Innovation for Our Energy Future



10 FAQ's
(Frequently Asked
Questions) About
Wind Energy...and
Answers

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10 FAQ's about Wind

- 1) How much wind is currently installed in the US?
- 2) What are the benefits of wind energy to the power system?
- How can wind's variability be incorporated into power system operations
- 4) Does wind plant output start/stop suddenly?
- 5) Can wind be predicted?





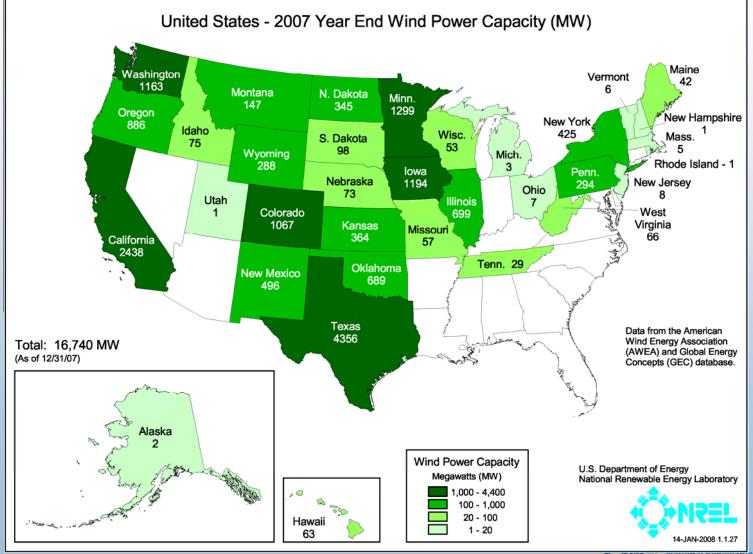
10 FAQ's about Wind

- 6) Can the power system be reliably operated with wind energy?
- 7) Does wind need backup or storage?
- 8) Is there a limit to how much wind can be accommodated on the grid?
- 9) Can wind power plants be controlled?
- 10) Can wind energy make effective use of transmission lines?
- 11) Bonus Question: How can more wind be accommodated on the grid?



1) How much wind is currently installed in the US?





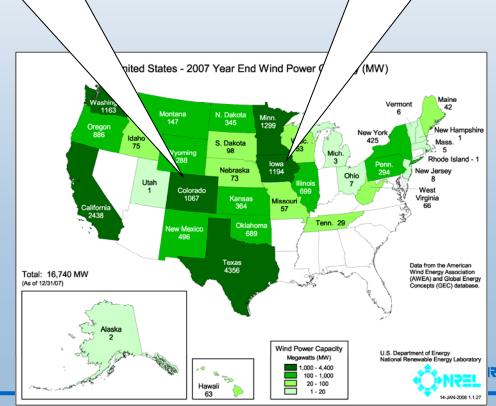


1) How much wind is currently installed in the US?



Colorado/Xcel:
Approx 20% wind
penetration (wind
capacity/system peak)

Iowa: Approx 16% wind penetration (wind capacity/system peak)

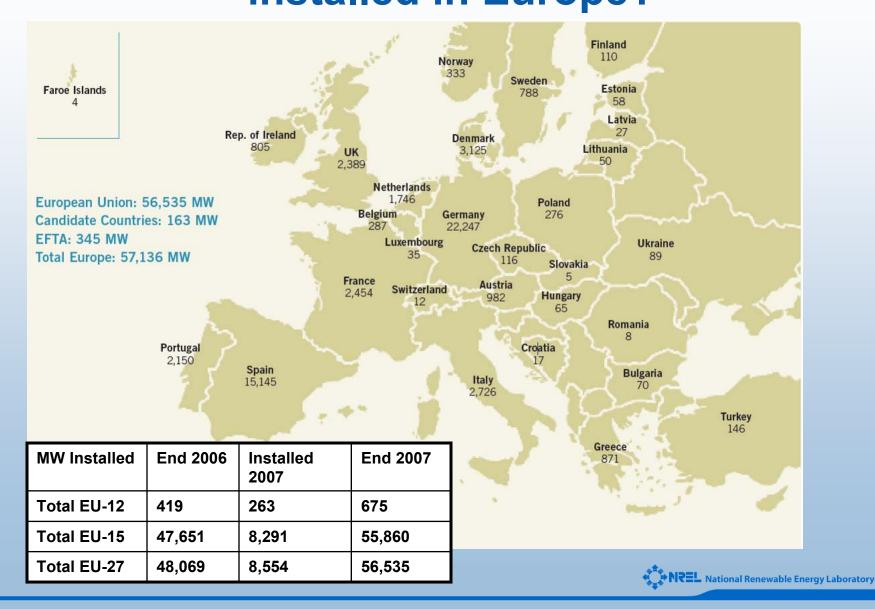


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1b) How much wind is currently installed in Europe?







2) What are the benefits of wind energy to the power system?



- Wind energy displaces
 - Fuel
 - Emissions; carbon
- Wind provides a hedge against rising fuel prices (natural gas, coal)
- Wind can be costcompetitive with other forms of generation and may reduce electricity cost

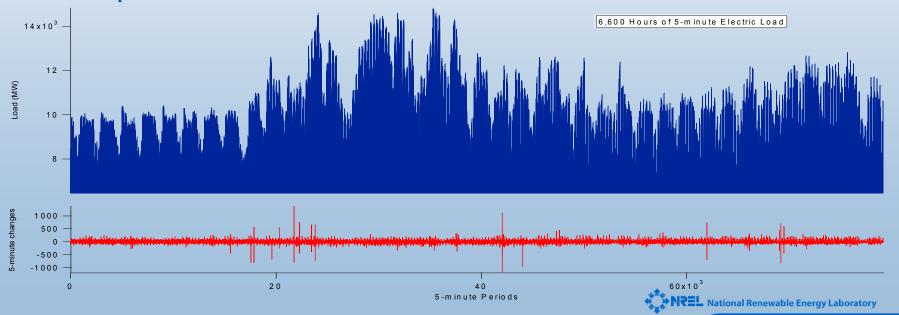




3) How can wind's variability be incorporated into power system operations



- Electric load (without wind) varies considerably
- Power system operating practices are built around meeting the variable load with dispatchable generators that can change their output level
- Wind adds more variability to the system
- Existing operating practice can be used/expanded upon with wind





4) Can wind power start and stop suddenly?



- Large wind farms have many individual wind turbines
- The turbines are spread over many miles and do not experience the same wind at the same time
- TX event Feb 24, 2007: drop of 1,500 MW over 2 hours is similar to behavior of load



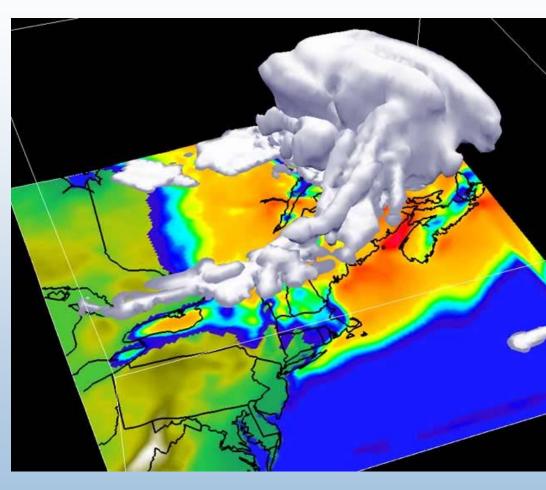






5) Can wind be predicted?

- Wind forecasts are derived from weather prediction models
- Wind forecast accuracy is improving
- Several wind forecasting firms in U.S.



Courtesy: WindLogics, Inc. St. Paul, MN





6) Can the power system be reliably operated with wind energy?

- Yes additional flexible generation (operating reserves) may be necessary at higher wind penetrations
- This additional operating reserve has a modest cost, typically about 10% of the cost of the wind energy itself
- Graph shows this level of operating reserve (blue) is a relatively small, varying fraction of wind generation

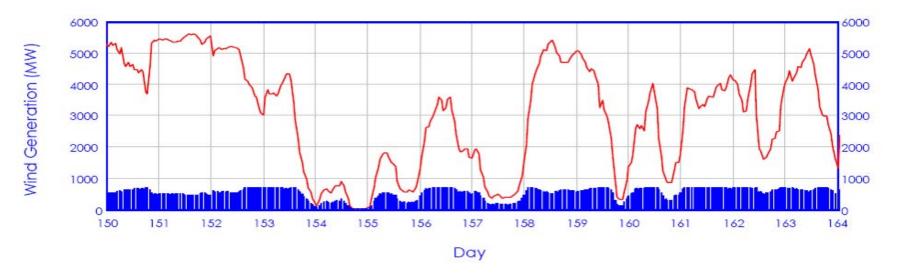


Figure 30: Illustration of time varying "operating reserve margin" developed from statistical analysis of hourly wind generation variations.

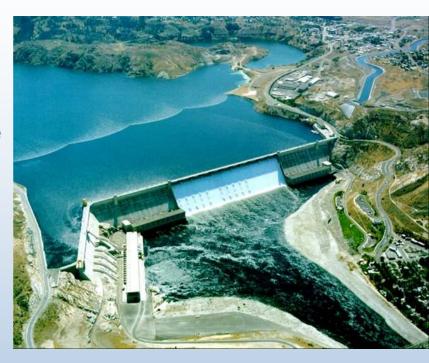
Additional Reserve (MW)



Powering America

7) Does wind need backup or storage?

- Increased operating reserves may be necessary, but not dedicated backup
- Although new storage has value, it may not be cost effective
- There is typically already storage on the system
 - Natural gas in the pipeline or storage facility
 - Controllable hydro
- A recent study by Xcel Energy in Colorado found
 - existing pumped storage provided \$1.30/MWh offset to wind integration cost
 - Enlarging existing gas storage facility was economic at large wind penetration



10%	15%
\$2.17	\$2.52
\$1.26	\$1.45
	\$2.17



8) Is there a limit to how much wind can be accommodated on the grid?

- Current studies in the U.S. have analyzed up to 25% of all electric energy from wind
- Based on work done so far, the question is not whether wind can be accomodated at high penetrations, the question is how and at what cost of integration



* NREL

8) Is there a limit to how much wind can be accommodated on the grid?

 Recent International Energy Agency Report:

Design and operation of power systems with large amounts of wind power

Table 4. Power system size and wind power penetration studied in national cases.

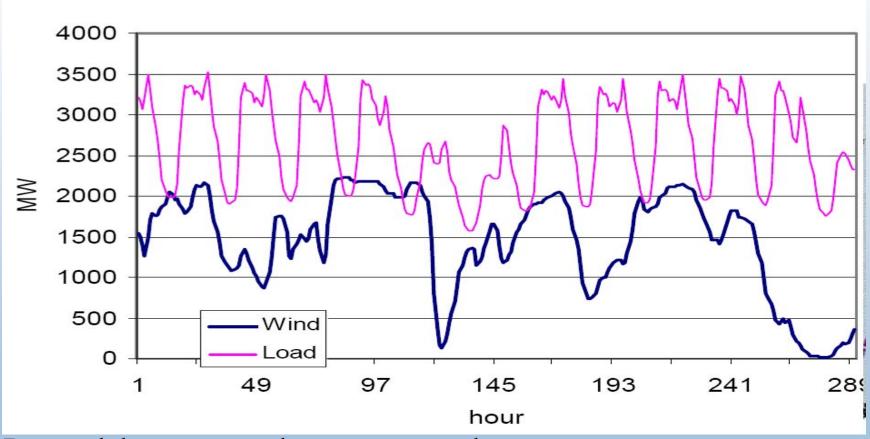
				Inter-			Wind	l power		
		Load		connect.	2006	Highest s	tudied	Highest penetration level		
Region / case study	Peak MW	Min MW	TWh/a	MW	MW	MW	TWh /a	% of peak load	% of gross demand	% of (min load + interconn)
West Denmark	3700	1400	26	2570*	2350		26		100%	
Nordic 2004	67 000	24 000	385	3000*	4108	18 000	46	27%	12%	67%
Nordic+Germany / Greennet	155 500	65 600	977	6600	24730	57 500	115	37%	12%	80%
Finland 2004	14000	3600	90	1850*	86	4000	8	29%	9%	73%
Germany 2015 / dena	77 955	41 000	552,3	10000*	20622	36 000	77.2	46%	14%	71%
Ireland / ESBNG	5000	1800	29	0	754	2000	4,6	40%	16%	111%
Ireland / ESBNG	6500	2500	38,5	0	754	3500	10,5	54%	27%	140%
Ireland / SEI	6127	2192	35,5	500	754	1950	5,1	32%	14%	72%
Ireland / SEI	6900	2455	39,7	900	754	1950	5,1	28%	13%	58%
Netherlands	15 500		100	12 930*	1560	6000	20	39%	20%	46%
Mid Norway / Sintef	3780		21			1062	3,2	28%	15%	
Portugal	8800	4560	49,2	1000	1697	5100	12,8	58%	26%	92%
Spain 2011	53 400	21 500	246,2	2400*	11 615	17 500		33%	19%	73%
Sweden	26 000	13 000	140	9730*	572	8000	20	31%	14%	35%
UK	76 000	24 000	427	2000*	1963	38 000	115	50%	27%	146%
US Minnesota 2004	9933	3400	48,1	1500*	895	1500	5,8	15%	12%	31%
US Minnesota 2006	20 000	8800	85	5000	895	5700	21	30%	25%	41%
US New York	33 000	12 000	170	7000	430	3300	9,9	10%	6%	17%
US Colorado	7000		36,3			1400	3,6	20%	10%	

^{*} The use of interconnection capacity is not taken into account in these studies. In Nordic 2004 study the interconnection capacity between the Nordic countries is taken into account.



8) Is there a limit to how much wind can be accommodated on the grid?

West Denmark January 3-15, 2005



Denmark has access to large export markets

Lennart Söder, KTH, Sweden, presented at UWIG, Oct 23-25, 2006





9) Can wind power plants be controlled?



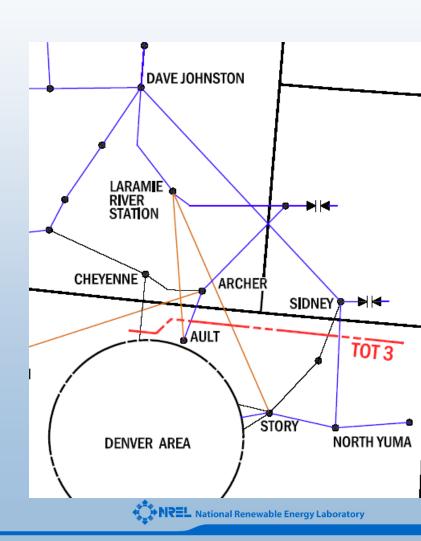
- New low-voltage ride-through (LVRT) grid codes in the U.S. will help wind turbines contribute to grid reliability
- Wind turbines can be controlled but not to the extent that conventional generation can be controlled
 - Ramp rate limits
 - Up-regulation (operate below potential so that wind output can be increased if needed)
 - Curtailment, if necessary and economic, at low-load/high-wind conditions





10) Can wind energy make effective use of transmission lines?

- Conditional-firm transmission tariff (recent FERC ruling)
- Wind does not need transmission all of the time
- Most transmission paths have some open capacity most of the time
- Adding wind can result in more efficient usage of existing transmission

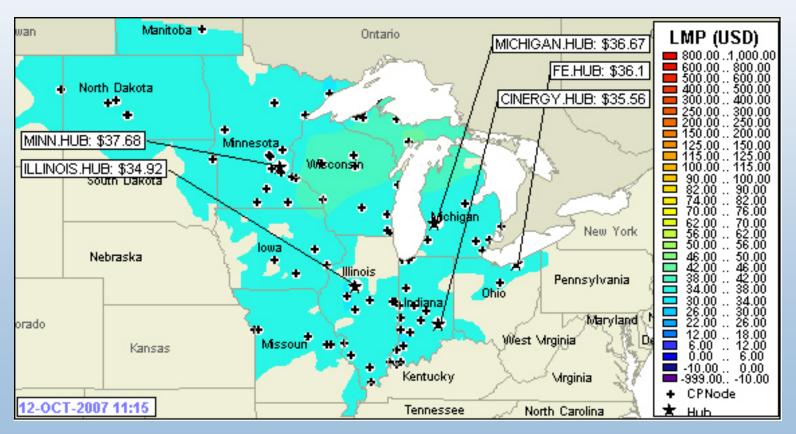




11 Bonus) How can more wind be accommodated on the grid?



 Utility balancing areas can combine or cooperate – large electricity markets (example: Denmark/Europe)



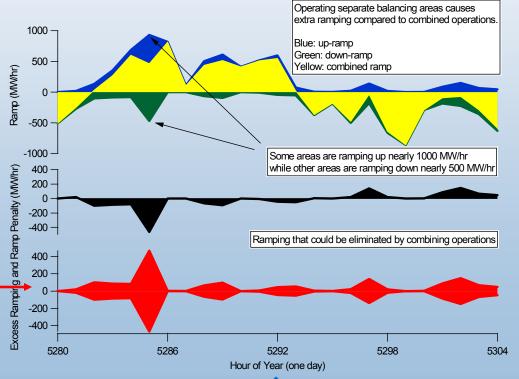


11 Bonus) How can more wind be accommodated on the grid?



 Utility balancing areas can combine or cooperate – large electricity markets

• Example: Ramping, or changing output of generators that can be eliminated with larger balancing areas



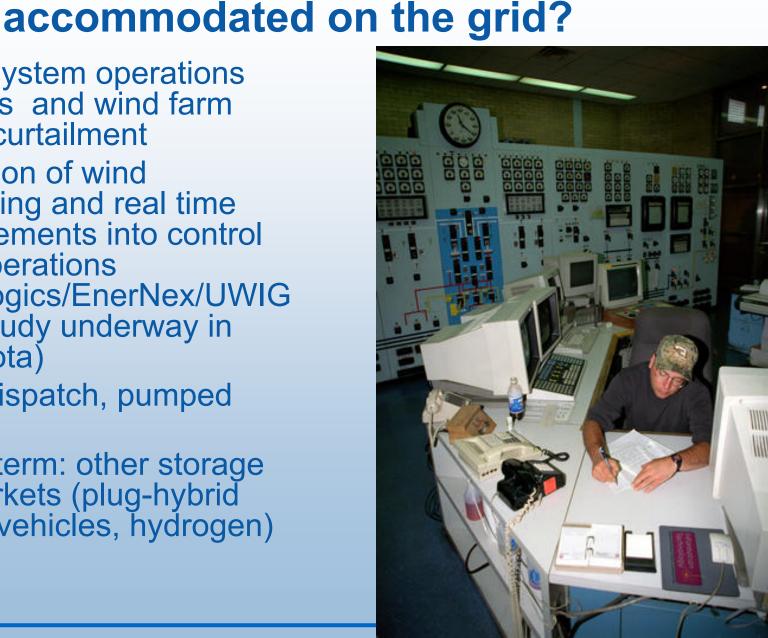
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11 Bonus) How can more wind be



- Power system operations practices and wind farm control/curtailment
- Integration of wind forecasting and real time measurements into control room operations (WindLogics/EnerNex/UWIG / Xcel study underway in Minnesota)
- Hydro dispatch, pumped hydro
- Longer term: other storage and markets (plug-hybrid electric vehicles, hydrogen)







11 Bonus) How can more wind be accommodated on the grid? What about Storage?

- Storage can have significant benefits to the power system
- Storage may help integrate wind, but storage is not necessary or economic based on results in the U.S. at low-moderate penetrations



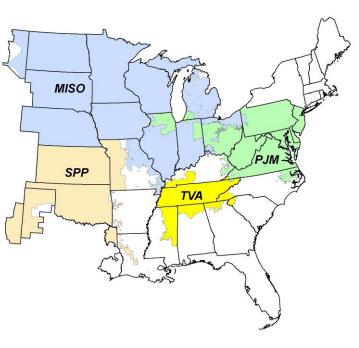




Large-Scale Studies in Process

- Western Wind & Solar Integration Study
 - 30% Wind in footprint, 20% in WECC
- Eastern Wind Integration Study





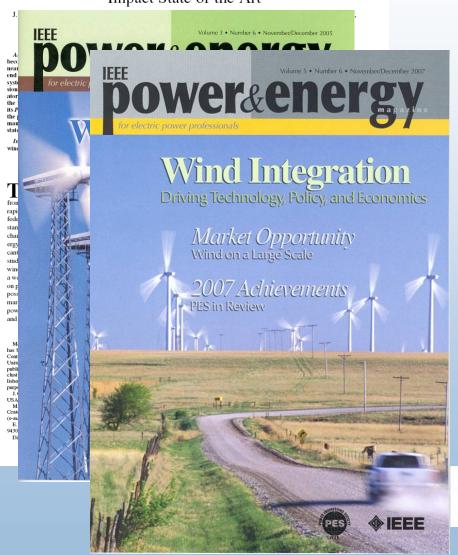


Increasing Attention in North America



Utility Wind Integration and Operating
Impact State of the Art

IEEE TRANSACTIONS ON POWER SYSTEMS, VOL. 22, NO. 3, AUGUST :



- IEEE Transactions on Power Systems (2007)
- IEEE Power Engineering Society Magazine, November/December 2005
- Updated in 2007
- Wind Power Coordinating Committee Wind Super-Session, Summer 2008
- Utility Wind Integration
 Group (UWIG): Operating
 Impacts and Integration
 Studies User Group

www.uwig.org



Accelerating the Integration of Wind Generation into Utility Power Systems



