# ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 63

[OAR-2002-0033; FRL-7869-8]

RIN 2060-AF28

National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units

**AGENCY:** Environmental Protection

Agency (EPA).

**ACTION:** Proposed rule; amendments.

SUMMARY: On April 11, 2002, pursuant to section 112 of the Clean Air Act (CAA), the EPA issued national emission standards to control hazardous air pollutants emitted from catalytic cracking units, catalytic reforming units, and sulfur recovery units at petroleum refineries. This proposal would amend several sections of the existing standards. The proposed amendments would revise the affected source designations and add new compliance options for catalytic reforming units that use different types of emission control systems, new monitoring alternatives for catalytic cracking units and catalytic reforming units, and a new procedure for determining the metal or total chloride concentration on catalyst particles. The proposed amendments would also defer technical requirements for most continuous parameter monitoring systems, clarify testing and monitoring requirements, and make editorial corrections to improve implementation of the standards and to promote better understanding of their requirements.

**DATES:** Comments. Comments must be received on or before March 11, 2005, unless a hearing is held. If a hearing is held, comments must be received on or before March 28, 2005.

ADDRESSES: Submit your comments, identified by Docket ID No. OAR-2002-0033, by one of the following methods:

- Federal eRulemaking Portal: http://www.regulations.gov. Follow the on-line instructions for submitting comments.
- Agency Web Site: http:// www.epa.gov/edocket. EDOCKET, EPA's electronic public docket and comment system, is EPA's preferred method for receiving comments. Follow the on-line instructions for submitting comments.
  - E-mail: a-and-r-docket@epa.gov.
  - Fax: (202) 566-1741.
- Mail: National Emission Standards for Hazardous Air Pollutants (NESHAP)

for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units Docket, Environmental Protection Agency, Mailcode: 6102T, 1200 Pennsylvania Ave., NW., Washington, DC 20460. Please include a total of two copies.

• Hand Delivery: Environmental Protection Agency, 1301 Constitution Avenue, NW., Room B102, Washington, DC 20460. Such deliveries are only accepted during the Docket's normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. OAR-2002-0033. The EPA's policy is that all comments received will be included in the public docket without change and may be made available online at http:// www.epa.gov/edocket, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through EDOCKET, regulations.gov, or e-mail. The EPA EDOCKET and the Federal regulations.gov websites are "anonymous access" systems, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through EDOCKET or regulations.gov, your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the docket are listed in the EDOCKET index at http://www.epa.gov/edocket. Although listed in the index, some information is not publicly available, i.e., CBI or other information whose disclosure is restricted by statute. Certain other information, such as copyrighted

materials, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically in EDOCKET or in hard copy form at the Docket ID No. OAR-2002-0033 (or A-97-36), EPA/DC, EPA West, Room B102, 1301 Constitution Ave., NW, Washington, DC. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the Air Docket is (202) 566-1742.

FOR FURTHER INFORMATION CONTACT: Mr. Robert B. Lucas, Emission Standards Division (C439–03), Office of Air Quality Planning and Standards, Environmental Protection Agency, Research Triangle Park, NC 27711, telephone number (919) 541–0884, fax number (919) 541–3470, e-mail address: lucas.bob@epa.gov.

SUPPLEMENTARY INFORMATION: In the Rules and Regulations section of this Federal Register, we are issuing these amendments as a direct final rule. We are making these amendments as a direct final rule without prior proposal because we view the revisions as noncontroversial and anticipate no adverse comments. We have explained our reasons for these revisions in the direct final rule.

If we receive any significant adverse comment on one or more distinct amendments in the direct final rule, we will publish a timely notice of withdrawal in the Federal Register informing the public which amendments will become effective and which amendments are being withdrawn due to adverse comment. We will address all public comments in a subsequent final rule. If no significant adverse comments are received, no further action will be taken on this proposal and the direct final rule will become effective as provided in that notice.

The regulatory text for the proposal is identical to that for the direct final rule published in the Rules and Regulations section of this **Federal Register**. For further supplementary information, see the direct final rule.

### I. General Information

A. Does This Action Apply to Me?

Categories and entities potentially regulated by this action include:

Category	NAICS code <sup>1</sup>	Examples of regulated entities
Industry	32411	Petroleum refineries that operate catalytic cracking units, catalytic reforming units, or sulfur recovery units.
Federal government State/local/tribal government		Not affected. Not affected.

<sup>&</sup>lt;sup>1</sup> North American Industry Classification System.

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this action. To determine whether your facility is regulated by this action, you should examine the applicability criteria in 40 CFR 63.1561 of the NESHAP for petroleum refineries: catalytic cracking units, catalytic reforming units, and sulfur recovery units. If you have questions regarding the applicability of this action to a particular entity, consult the contact person listed in the preceding FOR FURTHER INFORMATION CONTACT section.

## B. What Should I Consider as I Prepare My Comments for EPA?

Do not submit information containing CBI to EPA through EDOCKET, regulations.gov or e-mail. Send or deliver information identified as CBI only to the following address: Roberto Morales, OAQPS Document Control Officer (C404-02), U.S. EPA, Research Triangle Park, NC 27711, Attention Docket ID No. OAR-2002-0033. Clearly mark the part or all of the information that you claim to be CBI. For CBI information in a disk or CD ROM that you mail to EPA, mark the outside of the disk or CD ROM as CBI and then identify electronically within the disk or CD ROM the specific information claimed as CBĪ. In addition to one complete version of the comment that includes information claimed as CBI, a copy of the comment that does not contain the information claimed as CBI must be submitted for inclusion in the public docket. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2.

## C. Where Can I Get a Copy of This Document and Other Related Information?

In addition to being available in the docket, an electronic copy of today's proposed amendments is also available on the Worldwide Web (WWW) through the Technology Transfer Network (TTN). Following the Administrator's signature, a copy of the proposed amendments will be placed on the TTN's policy and guidance page for

newly proposed or promulgated rules at http://www.epa.gov/ttn/oarpgs. The TTN provides information and technology exchange in various areas of air pollution control. If more information regarding the TTN is needed, call the TTN HELP line at (919) 541–5384.

# D. Will There Be a Public Hearing?

If anyone contacts the EPA requesting to speak at a public hearing by February 22, 2005, a public hearing will be held on February 23, 2005. If a public hearing is requested, it will be held at 10 a.m. at the EPA Facility Complex in Research Triangle Park, North Carolina or at an alternate site nearby.

#### II. Statutory and Executive Order Reviews

For information regarding other administrative requirements for this action, please see the direct final rule that is located in the Rules and Regulations section of this **Federal Register**.

The Regulatory Flexibility Act generally requires an agency to prepare a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements under the Administrative Procedure Act or any other statute unless the Agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small organizations, and small governmental jurisdictions.

For purposes of assessing the impacts of today's proposed amendments on small entities, a small entity is defined as: (1) A small business that has no more than 1,500 employees and no more than 75,000 barrels per day capacity of petroleum-based inputs, including crude oil or bona fide feedstocks; <sup>1</sup> for NAIC code 32411; (2) a small governmental jurisdiction that is a government of a city, county, town,

school district or special district with a population of less than 50,000; or (3) a small organization that is any not-for-profit enterprise which is independently owned and operated and is not dominant in its field.

After considering the economic impacts of today's proposed amendments on small entities, I certify that this action will not have a significant economic impact on a substantial number of small entities. In determining whether a rule has a significant economic impact on a substantial number of small entities, the impact of concern is any significant adverse impact on small entities, since the primary purpose of the regulatory flexibility analyses is to identify and address regulatory alternatives which minimize any significant economic impact of the proposed rule on small entities (5 U.S.C. 603-604). Thus, an agency may certify that a rule will not have a significant economic impact on a substantial number of small entities if the rule relieves regulatory burden, or otherwise has a positive effect on the small entities subject to the rule. The proposed amendments make improvements to the existing standards by adding new compliance options, allowing more time for certain new or reconstructed affected sources to comply, and clarifying monitoring and testing requirements. We have, therefore, concluded that today's proposed amendments will have no adverse impacts on any small entities and may relieve burden in some cases. We continue to be interested in the potential impacts of the proposed rule on small entities and welcome comments on issues related to such impacts.

# List of Subjects in 40 CFR Part 63

Environmental protection, Air pollution control, Hazardous substances, Reporting and recordkeeping requirements.

Dated: February 1, 2005.

#### Stephen L. Johnson,

Acting Administrator.

[FR Doc. 05–2309 Filed 2–8–05; 8:45 am]

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<sup>&</sup>lt;sup>1</sup>Capacity includes owned or leased facilities as well as facilities under a processing agreement or an agreement such as an exchange agreement or a throughput. The total product to be delivered under the contract must be at least 90 percent refined by the successful bidder from either crude oil or bona fide feedstocks.