

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP01-416-001]

Sierra Production Company; Notice of Application

December 13, 2002.

Take notice that on December 3, 2002, Sierra Production Company, (Sierra), filed an application seeking to amend its Presidential Permit issued by the Commission on December 28, 2001, in Docket No. CP01-416-000, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "FERRIS" link. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202) 502-8659.

In Sierra's December 28 Presidential Permit, the Commission authorized it to construct new pipeline facilities to provide importation service of 5,000 Mcf per day of natural gas from Southern Alberta, Canada to Montana. Sierra states that subsequent to Commission issuance of its Presidential Permit, other producers in the immediate area of Sierra's well in Alberta, Canada have requested Sierra to transport their respective gas production into Sierra's compression and sales facility in Toole County, Montana.

Sierra states the volume will increase to 12,000 Mcf per day and can be accommodated through the permitted facilities. Accordingly, Sierra requests that the Commission amend Articles 1 and 2 of the Presidential Permit to increase the imported natural gas volume from 5,000 Mcf per day to 12,000 Mcf per day.

Any questions regarding the application should be directed to Gary McDermott, C.P.A., Sierra Production Company, PO Box 716, Shelby, Montana, at (406) 434-0018.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before January 3, 2003, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party

status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a

final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. TM99-6-29-006, RP00-209-004, RP01-253-006, and RP02-171-004]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

December 13, 2002.

Take notice that on December 9, 2002 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets to which sheets are enumerated in Appendix A attached to the filing.

Transco states that the filing is being filed pursuant to a Commission's Order dated October 10, 2002 (October 10 Order) which directed Transco to file, within sixty days revised tariff sheets with revised Fuel Retention Percentages for each annual period beginning April 1, 1999, calculated in accordance with the Commission's instructions in the October 10 Order, together with supporting calculations and workpapers. In addition, the October 10 Order instructed Transco to use the methodology approved in the October 10 Order to calculate the net refunds or billing adjustments to be made, and to include the refund computations and supporting workpapers in its compliance filing.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-32032 Filed 12-18-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-28-000, et al.]

Chandler Wind Partners, LLC, et al.; Electric Rate and Corporate Filings

December 13, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Chandler Wind Partners, LLC, Foote Creek II, LLC, Foote Creek III, LLC, Foote Creek IV, LLC, Ridge Crest Wind Partners, LLC, Cinergy Global Power, Inc., Caithness Energy, L.L.C.

[Docket Nos. EC03-28-000, ER01-390-001, ER99-3450-003, ER99-2769-004, ER00-2706-001 and ER01-2760-001]

Take notice that on December 10, 2002, Chandler Wind Partners, LLC, Foote Creek II, LLC, Foote Creek III, LLC, Foote Creek IV, LLC, Ridge Crest Wind Partners, LLC (together, Wind Projects), Cinergy Global Power, Inc. (Cinergy Global), and Caithness Energy, L.L.C. (Caithness) (collectively, Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act and notice of change in status with respect to the transfer of the Wind Projects from Cinergy Global to Caithness.

Comment Date: December 31, 2002.

2. Calpine Parlin, Inc.

[Docket No. EC03-29-000].

Take notice that on December 9, 2002, Calpine Parlin, Inc. (CPI) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application under section 203 of the Federal Power Act for approval of the conversion of CPI's form of business

organization to a limited liability company and the addition of an independent director to its board.

Comment Date: December 30, 2002.

3. San Diego Gas & Electric Company, Complainant v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents;

[Docket Nos. EL00-95-045 and Investigation of Practices of the California Independent System Operator and the California Power Exchange EL00-98-042]

On December 12, 2002, Administrative Law Judge Bruce L. Birchman issued a Certification Of Proposed Findings On California Refund Liability (Findings), in the above-docketed proceedings. Initial comments on the Findings are due to be filed with the Commission on or before January 13, 2003. Reply comments shall be filed on or before February 3, 2003.

4. City of Vernon, California

[Docket No. EL03-31-000]

Take notice that on December 9, 2002, the City of Vernon, California (Vernon) tendered for filing the annual update to its Transmission Revenue Balancing Account Adjustment (TRBA Adjustment) and to Appendix I of its Transmission Owner Tariff (TO Tariff), to reflect that update.

Consistent with the California Independent System Operator Corporation (ISO) FERC Electric Tariff, Vernon requests a January 1, 2003 effective date for its filing.

Vernon states that copies of this filing have been served on the California Independent System Operator Corporation and the three other Participating Transmission Owners, as well as served upon all individuals on the service list in Commission Docket No. EL02-103.

Comment Date: January 8, 2003.

5. Illinois Power Company

[Docket No. EL03-32-000]

Take notice that on December 10, 2002, Illinois Power Company filed a Petition for Declaratory Order Confirming Requirements Under Open-Access Tariff pursuant to Rule 207(a)(2) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.207(a)(2), requesting that the Commission issue an order confirming (1) that the Constellation Agreement did not qualify as a designated network resource under Illinois Power's OATT and (2) that the NERC's TLR procedures and the curtailment provisions of the OATT conform to the Commission's

design for open-access transmission and obligated Illinois Power to curtail Corn Belt's Network Integration Transmission Service on thirteen days during the summer of 2000. Texas Eastern states that copies of this filing were mailed to Corn Belt and interested state regulatory agencies.

Comment Date: January 9, 2003.

6. New York Independent System Operator, Inc.

[Docket No. ER00-3591-016 and ER00-1969-018]

Take notice that on December 9, 2002, New York Independent Systems Operator, Inc. (NYISO) filed a report on certain Bid Production Cost Guarantee (BPCG) costs and payments, in accordance with Commission's Order on Compliance Filings.

Comment Date: December 30, 2002.

7. Consumers Energy Company

[Docket No. ER03-153-002]

Take notice that on December 11, 2002 Consumers Energy Company (Consumers) tendered for filing a revised cover sheet for the Service Agreement it filed earlier in this docket. Copies of the filing were served upon the Customer and the Michigan Public Service Commission.

Comment Date: January 2, 2003.

8. TXU Pedricktown Cogeneration Company LP

[Docket No. ER03-256-000]

Take notice that on December 9, 2002, TXU Pedricktown Cogeneration Company LP (TXU Pedricktown), tendered for filing a Notice of Succession pursuant to Section 35.16 of the Commission's Regulations, 18 CFR 35.16. As a result of a name change, TXU Pedricktown is succeeding to the tariffs and related service agreements of Pedricktown Cogeneration Limited Partnership, effective December 3, 2002.

Comment Date: December 30, 2002.

9. Arizona Public Service Company

[Docket No. ER03-258-000]

Take notice that on December 9, 2002, Arizona Public Service Company (APS) made a compliance filing in the above-reference docket to update the corrected effective date.

A copy of this filing has been served on all parties of record.

Comment Date: December 30, 2002.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211