisiana	December 31	Generator
Louisville Electric System.....	Mississippi	June 30	Nongenerator
Loup River Public Power Dist.....	Nebraska	December 31	Generator
Loveland City of.....	Colorado	December 31	Generator
Lower Colorado River Authority.....	Texas	June 30	Generator
Lubbock City of.....	Texas	September 30	Generator
Lumberton City of.....	North Carolina	June 30	Nongenerator
Madisonville Municipal Utils.....	Kentucky	June 30	Nongenerator
Manassas City of.....	Virginia	June 30	Generator
Manitowoc Public Utilities.....	Wisconsin	December 31	Generator
Mansfield Town of.....	Massachusetts	December 31	Nongenerator
Marietta City of.....	Georgia	June 30	Nongenerator
Marquette City of.....	Michigan	June 30	Generator
Marshall City of.....	Minnesota	December 31	Generator
Marshall City of.....	Missouri	September 30	Generator
Marshfield City of.....	Wisconsin	December 31	Nongenerator
Martinsville City of.....	Virginia	June 30	Generator
Maryville Utilities.....	Tennessee	June 30	Nongenerator
Massachusetts Mun Whls Elec Co.....	Massachusetts	December 31	Generator
Massena Town of.....	New York	December 31	Nongenerator
Mayfield City of.....	Kentucky	June 30	Nongenerator
McMinnville City of.....	Oregon	June 30	Nongenerator
McMinnville Electric System.....	Tennessee	June 30	Nongenerator
McPherson City of.....	Kansas	December 31	Generator
Memphis City of.....	Tennessee	June 30	Nongenerator
Menasha City of.....	Wisconsin	December 31	Generator
Merced Irrigation District.....	California	December 31	Generator
Mesa City of.....	Arizona	June 30	Nongenerator
Metropolitan Water District.....	California	June 30	Generator
Miami City of.....	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency.....	Michigan	December 31	Generator
Michigan South Central Pwr Agy.....	Michigan	June 30	Generator
Middleborough Town of.....	Massachusetts	December 31	Nongenerator
Milan City of.....	Tennessee	June 30	Nongenerator
Milford City of.....	Delaware	September 30	Nongenerator
Mishawaka City of.....	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny.....	South Dakota	December 31	Nongenerator
Modesto Irrigation District.....	California	December 31	Generator
Monett City of.....	Missouri	March 31	Nongenerator
Monroe City of.....	North Carolina	June 30	Nongenerator
Moorhead City of.....	Minnesota	December 31	Nongenerator
Morgan City City of.....	Louisiana	December 31	Nongenerator
Morganton City of.....	North Carolina	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Morristown City of.....	Tennessee	June 30	Nongenerator
Moultrie City of.....	Georgia	September 30	Nongenerator
Municipal Electric Authority.....	Georgia	December 31	Generator
Municipal Energy Agency of MS.....	Mississippi	September 30	Nongenerator
Municipal Energy Agency of NE.....	Nebraska	March 31	Generator
Murfreesboro City of.....	Tennessee	June 30	Nongenerator
Murphy City of.....	North Carolina	June 30	Nongenerator
Murray City of.....	Kentucky	June 30	Nongenerator
Murray City of.....	Utah	June 30	Generator
Muscatine City of.....	Iowa	December 31	Generator
Muscle Shoals City of.....	Alabama	June 30	Nongenerator
MSR Public Power Agency.....	California	December 31	Generator
Naperville City of.....	Illinois	April 30	Nongenerator
Napoleon City of.....	Ohio	December 31	Nongenerator
Nashville Electric Service.....	Tennessee	June 30	Nongenerator
Natchitoches City of.....	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth.....	Arizona	December 31	Nongenerator
Nebraska Public Power District.....	Nebraska	December 31	Generator
New Albany City of.....	Mississippi	June 30	Nongenerator
New Bern City of.....	North Carolina	June 30	Nongenerator
New Braunfels City of.....	Texas	July 31	Nongenerator
New London Electric&Water Util.....	Wisconsin	December 31	Nongenerator
New River Light & Power Co.....	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm.....	Florida	September 30	Generator
New Ulm Public Utilities Comm.....	Minnesota	December 31	Generator
Newark City of.....	Delaware	December 31	Nongenerator
Newberry City of.....	South Carolina	June 30	Nongenerator
Newport City of.....	Tennessee	June 30	Nongenerator
Niles City of.....	Ohio	December 31	Nongenerator
Norris Public Power District.....	Nebraska	December 31	Nongenerator
North Attleborough Town of.....	Massachusetts	December 31	Generator
North Carolina Eastern M P A.....	North Carolina	December 31	Generator
North Carolina Mun Power Agny.....	North Carolina	December 31	Generator
North Little Rock City of.....	Arkansas	December 31	Generator
North Platte City of.....	Nebraska	July 31	Nongenerator
Northern California Power Agny.....	California	June 30	Generator
Northern Municipal Power Agny.....	Minnesota	December 31	Generator
Northern Wasco County P U D.....	Oregon	December 31	Generator
Norwich City of.....	Connecticut	June 30	Generator
Norwood City of.....	Massachusetts	June 30	Nongenerator
Oak Ridge City of.....	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin.....	California	December 31	Generator
Ocala City of.....	Florida	September 30	Generator
Oconomowoc City of.....	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth.....	Oklahoma	December 31	Generator
Omaha Public Power District.....	Nebraska	December 31	Generator
Opelika City of.....	Alabama	September 30	Nongenerator
Orangeburg City of.....	South Carolina	September 30	Generator
Orlando Utilities Comm.....	Florida	September 30	Generator
Oroville Wyandotte Irrig Dist.....	California	December 31	Generator
Orrville City of.....	Ohio	December 31	Generator
Osceola City of.....	Arkansas	December 31	Generator
Owatonna City of.....	Minnesota	December 31	Nongenerator
Owensboro City of.....	Kentucky	May 31	Generator
Oxford City of.....	Mississippi	June 30	Nongenerator
Paducah City of.....	Kentucky	June 30	Nongenerator
Painesville City of.....	Ohio	December 31	Generator
Palo Alto City of.....	California	June 30	Nongenerator
Paragould Light & Water Comm.....	Arkansas	December 31	Generator
Paris City of.....	Tennessee	June 30	Nongenerator
Pasadena City of.....	California	June 30	Generator
Peabody City of.....	Massachusetts	December 31	Generator
Pella City of.....	Iowa	December 31	Generator
Peru City of.....	Indiana	December 31	Generator
Piedmont Municipal Power Agny.....	South Carolina	December 31	Generator
Pierre City of.....	South Dakota	December 31	Nongenerator
Piqua City of.....	Ohio	December 31	Generator
Placer County Water Agency.....	California	December 31	Generator
Platte River Power Authority.....	Colorado	December 31	Generator
Plattsburgh City of.....	New York	December 31	Nongenerator
Plymouth City of.....	Wisconsin	December 31	Nongenerator
Ponca City City of.....	Oklahoma	June 30	Generator
Poplar Bluff City of.....	Missouri	December 31	Generator
Port Angeles City of.....	Washington	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Power Authority of State of NY	New York	December 31	Generator
Provo City Corp.	Utah	June 30	Nongenerator
Pulaski City of	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County	Washington	December 31	Nongenerator
PUD No 1 of Chelan County	Washington	December 31	Generator
PUD No 1 of Clallam County	Washington	December 31	Nongenerator
PUD No 1 of Clark County	Washington	December 31	Nongenerator
PUD No 1 of Cowlitz County	Washington	December 31	Generator
PUD No 1 of Douglas County	Washington	December 31	Generator
PUD No 1 of Franklin County	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty	Washington	December 31	Generator
PUD No 1 of Klickitat County	Washington	December 31	Nongenerator
PUD No 1 of Lewis County	Washington	December 31	Generator
PUD No 1 of Okanogan County	Washington	December 31	Nongenerator
PUD No 1 of Pend Oreille Cnty	Washington	December 31	Generator
PUD No 1 of Snohomish County	Washington	December 31	Generator
PUD No 1 of Whatcom County	Washington	December 31	Nongenerator
PUD No 2 of Grant County	Washington	December 31	Generator
PUD No 2 of Pacific County	Washington	December 31	Nongenerator
PUD No 3 of Mason County	Washington	December 31	Nongenerator
Quincy City of	Florida	September 30	Nongenerator
Radford City of	Virginia	June 30	Generator
Reading Town of	Massachusetts	December 31	Nongenerator
Redding City of	California	June 30	Generator
Reedsburg Utility Comm.	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist.	Florida	September 30	Generator
Richland City of	Washington	December 31	Nongenerator
Richmond City of	Indiana	December 31	Generator
Ripley City of	Tennessee	June 30	Nongenerator
Riverside City of	California	June 30	Generator
Rochelle Municipal Utilities	Illinois	April 30	Generator
Rochester Public Utilities	Minnesota	December 31	Generator
Rock Hill City of	South Carolina	December 31	Nongenerator
Rockville Centre Village of	New York	May 31	Generator
Rockwood City of	Tennessee	June 30	Nongenerator
Rocky Mount City of	North Carolina	June 30	Nongenerator
Rolla City of	Missouri	September 30	Nongenerator
Roseville City of	California	June 30	Nongenerator
Ruston City of	Louisiana	September 30	Generator
Sacramento Municipal Util Dist.	California	December 31	Generator
Salem City of	Virginia	June 30	Nongenerator
Salt River Proj Ag I & P Dist	Arizona	April 30	Generator
Sam Rayburn Municipal Pwr Agny	Texas	September 30	Generator
San Antonio Public Service Bd	Texas	January 31	Generator
San Francisco City & County of	California	June 30	Generator
San Marcos City of	Texas	September 30	Nongenerator
Santa Clara City of	California	June 30	Generator
Scottsboro City of	Alabama	June 30	Nongenerator
Seattle City of	Washington	December 31	Generator
Seguin City of	Texas	September 30	Generator
Seneca City of	South Carolina	June 30	Nongenerator
Sevier County Electric System	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of	Wisconsin	December 31	Nongenerator
Sheffield Utilities	Alabama	June 30	Nongenerator
Shelby City of	North Carolina	June 30	Nongenerator
Shelbyville City of	Tennessee	June 30	Nongenerator
Shrewsbury Town of	Massachusetts	December 31	Generator
Sikeston City of	Missouri	May 31	Generator
Siloam Springs City of	Arkansas	December 31	Nongenerator
Solvay Village of	New York	May 31	Nongenerator
South Carolina Pub Serv Auth	South Carolina	December 31	Generator
Southern California P P A	California	June 30	Generator
Southern Minnesota Mun P Agny	Minnesota	December 31	Generator
Southern Nebraska Rural P P D	Nebraska	December 31	Nongenerator
Springfield City of	Illinois	February 28	Generator
Springfield City of	Missouri	September 30	Generator
Springfield City of	Oregon	December 31	Nongenerator
Springfield City of	Tennessee	June 30	Nongenerator
St Charles City of	Illinois	April 30	Nongenerator
St Cloud City of	Florida	September 30	Generator
St George City of	Utah	June 30	Generator
St Marys City of	Ohio	December 31	Generator

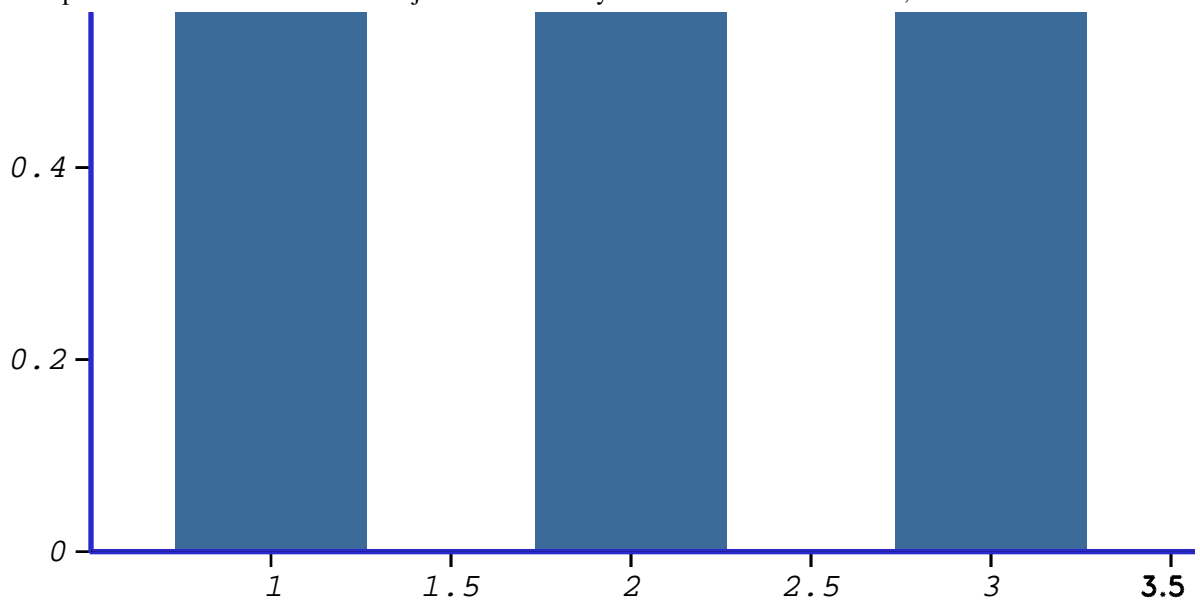
See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Starkville City of	Mississippi	June 30	Nongenerator
Statesville City of	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority	Oklahoma	June 30	Generator
Sturgeon Bay Combined Utils	Wisconsin	December 31	Nongenerator
Sturgis City of	Michigan	September 30	Generator
Sun Prairie Water & Light Comm	Wisconsin	December 31	Nongenerator
Sweetwater City of	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board	Alabama	September 30	Nongenerator
Tacoma City of	Washington	December 31	Generator
Tallahassee City of	Florida	September 30	Generator
Tarboro Town of	North Carolina	June 30	Nongenerator
Taunton City of	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt	Louisiana	December 31	Generator
Texas Municipal Power Agency	Texas	September 30	Generator
Thomasville City of	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist	Oregon	December 31	Nongenerator
Tohono Oodham Utility Auth	Arizona	December 31	Nongenerator
Toledo Bend Project Joint Oper	Texas	August 30	Generator
Traverse City City of	Michigan	June 30	Generator
Troy City of	Alabama	September 30	Nongenerator
Tullahoma Board of Pub Utils	Tennessee	June 30	Nongenerator
Tupelo City of	Mississippi	June 30	Nongenerator
Turlock Irrigation District	California	December 31	Generator
Tuskegee City of	Alabama	September 30	Nongenerator
Union City City of	Tennessee	June 30	Nongenerator
Utah Associated Mun Power Sys	Utah	March 31	Generator
Utah Municipal Power Agency	Utah	June 30	Generator
Vera Irrigation District # 15	Washington	December 31	Nongenerator
Vermont Public Pwr Supply Auth	Vermont	December 31	Generator
Vernon City of	California	June 30	Generator
Vero Beach City of	Florida	September 30	Generator
Vineland City of	New Jersey	June 30	Generator
Virginia Tech Electric Service	Virginia	June 30	Generator
Wadsworth City of	Ohio	December 31	Nongenerator
Wakefield Town of	Massachusetts	December 31	Nongenerator
Wallingford Town of	Connecticut	June 30	Generator
Wapakoneta City of	Ohio	December 31	Nongenerator
Washington City of	Indiana	December 31	Nongenerator
Washington City of	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys	Washington	June 30	Generator
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System	Texas	September 30	Generator
Wellesley Town of	Massachusetts	December 31	Nongenerator
West Memphis City of	Arkansas	December 31	Generator
West Point City of	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agny	Minnesota	December 31	Generator
Westerville City of	Ohio	December 31	Nongenerator
Westfield City of	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm	Minnesota	December 31	Generator
Wilson City of	North Carolina	June 30	Nongenerator
Winfield City of	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Worthington City of	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm	Michigan	September 30	Generator
Wyoming Municipal Power Agency	Wyoming	December 31	Generator
Yuba County Water Agency	California	June 30	Generator
Zeeland City of	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1994



Source: Energy Information Administration, Form EIA-412 , 'Annual Report of Public Electric Utilities.

Appendix C

**Major U.S.
Generator/
Nongenerator
Respondents
by June 30
and December
31 Fiscal
Years and by
All
Respondents,
1990-1994**

Appendix C

Major U.S. Generator/Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1990-1994

Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	20,430,075	43.33
Lansing City of.....	Michigan	2,253,676	4.78
Anaheim City of.....	California	2,209,793	4.69
Santa Clara City of.....	California	2,178,184	4.62
Fayetteville Public Works Comm.....	North Carolina	1,719,309	3.65
Riverside City of.....	California	1,530,000	3.24
Pasadena City of.....	California	1,076,202	2.28
Vernon City of.....	California	1,031,703	2.19
Glendale City of.....	California	977,604	2.07
Burbank City of.....	California	953,087	2.02
Subtotal.....		34,359,633	72.87

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Intermountain Power Agency.....	Utah	12,191,294	27.48
Lower Colorado River Authority.....	Texas	9,444,665	21.29
Washington Pub Pwr Supply Sys.....	Washington	7,348,538	16.56
Southern California P P A.....	California	3,205,132	7.22
Northern California Power Agny.....	California	2,337,389	5.27
California Dept-Wtr Resources.....	California	2,256,573	5.09
San Francisco City & County of.....	California	330,547	.75
Yuba County Water Agency.....	California	1,080,934	2.44
Utah Municipal Power Agency.....	Utah	833,172	1.88
Los Angeles City of.....	California	653,083	1.47
Subtotal.....		40,819,275	92.01

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	6,322,194	6,056,616	5,873,621	5,583,983	5,522,510
Operation Expenses.....	3,750,469	3,607,659	3,525,928	3,389,558	3,243,473
Maintenance Expenses.....	400,442	376,031	368,959	350,956	404,302
Depreciation Expenses.....	733,717	665,941	627,770	623,168	562,284
Amort, Prop Losses and Reg Study ¹	4,988	46,572	36,028	—	—
Taxes and Tax Equivalents.....	125,721	126,376	109,783	107,916	101,236
Net Contributions and Services ²	—	—	—	66,809	72,042
Total Electric Utility Operating Expenses	5,015,337	4,822,580	4,668,469	4,538,407	4,383,337
Net Electric Utility Operating Income.....	1,306,856	1,234,036	1,205,152	1,045,576	1,139,173
Income from Electric Plant Leased to Others.....	725	791	2,474	719	448
Electric Utility Operating Income	1,307,582	1,234,827	1,207,627	1,046,295	1,139,621
Other Electric Income.....	326,137	336,677	391,113	355,740	348,547
Other Electric Deductions.....	91,770	109,123	122,334	1,824	—
Allowance for Other Funds Used During Construction.....	—	—	—	6,143	3,188
Taxes on Other Income and Deduct ¹	12,676	64	885	—	—
Electric Utility Income	1,529,273	1,462,317	1,475,521	1,406,354	1,491,356
Income Deductions from Interest on Long-term Debt.....	1,266,410	1,219,759	1,298,247	1,182,775	1,172,787
Other Income Deductions.....	151	-73,744	-12,878	-87,632	57,623
Allowance for Borrowed Funds Used During Construction ¹	-7,380	-15,152	-10,592	—	—
Total Income Deductions	1,259,181	1,130,863	1,274,778	1,095,143	1,230,409
Income Before Extraordinary Items.....	270,091	331,453	200,744	311,212	260,947
Extraordinary Income.....	5,975	7,174	6,593	5,763	82,133
Extraordinary Deductions.....	171,428	112,481	73,027	132,571	126,517
Net Income	104,638	226,146	134,310	184,403	216,563

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Power Inc Sys (WI) changed fiscal year from June 30 to December 31 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust.....	23,649,149	22,458,024	21,821,753	21,287,167	20,522,021
Const Work in Progress.....	843,150	879,753	1,007,230	-	-
(less) Depr, Amort, and Depletion.....	7,247,501	6,525,704	6,047,224	5,313,940	4,722,915
Net Electric Utility Plant¹.....	17,244,798	16,812,072	16,781,759	-	-
Nuclear Fuel ¹	354,050	363,138	307,982	-	-
(less) Amort of Nucl Fuel ¹	201,855	197,885	138,151	-	-
Net Elec Plant Incl Nucl Fuel.....	17,396,994	16,977,326	16,951,590	15,973,226	15,799,106
Other Property & Investments					
Nonutility Property.....	5,282,581	4,783,966	4,390,194	4,083,541	3,669,756
(less) Accum Provisions for Depr & Amort.....	1,643,704	1,532,462	1,426,040	1,323,745	1,212,730
Invest in Assoc Enterprises.....	34,364	30,539	38,999	2,351	4,218
Invest & Special Funds.....	5,976,191	5,470,789	3,958,741	4,048,793	4,151,242
Total Other Property & Investments.....	9,649,433	8,752,832	6,961,895	6,810,940	6,612,486
Current and Accrued Assets					
Cash, Working Funds & Investments.....	3,637,073	3,842,190	3,167,797	2,879,170	3,019,275
Notes & Other Receivables.....	263,092	251,043	274,818	666,963	783,445
Customer Accts Receivable ¹	600,752	553,561	521,135	-	-
(less) Accum Prov for Uncollected Accts.....	19,483	18,891	14,961	11,322	9,364
Fuel Stock & Exp Undistr ¹	211,474	219,279	230,592	-	-
Materials & Supplies.....	318,585	308,887	306,329	425,083	364,691
Prepayments.....	84,928	73,367	74,489	79,627	78,179
Accrued Utility Revenues ¹	134,879	130,552	118,743	-	-
Miscellaneous Current & Accrued Assets.....	476,221	317,320	267,360	269,715	132,754
Total Current & Accrued Assets.....	5,707,521	5,677,308	4,946,301	4,309,236	4,368,981
Deferred Debits					
Unamortized Debt Expenses.....	1,515,843	1,115,871	920,381	951,622	986,193
Extraordinary Losses, Study Cost.....	22,426	395,404	12,920	-	-
Misc Debt, R & D Exp, Unamrt Losses.....	2,469,450	2,379,389	2,598,210	2,399,812	2,135,192
Total Deferred Debits.....	4,007,720	3,890,664	3,531,511	3,351,435	3,121,386
Total Assets & Other Debits.....	36,761,667	35,298,129	32,391,297	30,444,837	29,901,959
Proprietary Capital					
Investment of Municipality.....	1,010,703	980,695	1,020,857	1,171,715	1,033,629
Misc Capital.....	118,973	97,246	-14,376	-251,794	-82,290
Retained Earnings.....	7,489,894	7,165,700	6,911,454	6,796,166	6,482,752
Total Proprietary Capital.....	8,619,570	8,243,641	7,917,934	7,716,086	7,434,090
Long-term Debt					
Bonds.....	22,970,895	22,602,706	20,377,974	18,835,964	18,600,918
Advances from Municipality & Other.....	1,577,910	R 987,761	553,413	594,617	521,912
Unamort Prem on Long-term Debt.....	9,674	R 8,000	3,743	688	743
(less) Unamort Discount on Long-term Debt.....	943,800	1,049,664	1,072,415	986,782	944,583
Total Long-term Debt.....	23,614,679	22,548,802	19,862,716	18,444,488	18,178,989
Other Noncurrent Liabilities					
Accum Operating Provisions.....	119,569	69,777	69,277	32,515	33,362
Accum Prov for Rate Refunds ¹	-	-	-	-	-
Total Other Noncurrent Liabilities.....	119,569	69,777	69,277	32,515	33,362
Current and Accrued Liabilities					
Notes Payable.....	112,848	115,216	124,960	100,631	117,925
Accounts Payable.....	914,732	838,032	836,494	746,541	664,029
Payables to Assoc Enterprises.....	135,708	150,227	145,023	149,637	139,883
Customer Deposits.....	100,781	79,307	93,187	75,121	41,682
Taxes Accrued.....	14,141	16,668	21,663	21,522	14,220
Interest Accrued.....	443,461	432,509	382,500	410,709	342,985
Misc Current & Accrued Liabilities.....	1,968,441	1,912,747	1,940,659	1,827,133	1,824,711
Total Current & Accrued Liabilities.....	3,690,113	3,544,706	3,544,487	3,331,293	3,145,434
Deferred Credits					
Customer Advances for Construction.....	45,136	43,288	42,340	51,082	34,180
Other Deferred Credits.....	651,166	742,733	811,973	695,188	928,499
Unamort Gain on Reacqr Debt.....	21,434	105,182	142,572	174,185	147,404
Total Deferred Credits.....	717,736	891,203	996,885	920,455	1,110,083
Total Liabilities and Other Credits.....	36,761,667	35,298,129	32,391,297	30,444,837	29,901,959

¹ Data reporting initiated in 1992. R=Revised Data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	3.9	3.9	3.9	3.8	3.7
Current Assets to Current Liabilities	1.5	1.6	1.4	1.3	1.4
Total Electric Utility Plant as a Percent of Total Assets	67.6	67.1	71.4	69.9	68.6
Net Electric Utility Plant as a Percent of Total Assets	47.3	48.1	52.3	52.5	52.8
Debt as a Percent of Total Liabilities	74.3	73.9	72.3	71.5	71.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	30.0	28.4	26.7	25.0	23.0
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	65.7	65.8	66.3	67.0	66.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.6	11.0	10.7	11.2	10.2
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.0	2.1	1.9	1.9	1.8
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	20.0	20.1	22.1	21.2	21.2
Net Income as a Percent of Electric Utility Operating Revenues	1.7	3.7	2.3	3.3	3.9
Purchased Power Cents Per Kilowatthour	4.5	4.3	4.3	4.5	4.7
Generated Cents Per Kilowatthour	2.3	2.3	2.3	2.3	2.3
Total Power Supply Per Kilowatthour Sold	3.4	3.4	3.5	3.5	3.5

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from December 31 to June 30 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	1,080,342	1,078,045	952,188	920,777	991,183
Nuclear Power Generation.....	234,047	211,994	195,820	208,094	197,714
Hydraulic Power Generation	48,678	51,177	51,216	49,211	45,352
Other Power Generation	46,086	41,629	38,213	24,478	34,899
Purchased Power	1,723,456	1,618,260	1,696,102	1,634,208	1,542,275
Other Production Expenses.....	20,082	15,753	25,393	26,376	12,417
Total Production Expenses	3,152,691	3,016,859	2,958,932	2,863,145	2,823,839
Transmission Expenses	141,292	128,866	122,955	114,691	113,483
Distribution Expenses	250,442	267,820	249,276	232,287	212,305
Customer Accounts Expenses.....	84,175	92,470	85,956	77,482	75,973
Customer Service and Information Expenses	31,735	29,378	23,888	19,756	14,472
Sales Expenses	812	813	1,507	3,126	4,155
Administrative and General Expenses	489,764	447,484	452,373	430,027	403,548
Total Electric Operation and Maintenance Expenses	4,150,911	3,983,691	3,894,887	3,740,513	3,647,775
Fuel Expenses in Operation					
Steam Power Generation	812,127	799,613	702,909	651,050	729,064
Nuclear Power Generation.....	59,630	54,438	38,524	56,309	42,634
Other Power Generation	21,917	19,689	17,832	16,092	11,879
Number of Elec Dept Employees					
Regular Full-time ¹	15,653	15,442	16,894	-	-
Part-time & Temporary ¹	815	967	1,217	-	-
Total Elec Dept Employees¹	16,468	16,409	18,111	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; and the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993. The City of Pella (IA) changed fiscal year from December 31 to June 30 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending
on June 30 at End of Period, 1990-1994
(Thousand Dollars)**

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	88,908	88,231	103,370	141,436	83,134
Production Plant					
Steam.....	6,264,976	6,381,047	6,074,387	5,849,534	5,789,039
Nuclear.....	4,586,603	4,580,460	4,584,312	4,859,875	4,857,227
Hydraulic.....	2,785,014	2,627,882	2,618,895	1,794,146	1,793,520
Other	981,621	435,135	590,691	248,642	217,512
Total Production Plant	14,618,215	14,024,524	13,868,285	12,752,197	12,657,299
Transmission Plant.....	2,488,678	2,443,364	2,372,536	2,257,636	2,211,441
Distribution Plant.....	4,433,062	4,237,454	4,056,844	3,757,918	3,443,680
General Plant.....	1,701,054	1,373,699	1,189,667	1,123,472	1,037,843
Total Electric Plant in Service.....	23,329,917	22,167,272	21,590,702	20,032,658	19,433,397
Electric Plant Leased to Others.....	1	1	1	655	1,920
Construction Work in Progress - Electric.....	843,150	879,753	1,007,230	1,002,642	840,947
Electric Plant Held for Future Use.....	12,216	9,487	17	264,295	268,278
Electric Plant Misc.....	307,016	281,264	231,033	-13,083	-22,522
Total Electric Utility Plant.....	24,492,299	23,337,776	22,828,983	21,287,167	20,522,021
Accumulated Provision for Depreciation and Amortization.....	7,247,501	6,525,704	6,047,224	5,313,940	4,722,915
Net Electric Utility Plant.....	17,244,798	16,812,072	16,781,759	15,973,226	15,799,106

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 for 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators for 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential.....	2,093,440	2,068,364	2,051,709	2,099,789	2,004,831
Commercial or Small.....	306,525	299,862	298,130	234,033	237,665
Industrial or Large.....	24,124	23,482	23,782	20,265	23,732
Other.....	18,286	16,039	19,858	20,055	24,462
Total Ultimate Consumers.....	2,442,375	2,407,747	2,393,479	2,374,142	2,290,690
Sales for the Year (megawatthours)					
Residential.....	13,186,592	12,646,336	12,802,964	12,232,289	12,283,575
Commercial or Small.....	15,495,316	19,091,042	18,772,290	18,643,257	19,535,853
Industrial or Large.....	16,261,239	12,437,301	12,741,755	12,451,053	11,657,126
Other.....	2,334,719	2,180,702	2,628,594	2,299,173	2,234,449
Total Sales to Ultimate Consumers.....	47,277,866	46,355,381	46,945,603	45,625,772	45,711,003
Sales for Resale.....	44,154,103	44,312,299	39,068,959	33,831,354	35,636,950
Total Sales.....	91,431,969	90,667,680	86,014,562	79,457,126	81,347,953
Operating Revenues for the Year (thousand dollars)					
Residential.....	1,160,463	1,109,153	1,073,325	1,002,074	998,394
Commercial or Small.....	1,342,630	1,618,563	1,535,038	1,469,595	1,576,384
Industrial or Large.....	1,193,294	905,778	881,541	838,360	775,832
Other.....	159,079	143,731	177,005	145,979	162,520
Total Revenues from Sales to Ultimate Consumers.....	3,855,466	3,777,225	3,666,909	3,456,008	3,513,130
Sales for Resale.....	2,272,651	2,131,533	2,065,351	1,858,972	1,945,902
Total Revenues From Sales of Electricity.....	6,128,117	5,908,758	5,732,260	5,314,980	5,459,032

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) and the South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1989 and 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994 (Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam.....	42,721,159	39,909,551	38,133,584	35,805,972	38,852,538
Nuclear.....	10,528,784	10,074,201	7,253,503	9,571,421	8,156,114
Hydro-Conventional.....	7,392,578	8,244,651	7,347,109	5,277,435	6,663,865
Hydro-Pumped Storage.....	1,819,704	2,247,668	2,414,851	1,247,928	1,158,727
Other.....	603,785	496,659	580,196	777,690	819,236
(Less) Energy for Pumping.....	951,103	937,070	1,161,213	720,925	494,296
Total Net Generation.....	62,114,906	60,035,659	54,568,030	51,959,522	55,156,184
Purchases from Utility.....	36,657,410	35,417,196	37,654,330	36,465,229	33,376,728
Purchases from Nonutility.....	569,610	630,280	153,015	60,371	54,689
Power Exchanges					
Received.....	4,954,839	5,475,410	5,699,468	1,748,125	18,533,919
Delivered.....	3,791,556	3,780,680	3,637,592	1,807,581	18,905,883
Net Exchanges.....	1,163,283	1,694,730	2,061,876	-59,456	-371,964
Transmission for Others (Wheeling)					
Received.....	14,581,581	16,078,009	14,009,909	17,569,869	16,146,595
Delivered.....	14,528,824	16,021,994	13,959,201	17,509,416	16,005,354
Net Transmission for Others.....	52,758	56,015	50,708	60,453	141,241
Transmission by Others Losses.....	-214,516	-174,994	-141,770	-130,869	-49,401
Total Net Energy Generated and Received.....	100,343,451	97,658,887	94,346,189	88,355,250	88,307,477
Disposition of Energy					
Sales to Ultimate Consumers.....	47,153,236	47,089,512	46,312,232	45,847,782	45,230,998
Requirements Sales for Resale.....	42,479,566	40,980,045	36,745,586	34,776,080	34,269,664
Nonrequirements Sales for Resale.....	1,886,792	947,898	453,567	759,838	1,695,756
Furnished Without Charge.....	194,995	235,866	200,424	180,152	65,996
Used by Utility (excluding station use).....	4,727,042	4,631,889	6,179,980	2,590,094	2,555,266
Losses.....	3,901,820	3,773,677	4,454,398	4,201,299	4,489,797
Total Disposition.....	100,343,451	97,658,887	94,346,189	88,355,250	88,307,477

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	13,212,615	11.91
Seattle City of	Washington	8,874,039	8.00
Sacramento Municipal Util Dist.....	California	8,459,156	7.62
South Carolina Pub Serv Auth.....	South Carolina	7,423,460	6.69
Omaha Public Power District.....	Nebraska	7,066,940	6.37
PUD No 1 of Snohomish County	Washington	5,771,543	5.20
Tacoma City of	Washington	5,339,340	4.81
PUD No 1 of Cowlitz County.....	Washington	4,707,352	4.24
Colorado Springs City of.....	Colorado	3,159,401	2.85
PUD No 2 of Grant County	Washington	2,843,260	2.56
Subtotal		66,857,106	60.24

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	25,329,354	19.42
Municipal Electric Authority.....	Georgia	9,889,463	7.58
Nebraska Public Power District	Nebraska	9,245,498	7.09
North Carolina Mun Power Agny.....	North Carolina	8,636,752	6.62
PUD No 1 of Chelan County	Washington	7,523,135	5.77
South Carolina Pub Serv Auth.....	South Carolina	7,301,058	5.60
North Carolina Eastern M P A.....	North Carolina	6,368,617	4.88
PUD No 2 of Grant County	Washington	5,619,043	4.31
Grand River Dam Authority.....	Oklahoma	4,799,834	3.68
American Mun Power-Ohio Inc.....	Ohio	4,193,928	3.22
Subtotal		88,906,682	68.16

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	10,636,841	10,265,144	9,978,727	9,945,735	9,563,698
Operation Expenses.....	6,449,328	6,271,036	5,929,885	5,834,899	5,860,117
Maintenance Expenses.....	735,879	726,808	785,806	691,105	650,551
Depreciation Expenses.....	1,159,118	1,082,958	1,042,213	1,096,953	964,558
Amort, Prop Losses and Reg Study ¹	112,749	99,467	93,501	—	—
Taxes and Tax Equivalents.....	260,857	261,135	236,234	237,006	230,400
Net Contributions and Services ²	—	—	—	32,237	34,621
Total Electric Utility Operating Expenses	8,717,931	8,441,404	8,087,639	7,892,200	7,740,246
Net Electric Utility Operating Income.....	1,918,910	1,823,740	1,891,088	2,053,535	1,823,451
Income from Electric Plant Leased to Others.....	19,756	10,131	1,865	2,272	1,605
Electric Utility Operating Income	1,938,665	1,833,871	1,892,953	2,055,807	1,825,057
Other Electric Income.....	521,486	720,647	1,021,872	947,124	929,862
Other Electric Deductions.....	-1,286	34,484	31,702	24,235	—
Allowance for Other Funds Used During Construction.....	5,888	5,721	6,151	15,842	54,305
Taxes on Other Income and Deduct ¹	3,059	2,952	2,755	—	—
Electric Utility Income	2,464,266	2,522,803	2,886,519	2,994,538	2,809,223
Income Deductions from Interest on Long-term Debt.....	2,020,118	2,088,036	2,258,140	2,405,347	2,299,233
Other Income Deductions.....	178,527	173,302	136,087	119,052	184,417
Allowance for Borrowed Funds Used During Construction ¹	-12,812	-10,057	-10,843	—	—
Total Income Deductions	2,185,833	2,251,282	2,383,383	2,524,399	2,483,649
Income Before Extraordinary Items.....	278,433	271,521	503,136	470,139	325,574
Extraordinary Income.....	67,950	54,810	72,686	84,099	31,676
Extraordinary Deductions.....	18,296	137,312	126,373	26,113	106,814
Net Income	328,086	189,020	449,449	528,125	250,436

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a non-generator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust.....	37,327,308	36,270,042	35,222,457	37,479,683	35,754,753
Const Work in Progress.....	2,065,590	1,950,440	1,523,008	-	-
(less) Depr, Amort, and Depletion.....	12,251,762	11,345,511	10,493,142	10,075,535	9,044,556
Net Electric Utility Plant¹.....	27,141,136	26,874,970	26,252,323	-	-
Nuclear Fuel ¹	1,665,312	1,705,807	1,653,317	-	-
(less) Amort of Nucl Fuel.....	1,131,769	1,150,437	1,042,691	-	-
Net Elec Plant Incl Nucl Fuel¹.....	27,674,679	27,430,340	26,862,950	27,404,148	26,710,198
Other Property & Investments					
Nonutility Property.....	431,540	430,836	370,608	403,811	371,810
(less) Accum Provisions for Depr & Amort.....	195,510	182,708	172,216	163,570	160,561
Invest in Assoc Enterprises.....	195,315	295,967	188,979	60,343	58,539
Invest & Special Funds.....	6,930,525	7,101,773	6,994,760	6,462,983	5,413,412
Total Other Property & Investments.....	7,361,870	7,645,868	7,399,131	6,763,567	5,683,199
Current and Accrued Assets					
Cash, Working Funds & Investments.....	4,469,068	4,303,347	4,546,678	5,266,571	5,294,535
Notes & Other Receivables.....	339,165	375,331	281,987	963,205	966,485
Customer Accts Receivable ¹	902,986	872,478	770,319	-	-
(less) Accum Prov for Uncollected Accts.....	21,816	20,667	20,575	19,880	19,066
Fuel Stock & Exp Undistr ¹	163,651	122,831	183,952	-	-
Materials & Supplies.....	470,433	457,540	436,404	700,104	623,849
Prepayments.....	154,265	151,661	148,608	148,138	74,488
Accrued Utility Revenues ¹	99,997	97,627	88,636	-	-
Miscellaneous Current & Accrued Assets.....	760,070	614,489	640,721	250,407	240,850
Total Current & Accrued Assets.....	7,337,819	6,974,638	7,076,731	7,308,543	7,181,141
Deferred Debits					
Unamortized Debt Expenses.....	1,038,464	1,083,853	942,727	736,895	643,102
Extraordinary Losses, Study Cost.....	425,374	443,321	384,193	34,360	29,846
Misc Debt, R & D Exp, Unamrt Losses.....	5,982,141	6,112,902	5,228,559	5,075,383	4,542,172
Total Deferred Debits.....	7,445,979	7,640,077	6,555,478	5,846,637	5,215,120
Total Assets & Other Debits.....	49,820,347	49,690,923	47,894,290	47,322,895	44,789,657
Proprietary Capital					
Investment of Municipality.....	385,076	382,728	394,516	308,846	256,885
Misc Capital.....	40,945	54,912	50,262	66,098	68,299
Retained Earnings.....	7,866,971	7,607,441	7,443,810	7,426,859	7,288,802
Total Proprietary Capital.....	8,292,993	8,045,082	7,888,588	7,801,802	7,613,986
Long-term Debt					
Bonds.....	34,488,676	34,703,101	34,287,344	33,165,999	30,950,035
Advances from Municipality & Other.....	2,268,730	1,762,850	1,223,179	1,883,188	2,316,299
Unamort Prem on Long-term Debt.....	27,659	68,644	35,176	8,141	855
(less) Unamort Discount on Long-term Debt.....	1,460,972	916,321	1,012,260	984,342	917,760
Total Long-term Debt.....	35,324,094	35,618,275	34,533,438	34,072,986	32,349,429
Other Noncurrent Liabilities					
Accum Operating Provisions.....	133,156	109,296	409,800	414,731	254,309
Accum Prov for Rate Refunds ¹	103,878	109,290	4,277	-	-
Total Other Noncurrent Liabilities.....	237,035	218,495	414,077	414,731	254,309
Current and Accrued Liabilities					
Notes Payable.....	1,053,159	1,089,125	861,989	761,201	709,310
Accounts Payable.....	768,765	733,766	690,877	646,324	778,237
Payables to Assoc Enterprises.....	62,883	55,730	38,023	46,715	35,375
Customer Deposits.....	45,455	44,848	44,205	46,508	45,534
Taxes Accrued.....	111,791	108,973	89,751	90,009	88,738
Interest Accrued.....	709,566	700,474	716,138	755,391	740,148
Misc Current & Accrued Liabilities.....	907,434	826,121	550,077	506,597	357,230
Total Current & Accrued Liabilities.....	3,659,055	3,559,037	2,991,060	2,852,744	2,754,571
Deferred Credits					
Customer Advances for Construction.....	40,752	37,909	37,120	27,116	30,138
Other Deferred Credits.....	2,067,330	2,021,905	1,813,190	1,914,443	1,680,486
Unamort Gain on Reacqr Debt.....	199,089	190,221	216,817	239,073	106,738
Total Deferred Credits.....	2,307,171	2,250,035	2,067,127	2,180,632	1,817,362
Total Liabilities and Other Credits.....	49,820,347	49,690,923	47,894,290	47,322,895	44,789,657

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from December 31 to June 30 in 1994, and the City of Burlington changed fiscal year from December 31 to June 30 in 1993. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1989 and 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1989 and 1990, but became a generator in 1991. Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	3.9	3.9	3.8	3.8	3.7
Current Assets to Current Liabilities	2.0	2.0	2.4	2.6	2.6
Total Electric Utility Plant as a Percent of Total Assets	82.4	80.3	80.2	79.2	79.8
Net Electric Utility Plant as a Percent of Total Assets	55.5	55.2	56.1	57.9	59.6
Debt as a Percent of Total Liabilities	78.2	78.8	78.3	78.0	78.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	32.6	31.3	30.0	26.9	25.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	67.6	68.2	67.3	65.6	68.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	10.9	10.5	10.4	11.0	10.1
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.5	2.5	2.4	2.4	2.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	19.0	20.3	22.6	24.2	24.0
Net Income as a Percent of Electric Utility Operating Revenues	3.1	1.8	4.5	5.3	2.6
Purchased Power Cents Per Kilowatthour	3.2	3.2	3.4	3.4	3.6
Generated Cents Per Kilowatthour	1.5	1.5	1.6	1.4	1.3
Total Power Supply Per Kilowatthour Sold	2.2	2.2	2.3	2.1	2.2

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), the City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	1,350,805	1,338,540	1,282,834	1,300,701	1,261,277
Nuclear Power Generation.....	803,743	833,951	874,038	775,240	722,829
Hydraulic Power Generation	183,959	176,149	179,079	169,004	148,086
Other Power Generation	59,723	56,429	73,927	83,339	80,600
Purchased Power	2,935,592	2,794,807	2,659,016	2,569,367	2,770,259
Other Production Expenses.....	91,726	94,807	31,459	46,277	73,468
Total Production Expenses	5,425,548	5,294,683	5,100,351	4,943,929	5,056,518
Transmission Expenses	493,491	482,984	439,935	429,942	397,977
Distribution Expenses	344,322	330,158	308,399	286,590	261,495
Customer Accounts Expenses.....	127,227	124,537	116,469	115,765	107,563
Customer Service and Information Expenses	42,526	38,145	40,755	36,664	31,340
Sales Expenses	10,597	7,990	8,274	7,617	7,067
Administrative and General Expenses	742,985	719,348	701,509	705,496	648,707
Total Electric Operation and Maintenance Expenses	7,186,697	6,997,844	6,715,691	6,526,004	6,510,667
Fuel Expenses in Operation					
Steam Power Generation	949,985	951,608	899,205	893,191	637,365
Nuclear Power Generation.....	192,535	205,222	183,294	215,353	156,136
Other Power Generation	37,290	32,663	32,799	42,796	46,938
Number of Elec Dept Employees					
Regular Full-time ¹	25,928	26,313	26,379	-	-
Part-time & Temporary ¹	1,191	973	1,127	-	-
Total Elec Dept Employees¹	27,119	27,285	27,503	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; The City of Pella changed fiscal year from December 31 to June 30 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending on
December 31 at End of Period, 1990-1994
(Thousand Dollars)**

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	281,796	187,454	147,119	166,530	193,723
Production Plant					
Steam.....	9,037,839	8,922,654	8,631,927	8,826,802	7,965,718
Nuclear.....	9,106,436	9,156,237	9,134,357	9,494,275	8,966,077
Hydraulic.....	4,774,883	4,742,634	4,615,920	4,940,668	4,799,518
Other	878,763	744,582	653,883	896,234	921,650
Total Production Plant	23,797,922	23,566,107	23,036,088	24,157,980	22,652,963
Transmission Plant.....	4,545,568	4,415,887	4,391,256	4,332,303	3,860,130
Distribution Plant.....	5,873,794	5,391,646	5,099,992	4,908,645	4,567,340
General Plant.....	2,098,518	1,885,786	1,761,568	1,928,771	1,801,420
Total Electric Plant in Service.....	36,597,599	35,446,880	34,436,024	35,494,228	33,075,576
Electric Plant Leased to Others.....	15,141	16,297	17,376	18,558	19,533
Construction Work in Progress - Electric.....	2,065,590	1,950,440	1,523,008	1,524,793	1,984,117
Electric Plant Held for Future Use.....	21,559	34,897	35,048	96,163	85,069
Electric Plant Misc.....	693,008	771,967	734,009	345,941	590,458
Total Electric Utility Plant.....	39,392,898	38,220,481	36,745,465	37,479,683	35,754,753
Accumulated Provision for Depreciation and Amortization.....	12,251,762	11,345,511	10,493,142	10,075,535	9,044,556
Net Electric Utility Plant.....	27,141,136	26,874,970	26,252,323	27,404,148	26,710,198

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but, became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential.....	2,877,171	2,849,810	2,814,249	2,764,821	2,715,134
Commercial or Small.....	367,325	375,533	374,138	364,247	359,959
Industrial or Large.....	20,128	19,037	17,308	17,030	18,626
Other.....	34,191	32,448	31,715	38,909	35,493
Total Ultimate Consumers.....	3,298,815	3,276,828	3,237,410	3,185,007	3,129,212
Sales for the Year (megawatthours)					
Residential.....	30,425,166	R 30,896,421	28,973,686	30,255,280	29,060,284
Commercial or Small.....	23,875,138	R 23,389,362	22,588,007	22,393,283	21,894,020
Industrial or Large.....	44,343,337	R 43,281,145	43,005,294	41,800,834	41,714,889
Other.....	12,289,490	R 11,832,364	11,573,845	11,674,348	11,358,773
Total Sales to Ultimate Consumers.....	110,933,131	R 109,399,292	106,140,832	106,123,745	104,027,966
Sales for Resale.....	130,489,161	R 128,758,878	119,936,732	127,090,088	128,453,278
Total Sales.....	241,422,292	R 238,158,170	226,077,564	233,213,833	232,481,244
Operating Revenues for the Year (thousand dollars)					
Residential.....	1,810,153	R 1,747,546	1,643,062	1,662,361	1,595,478
Commercial or Small.....	1,327,964	R 1,273,284	1,207,356	1,182,160	1,136,745
Industrial or Large.....	1,684,922	R 1,637,935	1,606,898	1,571,144	1,550,851
Other.....	944,538	R 891,771	829,977	739,838	745,745
Total Revenues from Sales to Ultimate Consumers.....	5,767,577	R 5,550,536	5,287,293	5,155,503	5,028,819
Sales for Resale.....	4,670,772	R 4,554,309	4,266,138	4,317,957	4,373,787
Total Revenues From Sales of Electricity.....	10,438,349	R 10,104,845	9,553,431	9,473,460	9,402,606

¹ Net income reflects \$584 million of extraordinary deduction associated with the abandonment of the Rancho Seco Nuclear Plant reported by the Sacramento Municipal Utility District.

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1989 through 1991, but became generators in 1992. The City of Foley (AL) and the South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C18. Electric Energy Account for Major U.S. Publicly Owned
Generator Electric Utilities with Financial Year
Ending on December 31, 1990-1994
(Megawatthours)**

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam.....	70,059,538	68,884,126	65,609,210	66,891,679	68,121,001
Nuclear.....	31,690,091	31,537,345	31,849,000	36,462,063	34,561,351
Hydro-Conventional.....	56,393,285	61,442,436	57,178,818	67,268,340	67,433,345
Hydro-Pumped Storage.....	2,185,137	2,100,289	2,170,285	2,364,088	3,537,783
Other.....	1,373,792	933,116	1,203,274	1,302,950	1,316,570
(Less) Energy for Pumping.....	3,433,444	3,309,882	2,897,644	2,942,457	2,983,818
Total Net Generation.....	158,268,402	161,587,430	155,112,932	171,346,662	171,986,234
Purchases from Utility.....	91,292,304	87,548,082	79,898,277	76,660,807	78,428,609
Purchases from Nonutility.....	674,308	704,617	711,796	925,307	864,340
Power Exchanges					
Received.....	11,407,000	12,472,066	11,060,566	15,364,045	14,622,676
Delivered.....	11,143,025	14,404,251	12,420,396	18,418,514	16,409,072
Net Exchanges.....	263,975	-1,932,178	-1,359,823	-3,054,468	-1,786,397
Transmission for Others (Wheeling)					
Received.....	14,263,247	10,300,909	7,563,741	6,457,352	12,322,641
Delivered.....	14,031,759	10,105,033	7,426,968	6,321,064	12,203,547
Net Transmission for Others.....	231,488	195,876	136,773	136,287	119,093
Transmission by Others Losses.....	-102,774	-50,570	-42,446	-12,108	-16,107
Total Net Energy Generated and Received.....	250,627,705	248,053,261	234,457,495	246,002,489	249,595,771
Disposition of Energy					
Sales to Ultimate Consumers.....	110,979,294	109,361,116	106,146,840	106,253,382	104,050,549
Requirements Sales for Resale.....	97,099,485	96,509,633	92,606,439	102,726,112	101,969,005
Nonrequirements Sales for Resale.....	33,340,798	32,199,271	27,422,443	24,241,019	26,484,486
Furnished Without Charge.....	1,306,975	1,306,097	1,250,309	1,299,635	1,474,860
Used by Utility (excluding station use).....	227,473	254,107	258,375	4,793,554	8,867,221
Losses.....	7,673,666	8,423,045	6,773,090	6,688,779	6,749,649
Total Disposition.....	250,627,705	248,053,262	234,457,495	246,002,489	249,595,771

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a non-generator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,097,393	13.27
Nashville Electric Service.....	Tennessee	10,640,616	11.68
Chattanooga City of.....	Tennessee	5,471,670	6.00
Knoxville Utilities Board.....	Tennessee	4,869,480	5.34
Johnson City City of.....	Tennessee	1,617,465	1.77
Decatur City of.....	Alabama	1,422,924	1.56
Jackson City of.....	Tennessee	1,193,978	1.31
Greenville Utilities Comm.....	North Carolina	1,117,000	1.23
Lenoir City City of.....	Tennessee	1,066,468	1.17
Palo Alto City of.....	California	1,046,831	1.15
Subtotal.....		40,543,825	44.49

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C20. U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Colorado River Comm of Nevada.....	Nevada	965,152	49.35
Arizona Power Authority.....	Arizona	759,397	38.83
Azusa City of.....	California	120,130	6.14
Wilson City of.....	North Carolina	62,887	3.22
Greenville Utilities Comm.....	North Carolina	24,000	1.23
Rocky Mount City of.....	North Carolina	17,712	.91
Groton City of.....	Connecticut	5,605	.29
Mesa City of.....	Arizona	701	.04
Subtotal.....		1,955,584	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C21. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	5,348,931	5,046,608	4,265,830	4,167,470	4,143,051
Operation Expenses.....	4,682,620	4,390,415	3,735,743	3,646,906	3,645,672
Maintenance Expenses.....	165,878	143,949	109,346	104,862	111,773
Depreciation Expenses.....	158,525	153,256	126,288	121,975	116,224
Amort, Prop Losses and Reg Study ¹	1,689	1,492	476	—	—
Taxes and Tax Equivalents.....	124,898	108,434	85,310	69,589	64,919
Net Contributions and Services ²	—	—	—	106,005	88,261
Total Electric Utility Operating Expenses	5,133,611	4,797,546	4,057,164	4,049,336	4,026,850
Net Electric Utility Operating Income.....	215,320	249,062	208,666	118,134	116,201
Income from Electric Plant Leased to Others.....	230	—	81	1,160	695
Electric Utility Operating Income	215,550	249,062	208,748	119,293	116,896
Other Electric Income.....	124,914	117,290	80,578	73,710	76,072
Other Electric Deductions.....	43,956	44,866	44,944	8,220	—
Allowance for Other Funds Used During Construction.....	—	—	—	1,229	130
Taxes on Other Income and Deduct ¹	265	—	53	—	—
Electric Utility Income	296,243	321,486	244,329	186,012	193,098
Income Deductions from Interest on Long-term Debt.....	53,397	60,302	42,612	43,191	44,711
Other Income Deductions.....	28,461	32,697	18,618	16,967	14,892
Allowance for Borrowed Funds Used During Construction ¹	—	—	—	—	—
Total Income Deductions	81,858	92,999	61,230	60,157	59,602
Income Before Extraordinary Items.....	214,385	228,486	183,099	125,855	133,496
Extraordinary Income.....	12,548	16,698	18,338	21,330	2,541
Extraordinary Deductions.....	31,430	29,130	11,979	19,747	13,024
Net Income	195,504	216,054	189,459	127,438	123,012

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a non-generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust.....	5,097,032	4,931,174	3,876,053	3,793,405	3,563,010
Const Work in Progress.....	137,145	151,064	131,760	-	-
(less) Depr, Amort, and Depletion.....	1,968,516	1,866,469	1,457,939	1,356,953	1,257,905
Net Electric Utility Plant¹.....	3,265,662	3,215,769	2,549,875	-	-
Nuclear Fuel ¹	-	-	-	-	-
(less) Amort of Nucl Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nucl Fuel.....	3,265,662	3,215,769	2,549,875	2,436,453	2,305,105
Other Property & Investments					
Nonutility Property.....	1,155,762	1,119,736	1,081,940	1,025,569	1,057,341
(less) Accum Provisions for Depr & Amort.....	286,802	277,219	246,838	224,761	223,212
Invest in Assoc Enterprises.....	9,960	11,010	8,808	9,821	9,969
Invest & Special Funds.....	402,807	467,481	373,447	342,179	326,036
Total Other Property & Investments.....	1,281,726	1,321,008	1,217,357	1,152,807	1,170,135
Current and Accrued Assets					
Cash, Working Funds & Investments.....	713,076	759,413	645,610	606,203	588,851
Notes & Other Receivables.....	344,874	330,984	220,262	431,451	466,338
Customer Accts Receivable ¹	152,084	145,997	173,544	-	-
(less) Accum Prov for Uncollected Accts.....	8,536	8,418	10,382	10,519	8,962
Fuel Stock & Exp Undistr.....	108	-	680	-	-
Materials & Supplies.....	95,061	95,307	81,063	82,498	83,405
Prepayments.....	23,969	23,649	21,100	20,390	44,432
Accrued Utility Revenues ¹	16,966	14,928	14,061	-	-
Miscellaneous Current & Accrued Assets.....	70,772	63,745	42,405	33,666	16,127
Total Current & Accrued Assets.....	1,408,372	1,425,605	1,188,343	1,163,690	1,190,190
Deferred Debits					
Unamortized Debt Expenses.....	64,746	67,342	54,266	40,495	34,697
Extraordinary Losses, Study Cost.....	73	283	380	-	-
Misc Debt, R & D Exp, Unamrt Losses.....	221,074	231,823	207,957	171,031	130,729
Total Deferred Debits.....	285,893	299,449	262,602	211,527	165,426
Total Assets & Other Debits.....	6,241,654	6,261,830	5,218,177	4,964,477	4,830,856
Proprietary Capital					
Investment of Municipality.....	146,341	140,533	130,155	181,752	189,661
Misc Capital.....	332,346	322,812	321,883	309,795	264,116
Retained Earnings.....	3,288,956	3,182,217	2,655,556	2,464,326	2,400,616
Total Proprietary Capital.....	3,767,643	3,645,562	3,107,593	2,955,873	2,854,393
Long-term Debt					
Bonds.....	1,320,555	1,499,796	1,121,996	1,021,581	1,014,631
Advances from Municipality & Other.....	355,209	367,687	350,771	306,400	307,645
Unamort Prem on Long-term Debt.....	1,780	-1,857	6,144	1,317	994
(less) Unamort Discount on Long-term Debt.....	2,327	7,964	8,254	14,948	15,471
Total Long-term Debt.....	1,675,218	1,857,662	1,470,657	1,314,349	1,307,799
Other Noncurrent Liabilities					
Accum Operating Provisions.....	1,976	1,694	3,437	18,478	6,531
Accum Prov for Rate Refunds ¹	-	-	206	-	-
Total Other Noncurrent Liabilities.....	1,976	1,694	3,643	18,478	6,531
Current and Accrued Liabilities					
Notes Payable.....	30,728	22,173	24,735	23,134	27,149
Accounts Payable.....	465,214	450,921	353,395	358,975	359,439
Payables to Assoc Enterprises.....	4,833	5,786	10,252	24,142	17,759
Customer Deposits.....	100,135	95,561	87,252	79,605	71,803
Taxes Accrued.....	12,199	10,564	9,891	25,935	8,172
Interest Accrued.....	24,530	24,215	46,566	27,387	38,542
Misc Current & Accrued Liabilities.....	67,888	62,787	50,848	40,828	45,490
Total Current & Accrued Liabilities.....	705,526	672,006	582,938	580,007	568,354
Deferred Credits					
Customer Advances for Construction.....	5,746	5,712	3,614	3,597	3,523
Other Deferred Credits.....	85,544	79,194	49,733	91,505	90,243
Unamort Gain on Reacqr Debt.....	-	-	-	666	13
Total Deferred Credits.....	91,290	84,906	53,346	95,769	93,778
Total Liabilities and Other Credits.....	6,241,654	6,261,830	5,218,177	4,964,477	4,830,856

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to Decemeb 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	1.0	1.0	0.9	0.9	0.9
Current Assets to Current Liabilities	2.0	2.1	2.0	2.0	2.1
Total Electric Utility Plant as a Percent of Total Assets	83.9	81.2	76.8	76.4	73.8
Net Electric Utility Plant as a Percent of Total Assets	52.3	51.4	48.9	49.1	47.7
Debt as a Percent of Total Liabilities	38.1	40.4	39.4	38.2	38.8
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.6	36.7	36.4	35.8	35.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	90.6	89.8	90.1	90.0	90.7
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.0	3.0	3.0	2.9	2.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.3	2.1	2.0	1.7	1.6
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.0	1.2	1.0	1.0	1.1
Net Income as a Percent of Electric Utility Operating Revenues	3.7	4.3	4.4	3.1	3.0
Purchased Power Cents Per Kilowatthour	4.4	4.3	4.4	4.4	4.4

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	-	-	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	-	-	-	-	-
Other Power Generation	437	-	-	-	-
Purchased Power.....	4,271,419	3,981,725	3,410,265	3,339,710	3,352,355
Other Production Expenses.....	5,853	2,789	2,565	6,949	12,356
Total Production Expenses	4,277,709	3,984,514	3,412,829	3,346,659	3,364,711
Transmission Expenses.....	18,929	18,336	17,158	13,330	11,290
Distribution Expenses	276,734	253,320	194,782	167,664	159,815
Customer Accounts Expenses.....	76,473	77,485	64,164	60,355	59,192
Customer Service and Information Expenses	9,417	9,559	7,703	9,006	8,043
Sales Expenses	7,121	6,386	8,597	9,731	9,635
Administrative and General Expenses	182,115	184,764	139,857	145,023	144,759
Total Electric Operation and Maintenance Expenses	4,848,498	4,534,363	3,845,089	3,751,767	3,757,445
Fuel Expenses in Operation					
Steam Power Generation	-	-	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	13	-	-	-	-
Number of Elec Dept Employees					
Regular Full-time ¹	9,716	9,749	7,772	-	-
Part-time & Temporary ¹	67	101	165	-	-
Total Elec Dept Employees¹	9,783	9,850	7,937	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to Decemebr 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	102	102	102	1	1
Production Plant					
Steam.....	44,786	53,463	41,649	40,412	286
Nuclear.....	-	-	-	-	-
Hydraulic.....	-	-	-	-	-
Other	19,549	13,151	12,615	12,622	46,445
Total Production Plant	64,336	66,613	54,264	53,034	46,731
Transmission Plant.....	445,363	409,023	264,009	303,770	225,936
Distribution Plant.....	3,828,961	3,595,158	2,793,942	2,665,391	2,534,520
General Plant.....	726,406	813,520	719,782	657,870	624,449
Total Electric Plant in Service.....	5,065,167	4,884,416	3,832,099	3,680,067	3,431,637
Electric Plant Leased to Others.....	-	0	-	-	-
Construction Work in Progress - Electric.....	137,145	151,064	131,760	91,741	107,001
Electric Plant Held for Future Use.....	1,198	14,976	14,765	3,207	1,195
Electric Plant Misc.....	30,667	31,782	29,189	18,391	23,178
Total Electric Utility Plant.....	5,234,178	5,082,237	4,007,814	3,793,405	3,563,010
Accumulated Provision for Depreciation and Amortization.....	1,968,516	1,866,469	1,457,939	1,356,953	1,257,905
Net Electric Utility Plant.....	3,265,662	3,215,769	2,549,875	2,436,453	2,305,105

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential.....	2,516,576	2,501,499	2,076,553	2,043,331	2,014,320
Commercial or Small.....	357,545	346,644	302,966	304,983	299,578
Industrial or Large.....	39,825	36,848	28,125	21,272	22,680
Other.....	28,486	28,713	29,744	37,337	39,318
Total Ultimate Consumers.....	2,942,432	2,913,704	2,437,388	2,406,923	2,375,896
Sales for the Year (megawatthours)					
Residential.....	34,215,665	32,294,944	26,477,707	26,467,624	25,874,718
Commercial or Small.....	12,773,866	12,443,868	11,831,242	12,926,802	12,284,981
Industrial or Large.....	42,836,730	40,318,799	31,979,721	30,010,647	29,889,490
Other.....	1,386,109	1,501,485	1,304,399	1,335,152	1,319,707
Total Sales to Ultimate Consumers.....	91,212,370	86,559,096	71,593,069	70,740,225	69,368,896
Sales for Resale.....	1,929,669	1,611,743	1,601,017	1,729,566	4,488,088
Total Sales.....	93,142,039	88,170,839	73,194,086	72,469,791	73,856,984
Operating Revenues for the Year (thousand dollars)					
Residential.....	2,153,567	2,006,083	1,638,723	1,607,450	1,569,090
Commercial or Small.....	903,477	886,381	830,365	874,603	825,242
Industrial or Large.....	2,110,190	2,034,544	1,634,958	1,539,511	1,532,962
Other.....	106,227	113,894	98,564	100,996	98,548
Total Revenues from Sales to Ultimate Consumers.....	5,273,461	5,040,902	4,202,610	4,122,560	4,025,842
Sales for Resale.....	44,215	43,755	37,832	34,291	128,216
Total Revenues From Sales of Electricity.....	5,317,676	5,084,657	4,240,442	4,156,851	4,154,058

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to Decemebr 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994 (Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	97,458,889	91,646,505	76,788,784	75,437,318	76,601,551
Purchases from Nonutility.....	16,213	2	2	2,040	2,000
Power Exchanges					
Received.....	-	3,314	-	-	17
Delivered.....	-	11,649	-	-	-
Net Exchanges.....	-	-8,335	-	-	17
Transmission for Others (Wheeling)					
Received.....	351,967	304,378	-	-	-
Delivered.....	351,967	300,448	-	-	-
Net Transmission for Others.....	-	3,930	-	-	-
Transmission by Others Losses.....	-	-3,930	-	-	-
Total Net Energy Generated and Received.....	97,475,102	91,638,172	76,788,786	75,439,358	76,603,568
Disposition of Energy					
Sales to Ultimate Consumers.....	91,130,426	85,534,702	71,571,297	70,032,792	69,035,099
Requirements Sales for Resale.....	1,955,584	1,517,540	1,668,178	1,860,185	4,228,709
Nonrequirements Sales for Resale.....	-	-	6,542	-	-
Furnished Without Charge.....	110,975	78,854	51,491	67,296	44,395
Used by Utility (excluding station use).....	100,833	126,866	112,766	128,449	129,036
Losses.....	4,177,289	4,380,140	3,378,453	3,350,648	3,166,319
Total Disposition.....	97,475,102	91,638,172	76,788,786	75,439,358	76,603,568

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
PUD No 1 of Clark County	Washington	3,481,167	11.31
PUD No 1 of Benton County	Washington	1,385,299	4.50
Central Lincoln Peoples Utl Dt.....	Oregon	1,343,363	4.37
Fort Collins City of.....	Colorado	909,329	2.96
Clatskanie Peoples Util Dist.....	Oregon	818,215	2.66
Springfield City of	Oregon	818,123	2.66
Athens City of.....	Alabama	670,456	2.18
PUD No 1 of Franklin County.....	Washington	631,742	2.05
Anderson City of.....	Indiana	630,686	2.05
Richland City of.....	Washington	629,719	2.05
Subtotal.....		11,318,099	36.78

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Mun Power Agny.....	South Dakota	1,898,129	68.14
Arkansas River Power Authority	Colorado	282,039	10.12
Badger Power Marketing Auth.....	Wisconsin	267,800	9.61
Kansas Municipal Energy Agency	Kansas	264,240	9.49
Westfield City of.....	Massachusetts	20,078	.72
Norris Public Power District	Nebraska	14,839	.53
Pierre City of.....	South Dakota	14,617	.52
Dawson County Public Pwr Dist	Nebraska	5,274	.19
Danvers Town of	Massachusetts	3,819	.14
PUD No 3 of Mason County	Washington	3,208	.12
Subtotal.....		2,774,043	99.58

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	1,735,983	1,629,821	2,158,597	2,251,181	2,128,674
Operation Expenses.....	1,428,431	1,343,821	1,833,153	1,894,483	1,794,945
Maintenance Expenses.....	48,814	46,241	68,719	63,243	63,287
Depreciation Expenses.....	82,297	74,479	87,335	93,189	89,010
Amort, Prop Losses and Reg Study ¹	3,097	2,168	2,340	—	—
Taxes and Tax Equivalents.....	52,911	48,592	56,344	54,151	52,609
Net Contributions and Services ²	—	—	—	35,714	35,693
Total Electric Utility Operating Expenses	1,615,551	1,515,301	2,047,891	2,140,780	2,035,543
Net Electric Utility Operating Income.....	120,432	114,520	110,707	110,401	93,131
Income from Electric Plant Leased to Others.....	941	1,440	750	360	424
Electric Utility Operating Income	121,373	115,960	111,456	110,761	93,555
Other Electric Income.....	32,199	34,556	65,687	51,653	54,390
Other Electric Deductions.....	14,718	8,155	23,319	4,873	—
Allowance for Other Funds Used During Construction.....	32	87	21	361	562
Taxes on Other Income and Deduct ¹	2,616	1,838	1,374	—	—
Electric Utility Income	136,269	140,610	152,471	157,902	148,506
Income Deductions from Interest on Long-term Debt.....	30,434	30,060	46,371	61,140	57,925
Other Income Deductions.....	6,394	14,211	4,172	4,724	5,953
Allowance for Borrowed Funds Used During Construction ¹	-175	-270	-78	—	—
Total Income Deductions	36,653	44,002	50,465	65,864	63,878
Income Before Extraordinary Items.....	99,616	96,609	102,006	92,038	84,628
Extraordinary Income.....	18,254	1,284	13,557	1,973	2,558
Extraordinary Deductions.....	436	1,900	14,209	5,426	240
Net Income	117,435	95,993	101,354	88,585	86,947

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust.....	2,551,527	2,354,689	2,882,052	2,852,226	2,670,370
Const Work in Progress.....	86,019	85,520	115,017	-	-
(less) Depr, Amort, and Depletion.....	986,935	907,475	1,096,972	1,035,792	960,118
Net Electric Utility Plant¹.....	1,650,611	1,532,734	1,900,097	-	-
Nuclear Fuel ¹	-	-	-	-	-
(less) Amort of Nucl Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nucl Fuel.....	1,650,611	1,532,734	1,900,097	1,816,434	1,710,253
Other Property & Investments					
Nonutility Property.....	225,807	227,813	203,618	198,098	159,993
(less) Accum Provisions for Depr & Amort.....	49,099	54,766	48,346	45,858	35,068
Invest in Assoc Enterprises.....	10,140	9,550	7,762	99	525
Invest & Special Funds.....	201,944	207,033	304,054	370,683	306,116
Total Other Property & Investments.....	388,793	389,631	467,088	523,021	431,566
Current and Accrued Assets					
Cash, Working Funds & Investments.....	379,980	357,472	339,322	362,180	271,648
Notes & Other Receivables.....	42,893	26,934	71,293	235,845	215,712
Customer Accts Receivable ¹	161,292	162,190	147,247	-	-
(less) Accum Prov for Uncollected Accts.....	7,068	7,801	8,016	7,590	6,807
Fuel Stock & Exp Undistr.....	1,518	264	500	-	-
Materials & Supplies.....	61,447	61,358	69,972	67,872	67,040
Prepayments.....	21,326	23,490	21,237	83,368	85,744
Accrued Utility Revenues ¹	12,861	12,311	11,517	-	-
Miscellaneous Current & Accrued Assets.....	8,803	9,526	15,415	27,160	24,173
Total Current & Accrued Assets.....	683,052	645,745	668,487	768,834	657,510
Deferred Debits					
Unamortized Debt Expenses.....	22,207	22,259	18,917	25,875	26,614
Extraordinary Losses, Study Cost.....	5,086	6,434	3,980	-	-
Misc Debt, R & D Exp, Unamrt Losses.....	24,352	24,497	39,228	80,645	74,893
Total Deferred Debits.....	51,645	53,190	62,125	106,520	101,508
Total Assets & Other Debits.....	2,774,101	2,621,300	3,097,797	3,214,809	2,900,836
Proprietary Capital					
Investment of Municipality.....	145,798	135,447	91,968	95,426	93,420
Misc Capital.....	116,911	81,107	88,736	136,711	126,335
Retained Earnings.....	1,542,416	1,471,780	1,702,946	1,512,670	1,410,735
Total Proprietary Capital.....	1,805,126	1,688,335	1,883,650	1,744,806	1,630,490
Long-term Debt					
Bonds.....	544,692	547,884	759,756	1,011,891	838,541
Advances from Municipality & Other.....	71,133	55,206	70,241	58,600	50,983
Unamort Prem on Long-term Debt.....	2,681	2,398	2,791	7	5
(less) Unamort Discount on Long-term Debt.....	2,783	2,151	1,481	1,283	1,464
Total Long-term Debt.....	615,724	603,337	831,307	1,069,215	888,064
Other Noncurrent Liabilities					
Accum Operating Provisions.....	9,268	8,712	6,035	36,590	31,001
Accum Prov for Rate Refunds ¹	34	224	-	-	-
Total Other Noncurrent Liabilities.....	9,302	8,936	6,035	36,590	31,001
Current and Accrued Liabilities					
Notes Payable.....	30,220	29,567	22,041	24,474	18,660
Accounts Payable.....	153,115	149,460	190,881	192,092	192,249
Payables to Assoc Enterprises.....	2,696	2,700	2,998	1,898	1,914
Customer Deposits.....	19,155	17,498	16,811	15,768	15,059
Taxes Accrued.....	14,293	12,960	11,124	10,501	9,238
Interest Accrued.....	8,872	7,859	8,666	10,514	9,736
Misc Current & Accrued Liabilities.....	38,341	35,012	40,286	34,968	34,715
Total Current & Accrued Liabilities.....	266,693	255,055	291,528	290,214	281,571
Deferred Credits					
Customer Advances for Construction.....	44,785	43,169	35,813	35,394	30,221
Other Deferred Credits.....	27,572	20,959	43,212	37,365	39,404
Unamort Gain on Reacqr Debt.....	4,900	1,508	4,973	1,224	85
Total Deferred Credits.....	77,257	65,637	83,998	73,982	69,710
Total Liabilities and Other Credits.....	2,774,101	2,621,300	3,097,797	3,214,809	2,900,836

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) were December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA), Authority (OK) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	1.5	1.5	1.4	1.3	1.3
Current Assets to Current Liabilities	2.6	2.5	2.3	2.6	2.3
Total Electric Utility Plant as a Percent of Total Assets	95.1	93.1	96.7	88.7	92.1
Net Electric Utility Plant as a Percent of Total Assets	59.5	58.5	61.3	56.5	59.0
Debt as a Percent of Total Liabilities	31.8	32.7	36.2	42.3	40.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.2	36.6	36.3	36.0
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	85.1	85.3	88.1	87.0	87.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.7	4.6	4.0	4.1	4.2
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.0	3.0	2.6	2.4	2.5
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.8	1.8	2.1	2.7	2.7
Net Income as a Percent of Electric Utility Operating Revenues	6.8	5.9	4.7	3.9	4.1
Purchased Power Cents Per Kilowatthour	3.5	3.3	3.6	3.6	3.5

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald People Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	284	362	416	544	230
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	11	9	1	-	-
Other Power Generation	1,063	1,249	622	97	105
Purchased Power.....	1,222,573	1,140,781	1,579,889	1,648,190	1,538,236
Other Production Expenses.....	6,605	8,113	4,576	7,326	36,240
Total Production Expenses	1,230,536	1,150,514	1,585,505	1,656,156	1,574,811
Transmission Expenses.....	21,067	19,145	22,387	20,321	22,677
Distribution Expenses	95,362	97,151	134,814	125,756	114,903
Customer Accounts Expenses.....	33,948	33,441	38,622	37,058	36,105
Customer Service and Information Expenses	5,699	5,753	6,113	5,280	4,879
Sales Expenses	2,649	2,167	2,495	1,582	1,483
Administrative and General Expenses	87,985	81,871	111,937	111,572	103,374
Total Electric Operation and Maintenance Expenses	1,477,246	1,390,042	1,901,872	1,957,726	1,858,231
Fuel Expenses in Operation					
Steam Power Generation	-	2	13	2	-3
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	-	13	5	2	3
Number of Elec Dept Employees					
Regular Full-time ¹	3,764	3,714	5,493	-	-
Part-time & Temporary ¹	269	911	870	-	-
Total Elec Dept Employees¹	4,020	4,625	6,365	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	5,929	10,181	10,091	7,860	7,015
Production Plant					
Steam.....	34,995	16,298	28,078	27,651	26,928
Nuclear.....	-	-	-	-	-
Hydraulic.....	588	582	582	582	582
Other	15,701	13,931	6,369	6,541	2,162
Total Production Plant	51,283	30,811	35,029	34,774	29,673
Transmission Plant.....	184,372	157,091	287,707	251,496	242,341
Distribution Plant.....	1,848,637	1,752,874	2,129,995	2,060,843	1,924,956
General Plant.....	416,677	359,138	376,397	346,682	332,205
Total Electric Plant in Service.....	2,506,898	2,310,095	2,839,219	2,701,656	2,536,190
Electric Plant Leased to Others.....	745	704	615	662	708
Construction Work in Progress - Electric.....	86,019	85,520	115,017	103,296	89,870
Electric Plant Held for Future Use.....	9,871	1,292	1,309	10,653	10,197
Electric Plant Misc.....	34,013	42,599	40,909	35,960	33,407
Total Electric Utility Plant.....	2,637,546	2,440,209	2,997,069	2,852,226	2,670,370
Accumulated Provision for Depreciation and Amortization.....	986,935	907,475	1,096,972	1,035,792	960,118
Net Electric Utility Plant.....	1,650,611	1,532,734	1,900,097	1,816,434	1,710,253

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; and the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential.....	991,878	972,174	1,252,787	1,215,874	1,187,590
Commercial or Small.....	127,666	121,116	143,672	146,187	143,435
Industrial or Large.....	8,525	8,702	14,306	6,913	6,824
Other.....	33,200	35,169	49,680	58,258	54,952
Total Ultimate Consumers.....	1,161,269	1,137,161	1,460,445	1,427,232	1,392,801
Sales for the Year (megawatthours)					
Residential.....	11,779,639	11,886,299	15,090,546	15,659,505	14,897,373
Commercial or Small.....	7,443,714	7,048,676	7,259,565	11,332,825	10,868,836
Industrial or Large.....	10,610,208	10,347,973	15,685,347	11,090,867	10,624,836
Other.....	938,474	783,628	1,250,985	1,432,510	1,400,762
Total Sales to Ultimate Consumers.....	30,772,035	30,066,576	39,286,443	39,515,707	37,791,807
Sales for Resale.....	2,785,813	2,725,475	2,881,020	4,786,485	4,517,100
Total Sales.....	33,557,848	32,792,051	42,167,463	44,302,192	42,308,907
Operating Revenues for the Year (thousand dollars)					
Residential.....	686,077	667,634	851,333	859,173	814,217
Commercial or Small.....	416,137	383,543	399,907	625,575	596,333
Industrial or Large.....	469,267	452,305	726,419	464,741	444,333
Other.....	56,992	49,644	71,459	79,256	75,527
Total Revenues from Sales to Ultimate Consumers.....	1,628,473	1,553,126	2,049,118	2,028,745	1,930,410
Sales for Resale.....	90,366	84,259	79,291	164,736	152,081
Total Revenues From Sales of Electricity.....	1,718,839	1,637,385	2,128,409	2,193,481	2,082,491

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C36. Electric Energy Account for Major U.S. Publicly Owned
Nongenerator Electric Utilities with Financial Year
Ending on December 31, 1990-1994
(Megawatthours)**

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	34,770,562	33,801,100	43,971,877	45,754,785	44,246,921
Purchases from Nonutility.....	176,000	156,083	160,421	318,282	5,865
Power Exchanges					
Received.....	505,977	325,173	363,092	289,014	67,326
Delivered.....	163,845	116,248	158,997	202,905	22,994
Net Exchanges.....	342,132	208,926	204,095	86,109	44,332
Transmission for Others (Wheeling)					
Received.....	-	7,476	1,986	7,164	8,071
Delivered.....	-	7,476	1,986	7,164	8,825
Net Transmission for Others.....	-	-	-	-	-754
Transmission by Others Losses.....	-2,416	-	-220	-	-
Total Net Energy Generated and Received.....	35,286,279	34,166,108	44,336,172	46,159,176	44,296,364
Disposition of Energy					
Sales to Ultimate Consumers.....	30,772,100	29,773,216	39,282,927	39,512,479	37,790,731
Requirements Sales for Resale.....	1,927,819	1,806,499	1,459,980	3,775,557	3,517,537
Nonrequirements Sales for Resale.....	857,994	918,823	1,420,967	1,010,926	999,561
Furnished Without Charge.....	87,554	106,278	77,698	78,966	86,114
Used by Utility (excluding station use).....	52,972	58,697	57,199	54,114	67,227
Losses.....	1,587,845	1,502,590	2,037,395	1,727,132	1,835,182
Total Disposition.....	35,286,279	34,166,108	44,336,172	46,159,176	44,296,364

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1994

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	20,430,075	June 30
Salt River Proj Ag I & P Dist	Arizona	16,058,298	April 30
Power Authority of State of NY	New York	13,212,615	December 31
San Antonio Public Service Bd	Texas	13,027,064	January 31
Memphis City of	Tennessee	12,097,393	June 30
Nashville Electric Service	Tennessee	10,640,616	June 30
Seattle City of	Washington	8,874,039	December 31
Jacksonville Electric Auth	Florida	8,817,618	September 30
Sacramento Municipal Util Dist	California	8,459,156	December 31
South Carolina Pub Serv Auth	South Carolina	7,423,460	December 31
Austin City of	Texas	7,308,134	September 30
Omaha Public Power District	Nebraska	7,066,940	December 31
PUD No 1 of Snohomish County	Washington	5,771,543	December 31
Chattanooga City of	Tennessee	5,471,670	June 30
Tacoma City of	Washington	5,339,340	December 31
Knoxville Utilities Board	Tennessee	4,869,480	June 30
PUD No 1 of Cowlitz County	Washington	4,707,352	December 31
Huntsville City of	Alabama	3,799,055	September 30
Orlando Utilities Comm	Florida	3,762,086	September 30
PUD No 1 of Clark County	Washington	3,481,167	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1994

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY	New York	25,329,354	December 31
Intermountain Power Agency	Utah	12,191,294	June 30
Municipal Electric Authority	Georgia	9,889,463	December 31
Lower Colorado River Authority	Texas	9,444,665	June 30
Nebraska Public Power District	Nebraska	9,245,498	December 31
North Carolina Mun Power Agny	North Carolina	8,636,752	December 31
PUD No 1 of Chelan County	Washington	7,523,135	December 31
Washington Pub Pwr Supply Sys	Washington	7,348,538	June 30
South Carolina Pub Serv Auth	South Carolina	7,301,058	December 31
North Carolina Eastern M P A	North Carolina	6,368,617	December 31
PUD No 2 of Grant County	Washington	5,619,043	December 31
Grand River Dam Authority	Oklahoma	4,799,834	December 31
American Mun Power-Ohio Inc	Ohio	4,193,928	December 31
Indiana Municipal Power Agency	Indiana	3,889,540	December 31
Salt River Proj Ag I & P Dist	Arizona	3,662,479	April 30
Platte River Power Authority	Colorado	3,554,648	December 31
Southern California P P A	California	3,205,132	June 30
Florida Municipal Power Agency	Florida	3,160,031	September 30
Piedmont Municipal Power Agny	South Carolina	3,118,282	December 31
Wisconsin Public Power Inc Sys	Wisconsin	3,039,666	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	1,933,344,550	June 30
Power Authority of State of NY.....	New York	1,436,637,000	December 31
Salt River Proj Ag I & P Dist	Arizona	1,342,327,475	April 30
San Antonio Public Service Bd.....	Texas	756,123,953	January 31
Memphis City of.....	Tennessee	678,678,302	June 30
Jacksonville Electric Auth.....	Florida	668,231,060	September 30
Intermountain Power Agency.....	Utah	657,240,000	June 30
Sacramento Municipal Util Dist	California	644,342,002	December 31
South Carolina Pub Serv Auth.....	South Carolina	605,230,000	December 31
Washington Pub Pwr Supply Sys	Washington	584,776,330	June 30
Nashville Electric Service	Tennessee	571,568,177	June 30
North Carolina Mun Power Agny	North Carolina	540,695,000	December 31
Nebraska Public Power District.....	Nebraska	518,207,441	December 31
Austin City of.....	Texas	495,610,273	September 30
Municipal Electric Authority	Georgia	484,771,000	December 31
North Carolina Eastern M P A	North Carolina	458,023,000	December 31
Omaha Public Power District.....	Nebraska	409,696,236	December 31
Lower Colorado River Authority.....	Texas	387,029,419	June 30
Seattle City of.....	Washington	332,801,369	December 31
PUD No 1 of Snohomish County	Washington	308,376,230	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	608,392,799	June 30
Memphis City of.....	Tennessee	533,220,521	June 30
Nashville Electric Service	Tennessee	468,982,855	June 30
Sacramento Municipal Util Dist	California	290,843,024	December 31
Chattanooga City of	Tennessee	243,038,958	June 30
Knoxville Utilities Board.....	Tennessee	217,687,258	June 30
Power Authority of State of NY.....	New York	209,946,000	December 31
Huntsville City of.....	Alabama	173,060,649	September 30
Anaheim City of.....	California	136,602,000	June 30
PUD No 1 of Snohomish County	Washington	136,325,625	December 31
North Carolina Eastern M P A	North Carolina	120,219,000	December 31
Santa Clara City of.....	California	119,072,295	June 30
North Carolina Mun Power Agny	North Carolina	117,822,000	December 31
PUD No 1 of Cowlitz County	Washington	114,476,669	December 31
American Mun Power-Ohio Inc.....	Ohio	107,995,327	December 31
PUD No 1 of Clark County.....	Washington	103,277,345	December 31
Salt River Proj Ag I & P Dist	Arizona	94,331,745	April 30
Imperial Irrigation District	California	94,262,777	December 31
Seattle City of.....	Washington	92,943,826	December 31
Indiana Municipal Power Agency.....	Indiana	84,031,899	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	6,497,360,290	June 30
Salt River Proj Ag I & P Dist	Arizona	5,648,944,060	April 30
Power Authority of State of NY.....	New York	5,060,834,000	December 31
San Antonio Public Service Bd.....	Texas	4,753,875,833	January 31
Washington Pub Pwr Supply Sys.....	Washington	3,315,026,141	June 30
Municipal Electric Authority	Georgia	3,042,958,000	December 31
Jacksonville Electric Auth.....	Florida	2,871,799,031	September 30
Intermountain Power Agency.....	Utah	2,835,003,000	June 30
South Carolina Pub Serv Auth.....	South Carolina	2,610,629,000	December 31
Austin City of	Texas	2,152,783,461	September 30
Omaha Public Power District.....	Nebraska	1,994,622,216	December 31
Nebraska Public Power District.....	Nebraska	1,910,926,892	December 31
Southern California P P A	California	1,511,270,607	June 30
Sacramento Municipal Util Dist	California	1,494,913,833	December 31
Lower Colorado River Authority.....	Texas	1,411,906,086	June 30
North Carolina Eastern M P A.....	North Carolina	1,410,129,000	December 31
North Carolina Mun Power Agny	North Carolina	1,401,624,000	December 31
Orlando Utilities Comm.....	Florida	1,268,904,868	September 30
Seattle City of.....	Washington	1,244,225,590	December 31
Massachusetts Mun Whls Elec Co	Massachusetts	1,232,309,239	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
South Carolina Pub Serv Auth.....	South Carolina	549,317,000	December 31
Sacramento Municipal Util Dist	California	290,888,903	December 31
Orlando Utilities Comm.....	Florida	213,949,570	September 30
Power Authority of State of NY.....	New York	204,576,000	December 31
Nebraska Public Power District.....	Nebraska	185,436,372	December 31
Salt River Proj Ag I & P Dist	Arizona	183,559,784	April 30
San Antonio Public Service Bd	Texas	180,832,773	January 31
Los Angeles City of	California	179,563,140	June 30
Austin City of.....	Texas	127,886,727	September 30
Washington Pub Pwr Supply Sys	Washington	116,677,029	June 30
PUD No 1 of Snohomish County	Washington	114,393,529	December 31
Owensboro City of.....	Kentucky	113,597,758	May 31
Omaha Public Power District.....	Nebraska	110,845,799	December 31
Lower Colorado River Authority.....	Texas	107,042,003	June 30
Seattle City of.....	Washington	103,682,393	December 31
Southern California P P A	California	102,485,546	June 30
Florida Municipal Power Agency.....	Florida	69,978,000	September 30
Kissimmee Utility Authority.....	Florida	64,912,141	September 30
Cleveland City of	Ohio	55,352,561	December 31
Northern California Power Agny.....	California	54,410,000	June 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	31,262,318	30,045,300	28,933,756	28,202,745	27,449,123
Operation Expenses.....	20,435,585	19,666,365	18,772,266	18,274,460	17,978,112
Maintenance Expenses.....	1,818,411	1,772,339	1,757,427	1,632,563	1,647,407
Depreciation Expenses.....	2,860,213	2,694,777	2,533,847	2,547,126	2,306,792
Amort, Prop Losses and Reg Study ¹	134,117	158,059	134,511	—	—
Taxes and Tax Equivalents.....	967,106	933,886	836,134	734,209	683,167
Net Contributions and Services ²	—	—	—	558,182	586,148
Total Electric Utility Operating Expenses	26,215,432	25,225,425	24,034,185	23,746,541	23,201,626
Net Electric Utility Operating Income.....	5,046,885	4,819,876	4,899,571	4,456,204	4,247,497
Income from Electric Plant Leased to Others	32,426	25,981	16,902	9,207	13,452
Electric Utility Operating Income	5,079,312	4,845,856	4,916,473	4,465,411	4,260,949
Other Electric Income.....	1,415,582	1,628,552	2,012,422	2,037,255	1,889,347
Other Electric Deductions.....	216,181	336,659	324,310	137,294	—
Allowance for Other Funds Used During Construction.....	7,923	28,582	24,222	72,632	123,069
Taxes on Other Income and Deduct ¹	43,164	27,925	25,807	—	—
Electric Utility Income	6,243,471	6,138,407	6,603,001	6,438,004	6,273,365
Income Deductions from Interest on Long-term Debt.....	4,440,943	4,547,594	4,866,961	4,887,034	4,773,086
Other Income Deductions	435,458	350,500	345,454	458,570	429,161
Allowance for Borrowed Funds Used During Construction ¹	-38,827	-43,279	-45,797	—	—
Total Income Deductions	4,837,574	4,854,815	5,166,618	5,345,605	5,202,247
Income Before Extraordinary Items.....	1,405,898	1,283,592	1,436,382	1,092,399	1,071,118
Extraordinary Income	113,547	87,738	146,747	123,504	141,966
Extraordinary Deductions	241,579	327,565	264,178	198,300	262,239
Net Income	1,277,865	1,043,766	1,318,951	1,017,603	950,845

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust.....	93,757,308	90,051,059	87,030,170	88,854,231	85,106,027
Const Work in Progress.....	4,482,626	4,038,613	3,790,826	-	-
(less) Depr. Amort. and Depletion.....	30,043,282	27,273,454	25,153,126	23,454,394	21,101,995
Net Electric Utility Plant¹.....	68,196,652	66,816,218	65,667,870	-	-
Nuclear Fuel ¹	2,564,002	2,580,570	2,271,919	-	-
(less) Amort of Nucl Fuel ¹	1,688,491	1,650,975	1,348,032	-	-
Net Elec Plant Incl Nucl Fuel.....	69,072,163	67,745,814	66,591,756	65,399,837	64,004,032
Other Property & Investments					
Nonutility Property.....	7,541,303	6,957,760	6,407,886	6,069,837	5,578,256
(less) Accum Provisions for Depr & Amort.....	2,281,902	2,138,049	1,977,104	1,840,621	1,712,103
Invest in Assoc Enterprises.....	282,296	371,792	255,261	87,717	81,471
Invest & Special Funds.....	17,336,494	17,207,623	15,416,345	14,865,256	13,624,271
Total Other Property & Investments.....	22,878,191	22,399,126	20,119,388	19,182,188	17,571,894
Current and Accrued Assets					
Cash, Working Funds & Investments.....	10,864,021	10,890,858	10,521,181	10,428,543	10,315,631
Notes & Other Receivables.....	1,099,320	1,102,841	1,047,920	3,065,407	3,254,072
Customer Accts Receivable.....	2,384,190	2,374,004	2,141,086	-	-
(less) Accum Prov for Uncollected Accts.....	86,436	125,658	121,384	114,245	104,326
Fuel Stock & Exp Undistr ¹	545,130	496,413	545,311	-	-
Materials & Supplies.....	1,306,958	1,283,844	1,331,630	1,796,964	1,620,700
Prepayments.....	395,189	393,267	405,601	377,684	321,876
Accrued Utility Revenues ¹	347,559	334,841	287,479	-	-
Miscellaneous Current & Accrued Assets.....	1,424,177	1,102,461	1,058,968	692,469	523,141
Total Current & Accrued Assets.....	18,280,108	17,852,872	17,217,791	16,246,822	15,931,093
Deferred Debits					
Unamortized Debt Expenses.....	2,889,438	2,536,132	2,291,314	1,909,159	1,830,959
Extraordinary Losses, Study Cost.....	522,396	918,432	469,651	34,360	31,911
Misc Debt, R & D Exp, Unamrt Losses.....	10,902,367	10,956,667	9,642,339	9,271,082	8,335,276
Total Deferred Debits.....	14,314,201	14,411,230	12,403,304	11,214,601	10,198,147
Total Assets & Other Debits.....	124,544,663	122,409,042	116,332,239	112,043,449	107,705,166
Proprietary Capital					
Investment of Municipality.....	1,897,267	1,891,224	1,865,553	2,089,179	1,901,842
Misc Capital.....	772,032	656,589	522,116	452,305	445,306
Retained Earnings.....	28,131,199	26,963,161	25,957,799	24,925,509	24,328,102
Total Proprietary Capital.....	30,800,498	29,510,973	28,345,468	27,466,993	26,675,251
Long-term Debt					
Bonds.....	77,480,231	77,624,677	74,650,183	70,415,936	67,432,594
Advances from Municipality & Other.....	5,378,929	4,189,527	2,972,620	3,581,623	3,879,978
Unamort Prem on Long-term Debt.....	60,952	97,445	70,350	15,850	1,468
(less) Unamort Discount on Long-term Debt.....	3,381,297	2,844,050	2,975,041	2,599,459	2,455,142
Total Long-term Debt.....	79,538,816	79,067,600	74,718,112	71,413,951	68,858,898
Other Noncurrent Liabilities					
Accum Operating Provisions.....	608,278	486,149	704,151	677,995	473,827
Accum Prov for Rate Refunds ¹	104,542	115,389	4,483	-	-
Total Other Noncurrent Liabilities.....	712,820	601,538	708,635	677,995	473,827
Current and Accrued Liabilities					
Notes Payable.....	1,314,967	1,364,779	1,167,670	1,234,282	1,041,608
Accounts Payable.....	2,839,333	2,723,943	2,627,626	2,437,591	2,505,401
Payables to Assoc Enterprises.....	325,697	314,445	300,678	269,323	252,383
Customer Deposits.....	455,925	422,191	423,866	384,587	326,546
Taxes Accrued.....	246,280	226,289	213,220	295,651	249,297
Interest Accrued.....	1,545,141	1,508,730	1,524,242	1,549,877	1,472,067
Misc Current & Accrued Liabilities.....	3,284,753	3,073,542	2,807,340	2,642,284	2,385,522
Total Current & Accrued Liabilities.....	10,012,095	9,633,919	9,063,364	8,813,594	8,232,824
Deferred Credits					
Customer Advances for Construction.....	231,478	228,397	216,947	189,349	171,257
Other Deferred Credits.....	3,010,570	3,055,314	2,888,796	2,912,524	2,868,551
Unamort Gain on Reacqr Debt.....	238,386	311,302	389,640	569,043	424,557
Total Deferred Credits.....	3,480,434	3,595,012	3,495,383	3,670,916	3,464,365
Total Liabilities and Other Credits.....	124,544,663	122,409,042	116,332,239	112,043,449	107,705,166

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	3.2	3.2	3.2	3.2	3.1
Current Assets to Current Liabilities	1.8	1.9	1.9	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets	80.9	79.0	80.0	79.3	79.0
Net Electric Utility Plant as a Percent of Total Assets	55.5	55.3	57.2	58.4	59.4
Debt as a Percent of Total Liabilities	71.9	72.5	72.0	71.6	71.6
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	31.5	29.9	28.5	26.4	24.8
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	71.2	71.4	71.0	70.6	71.5
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	9.1	9.0	8.8	9.0	8.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.1	3.1	2.9	2.6	2.5
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	14.2	15.1	16.8	17.3	17.4
Net Income as a Percent of Electric Utility Operating Revenues	4.1	3.5	4.6	3.6	3.5
Purchased Power Cents Per Kilowatthour	3.8	3.8	3.9	3.9	3.9
Generated Cents Per Kilowatthour.....	1.9	1.9	1.9	1.8	1.8
Total Power Supply Per Kilowatthour Sold.....	3.0	3.0	3.1	3.0	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	4,037,846	R 4,105,022	3,762,399	3,688,872	3,741,569
Nuclear Power Generation.....	1,291,932	1,304,604	1,318,443	1,217,567	1,133,495
Hydraulic Power Generation	243,817	241,549	244,158	225,699	204,512
Other Power Generation	178,922	179,738	175,873	167,230	196,419
Purchased Power.....	11,808,880	11,097,082	10,834,814	10,571,167	10,541,975
Other Production Expenses.....	154,833	140,863	80,582	102,572	154,970
Total Production Expenses	17,716,230	R 17,068,858	16,416,269	15,973,107	15,972,941
Transmission Expenses	755,019	729,745	677,711	645,169	604,017
Distribution Expenses	1,240,104	R 1,199,411	1,125,391	1,027,679	950,271
Customer Accounts Expenses.....	435,813	432,345	408,405	393,462	374,729
Customer Service and Information Expenses	121,042	111,255	98,360	89,656	74,710
Sales Expenses	32,281	25,914	29,191	29,665	29,350
Administrative and General Expenses	1,954,998	1,871,156	1,774,365	1,748,285	1,619,500
Total Electric Operation and Maintenance Expenses	22,255,486	21,438,683	20,529,693	19,907,023	19,625,519
Fuel Expenses in Operation					
Steam Power Generation	2,970,626	3,036,077	2,733,581	2,634,842	2,394,566
Nuclear Power Generation.....	313,803	299,445	303,042	345,206	242,283
Other Power Generation	101,302	102,414	82,828	92,113	113,041
Number of Elec Dept Employees					
Regular Full-time ¹	73,923	73,315	74,893	–	–
Part-time & Temporary ¹	2,934	3,641	3,866	–	–
Total Elec Dept Employees¹	76,844	76,954	78,758	–	–

¹ Data reporting initiated in 1992.
R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	527,021	351,952	294,715	373,212	325,985
Production Plant					
Steam.....	24,334,206	24,239,169	23,415,826	22,556,413	21,246,646
Nuclear.....	18,786,140	18,814,910	18,743,463	19,440,482	18,992,687
Hydraulic.....	7,839,107	7,648,279	7,506,785	6,991,010	6,852,874
Other	2,471,596	1,843,331	1,887,069	1,576,299	1,639,697
Total Production Plant	53,431,049	52,545,689	51,553,142	50,564,203	48,731,905
Transmission Plant.....	9,920,599	9,548,867	9,345,935	9,079,912	8,348,613
Distribution Plant.....	21,598,897	20,145,751	18,846,975	17,779,290	16,579,615
General Plant.....	6,768,554	5,860,450	5,455,979	5,221,061	4,867,426
Total Electric Plant in Service.....	92,246,120	88,452,709	85,496,746	83,017,677	78,853,544
Electric Plant Leased to Others.....	16,290	17,404	68,195	566,610	483,654
Construction Work in Progress - Electric.....	4,482,626	4,038,613	3,790,826	4,119,184	4,151,170
Electric Plant Held for Future Use.....	313,636	337,975	321,639	640,637	830,399
Electric Plant Misc.....	1,181,262	1,242,970	1,143,590	510,123	787,260
Total Electric Utility Plant	98,239,934	94,089,672	90,820,996	88,854,231	85,106,027
Accumulated Provision for Depreciation and Amortization.....	30,043,282	27,273,454	25,153,126	23,454,394	21,101,995
Net Electric Utility Plant.....	68,196,652	66,816,218	65,667,870	65,399,837	64,004,032

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C48. Number of Consumers, Sales, and Operating Revenue
for Major U.S. Publicly Owned Electric Utilities
for All Respondents, 1990-1994**

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential.....	11,528,503	R 11,319,329	11,105,178	10,944,056	10,712,154
Commercial or Small.....	1,534,098	R 1,502,769	1,477,033	1,398,521	1,386,959
Industrial or Large.....	106,152	100,639	96,002	75,831	82,683
Other.....	164,096	160,934	245,135	266,248	264,000
Total Ultimate Consumers.....	13,332,849	R 13,083,671	12,923,348	12,684,656	12,445,796
Sales for the Year (megawatthours)					
Residential.....	127,257,239	R 123,056,334	117,620,115	118,476,942	115,426,617
Commercial or Small.....	89,727,454	R 90,530,265	88,617,000	92,271,342	91,071,107
Industrial or Large.....	135,277,889	R 125,962,930	122,151,852	113,244,276	111,325,058
Other.....	21,481,742	R 20,474,342	20,914,175	20,790,016	20,433,764
Total Sales to Ultimate Consumers.....	373,744,324	R 360,023,871	349,303,142	344,782,576	338,256,546
Sales for Resale.....	211,395,551	R 206,078,207	191,766,731	190,797,303	195,603,526
Total Sales.....	585,139,875	R 566,102,078	541,069,873	535,579,879	533,860,072
Operating Revenues for the Year (thousand dollars)					
Residential.....	8,538,126	R 8,125,274	7,671,053	7,512,382	7,333,324
Commercial or Small.....	5,983,051	R 6,107,259	5,846,417	5,924,545	5,893,278
Industrial or Large.....	6,510,719	R 6,040,473	5,797,866	5,305,256	5,165,253
Other.....	1,538,894	R 1,462,014	1,431,809	1,303,801	1,333,963
Total Revenues from Sales to Ultimate Consumers.....	22,570,790	R 21,735,020	20,747,145	20,045,984	19,725,818
Sales for Resale.....	8,165,966	R 7,838,949	7,479,049	7,221,545	7,397,548
Total Revenues From Sales of Electricity.....	30,736,756	R 29,573,969	28,226,194	27,267,529	27,123,366

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994 (Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam.....	181,935,951	179,616,592	169,087,041	164,401,739	168,806,546
Nuclear.....	53,082,028	48,580,405	52,565,245	57,756,871	50,740,159
Hydro-Conventional.....	64,584,646	71,114,954	65,807,396	73,348,633	75,007,682
Hydro-Pumped Storage.....	4,161,991	4,423,179	4,722,771	3,789,638	4,741,854
Other.....	3,288,915	3,053,440	2,940,656	3,137,344	3,990,503
(Less) Energy for Pumping.....	4,609,045	4,354,233	4,255,476	3,904,547	3,551,799
Total Net Generation.....	302,444,488	302,434,335	290,867,622	298,529,666	299,734,947
Purchases from Utility.....	305,007,688	289,691,688	276,321,959	269,663,812	268,249,437
Purchases from Nonutility.....	1,640,476	1,543,815	1,085,377	1,380,739	1,006,129
Power Exchanges					
Received.....	19,042,914	21,477,360	18,993,247	19,788,332	35,464,128
Delivered.....	16,912,965	21,164,186	18,641,568	22,835,269	37,525,397
Net Exchanges.....	2,129,952	313,183	351,686	-3,046,936	-2,061,270
Transmission for Others (Wheeling)					
Received.....	30,085,871	27,233,740	22,142,579	27,661,154	30,857,303
Delivered.....	29,787,957	26,962,627	21,938,318	27,454,743	30,584,606
Net Transmission for Others.....	297,915	271,113	204,261	206,410	272,696
Transmission by Others Losses.....	-357,929	-286,279	-243,202	-169,733	-81,436
Total Net Energy Generated and Received.....	611,162,593	593,967,859	568,587,689	566,563,961	567,120,501
Disposition of Energy					
Sales to Ultimate Consumers.....	372,306,680	359,971,921	347,801,781	343,531,980	336,588,347
Requirements Sales for Resale.....	165,817,872	161,161,514	152,099,605	161,294,421	160,452,347
Nonrequirements Sales for Resale.....	43,051,318	41,942,525	37,818,022	31,087,612	34,819,786
Furnished Without Charge.....	1,996,571	2,008,578	1,851,080	1,881,389	1,957,491
Used by Utility (excluding station use).....	5,442,205	5,333,241	6,877,310	7,865,267	11,843,735
Losses.....	22,547,945	23,550,023	22,139,822	20,903,280	21,458,772
Total Disposition.....	611,162,593	593,967,860	568,587,689	566,563,961	567,120,501

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C50. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994

Item	1994 (million megawatthours)	1993 (million megawatthours)	1992 (million megawatthours)	1991 (million megawatthours)	1990 (million megawatthours)
Sources of Energy					
Steam.....	0.0	181.9	179.6	169.1	164.4
Nuclear.....	.0	53.1	48.6	52.6	57.8
Hydro-Conventional.....	.0	64.6	71.1	65.8	73.3
Hydro-Pumped Storage.....	.0	4.2	4.4	4.7	3.8
Other.....	.0	3.3	3.1	2.9	3.1
(Less) Energy for Pumping.....	.0	4.6	4.4	4.3	3.9
Total Net Generation.....	.0	302.4	302.4	290.9	298.5
Purchases from Utility.....	.0	305.0	289.7	276.3	269.7
Purchases from Nonutility.....	.0	1.6	1.5	1.1	1.4
Power Exchanges Received.....	.0	19.0	21.5	19.0	19.8
Delivered.....	.0	16.9	21.2	18.6	22.8
Net Exchanges.....	.0	2.1	.3	.4	-3.0
Transmission for Others (Wheeling) Received.....	.0	30.1	27.2	22.1	27.7
Delivered.....	.0	29.8	27.0	21.9	27.5
Net Transmission for Others.....	.0	.3	.3	.2	.2
Transmission by Others Losses.....	.0	-4	-3	-2	-2
Total Net Energy Generated and Received.....	.0	611.2	594.0	568.6	566.6
Disposition of Energy					
Sales to Ultimate Consumers.....	.0	372.3	360.0	347.8	343.5
Requirements Sales for Resale.....	.0	165.8	161.2	152.1	161.3
Nonrequirements Sales for Resale.....	.0	43.1	41.9	37.8	31.1
Furnished Without Charge.....	.0	2.0	2.0	1.9	1.9
Used by Utility(excluding station use).....	.0	5.4	5.3	6.9	7.9
Losses.....	.0	22.5	23.6	22.1	20.9
Total Disposition.....	.0	611.2	594.0	568.6	566.6

TABLE C50.

Item	Percent Change 1993-94	Percent Change 1992-93	Percent Change 1991-92	Percent Change 1990-91
Sources of Energy				
Steam.....	-100.0	1.3	6.2	2.9
Nuclear.....	-100.0	9.3	-7.6	-9.0
Hydro-Conventional.....	-100.0	-9.1	8.1	-10.2
Hydro-Pumped Storage.....	-100.0	-4.5	-6.4	23.7
Other.....	-100.0	6.5	6.9	-6.5
(Less) Energy for Pumping.....	-100.0	4.5	2.3	10.3
Total Net Generation.....	-100.0	.0	4.0	-2.5
Purchases from Utility.....	-100.0	5.3	4.8	2.4
Purchases from Nonutility.....	-100.0	6.7	36.4	-21.4
Power Exchanges Received.....	-100.0	-11.6	13.2	-4.0
Delivered.....	-100.0	-20.3	14.0	-18.4
Net Exchanges.....	-100.0	600.0	-25.0	113.3
Transmission for Others (Wheeling) Received.....	-100.0	10.7	23.1	-20.2
Delivered.....	-100.0	10.4	23.3	-20.4
Net Transmission for Others.....	-100.0	.0	50.0	.0
Transmission by Others Losses.....	100.0	-33.3	-50.0	.0
Total Net Energy Generated and Received.....	-100.0	2.9	4.5	.4
Disposition of Energy				
Sales to Ultimate Consumers.....	-100.0	3.4	3.5	1.3
Requirements Sales for Resale.....	-100.0	2.9	6.0	-5.7
Nonrequirements Sales for Resale.....	-100.0	2.9	10.8	21.5
Furnished Without Charge.....	-100.0	.0	5.3	.0
Used by Utility(excluding station use).....	-100.0	1.9	-23.2	-12.7
Losses.....	-100.0	-4.7	6.8	5.7
Total Disposition.....	-100.0	2.9	4.5	.4

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1994

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside ¹	X	X	
GA	Georgia Public Service Commission	NO	outside home cty			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside ²	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside ³			

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.
See endnotes at end of this table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1994-(Continued)

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, **Utility Regulatory Policy in the United States and Canada Compilation 1994-1995**, publication.

Appendix E

Technical Notes

Appendix E

Technical Notes

Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1990 through 1994. A brief summary of surveys used in this publication is presented below.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1994, the criteria used to select the respondents for this survey resulted in submissions by 503 publicly owned and 8 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatthours of sales to ultimate consumers and/or 120,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regu-

latory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year.

Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Rural Utilities Service

The Rural Utilities Service (RUS), prior the The Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1994, borrowers' operations data are based on the financial and operating statements of 855 active borrowers, of which 808 were distribution borrowers and 47 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to possible revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases

for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to $r+d$ digits by adding five to the $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.

- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \quad (E1)$$

where $TEUP$ is the Total Electric Utility Plant for the i^{th} public utility; and, $EUOR$ is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \quad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \quad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGK_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

General Information

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to :

Energy Information Administration
Coal and Electric Data and Renewables, EI-523
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 426-1160
FAX (202) 426-1308

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact :

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact :

Superintendent of Documents
U.S. Government Printing Office
Attn : Electronic Products Sales Coordinator

P.O. Box 37080
Washington, DC 20013-7082

(202) 512-1530
FAX (202) 512-1262

Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP): The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory body with appropriate oversight authority.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

ime or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licensees: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy kilowatthours lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in wathours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a maturity of less than one year.

Solar Energy: Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and

points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Ultra high voltage transmission lines near Vancouver, Washington, owned by Bonneville Power Administration.

Underground power house of Boundary Dam located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Boundary Dam, a hydroelectric plant, is located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Moses Power Dam, a hydroelectric plant, is located in St. Lawrence County, New York, and owned by the Power Authority of the State of New York.