on the Commission's web site under the "e-Filing" link.

#### Linwood A. Watson, Jr.,

Deputy Secretary. [FR Doc. 02–29152 Filed 11–18–02; 8:45 am] BILLING CODE 6717-01-P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### [Docket No. ER02-994-003]

# Duke Energy Corporation; Notice of Filing

November 12, 2002.

Take notice that on October 31, 2002, Duke Energy Corporation (Duke), on behalf of Duke Electric Transmission (Duke ET), tendered for filing (i) a Generation Interconnection and Operating Agreement between Duke ET and South Carolina Public Service Authority (SCPSA), and (ii) an Amendment to the Restated Interchange Agreement between Duke Power Company and SCPSA dated February 10, 1992. Duke requests an effective date of January 1, 2003.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at http:// www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at

*FERCOnlineSupport@ferc.gov* or tollfree at (866) 208–3676, or for TTY, contact (202) 502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. *Comment Date:* November 21, 2002.

Linwood A. Watson, Jr., Deputy Secretary.

[FR Doc. 02–29144 Filed 11–18–02; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. RP03-64-000]

# Gulf South Pipeline Company, LP; Notice of Proposed Changes in Gas Tariff

November 12, 2002.

Take notice that on November 5, 2002, Gulf South Pipeline Company, LP (Gulf South) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets, to become effective December 5, 2002.

First Revised Sheet No. 301 First Revised Sheet No. 601 First Revised Sheet No. 714 Second Revised Sheet No. 1200 Third Revised Sheet No. 1201 First Revised Sheet No. 1202 First Revised Sheet No. 1203 Original Sheet No. 1204 Original Sheet No. 1205 Original Sheet No. 1206 Reserved Sheet Nos. 1207-1299 Second Revised Sheet No. 1413 Third Revised Sheet No. 1416 Second Revised Sheet No. 2502 First Revised Sheet No. 3605 First Revised Sheet No. 3615 First Revised Sheet No. 3702 Fourth Revised Sheet No. 3706 Third Revised Sheet No. 4000

Gulf South is proposing to revise its credit requirements to enable it to manage the risks inherent in today's marketplace. This proposal establishes clear creditworthy standards, shorter notice periods, and increased security requirements.

Copies of this filing have been served upon Gulf South's customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *http:// www.ferc.gov* using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at

*FERCOnlineSupport@ferc.gov* or tollfree at (866) 208–3676, or TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

#### Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–29151 Filed 11–18–02; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. CP03-8-000]

#### Regent Resources Ltd.; Notice of Application

November 8, 2002.

Take notice that on October 29, 2002, Regent Resources Ltd., (Regent), 1200, 603-7th Avenue SW., Calgary, Alberta Canada T2P 2T5, filed an application seeking Section 3 authorization and a Presidential Permit pursuant to Executive Order No. 10485, as amended by Executive Order No. 12038, to site, construct, operate and maintain facilities at the United States-Canada border (International Boundary) for the importation of natural gas into the United States from Alberta, Canada, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the Commission's Web site at http://www.ferc.gov, using the "FERRIS" link. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866)208-3676, or for TTY, contact (202)502-8659.

Specifically, Regent proposes to construct and operate a gas meter station at an existing wellsite and a 2300-foot, 4-inch O.D. pipeline (Regent