

sources are often generically identified as “nonconventional” resources). This will be accomplished by requesting respondents to use Box No. 5 (MMS Code) in Section 2.1 on the Form EIA–23L to identify specific types of hydrocarbon reservoirs or hydrocarbon deposits by using an additional set of codes. This procedure of adding codes to the existing list of Mineral Management Service Codes has been used successfully since Report Year 1989 to identify volumes of coalbed methane production (natural gas produced from a coal reservoir) and coalbed methane proved reserves (natural gas proved reserves in a coal reservoir) by showing the code CB in Box No. 5. The additional codes will include SH for shale reservoirs and CH for chalk reservoirs. Other reservoirs will be placed in five classes of successively lower permeability: PH, PM, PT, PV, and PU, corresponding respectively to high, medium, tight, very tight and ultra-tight permeability. Most reservoirs currently considered “conventional” would fall into classes PH and PM and most reservoirs currently classified as tight would fall into class PT. Reserves in class PV are comparatively low but they are increasing; currently there may be no proved reserves in class PU.

Some hydrocarbon deposits present special production problems not necessarily related to permeability and additional codes will be assigned. For example, ultra heavy oils and bitumens (oil sands) that typically have low gravity, high viscosity and do not flow at standard conditions would be designated by the code HV (high viscosity). Gas hydrates would be designated by the code GH and natural gas dissolved in subsurface brines would be designated by the code GB. Other categories may be added. No change in burden is anticipated by providing this information because the list of MMS codes which are currently reported in Box 5 is merely being expanded and no new data elements are being added to Form EIA–23L. The use of additional codes to identify new sources of production will provide valuable information of substantial analytical value.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments. In providing comments, please indicate to which form(s) your comments apply.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency’s ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent to the Request for Information

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

B. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

C. Can the information be submitted by the due date?

D. Public reporting burden for this collection is estimated as follows:

Form EIA–23S: 4 hours (small operators).

Form EIA–23L: 32 hours (intermediate operators); 160 hours (large operators).

Form EIA–23P: 15 minutes (all operators).

Form EIA–64A: 6 hours (natural gas plant operators).

The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate is this estimate?

E. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

F. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

G. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User of the Information To Be Collected

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

B. Is the information useful at the levels of detail to be collected?

C. For what purpose(s) would the information be used? Be specific.

D. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, August 14, 2006.

Nancy Kirkendall,

Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06–445–000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 1, 2006.

Take notice that on July 26, 2006, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective on September 1, 2006:

First Revised Sheet No. 101C.01.

Second Revised Sheet No. 101D.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-13770 Filed 8-17-06; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-357-003]

Cheniere Creole Trail Pipeline, L.P.; Notice of Amendment

August 11, 2006.

Take notice that on August 4, 2006, Cheniere Creole Trail Pipeline, L.P. (Cheniere), 717 Texas Avenue, Suite 3100, Houston, Texas 77002, filed in Docket No. CP05-357-003, pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, an application to amend its certificate of public convenience and necessity issued in Docket Nos. CP05-357-000, et al., on June 15, 2006. Cheniere proposes to extend the Cheniere Creole Trail Pipeline by adding 18.1 miles of natural gas pipeline facilities with appurtenances to connect the previously-authorized Cheniere pipeline with the Cheniere Sabine Pass Pipeline system. Cheniere also requested authorization for certain accounting and rate treatment related to the subject pipeline, all as more fully set forth in the application.

The application is on file with the Commission and open for public inspection. This application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding the application should be directed to Patricia Outtrim, Cheniere LNG, Inc., 717 Texas Avenue, Suite 3100, Houston, Texas 77002, (713) 659-1361 or Lisa Tonery, King & Spalding LLP, 1185 Avenue of the Americas, New York, NY 10036, (212) 556-2307.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date listed below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of this filing and all subsequent filings made with the Commission and must mail a copy of all filing to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, other persons do not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to this project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition to this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing

list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Comment Date: September 1, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-13625 Filed 8-17-06; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL04-134-005; EL05-15-007]

Entergy Texas Arkansas; Notice of Filing

August 14, 2006.

On June 27, 2006, East Texas Electric Cooperative, Inc. and Entergy Arkansas, Inc. (EAI) filed a settlement agreement in the above proceeding, resolving issues in dispute relating to EAI's Refund Report originally filed on January 23, 2006. By this notice, comments on the settlement agreement should be filed on or before August 28, 2006.

Magalie R. Salas,
Secretary.

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