

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP03-100-000]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 29, 2002.

Take notice that on November 22, 2002, Williams Gas Pipelines Central, Inc. (Central) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet to become effective January 1, 2003:

Twenty-Second Revised Sheet No. 6A

Central states that pursuant to "Order Approving Settlement," issued by the Commission on April 29, 1998, in Docket No. RP97-149-003, et al. (83 FERC ¶ 61,093 (1998)) and Central's FERC Gas Tariff, Original Volume No. 1, Article 25 of its General Terms and Conditions, Central is filing to reflect the new GRI surcharges to be collected on nondiscounted transportation services for the 2003 calendar year. These funding units were reaffirmed in the Commission's letter order dated September 19, 2002, in Docket No. RP02-354-000.

Central states that copies of this filing have been served on all of Central's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The

Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-30823 Filed 12-5-02; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER03-190-000, et al.]

CMS Panhandle Lake Charles Generating Company LLC, et al.; Electric Rate and Corporate Filings

November 21, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. CMS Panhandle Lake Charles; Generation Company LLC

[Docket No. ER03-190-000]

Take notice that on November 19, 2002, CMS Panhandle Lake Charles Generation Company LLC filed a Notice of Succession with regard to the market-based sales Rate Schedule FERC No. 1 of its predecessor, PanEnergy Lake Charles Generation Inc., to be effective October 19, 2001 and a Notice of Cancellation of that same Rate Schedule to be effective December 31, 2002.

Comment Date: December 10, 2002.

2. Peaker LLC

[Docket No. ER03-191-000]

Take notice that on November 19, 2002, Peaker LLC (Seller) petitioned the Commission for an order: (1) Accepting Seller's proposed FERC rate schedule for market-based rates; (2) granting waiver of certain requirements under Subparts B and C of part 35 of the regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates.

Comment Date: December 10, 2002.

3. Southern California Edison Company

[Docket No. ER03-192-000]

Take notice that on November 20, 2002, Southern California Edison Company (SCE) tendered for filing a Notice of Cancellation of FERC Tariff, First Revised Original Volume No. 6, Service Agreement No. 6, effective August 3, 2002. The Interconnection Facilities Agreement is between SCE and Mountainview Power Company L.L.C.

Notice of the proposed cancellation has been served upon the Public

Utilities Commission of the State of California. SCE request effective date of December 8, 2002.

Comment Date: December 11, 2002.

4. Southern California Edison Company

[Docket No. ER03-193-000]

Take notice that on November 20, 2002, Southern California Edison Company (SCE) tendered for filing a Letter Agreement between SCE and Energy Unlimited, Inc. (EUI). The purpose of the Letter Agreement is to provide an interim arrangement pursuant to which SCE will perform the work necessary to develop the easement documents including, but not limited to, survey of the existing site and for legal description, mapping, title, and estimate of land acquisition costs for EUI to interconnect its generating facility to SCE's distribution system.

Copies of this filing were served upon the Public Utilities Commission of the State of California and EUI.

Comment Date: December 11, 2002.

5. PJM Interconnection, L.L.C.

[Docket No. ER03-194-000]

Take notice that on November 19, 2002 PJM Interconnection, L.L.C. (PJM), submitted for filing an executed interconnection service agreement between PJM and Duke Energy Fayette, LLC (Duke Energy).

PJM requests a waiver of the Commission's 60-day notice requirement to permit the effective date agreed to by Duke Energy and PJM. Copies of this filing were served upon Duke Energy and the state regulatory commissions within the PJM region.

Comment Date: December 10, 2002.

6. Little Bay Power Corporation

[Docket No. ER03-195-000]

Take notice that on November 19, 2002, pursuant to Section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, Little Bay Power Corporation (Little Bay) filed with the Federal Energy Regulatory Commission a Notice of Termination of its market-based rate tariff. Little Bay requests waiver of the Commission's prior notice requirements so that the termination may be effective January 1, 2003.

Comment Date: December 10, 2002.

7. Great Bay Power Corporation

[Docket No. ER03-196-000]

Take notice that on November 19, 2002, pursuant to Section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, Great Bay Power Corporation (Great Bay) filed with the

Federal Energy Regulatory Commission a Notice of Termination of Great Bay's market-based rate tariffs, FERC Electric Tariff Nos. 2 and 3. Great Bay requests waiver of the Commission's prior notice requirements so that the terminations may be effective January 1, 2003.

Comment Date: December 10, 2002.

8. Southern California Edison Company

[Docket No. ER03-197-000]

Take notice that on November 20, 2002, Southern California Edison Company (SCE) tendered for filing the Shiprock-Four Corners Project 345-kV Switchyard Interconnection Agreement (IA) among the Four Corners Participants (SCE, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, Salt River Project Agricultural Improvement and Power District, and Tucson Electric Power Company) and the Interconnection Participants (Public Service of Colorado, Tri-State Generation and Transmission Association, Inc., and the United States of America acting by and through the Administrator, Western Area Power Administration, Department of Energy).

The IA establishes the rates, terms and conditions for installation, operation and maintenance of interconnection facilities related to the interconnection of the Interconnection Participants' transmission line from Shiprock Substation, located in Shiprock, New Mexico, to a 345-kV switchyard at the Four Corners Project which is jointly owned by the Four Corners Participants. Copies of this filing were served upon the Public Utilities Commission of the State of California.

Comment Date: December 10, 2002.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>

using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-30962 Filed 12-5-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7419-4]

Agency Information Collection Activities: Proposed Collection; Comment Request; Notice of Intent for Storm Water Discharges Associated With Construction Activity

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Notice of Intent for Storm Water Discharges Associated With Construction Activity, EPA ICR Number 1842.04, OMB Control Number 2040-0188, that expires on March 31, 2003). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before February 4, 2003.

ADDRESSES: Please send comments on the proposed ICR to Jack Faulk, USEPA, Office of Wastewater Management, Water Permits Division, 1200 Pennsylvania Avenue, NW, EPA East, Room 7329E, Mail Code 4203M, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Please direct questions or a request for a copy of the ICR to: Jack Faulk, Industrial Branch, Water Permits Division, Office of Wastewater Management; tel.: (202) 564-0768, fax:

(202) 564-6431; or e-mail: faulk.jack@epa.gov.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those which have storm water discharges associated with large construction activity (40 CFR 122.26(b)(14)(x)) to waters of the U.S.

Title: Notice of Intent for Storm Water Discharges Associated With Construction Activity, EPA ICR Number 1842.04, OMB Control Number 2040-0188, that expires on March 31, 2003.

Abstract: This ICR calculates the burden and costs associated with the preparation of the Notice of Intent (NOI) for Storm Water Discharges Associated with Construction Activity under an NPDES General Permit, and the Storm Water Pollution Prevention Plan (SWPPP). EPA uses the data contained in the NOIs to track facilities covered by the storm water general permit and assess permit compliance. EPA has developed a format for construction NOIs. The standard one page form is called: Notice of Intent (NOI) for Storm Water Discharges Associated with Construction Activity Under a NPDES General Permit (EPA Form Number 3510-6). The construction NOI form requires the following information to be submitted and signed and certified to by an authorized representative of the project:

- Name, address, phone number of the facility.
- Status of the owner/operator (whether federal, state, public, or private).
- Name and location of the project (City, State, ZIP, Latitude, Longitude, County).
- Whether the facility is located on Indian Country Lands.
- Whether a Storm Water Pollution Prevention Plan (SWPPP) has been prepared.
- Optional: location for viewing SWPPP and telephone number for scheduling viewing times: Address, City, State, ZIP.
- The name of the receiving water.
- Estimated construction start date and completion date.
- The estimated area to be disturbed (to nearest acre).
- An estimate of the likelihood of a discharge.
- Whether any protected species or critical habitat in the project area.
- Which section of part I.B.3.e.(2) of the permit through which permit eligibility with regard to protection of endangered species is satisfied.

Respondents are required to obtain coverage under the NPDES General Permit for storm water discharges associated with construction activity.