

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-18934 Filed 11-8-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07-14-000]

Wisconsin Public Power Inc., Municipal Wholesale Power Group, and Great Lakes Utilities, Complainants v. Wisconsin Power & Light Co., Respondent; Notice of Complaint

November 2, 2006.

Take notice that on November 1, 2006, Wisconsin Public Power Inc., Municipal Wholesale Power Group, and Great Lakes Utilities (collectively, Wisconsin Publics) filed a complaint against Wisconsin Power & Light Co., (WPL) pursuant to section 206 of the Federal Power Act (FPA). Wisconsin Publics states that in Docket Nos. ER06-1517 and ER06-1518 WPL has made filings under section 205 of the FPA to change its rates, terms, and conditions for service to Wisconsin Publics WPL's PR-1 Tariff and W-3A Tariff, respectively. Wisconsin Publics notes that it has recently submitted extensive protests regarding both of those filings, and has requested consolidation of Docket Nos. ER06-1517 and ER06-1518. Wisconsin Publics states that this complaint also seeks an investigation and refund effective date under section 206 of the FPA, and asks that this third proceeding be consolidated with both of the ER Dockets.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

"eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on November 21, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-18926 Filed 11-8-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-4-000]

Mississippi Hub, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Mississippi Hub Gas Storage Project and Request for Comments on Environmental Issues

November 3, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of a proposal by Mississippi Hub, L.L.C. (MS HUB) to construct, own, and operate a new salt cavern natural gas storage facility in Simpson and Jefferson Davis Counties, Mississippi.¹ The proposal would provide for the injection, storage, and withdrawal of natural gas in two underground caverns created in the Bond Salt Dome formation using a solution mining (leaching) process. Once complete, the project would provide approximately 12 billion cubic feet (Bcf) of working gas storage capacity, capable of injecting 600 million cubic feet per day (MMcfd) and delivering gas at maximum rates up to 1,200 MMcfd. Proposed project facilities

¹ MS HUB's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

include gas compression and withdrawal facilities, a leaching plant, an electrical substation, raw water withdrawal and brine disposal facilities, approximately 11.4 miles of pipeline and utility corridor, metering facilities and ancillary equipment.

This notice announces the opening of the public comment period that will be used to gather environmental input from the public and interested agencies on the project. Comments are requested by December 4, 2006.

This notice is being sent to potentially affected landowners; Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American Tribes, other interested parties; local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern. If you are a landowner receiving this notice, you may be contacted by a MS HUB company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the natural gas company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice MS HUB provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

MS HUB seeks authority to construct and operate the following:

(1) *Natural Gas Handling Facility Site*; Simpson County (approximately 80 acres). The facility would include two storage caverns; a 29,205 horsepower compressor station; separation, dehydration, metering, and appurtenant facilities; leaching plant; one freshwater well; and a non-jurisdictional electrical substation. Solution mining of the caverns would occur over an approximate five-year time span.

(2) *Primary Raw Water Withdrawal and Brine Disposal Facility*