

reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Selkirk Cogen's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E6-7896 Filed 5-23-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-523-011]

Southern Natural Gas Company; Notice of Refund Report

May 16, 2006.

Take notice that on May 1, 2006, Southern Natural Gas Company (Southern) tendered for filing a refund report in compliance with the Commission's letter order dated April 20, 2006.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory

Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 23, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6-7890 Filed 5-23-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-217-002]

Trans-Union Interstate Pipeline, L.P.; Notice of Refund Report

May 16, 2006.

Take notice that on May 8, 2006, Trans-Union Interstate Pipeline, L.P. (Trans-Union), submitted its Refund Report in compliance with the Federal Energy Regulatory Commission's March 9, 2006 Letter Order issued in Docket No. RP06-217-000.

Trans-Union further states that it has served copies of its filing on all affected customers and all interested state regulatory commissions.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 24, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6-7891 Filed 5-23-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-107-010]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

May 16, 2006.

Take notice that on May 5, 2006, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing with the Commission, under protest, certain revised tariff sheets to Original Volume No. 2 and Second Revised Volume No. 1 of its FERC Gas Tariff, a non-conforming Rate Schedule FT-1 Service Agreement between Williston Basin and Northern States Power Company (NSP), and an amended Exhibit A to Contract No. FT-00157 between Williston Basin and NSP in compliance with the Commission's Order issued April 20, 2006 in Docket No. RP00-107-009.

Williston Basin states that its filing reflects the removal of the Rate Schedule X-13 agreement between Williston Basin and NSP from its Tariff, and that it is filing the provisions of Rate Schedule X-13 as a non-conforming Rate Schedule FT-1 Service Agreement with terms identical to those of the predecessor Rate Schedule X-13 except for the removal of the 25 basis point reduction in the return on equity component. The effective date of such Service Agreement is May 5, 2006 in compliance with the Commission's Order. Williston Basin is also filing an amended Exhibit A to Contract No. FT-00157 between Williston Basin and NSP to reflect the removal of the 50-percent ADQ limitation.