again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–7486 Filed 5–16–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2698–033, 2686–032, 2602–007, and 2601–007]

Duke Power Company, LLC; North Carolina; Notice of Availability of Draft Environmental Assessment

May 10, 2006.

In accordance with the National Environmental Policy Act of 1969, as amended, and Federal Energy Regulatory Commission (Commission) regulations (18 CFR part 380), Commission staff reviewed the applications for new major licenses for the East and West Fork projects, a subsequent license for the Bryson Project, and the application for license surrender for the Dillsboro Project. We prepared a draft combined environmental assessment (EA) on the proposed actions. The East and West Fork and Dillsboro projects are located on the Tuckasegee River in Jackson County, North Carolina. The Bryson Project is located on the Oconaluftee River (a tributary to the Tuckasegee River) in Swain County, North Carolina.

In this draft EA, Commission staff analyze the probable environmental effects of implementing the projects and conclude that approval of the projects, with appropriate staff-recommended environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the draft EA are available for review in Public Reference Room 2-A of the Commission's offices at 888 First Street, NE., Washington, DC. The draft EA also may be viewed on the Commission's Internet Web site (http:// www.ferc.gov) using the "eLibrary" link. Additional information about the project is available from the Commission's Office of External Affairs at (202) 502-6088, or on the Commission's Web site using the eLibrary link. For assistance with eLibrary, contact FERCOnlineSupport@ferc.gov or call toll-free at (866) 208-3676; for TTY call (202) 502-8659.

Any comments on the draft EA should be filed within 30 days of the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please reference the specific project and FERC Project No. on all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

For further information, please contact Carolyn Holsopple at (202) 502–6407 or at *carolyn.holsopple@ferc.gov*.

Magalie R. Salas,

Secretary.

[FR Doc. E6–7487 Filed 5–16–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12447-001]

Fort Dodge Hydroelectric Development Company; Notice of Application Accepted for Filing and Soliciting Motions to Intervene and Protests

May 10, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original License.
 - b. Project No.: 12447-001.
 - c. Date filed: March 21, 2006.
- d. Applicant: Fort Dodge

Hydroelectric Development Company.

- e. Name of Project: Fort Dodge Mill Dam Hydroelectric Project.
- f. *Location:* On the Des Moines River in Webster County, Iowa. The project does not occupy federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).
- h. Applicant Contact: Thomas J. Wilkinson, Jr., Fort Dodge Hydroelectric Development Company, 1800 1st Ave., NE Ste. 200, Cedar Rapids, IA 52402; (319) 364–0171.
- i. FERC Contact: Stefanie Harris, (202) 502–6653 or stefanie.harris@ferc.gov.
- j. Deadline for filing motions to intervene and protests: July 8, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests and requests for cooperating agency status

may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "eFiling" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

1. The Fort Dodge Mill Dam Project would consist of: (1) The existing 342foot-long by 18-foot-high concrete dam with a 230-foot-long spillway and 5 Tainter gates; (2) a 90-acre reservoir with a normal full pond elevation of 990 feet above mean sea level; (3) an existing 40-foot-wide concrete intake structure with trash rack and stop log guides; (4) an existing powerhouse to contain two proposed turbine generating units with a total installed capacity of 1,400 kW; (5) a proposed 2,400-foot-long, 13.8-kV transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be about 7,506 MWh.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online

Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to

submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must: (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document: June 2006.

Notice of application is ready for environmental analysis: August 2006.

Notice of the availability of the EA: February 2007.

Ready for Commission's decision on the application: April 2007.

Magalie R. Salas,

Secretary.

[FR Doc. E6–7489 Filed 5–16–06; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197-073]

Alcoa Power Generating, Inc.; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

May 10, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major

License.

b. *Project No.:* 2197–073. c. *Date Filed:* April 25, 2006.

d. *Applicant:* Alcoa Power Generating, Inc.

e. Name of Project: Yadkin Hydroelectric Project.

f. Location: The existing project is located on the Yadkin River in Stanly, Davidson, Davie, Montgomery, and Rowan Counties, North Carolina. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r)

h. Applicant Contact: Mr. Gene Ellis, Licensing and Property Manager, Alcoa Power Generating, Inc., Yadkin Division, P.O. Box 576, NC Highway 740, Badin, NC 28009–0576.

i. FERC Contact: Stephen Bowler, (202) 502–6861; or stephen.bowler@ferc.gov or Lee Emery, (202) 502–8379; or lee.emery@ferc.gov.

j. Cooperating Agencies: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item 1 below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC § 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from