

Section	Total respondents	Total responses	Avg. time/re- sponse	Burden hours
70.209 .....	1,911	36,000	.83	29,998
71.209 .....				
90.209 .....				
(submit) .....				
70.209 .....	1,911	50,200	.17	8,534
71.209 .....				
90.209 .....				
(monitor) .....				
70.201(c) .....	1,911	630	1	630
71.201(c) .....				
90.201(c) .....				
70.202(b) .....		182	8	1,456
71.201(b) .....				
90.201(b) .....				
(Train and Test) .....				
70.202(b) .....	1,911	48	1.5	72
71.201(b) .....				
90.201(b) .....				
(Test only) .....				
70.220(a) .....	1,911	3,200	.5	1,600
71.220(a) .....				
90.220(a) .....				
71.300 .....	1,900	40	3	120
(new) .....				
71.300 .....	1,900	5	1.2	6
(revised) .....				
71.300 .....		N/a		8
(copy & mail) .....				
71.301(d) .....	1,900	45	.24	11
90.300 .....	1,900	4	3	12
(new) .....				
90.300 .....	1,900	2	1.5	3
(revised) .....				
90.300 .....		N/a		1
(copy & mail) .....				
90.301(d) .....	1,900	6	.33	2
Total .....	1,900	90,362		42,453

Total Burden Cost (capital/startup): \$990,887.

Total Burden Cost (operation/maintaining): \$2,136,598.

Comments submitted in response to this notice will be summarized and/or included in the request for Office of Management and Budget approval of the information collection request; they will also become a matter of public record.

Dated at Arlington, Virginia, this 11th day of December, 2002.

David L. Meyer,

Director, Office of Administration and Management.

[FR Doc. 02-31765 Filed 12-17-02; 8:45 am]

BILLING CODE 4510-43-M

**NUCLEAR REGULATORY COMMISSION**

[Docket Nos. 50-373 and 50-374]

**Exelon Generation Company, LLC; LaSalle County Station, Units 1 and 2; Notice of Withdrawal of Application for Amendment to Facility Operating License**

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Exelon Generation Company, LLC (the licensee), to withdraw its May 31, 2002 application, as supplemented by letter dated October 4, 2002, for proposed amendments to Facility Operating License Nos. NPF-11 and NPF-18 for LaSalle County Station, Units 1 and 2, respectively, located in LaSalle County, Illinois.

The proposed amendments would have changed Appendix A, Technical Specifications (TS), of the Facility Operating Licenses. Specifically, the proposed change would have modified TS Surveillance Requirement 3.6.1.3.8 to reduce the number of excess flow

check valves required to be tested every 24 months.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the **Federal Register** on July 23, 2002 (67 FR 48218). However, by letter dated October 30, 2002, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated May 31, 2002, as supplemented by letter dated October 4, 2002, and the licensee's letter dated October 30, 2002, which withdrew the application for license amendment. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management Systems (ADAMS) Public Electronic Reading Room on the internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams/html>. Persons who do not have access to

ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, or 301-415-4737 or by e-mail to [pdr@nrc.gov](mailto:pdr@nrc.gov).

Dated at Rockville, Maryland, this 12th day of December, 2002.

For the Nuclear Regulatory Commission.

**William A. Macon, Jr.,**

*Project Manager, Section 2, Project Directorate III, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.*

[FR Doc. 02-31871 Filed 12-17-02; 8:45 am]

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## NUCLEAR REGULATORY COMMISSION

[Docket No. 40-2259]

### Notice of Amendment Request and Consideration of Proposed Use of Alternate Concentration Limits for Ground Water for Pathfinder Mines Corporation's Lucky MC Site, Gas Hills, WY, and Opportunity To Provide Comments and To Request a Hearing

#### I. Introduction

Notice is hereby given that the U. S. Nuclear Regulatory Commission (NRC) has received, by letter dated December 21, 2000, a license amendment application from Pathfinder Mines Corporation (PMC), requesting alternate concentration limits (ALCs) for six ground water constituents at their Lucky Mc site located in the Gas Hills region of Wyoming. Staff submitted a request for additional information by letter dated October 26, 2001, and PMC responded January 11, and November 4, 2002, with page changes.

The PMC Lucky Mc former uranium mill site (now a mill tailings disposal site) is licensed by the NRC under Source Materials License SUA-672 to possess byproduct material in the form of uranium processing waste, such as mill tailings, generated by past uranium processing operations. The PMC Lucky Mc site is located in the Gas Hills region of western Natrona and eastern Fremont Counties, Wyoming, approximately 80 kilometers (50 miles) southeast of the town of Riverton, Wyoming. The mill operated from 1958 to 1988 and has been dismantled and disposed of. The site contains three disposal areas (tailings impoundments) and three tailings 2 solution ponds. The license establishes a ground water protection standard at one Point of Compliance (POC) well near the disposal area. This well is used to monitor water quality because

hazardous constituents have leached from the milling waste into the upper aquifer.

The ACL application requests that site-specific concentration limits for six hazardous constituents in ground water be granted for the PMC site in place of the current concentration values in the license. The licensee has indicated that the concentration limits required to be met under the licensed corrective action program are not attainable due to the high cost and the influence of mining-impacted water. Also, the ground water at the PMC site and surrounding areas is impacted by open-pit uranium mines having the same constituents as those resulting from the tailings seepage. The requested concentration limits would be protective of public health and the environment, and appear to meet the requirements of 10 CFR Part 40, Appendix A.

PMC also is proposing that the site's Point of Exposure (POE) be established at the long-term care boundary. This boundary encompasses all the land that will be transferred to the U.S. Department of Energy (DOE) for perpetual care of the disposal site. The POE is the location nearest the site where the public or environment might be exposed to milling impacted ground water, even though such exposure is highly unlikely.

#### II. Opportunity To Provide Comments

The NRC is providing notice to individuals in the vicinity of the facility that the NRC is in receipt of this request, and will accept comments concerning this action within 30 days of the publication of this notice in the **Federal Register**. The comments may be provided to the Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555-001, and should cite the publication date and page number of this **Federal Register** notice. Written comments may also be delivered to Room T-6 D59, Two White Flint North, 11545 Rockville Pike, Rockville, MD 20852, from 7:30 a.m. until 4:15 p.m. on Federal Workdays.

#### III. Opportunity To Request a Hearing

The NRC hereby provides notice that this is a proceeding on an application for an amendment of a license falling within the scope of Subpart L, "Informal Hearing Procedures for Adjudications in Materials and Operator Licensing Proceedings" of NRC's rules and practice for domestic licensing proceedings in 10 CFR part 2. Pursuant to § 2.1205(a), any person whose interest

may be affected by this proceeding may file a request for a hearing in accordance with § 2.1205(d). A request for a hearing must be filed within 30 days of the publication of this **Federal Register** notice.

The request for a hearing must be filed with the Office of the Secretary, either:

(1) By delivery to the Rulemaking and Adjudications Staff of the Office of the Secretary of the Commission at One White Flint North, 11555 Rockville Pike, Rockville, MD 20852; or

(2) By mail or telegram addressed to the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Rulemaking and Adjudications Staff. Because of continuing disruptions in the delivery of mail to United States Government offices, it is requested that requests for hearing also be transmitted to the Secretary of the Commission either by means of facsimile transmission to 301-415-1101, or by email to [hearingdocket@nrc.gov](mailto:hearingdocket@nrc.gov).

In accordance with 10 CFR 2.1205(f), each request for a hearing must also be served, by delivering it personally or by mail, to:

(1) The applicant, Pathfinder Mines Corporation, P.O. Box 730, Mills, WY 82644, Attention: Tom Hardgrove; and

(2) The NRC staff, by delivery to the General Counsel, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852, or by mail addressed to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Because of continuing disruptions in the delivery of mail to United States Government offices, it is requested that requests for hearing be also transmitted to the Office of the General Counsel, either by means of facsimile transmission to 301-415-3725, or by email to [OGCMailCenter@nrc.gov](mailto:OGCMailCenter@nrc.gov).

In addition to meeting other applicable requirements of 10 CFR part 2 of the NRC's regulations, a request for a hearing filed by a person other than an applicant must describe in detail:

(1) The interest of the requestor;

(2) How that interest may be affected by the results of the proceeding, including the reasons why the requestor should be permitted a hearing, with particular reference to the factors set out in § 2.1205(h);

(3) The requestor's areas of concern about the licensing activity that is the subject matter of the proceeding; and

(4) The circumstances establishing that the request for a hearing is timely in accordance with § 2.1205(d).