

Parabolic Trough 2007 Workshop

Welcome to NREL

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 Provide a forum for information exchange on parabolic trough technology, markets, and related topics of interest.

Meeting Objectives

- Provide an opportunity for the R&D laboratories to get feedback from industry on R&D activities.
 - DOE looking to understand how to better support current and future CSP developments







- Introduction of support team
- Please sign-in
- Location of restrooms
- Phone/Internet access
- Meals & breaks
- Presentations/TroughNet
- Foreign National Data Cards
- Laboratory Tours
- You're at altitude, drink lots of water!





Agenda Review

- Markets
- Resource Assessment
- Current Technology Overview
 - Parabolic Trough
 - Thermal Energy Storage
 - Power Cycle
- Advanced Technologies
 - Molten-Salt
 - Direct Steam Generation
- Laboratory capabilities and R&D







- Introduce self, description of products/services
- By business type & organization
- Order
 - Laboratory/DOE
 - Universities
 - Utilities
 - SEGS O&M Companies
 - Trough Technology Providers
 - Engineering
 - Developers
 - Financial
 - Other





COLLECTORS, HARPER LAKE, CALIFORNIA



Natural Gas Prices und reduced and the second







Costs have increased for all technologies Prices from Puget Sound Energy RFPs

160 20-year levelized cost - \$/MWh 145 130 115 (70-129) (71-125) 100 76-106) (61-101) (29-100) 85 (60-85) 70 (42-74) (45.65) (64-67) 1-62) 55 40 **PPAs** Natural Hydro Wind Coal Gas \$2006 \$2004

Source: Puget Sound Energy IRPAG, powerpoint presentation, June 22, 2006.



Climate Change Highlighting the science



Arctic sea ice in 1979



- Powerful scientific consensus on global warming
- Damage already occurring
- Much worse lies ahead, including risk of abrupt changes
- Major reductions (60-80% by 2050) needed to avoid dangerous warming: CA, NM, EU, UK, New England Governors and Eastern Canadian Premiers





Union of Concerned Scientists

Currently a Major Resurgence in Coal

Coal's Resurgence

- High natural gas prices driving new coal rush and higher carbon emissions
- 159 new plants proposed
- No plans to capture and store CO₂
- Locks us in for decades to highest-carbon energy, with huge environmental AND financial risk
- IOUs believe they can pass costs on to ratepayers

Push Back on Coal

- Growing public support for GHG reductions
- Pressure from investors
- Ratepayers shouldn't bear the risk of these imprudently incurred costs
- Grandfathering of new coal plants is not likely.
- Many utilities are starting to include an assumed CO₂ cost





Carbon Sequestration IPCC Special Report 2002

US\$2002	Pulverized Coal	Natural Gas CC	Integrated Coal Gasification CC
Cost of Electricity w/o CCS (\$/kWh)	0.043–0.052	0.031–0.050	0.041–0.061
Carbon Capture & Sequestration			
- Increased fuel requirements	24-40%	11-22%	14-25%
- CO2 Avoided	81-88%	83-88%	81-91%
- Cost of Carbon Capture (\$/kWh)	0.019–0.047	0.012–0.029	0.010–0.032
- Mitigation Cost (\$/tCO2 avoided)	30–71	38–91	14–53
Cost of Electricity w/ CCS (\$/kWh)	0.063–0.099	0.043–0.077	0.055–0.091
Potential value of EOR (\$/kWh)	0.014–0.018	0.006-0.007	0.013-0.015

Natural Gas Price: 2.8-4.4 US\$/GJ (LHV)

Coal Price: 1.0-1.5 US\$/GJ





Conventional Energy Prices (Black & Veatch)







Parabolic Trough Hel ell Technology

- 354MWe SEGS plants continue in daily operation
- First new projects in 15 years are coming on line
- Growth in industrial players
- New trough technology is improved







Parabolic Trough Potential Cost Reductions















- Markets
 - Value of CSP Power for U.S. Utilities
 - Tackling Climate Change in the U.S. with Renewables
 - CSP Project Developments



Next