

Environmental Protection Agency

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days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(vii) Five days after the deadline for completing paragraphs (b)(2) (ii) through (iv) in this section, certify to the Administrator whether the increment has been met.

(3) Except as provided in paragraph (b)(6) of this section, the owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to the requirements of Rules of the State of Florida, Department of Pollution Control, Air Pollution, subsections 17-2.04(6)(e)2. c. and d. contained as part of the Florida Implementation Plan shall notify the Administrator, no later than October 1, 1973, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to meet these requirements.

(4) Any owner or operator of a stationary source subject to paragraph (b)(3) of this section who elects to utilize low-sulfur fuel shall be subject to the following compliance schedule:

(i) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with the applicable regulation on July 1, 1975, and for at least one year thereafter.

(ii) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(iii) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(iv) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(v) June 15, 1974—Initiate onsite modifications, if applicable.

(vi) March 31, 1975—Complete onsite modifications, if applicable.

(vii) July 1, 1975—Achieve compliance with the requirements of Florida Air Pollution Rules subsections 17-2.04(6)(e)2. c. and d. and certify such compliance to the Administrator.

(viii) If a performance test is necessary for a determination as to whether compliance has been achieved, such a test must be completed by July 1,

1975. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(ix) Five days after the deadline for completing paragraphs (b)(4) (ii) through (vi) of this section, certify to the Administrator whether the increment has been met.

(5) Any owner or operator subject to paragraph (b)(3) of this section, who elects to utilize stack gas desulfurization shall be subject to the compliance schedule in paragraph (b)(2) of this section.

(6) (i) None of the above paragraphs shall apply to a source which is presently in compliance with applicable regulations and which has certified such compliance to the Administrator by October 1, 1973. The Administrator may request whatever supporting information he considers necessary for proper certification.

(ii) Any compliance schedule adopted by the State and approved by the Administrator shall satisfy the requirements of this paragraph for the affected source.

(iii) Any owner or operator subject to a compliance schedule in this paragraph may submit to the Administrator no later than October 1, 1973, a proposed alternative compliance schedule. No such compliance schedule may provide for final compliance after the final compliance date on the applicable compliance schedule of this paragraph. If promulgated by the Administrator, such schedule shall satisfy the requirements of this paragraph for the affected source.

(7) Nothing in this paragraph shall preclude the Administrator from promulgating a separate schedule for any source to which the application of the compliance schedule in paragraph (b) (2) or (4) of this section fails to satisfy the requirements of §§ 51.261 and 51.262(a) of this chapter.

[38 FR 16145, June 20, 1973, as amended at 38 FR 22740, Aug. 23, 1973; 38 FR 24333, 24342, Sept. 7, 1973; 38 FR 26325, Sept. 19, 1973; 40 FR 11724, 11725, Mar. 13, 1975; 51 FR 40676, 40677, Nov. 7, 1986; 54 FR 25258, June 14, 1989]

§ 52.525 General requirements.

(a) The requirements of § 51.116(c) of this chapter are not met since the legal

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authority to provide for public availability of emission data is inadequate.

(b) Regulation for public availability of emission data. (1) Any person who cannot obtain emission data from the Agency responsible for making emission data available to the public, as specified in the applicable plan, concerning emissions from any source subject to emission limitations which are part of the approved plan may request that the appropriate Regional Administrator obtain and make public such data. Within 30 days after receipt of any such written request, the Regional Administrator shall require the owner or operator of any such source to submit information within 30 days on the nature and amounts of emissions from such source and any other information as may be deemed necessary by the Regional Administrator to determine whether such source is in compliance with applicable emission limitations or other control measures that are part of the applicable plan.

(2) Commencing after the initial notification by the Regional Administrator pursuant to paragraph (b)(1) of this section, the owner or operator of the source shall maintain records of the nature and amounts of emissions from such source and any other information as may be deemed necessary by the Regional Administrator to determine whether such source is in compliance with applicable emission limitations or other control measures that are part of the plan. The information recorded shall be summarized and reported to the Regional Administrator, on forms furnished by the Regional Administrator, and shall be submitted within 45 days after the end of the reporting period. Reporting periods are January 1 to June 30 and July 1 to December 31.

(3) Information recorded by the owner or operator and copies of this summarizing report submitted to the Regional Administrator shall be retained by the owner or operator for 2 years after the date on which the pertinent report is submitted.

(4) Emission data obtained from owners or operators of stationary sources will be correlated with applicable emission limitations and other control measures that are part of the applica-

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ble plan and will be available at the appropriate regional office and at other locations in the state designated by the Regional Administrator.

[39 FR 34536, Sept. 26, 1974, as amended at 40 FR 55328, Nov. 28, 1975; 51 FR 40676, Nov. 7, 1986]

§ 52.526 Legal authority.

(a) The requirements of § 51.230(f) of this chapter are not met, since section 403.111 of the Florida Statutes could, in some circumstances, prohibit the disclosure of emission data to the public. Therefore, section 403.111 is disapproved.

[39 FR 34536, Sept. 26, 1974, as amended at 51 FR 40676, Nov. 7, 1986]

§ 52.527 Control strategy: General.

(a) Since the testing and research rule (FAC 17-1.585) submitted by the Florida Department of Environmental Regulation on April 7, 1980, as a revision of the plan does not meet the requirements of Section 110 of the Clean Air Act and the requirements of section 51.8 of this chapter, it is disapproved, and is not part of the plan.

(b) [Reserved]

[48 FR 52303, Nov. 17, 1983]

§ 52.528 Control strategy: Sulfur oxides and particulate matter.

(a) In a letter dated October 10, 1986, the Florida Department of Environmental Regulation certified that no emission limits in the State's plan are based on dispersion techniques not permitted by EPA's stack height rules.

(b) The variance granted to the Turkey Point and Port Everglades plants of Florida Power and Light Company from the particulate emission limits of the plan is disapproved because the relaxed limits would cause violation of the Class I increment for sulfur dioxide in the Everglades National Park. These plants must meet the 0.1#/MMBTU particulate limit of the plan.

[48 FR 33868, July 26, 1983, as amended at 54 FR 25455, June 15, 1989]