Parabolic Trough Receiver Thermal Performance

Parabolic Trough Workshop

Golden, Colorado

March 9, 2007







Parabolic Trough Receiver or Heat Collection Element

- Key to good performance at parabolic trough power plants
 - Problems with glass breakage appears to be resolved with new designs and O&M procedures.
 - New receivers improve optical and thermal performance



Source: Solargenix – APS 1-MW Trough Plant







Parabolic Trough Receiver or **Heat Collection Element**

New Solel UVAC Receiver

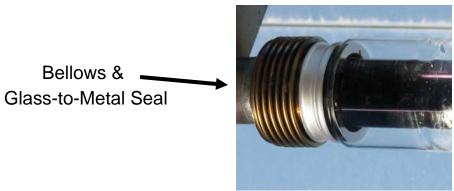
Protective Shielding for Glass-to-Metal Seal

Borosilicate Glass Tube w/ Anti-Reflective Coating

Stainless Steel Tube w/ Cermet Selective Coating

Getters to Absorb Gases (Hydrogen)

Solel UVAC







New Schott Bellows





Outdoor – Thermal Loop Tests

- Use measurement of flow and temperature difference to calculate energy gained or lost.
- Sandia Rotating Platform, Plataforma Solar de Almería
 EuroTrough Collector, SEGS Collector Test Loops

Indoor

- Electric resistance heating
 - Heat receiver to steady state temperature
 - Electric power consumed is the thermal loss
- DLR, Schott, ENEA,NREL







- Receiver testing on AZTRAK rotating platform @ Sandia
 - Luz Black Chrome (1993)
 - Luz Cermet (1993)
 - Solel UVAC (2003)
 - Schott Cermet (2004)
- Advantages
 - 2-Axis Tracking
 - On-sun or off sun testing
- Disadvantages
 - Only one collector element tested & 2 receivers
 - Low precision on measurements

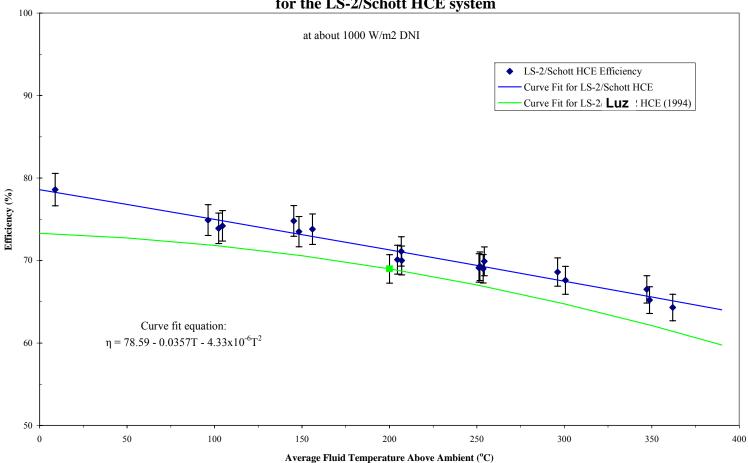








Efficiency vs. Average Fluid Temperature Above Ambient for the LS-2/Schott HCE system









- Receiver testing on EuroTrough Prototype @ Plataforma Solar de Almería
 - Solel UVAC
 - Schott Cermet
- Advantages
 - Full collector tested (more receivers)
 - Better precision
- Disadvantages
 - Single E/W axis tracking
 - Reduced test flexibility









- Receiver testing on ENEA Loop
 - Schott Receiver
 - ENEA Receiver (Summer 2007)
- Advantages
 - Molten Salt Test
 - Higher Temperatures
 - Two Collectors









- Loop Testing at the SEGS
 - Solel UVAC (SEGS VI)
 - Schott Cermet (SKAL-ET, SEGS V)
- Advantages
 - Field testing in normal operation
 - Full loop tested
 - Comparison to other loops
- Disadvantages
 - Many factors affect results
 - Limited control of test

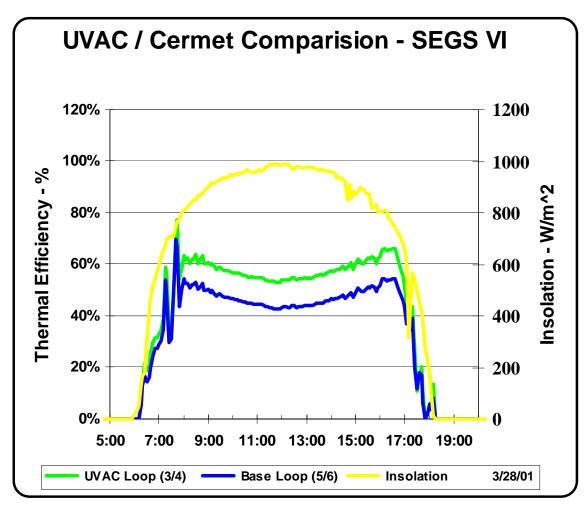








UVAC Test Loop Results @ SEGS VI Performance or 192 HCEs











Receiver Thermal Loss Indoor Test Stand

DLR Receiver Test Lab

- Electric resistance heating
- At steady state power consumption is equal to thermal losses







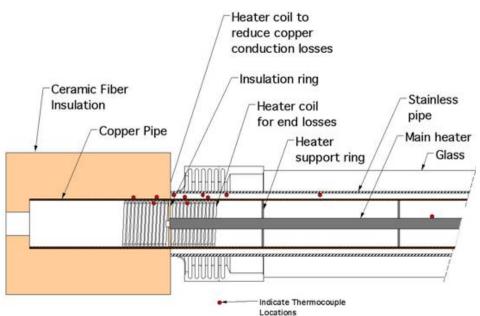




Receiver Thermal Loss Indoor Test Stand

NREL Receiver Test Lab

- Electric resistance heating
- At steady state power consumption is equal to thermal losses
- Similar to approaches used by DLR & Schott





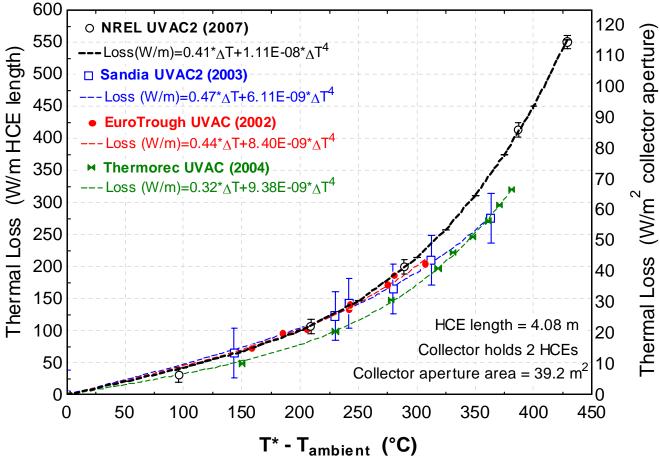


Calvin Feik, Ray Hansen, Steve Phillips, Al Lewandowski, Carl Bingham, Judy Netter, Chuck Kutscher, Frank Burkholder





Receiver Test Results Solel UVAC 2



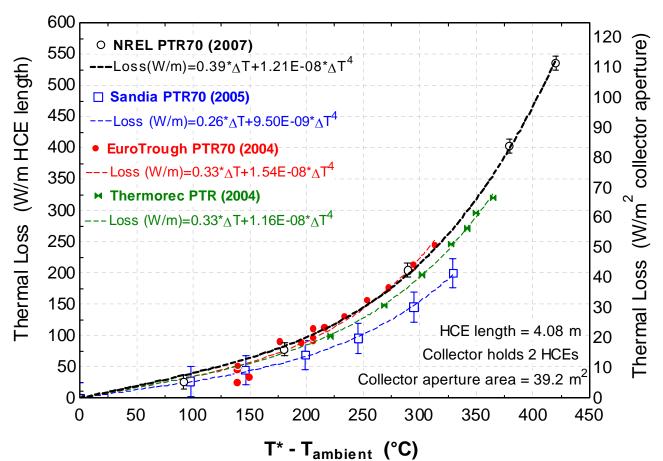
in liquid cool-down tests, $T^* = T_{fluid}$ in electric resistance testing, $T^* = T_{absorber}$







Receiver Test Results Schott PTR70



in liquid cool-down tests, $T^* = T_{fluid}$ in electric resistance testing, $T^* = T_{absorber}$

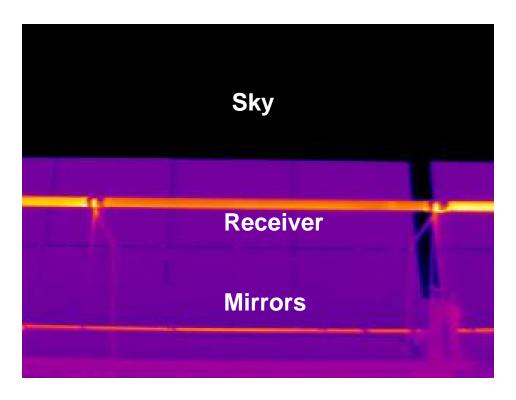






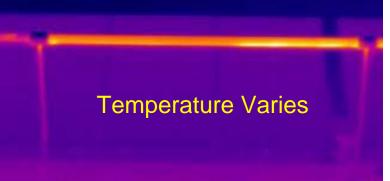
Receiver Field Survey For FPL Energy

Receiver Field Survey With Infrared Camera







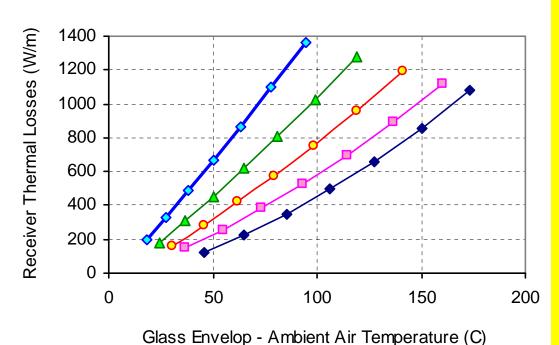








HCE Losses vs. Glass Temperature



For a known wind speed and ambient temperature, ...

- Receiver thermal losses are a function of the glass temperature.
- Receiver condition doesn't matter (vacuum, lost vacuum, hydrogen)

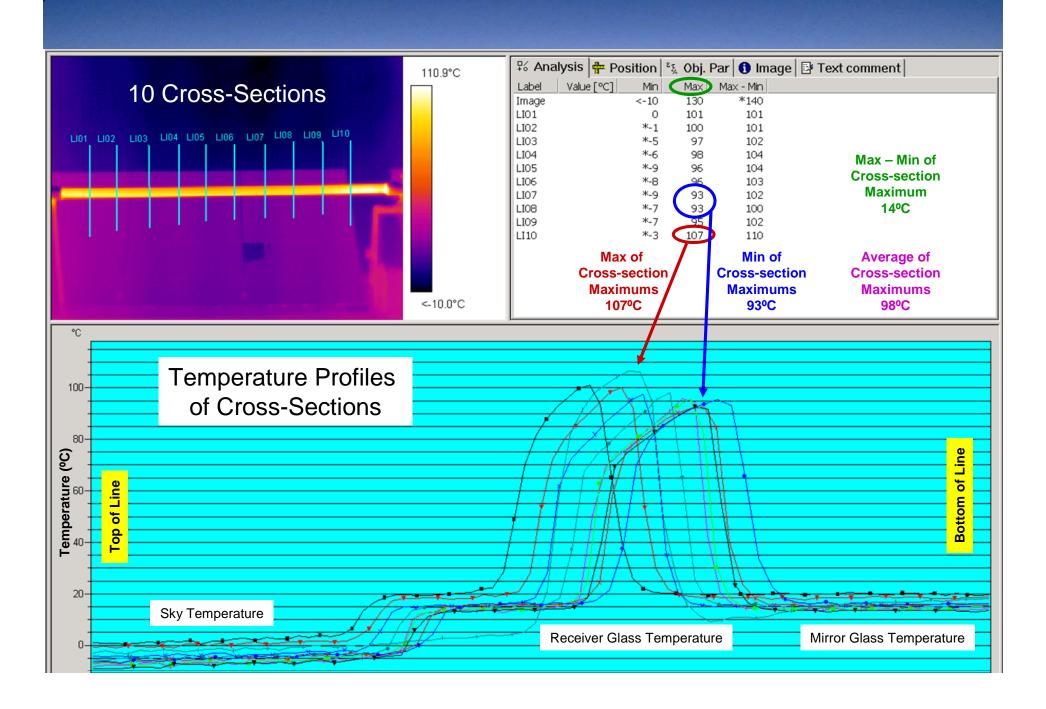








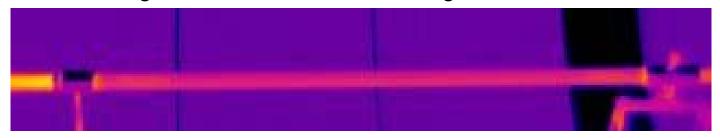
IR Camera Analysis Software



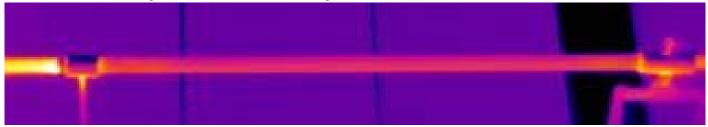
Solel UVAC2 (2 years old) with Vacuum



Visible Image of Receiver - Not Tracking



Infrared Image – Not Tracking (Glass Temp. 63°C-66°C)



Infrared Image – Tracking (Glass Temp. 68°C-71°C)







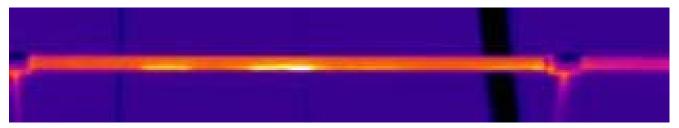
Luz Cermet with Vacuum



Visible Image of Receiver – Not Tracking



Infrared Image – Not Tracking (Glass Temp. 124°C-141°C)



Infrared Image – Tracking (Glass Temp. 138°C-267°C)



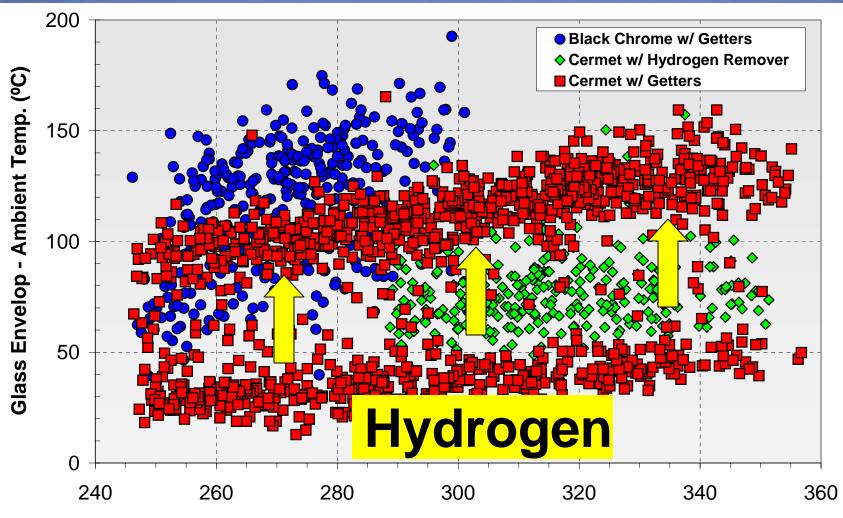




Getter dust is causing hot spots on the glass



Field Test Results SEGS VI











Receiver Field Survey Conclusions

- IR camera provided a good approach for evaluating condition of a large number of receivers in the solar field.
 - A highly automated approach for imaging receiver and analyzing data developed
 - Good agreement between IR camera and thermocouple measurements
 - Able to take measurement while collectors tracking
 - Approximately 12,000 images of receivers taken (out of ~90,000 receivers)
- Results from testing:
 - Able to evaluate performance of various generations of original and replacement receivers.
 - Getter dust, dirt on glass, or fluorescent coating failure cause increased glass temperatures.
 - Results indicate a potential hydrogen build-up in receivers in solar field







IR Camera System Updates

- Improved automation of image acquisition
 - Integration of GPS for automated acquisition of images.

GPS Antenna



GPS Heads-up Display

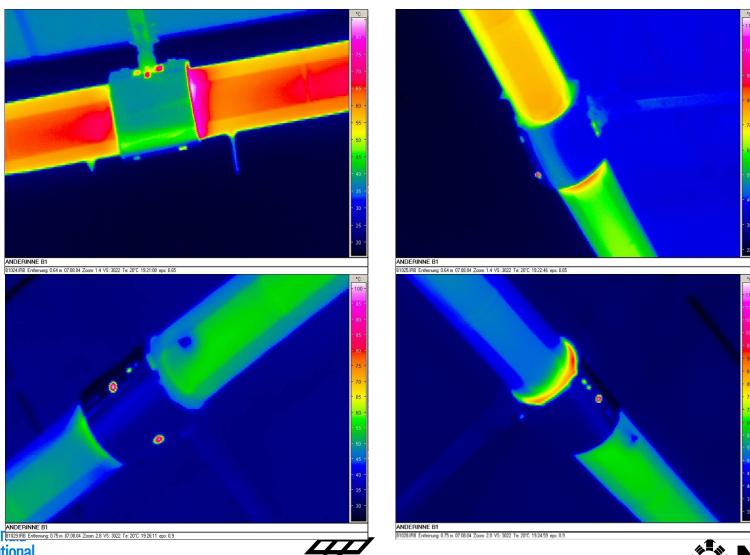








Infrared Camera Measurements through Glass

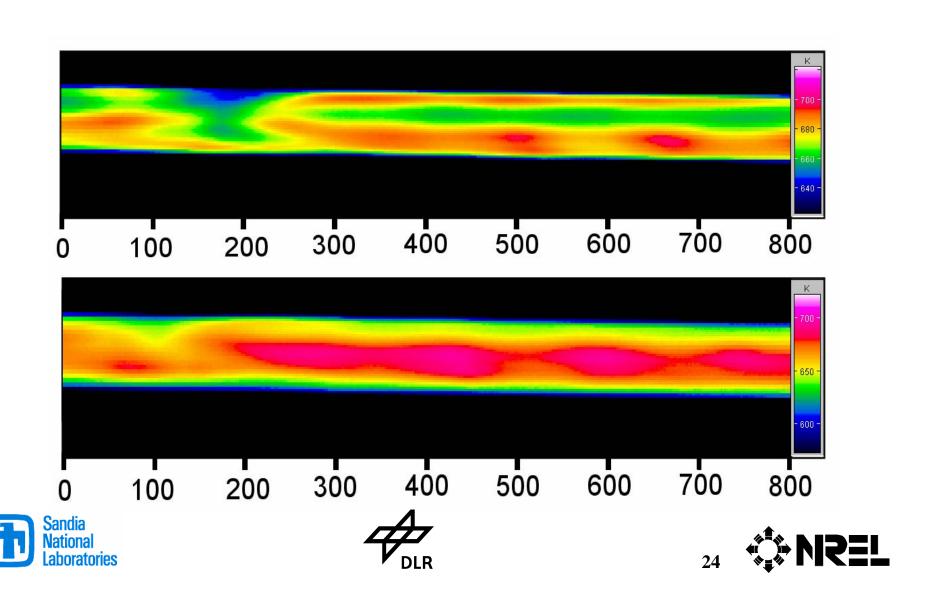






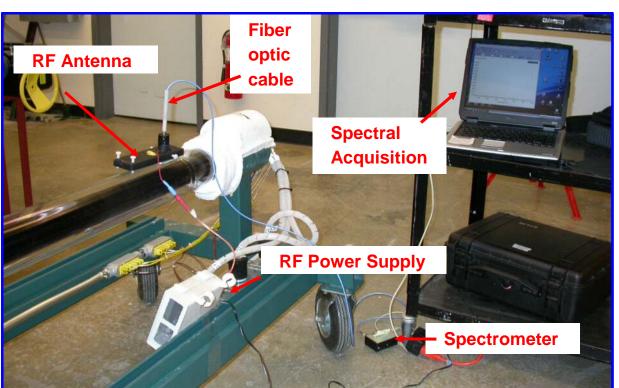


Absorber Surface Temperature Measurement Results



Non-Invasive Measurement of Gases in Trough Receiver

- Confined gases under low pressure emit characteristic spectra when a high voltage discharge is allowed to pass through the gases.
- The characteristic emission wavelengths provide the identity of the gas and the intensity of the emissions are proportional to the amount of gas.



Developed by:

Bob Meglen
Latent Structures



&

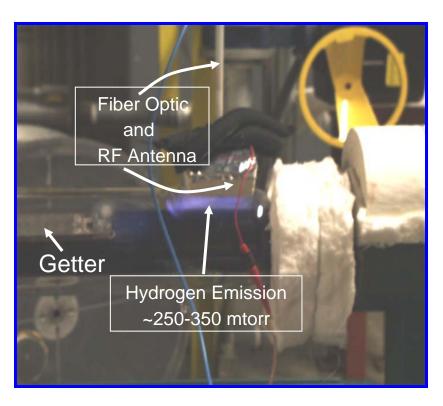
Ed Wolfrum NREL

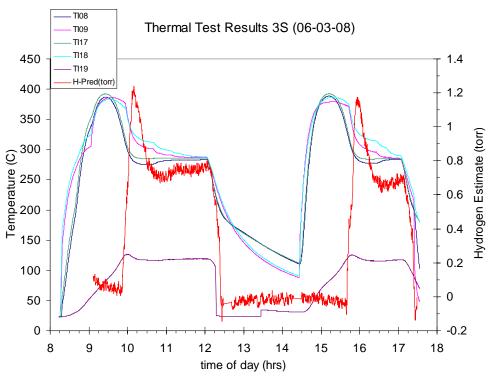






Receiver Test Results Gas Measurement





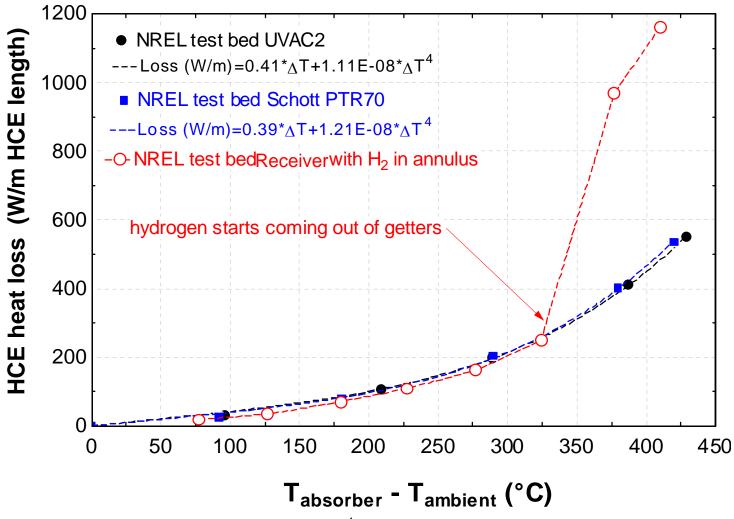
- Hydrogen detected above ~300°C
- Corresponds to Increase in Glass Temperature & Increased Thermal Losses on Hot Receiver







Receiver Test Results









Receiver Test Conclusions Conclusions

- Outdoor testing
 - − 2**-**axis
 - Single collectors
 - Field Test Loops
- Indoor testing
- Rapid Field Observations







Mirror Washing

High Pressure Spray with Demineralized water











Mirror Washing

Deluge wash with Demineralized water









