

Environmental Impacts Program, Division of Regulatory Improvement Programs, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Mr. Kugler may be contacted at 301-415-2828 or by writing to: Andrew J. Kugler, U.S. Nuclear Regulatory Commission, MS O-12D1, Washington, DC 20555.

Dated at Rockville, Maryland, this 4th day of December, 2002.

For the Nuclear Regulatory Commission.

Pao-Tsin Kuo,

Program Director, License Renewal and Environmental Impacts Program, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.

[FR Doc. 02-31435 Filed 12-12-02; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-280 and 50-281]

Virginia Electric and Power Co., Surry Power Station, Units 1 and 2; Notice of Availability of the Final Supplement 6 to the Generic Environmental Impact Statement Regarding License Renewal for the Surry Power Station, Units 1 and 2

Notice is hereby given that the U.S. Nuclear Regulatory Commission (NRC) has published a final plant-specific Supplement 6 to the Generic Environmental Impact Statement (GEIS), NUREG-1437, regarding the renewal of operating licenses DPR-32 and DPR-37 for the Surry Power Station, Units 1 and 2, for an additional 20 years of operation. The Surry Power Station units are operated by Virginia Electric and Power Company (VEPCo). Surry Power Station is located on the Gravel Neck Peninsula in Surry County, Virginia. Possible alternatives to the proposed action (license renewal) include no action and reasonable alternative methods of power generation.

As discussed in Section 9.3 of the report:

Based on (1) the analysis and findings in the Generic Environmental Impact Statement for License Renewal of Nuclear Plants, NUREG-1437; (2) the Environmental Report submitted by VEPCo; (3) consultation with Federal, State, and local agencies; (4) the staff's own independent review; and (5) the staff's consideration of public comments, the recommendation of the staff is that the Commission determine that the adverse environmental impacts of license renewal for Surry Power Station, Units 1 and 2, are not so great that preserving the option of license renewal for energy planning decision-makers would be unreasonable.

The final Supplement 6 to the GEIS is available electronically for public inspection in the NRC Public Document Room (PDR) located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, or from the Publicly Available Records (PARS) component of NRC's Agency wide Documents Access and Management System (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/> (the Public Electronic Reading Room). Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the PDR Reference staff at 1-800-397-4209, 301-415-4737, or by e-mail to pdr@nrc.gov.

FOR FURTHER INFORMATION, CONTACT: Mr. Andrew J. Kugler, License Renewal and Environmental Impacts Program, Division of Regulatory Improvement Programs, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Mr. Kugler may be contacted at 301-415-2828 or by writing to: Andrew J. Kugler, U.S. Nuclear Regulatory Commission, MS O-12D1, Washington, DC 20555.

Dated at Rockville, Maryland, this 4th day of December, 2002.

For the Nuclear Regulatory Commission.

Pao-Tsin Kuo,

Program Director, License Renewal and Environmental Impacts Program, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.

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PENSION BENEFIT GUARANTY CORPORATION

Required Interest Rate Assumption for Determining Variable-Rate Premium; Interest Assumptions for Multiemployer Plan Valuations Following Mass Withdrawal

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of interest rates and assumptions.

SUMMARY: This notice informs the public of the interest rates and assumptions to be used under certain Pension Benefit Guaranty Corporation regulations. These rates and assumptions are published elsewhere (or can be derived from rates published elsewhere), but are collected and published in this notice for the convenience of the public. Interest rates are also published on the PBGC's Web site (<http://www.pbgc.gov>).

DATES: The required interest rate for determining the variable-rate premium

under part 4006 applies to premium payment years beginning in December 2002. The interest assumptions for performing multiemployer plan valuations following mass withdrawal under part 4281 apply to valuation dates occurring in January 2003.

FOR FURTHER INFORMATION CONTACT:

Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, 202-326-4024. (TTY/TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4024.)

SUPPLEMENTARY INFORMATION:

Variable-Rate Premiums

Section 4006(a)(3)(E)(iii)(II) of the Employee Retirement Income Security Act of 1974 (ERISA) and § 4006.4(b)(1) of the PBGC's regulation on Premium Rates (29 CFR part 4006) prescribe use of an assumed interest rate (the "required interest rate") in determining a single-employer plan's variable-rate premium. The required interest rate is the "applicable percentage" (currently 100 percent) of the annual yield on 30-year Treasury securities for the month preceding the beginning of the plan year for which premiums are being paid (the "premium payment year"). (Although the Treasury Department has ceased issuing 30-year securities, the Internal Revenue Service announces a surrogate yield figure each month—based on the 30-year Treasury bond maturing in February 2031—which the PBGC uses to determine the required interest rate.)

The required interest rate to be used in determining variable-rate premiums for premium payment years beginning in December 2002 is 4.96 percent.

The following table lists the required interest rates to be used in determining variable-rate premiums for premium payment years beginning between January 2002 and December 2002.

For premium payment years beginning in:	The required interest rate is:
January 2002	5.48
February 2002	5.45
March 2002	5.40
April 2002	5.71
May 2002	5.68
June 2002	5.65
July 2002	5.52
August 2002	5.39
September 2002	5.08
October 2002	4.76
November 2002	4.93
December 2002	4.96

Multiemployer Plan Valuations Following Mass Withdrawal

The PBGC's regulation on Duties of Plan Sponsor Following Mass Withdrawal (29 CFR part 4281) prescribes the use of interest assumptions under the PBGC's regulation on Allocation of Assets in Single-Employer Plans (29 CFR part 4044). The interest assumptions applicable to valuation dates in January 2003 under part 4044 are contained in an amendment to part 4044 published elsewhere in today's **Federal Register**. Tables showing the assumptions applicable to prior periods are codified in appendix B to 29 CFR part 4044.

Issued in Washington, DC on this 6th day of December, 2002.

Joseph H. Grant,

Deputy Executive Director and Chief Operating, Officer, Pension Benefit Guaranty Corporation.

[FR Doc. 02-31433 Filed 12-12-02; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon written request, copy available from: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension

Form N-54A, SEC File No. 270-182, OMB Control No. 3235-0237; Form N-54C, SEC File No. 270-184, OMB Control No. 3235-0236; Form N-6F, SEC File No. 270-185, OMB Control No. 3235-0238.

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) (the "Act"), the Securities and Exchange Commission (the "Commission") is soliciting comments on the collections of information summarized below. The Commission plans to submit these existing collections of information to the Office of Management and Budget for extension and approval.

- *Form N-54A under the Investment Company Act of 1940; Notification of Election to be Subject to Sections 55 through 65 of the Investment Company Act of 1940 Filed Pursuant to Section 54(a) of the Act.*

Form N-54A (17 CFR 274.53) is a notification of election to the Commission to be regulated as a business development company. A

company making such an election only has to file a form N-54A once.

It is estimated that approximately four respondents per year file with the Commission a form N-54A. Form N-54A requires approximately 0.5 burden hours per response resulting from creating and filing the information required by the form. The total burden hours for form N-54A would be 2.0 hours per year in the aggregate. The estimated annual burden of 2.0 hours represents an increase of 1.0 hour over the prior estimate of 1.0 hour. The increase in burden hours is attributable to an increase in the number of respondents from three to four.

- *Form N-54C under the Investment Company Act of 1940, Notification of Withdrawal of Election to be Subject to Sections 55 through 65 of the Investment Company Act of 1940 Filed Pursuant to Section 54(c) of the Investment Company Act of 1940.*

Form N-54C (17 CFR 274.54) is a notification to the Commission that a company withdraws its election to be regulated as a business development company. Such a company only has to file a form N-54C once.

It is estimated that approximately eight respondents per year file with the Commission a form N-54C. Form N-54C requires approximately 1 burden hour per response resulting from creating and filing the information required by the form. The total burden hours for form N-54C would be 8 hours per year in the aggregate. The estimated annual burden of 8 hours represents a decrease of 4 hours over the prior estimate of 12 hours. The decrease in burden hours is attributable to a decrease in the number of respondents from 12 to eight.

- *Form N-6F under the Investment Company Act of 1940, Notice of Intent to Elect to be Subject to Sections 55 through 65 of the Investment Company Act of 1940.*

Certain companies may have to make a filing with the Commission before they are ready to elect on form N-54A to be regulated as a business development company.¹ A company that is excluded from the definition of "investment company" by section 3(c)(1) of the Investment Company Act of 1940 because it has fewer than one hundred shareholders and is not making

¹ A company might not be prepared to elect to be subject to sections 55 through 65 of the Investment Company Act of 1940 because its capital structure or management compensation plan is not yet in compliance with the requirements of those sections.

a public offering of its securities may lose such an exclusion solely because it proposes to make a public offering of securities as a business development company. Such a company, under certain conditions, would not lose its exclusion if it notifies the Commission on form N-6F (17 CFR 274.15) of its intent to make an election to be regulated as a business development company. The company only has to file a form N-6F once.

It is estimated that zero respondents per year file with the Commission a form N-6F. Form N-6F requires approximately 0.5 burden hours per response resulting from creating and filing the information required by the form. The total burden hours for form N-6F would be 0 hours per year in the aggregate but we are requesting one hour for administrative purposes. The estimated annual burden of 1.0 hour represents no change from the prior estimate of 1.0 hour.

The estimates of average burden hours for forms N-54A, N-54C and N-6F are made solely for the purposes of the Act and are not derived from a comprehensive or even representative survey or study of the costs of Commission rules and forms.

Written comments are invited on: (a) Whether the proposed collections of information are necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collections of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collections of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Please direct your written comments to Kenneth A. Fogash, Acting Associate Executive Director/CIO, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549.

Dated: December 4, 2002.

Jill M. Peterson,

Assistant Secretary.

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