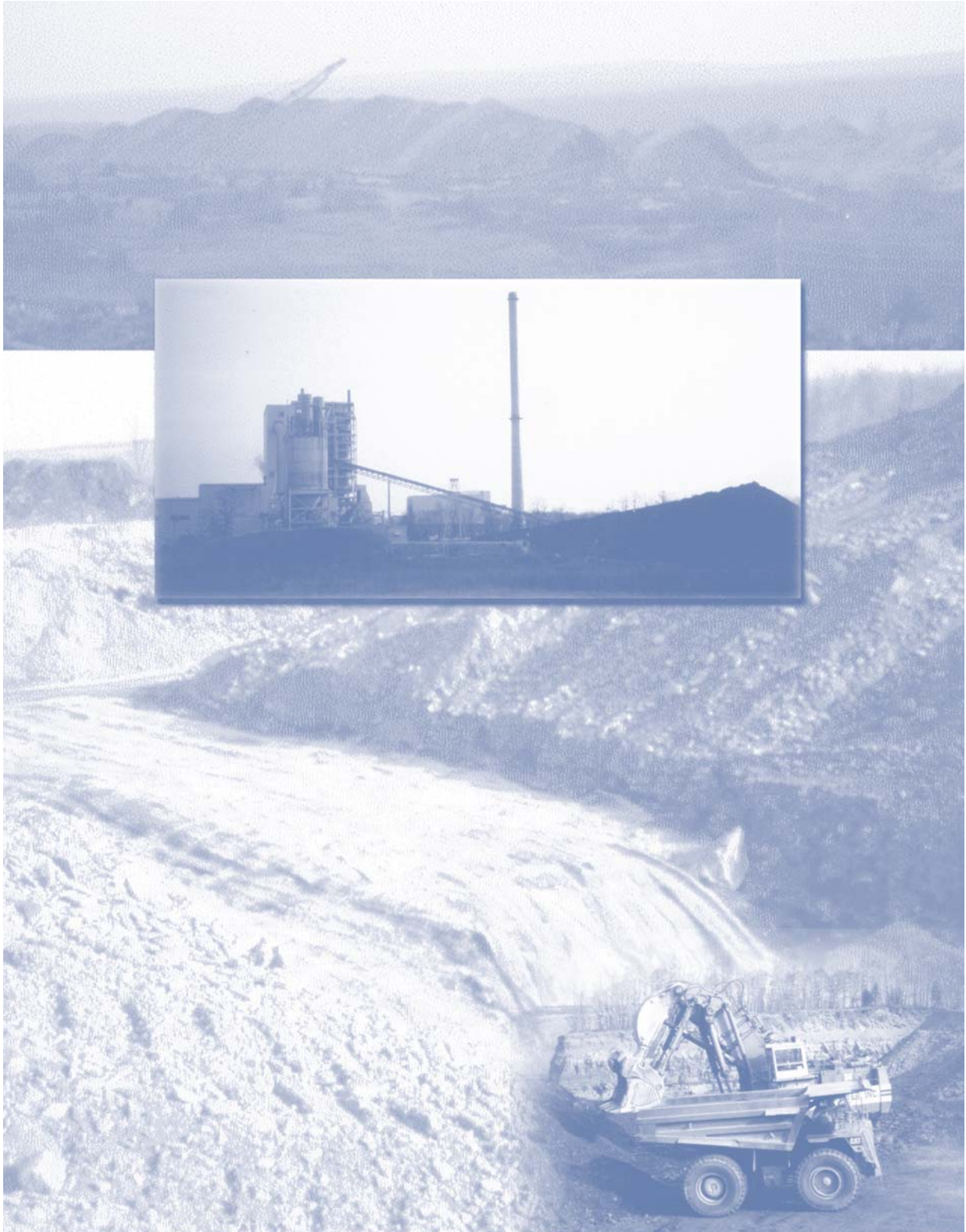




Coal Remining - Best Management Practices Guidance Manual



COAL REMINING
BEST MANAGEMENT PRACTICES
GUIDANCE MANUAL

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Office of Water
Office of Science and Technology
Engineering and Analysis Division
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