

b. *Teleconference Call*: Call-in procedures and an agenda will be posted to the Commission's Web site soon at: <http://www.ferc.gov/EventCalendar/EventsList.aspx?Date=1/6/2007&CalendarID=0>.

c. *FERC Contact*: Steve Hocking at (202) 502-8753 or [steve.hocking@ferc.gov](mailto:steve.hocking@ferc.gov).

d. *Purpose of Teleconference*: PPL Montana filed an application to relicense the Mystic Lake Hydroelectric Project on December 15, 2006. Commission staff may include a "Wilderness Avoidance Alternative" in our NEPA analysis to analyze lowered lake levels in both Mystic and West Rosebud Lakes, if needed, to prevent these two lakes from encroaching upon the Absaroka-Beartooth Wilderness Area. This teleconference is to help Commission staff determine whether any additional information is needed to analyze a "Wilderness Avoidance Alternative" in our NEPA document.

**Magalie R. Salas**,  
*Secretary*.

[FR Doc. E6-22228 Filed 12-27-06; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP06-614-000]

#### Transwestern Pipeline Company, LLC; Notice of Informal Settlement Conference

December 19, 2006.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. (EST) on Tuesday, January 9, 2007, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-

2106 with the required accommodations.

For additional information, please contact Tom Burgess at (202) 502-6058, [thomas.burgess@ferc.gov](mailto:thomas.burgess@ferc.gov) or Lorna Hadlock at (202) 502-8737, [lorna.hadlock@ferc.gov](mailto:lorna.hadlock@ferc.gov).

**Magalie R. Salas**,  
*Secretary*.

[FR Doc. E6-22216 Filed 12-27-06; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Robert D. Willis Hydropower Rate Schedules

**AGENCY**: Southwestern Power Administration, DOE.

**ACTION**: Notice of Rate Order.

**SUMMARY**: Pursuant to Delegation Order Nos. 00-037.00, effective December 6, 2001, and 00-001.00B, effective July 28, 2005, the Deputy Secretary has approved and placed into effect on an interim basis Rate Order No. SWPA-57, which increases the power rate for the Robert Douglas Willis Hydropower Project (Willis) pursuant to the following Willis Rate Schedule:

Rate Schedule RDW-06, Wholesale Rates for Hydro Power and Energy Sold to Sam Rayburn Municipal Power Agency (Contract No. DE-PM75-85SW00117)

The effective period for the rate schedule specified in Rate Order No. SWPA-57 is January 1, 2007, through September 30, 2010.

**FOR FURTHER INFORMATION CONTACT**: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6696, [gene.reeves@swpa.gov](mailto:gene.reeves@swpa.gov).

**SUPPLEMENTARY INFORMATION**: The existing hydroelectric power rate for the Robert Douglas Willis project is \$648,096 per year. The Federal Energy Regulatory Commission approved this rate on a final basis on June 21, 2006, for the period January 1, 2006, through September 30, 2009. The 2006 Willis Power Repayment Studies indicate the need for an increase in the annual rate by \$167,484 or 25.8 percent beginning January 1, 2007.

The Administrator, Southwestern Power Administration (Southwestern) has followed Title 10, Part 903 Subpart A, of the Code of Federal Regulations, "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" in

connection with the proposed rate schedule. On August 10, 2006, Southwestern published notice in the **Federal Register** (71 FR 45820), of a 60-day comment period, together with a combined Public Information and Comment Forum, to provide an opportunity for customers and other interested members of the public to review and comment on a proposed rate increase for the Willis project. The public forum was canceled when no one expressed an intention to participate. Written comments were accepted through October 10, 2006. One comment was received from Gillis & Angley, Counsellors at Law, on behalf of Sam Rayburn Municipal Power Agency and the Vinton Public Power Authority, which stated that they had no objection to the proposed rate adjustment.

Information regarding this rate proposal, including studies and other supporting material, is available for public review and comment in the offices of Southwestern Power Administration, One West Third Street, Tulsa, Oklahoma 74103.

Following review of Southwestern's proposal within the Department of Energy, I approved Rate Order No. SWPA-57, on an interim basis, which increases the existing Robert D. Willis rate to \$815,580, per year, for the period January 1, 2007, through September 30, 2010.

Dated: December 21, 2006.

**Clay Sell**,  
*Deputy Secretary*.

#### United States of America Department of Energy, Deputy Secretary of Energy

*In the Matter of: Southwestern Power Administration; Robert D. Willis Hydropower Project Rate*

Rate Order No. SWPA-57

#### Order Confirming, Approving and Placing Increased Power Rate Schedule in Effect on an Interim Basis

Pursuant to sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southwestern Power Administration (Southwestern) were transferred to and vested in the Secretary of Energy. By Delegation Order No. 0204-108, effective December 14, 1983, the Secretary of Energy delegated to the Administrator of Southwestern the authority to develop power and transmission rates, delegated to the Deputy Secretary of the Department of Energy the authority to confirm,

approve, and place in effect such rates on an interim basis and delegated to the Federal Energy Regulatory Commission (FERC) the authority to confirm and approve on a final basis or to disapprove rates developed by the Administrator under the delegation. Delegation Order No. 0204-108, as amended, was rescinded and subsequently replaced by Delegation Orders 00-037.00 (December 6, 2001) and 00-001-00B (July 28, 2005). The Deputy Secretary issued this rate order pursuant to said delegations.

### Background

Dam B (Town Bluff Dam), located on the Neches River in eastern Texas downstream from the Sam Rayburn Dam, was originally constructed in 1951 by the U.S. Army Corps of Engineers (Corps) and provides streamflow regulation of releases from the Sam Rayburn Dam. The Lower Neches Valley Authority contributed funds toward construction of both projects and makes established annual payments for the right to withdraw up to 2000 cubic feet of water per second from Town Bluff Dam for its own use. Power was legislatively authorized at the project, but installation of hydroelectric facilities was deferred until justified by economic conditions. A determination of feasibility was made in a 1982 Corps study. In 1983, the Sam Rayburn Municipal Power Agency (SRMPA) proposed to sponsor and finance the development at Town Bluff Dam in return for the output of the project to be delivered to its member municipalities and participating member cooperatives of the Sam Rayburn Dam Electric Cooperative. Since the hydroelectric facilities at the Town Bluff Dam have been completed, the facilities have been renamed the Robert Douglas Willis Hydropower Project (Willis).

The Willis rate is unique in that it excludes the costs associated with the hydropower design and construction performed by the Corps, because all funds for these costs were provided by SRMPA. Under the Southwestern/SRMPA power sales Contract No. DE-PM75-85SW00117, SRMPA will continue to pay all annual operating and marketing costs, as well as expected capital replacement costs, through the rate paid to Southwestern, and will receive all power and energy produced at the project for a period of 50 years.

In the FERC Docket No. EF06-4081-000, issued June 21, 2006, for the period January 1, 2006, through September 30, 2009, the FERC confirmed and approved the current annual Willis rate of \$648,096.

### Discussion

Southwestern's 2006 Current Power Repayment Study (PRS) indicates that the existing annual power rate of \$648,096 does not represent the lowest possible rate needed to meet cost recovery criteria. The increased revenue requirement is due to an increase in the U. S. Army Corps of Engineers (Corps) projected future replacement investment. The Revised PRS indicates that an increase in annual revenues of \$167,484 beginning January 1, 2007, is sufficient to accomplish repayment of the Federal investment in the required number of years. Accordingly, Southwestern developed a proposed rate schedule based on that increased revenue requirement.

Title 10, Part 903, Subpart A of the Code of Federal Regulations, "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions," has been followed in connection with the proposed rate adjustment. More specifically, opportunities for public review and comment during a 60-day period on the proposed Willis power rate were announced by a **Federal Register** (71 FR 45820) notice published on August 10, 2006. A combined Public Information and Comment Forum was scheduled for September 14, 2006, in Tulsa, Oklahoma. The forum was canceled as no one expressed an intent to participate. Written comments were due by October 10, 2006. Southwestern provided the **Federal Register** notice, together with requested supporting data, to the customer and interested parties for review and comment during the formal period of public participation. In addition, prior to the formal 60-day public participation process, Southwestern discussed with the customer representatives the preliminary information on the proposed rate adjustment. Only one formal comment was received during the public process. That comment, on behalf of SRMPA and the Vinton Public Power Authority, expressed no objection to the final proposed rate.

Upon conclusion of the comment period in October 2006, Southwestern finalized the PRS and rate schedule for the proposed annual rate of \$815,580 which is the lowest possible rate needed to satisfy repayment criteria. This rate represents an annual increase of 25.8 percent.

### Availability Of Information

Information regarding this rate increase, including studies and other supporting material, is available for public review and comment in the

offices of Southwestern Power Administration, One West Third Street, Tulsa, Oklahoma 74103.

### Comments And Responses

Southwestern received one written comment in which the customer representative expressed no objection to the proposed rate adjustment.

### Other Issues

There were no other issues raised during the informal meeting or during the formal public participation period.

### Administrator's Certification

The 2006 Revised Willis PRS indicates that the annual power rate of \$815,580 will repay all costs of the project, including amortization of the power investment consistent with provisions of the Department of Energy (DOE) Order No. RA 6120.2. In accordance with Delegation Order Nos. 00-037.00 (December 6, 2001) and 00-001.00B (July 28, 2005), and section 5 of the Flood Control Act of 1944, the Administrator has determined that the proposed Willis power rate is consistent with applicable law and the lowest possible rate consistent with sound business principles.

### Environment

The environmental impact of the rate increase proposal was evaluated in consideration of DOE's guidelines for implementing the procedural provisions of the National Environmental Policy Act, 10 CFR part 1021, and was determined to fall within the class of actions that are categorically excluded from the requirements of preparing either an Environmental Impact Statement or an Environmental Assessment.

### Order

In view of the foregoing and pursuant to the authority delegated to me, I hereby confirm, approve and place in effect on an interim basis, for the period January 1, 2007, through September 30, 2010, the annual Robert Douglas Willis Hydropower Rate of \$815,580 for the sale of power and energy from Robert Douglas Willis project to the Sam Rayburn Municipal Power Agency, under Contract No. DE-PM75-85SW00117, as amended. This rate shall remain in effect on an interim basis through September 30, 2010, or until the FERC confirms and approves the rate on a final basis.

Dated: 12/21/06.

### Clay Sell,

*Deputy Secretary.*

[FR Doc. E6-22269 Filed 12-27-06; 8:45 am]

BILLING CODE 6450-01-P