

any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 11, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

m. This application is not ready for environmental analysis at this time.

n. The Cushaw Project consists of the following features: (1) A 1,550-foot-long and 27-foot-high reinforced concrete dam extending diagonally across the James River; (2) a 138-acre reservoir at a surface elevation of 656 feet mean sea level; (3) an integral powerhouse with the dam containing five generating units with a total installed capacity of 7,500 kilowatts; (4) a 2.3-kV cable connecting the powerhouse to the Cushaw substation; and (5) appurtenant facilities. The project is operated in a run-of-river mode, and the average annual electrical generation is approximately 16,971,000 kilowatthours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Virginia State Historic Preservation Officer (SHPO), as required by Section 106 of the National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Deficiency or Acceptance Letter: July 2006.

Issue Scoping Document 1 for comments: August 2006.

Notice of application is ready for environmental analysis: October 2006.

Notice of the availability of the EA: February 2007.

Ready for Commission's decision on the application: June 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,
Secretary.

[FR Doc. E6-10331 Filed 6-30-06; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

June 26, 2006.

Take notice that the Commission received the following electric rate filings.

Docket Numbers: ER91-569-033.

Applicants: Entergy Services Inc.

Description: Entergy Services, Inc on behalf of Entergy Arkansas, Inc *et al.* submits a non-material change in status pursuant to requirements of Order 652.

Filed Date: 6/20/2006.

Accession Number: 20060623-0049.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 11, 2006.

Docket Numbers: ER96-496-015; ER99-14-012; ER99-4463-006.

Applicants: Northeast Utilities Service Company.

Description: Northeast Utilities submits certain notifications to the Commission to reflect the acquisition by Hess Corp of the competitive retail businesses operated by Northeast Utilities Enterprise, Inc's subsidiaries.

Filed Date: 6/20/2006.

Accession Number: 20060623-0039.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 11, 2006.

Docket Numbers: ER97-2153-015; ER02-556-007; ER00-2181-003.

Applicants: Amerada Hess Corporation; Select Energy New York, Inc.; Hess Energy, Inc.

Description: Select Energy New York, Inc *et al.* submits a notice of non-material change in status.

Filed Date: 6/20/2006.

Accession Number: 20060623-0045.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 11, 2006.

Docket Numbers: ER05-1089-003.

Applicants: Wisconsin Public Service Corporation.

Description: Wisconsin Public Service Corp submits a settlement payment report in compliance with the Commission's 6/2/06 order.

Filed Date: 6/19/2006.

Accession Number: 20060619-5023.

Comment Date: 5 p.m. Eastern Time on Monday, July 10, 2006.

Docket Numbers: ER05-1508-002.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits its Large Generator Interconnection Agreement with Power Partners Midwest, LLC and Interstate Power and Light Company.

Filed Date: 6/21/2006.

Accession Number: 20060623-0056.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 12, 2006.

Docket Numbers: ER06-255-003.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a Large Generator Interconnection Agreement with FirstEnergy Generation Corp and American Transmission System, Inc.

Filed Date: 6/21/2006.

Accession Number: 20060623-0057.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 12, 2006.

Docket Numbers: ER06-714-001.

Applicants: Midwest Independent Transmission System.

Description: Midwest Independent Transmission System Operator, Inc

submits its Large Generator Interconnection Agreement with FirstEnergy Nuclear Operating Company and American Transmission System, Inc.

Filed Date: 6/21/2006.

Accession Number: 20060623-0040.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 12, 2006.

Docket Numbers: ER06-836-001.

Applicants: Pacific Gas & Electric Company.

Description: Pacific Gas and Electric Co submits a supplement to its 4/4/06 filing of Supplemental Balancing Account Revisions.

Filed Date: 6/22/2006.

Accession Number: 20060623-0085.

Comment Date: 5 p.m. Eastern Time on Thursday, July 13, 2006.

Docket Numbers: ER06-1046-002.

Applicants: Western Kentucky Energy Corp.; LG&E Energy Marketing Inc.; Louisville Gas & Electric Company; Kentucky Utilities Company.

Description: LG&E Energy Marketing, Inc et al. submit updated information to inform FERC of certain recent developments in a proceeding pending before the Kentucky Public Service Commission etc.

Filed Date: 6/21/2006.

Accession Number: 20060623-0051.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 12, 2006.

Docket Numbers: ER06-1055-001.

Applicants: Newmont Nevada Energy Investment, LLC.

Description: Newmont Nevada Energy Investment LLC submits revised tariff sheets to its Electric Tariff, Original Volume 1.

Filed Date: 6/21/2006.

Accession Number: 20060623-0047.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 12, 2006.

Docket Numbers: ER06-1098-001.

Applicants: JJR Power LLC.

Description: JJR Power LLC submits an amended Petition of Acceptance of Initial Tariff, Waiver and Blanket Authority.

Filed Date: 6/21/2006.

Accession Number: 20060623-0041.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 12, 2006.

Docket Numbers: ER06-1163-000.

Applicants: American Electric Power Service Corporation.

Description: The American Electric Power Service Corp, on behalf of Ohio Power Co et al submits an interconnection agreement with Duke Energy.

Filed Date: 6/21/2006.

Accession Number: 20060623-0042.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 12, 2006.

Docket Numbers: ER06-1164-000.

Applicants: New York State Electric & Gas Corporation.

Description: New York State Electric & Gas Corp submits a supplement to Rate Schedule 200—Facilities Agreement with New York Power Authority.

Filed Date: 6/19/2006.

Accession Number: 20060623-0048.

Comment Date: 5 p.m. Eastern Time on Monday, July 10, 2006.

Docket Numbers: ER06-1165-000.

Applicants: Southern Company Services, Inc.

Description: Southern Company Services, Inc on behalf Alabama Power Co et al submits Revision 3 to the Agreement for Network Integration Transmission Service for Tennessee Valley Authority.

Filed Date: 6/22/2006.

Accession Number: 20060623-0052.

Comment Date: 5 p.m. Eastern Time on Thursday, July 13, 2006.

Docket Numbers: ER06-1166-000.

Applicants: Liberty Power Nevada LLC.

Description: Liberty Power Nevada, LLC submits its petition for acceptance of initial rate schedule (FERC Electric Rate Schedule No. 1), waivers and blanket authority.

Filed Date: 6/22/2006.

Accession Number: 20060626-0163.

Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER06-1167-000.

Applicants: Liberty Power New Hampshire LLC.

Description: Liberty Power New Hampshire, LLC submits a petition for acceptance of its initial rate schedule (FERC Electric Rate Schedule No. 1), waivers and blanket authority.

Filed Date: 6/22/2006.

Accession Number: 20060626-0161.

Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER06-1168-000.

Applicants: Liberty Power Pennsylvania LLC.

Description: Liberty Power Pennsylvania, LLC submits a petition of its initial rate schedule (FERC Electric Rate Schedule 1), waivers and blanket authority.

Filed Date: 6/22/2006.

Accession Number: 20060626-0162.

Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER06-1169-000.

Applicants: Moses Lake Generating LLC.

Description: Moses Lake Generating, LLC submits a notice of cancellation of its market-based rate tariff, FERC Electric Tariff, Original Volume No. 1.

Filed Date: 6/23/2006.

Accession Number: 20060626-0149.

Comment Date: 5 p.m. Eastern Time on Friday, July 14, 2006.

Docket Numbers: ER06-1170-000.

Applicants: Liberty Power Ohio LLC.

Description: Liberty Power Ohio, LLC submits a petition for acceptance of its initial rate schedule (FERC Electric Rate Schedule 1) waivers and blanket authority.

Filed Date: 6/22/2006.

Accession Number: 20060626-0150.

Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER06-1171-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Co submits an Interconnection Facilities Study Agreement with the Nevada Hydro Co Inc.

Filed Date: 6/23/2006.

Accession Number: 20060626-0158.

Comment Date: 5 p.m. Eastern Time on Friday, July 14, 2006.

Docket Numbers: ER06-1172-000.

Applicants: Liberty Power California LLP.

Description: Liberty Power California, LLP submits a petition for acceptance of its initial rate schedule (FERC Electric Rate Schedule 1), waivers and blanket authority.

Filed Date: 6/23/2006.

Accession Number: 20060626-0160.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06-1173-000.

Applicants: Liberty Power Connecticut LLP.

Description: Liberty Power Connecticut, LLP submits a petition for acceptance of its initial rate schedule (FERC Electric Tariff 1), waivers and blanket authority.

Filed Date: 6/23/2006.

Accession Number: 20060626-0159.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 5, 2006.

Docket Numbers: ER06-1174-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc submits revised tariff to reinstate inadvertently delete language needed to determine sanctions for failure to meet ICAP Bidding requirements.

Filed Date: 6/23/2006.

Accession Number: 20060626-0146.

Comment Date: 5 p.m. Eastern Time on Friday, July 14, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6676-8]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at 202-564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 7, 2006 (71 FR 17845).

Draft EISs

EIS No. 20050540, ERP No. D-FAA-C51029-00, New York/New Jersey/Philadelphia Metropolitan Area Airspace Redesign Project, To Increase the Efficiency and Reliability of the Airspace Structure and Air Traffic Control System, NY, NJ and PA.

Summary: EPA expressed environmental concern about cumulative impacts. EPA also requested information on outreach to environmental justice communities impacted by noise and mitigation/minimization of noise exposure to those communities. Rating EC2.

EIS No. 20060154, ERP No. D-NPS-E65081-FL, Castillo de San Marcos National Monument, General Management Plan, Implementation, City of St. Augustine, St. Johns County, FL.

Summary: EPA does not object to the proposed action. Rating LO.

EIS No. 20060170, ERP No. D-COE-K39097-AZ, Rio Salado Oeste Project, Ecosystem Restoration along the Salt River, City of Phoenix, Maricopa County, AZ.

Summary: EPA supports the restoration project and requested more information regarding adaptive management plans. Rating LO.

EIS No. 20060050, ERP No. DR-COE-E34031-FL, Central and Southern Florida Project, Revised Draft Integrated Project Implementation Report, Comprehensive Restoration Plan, Implementation, Everglades Agricultural Area Storage Reservoirs, Palm Beach County, FL.

Summary: While EPA fully supports the construction and operation of the proposed project, it expressed environmental concerns about potential

water quality impacts, and requested that additional water quality information be included in the Final EIS. Rating EC1.

Final EISs

EIS No. 20060156, ERP No. F-COE-J39034-MT, Upper Columbia Alternative Flood Control and Fish Operations, Implementation, Libby and Hungry Horse Dams, Columbia River Basin, MT.

Summary: EPA supports the basic goal of operating Libby and Hungry Horse Dams to simulate a more natural hydro graph for aquatic ecosystem benefits. EPA also supports the Flow Implementation Protocol being developed by the Corps and other stakeholders. However, EPA expressed environmental concerns about the potential for the new Libby Dam to result in increased total dissolved gas levels in the Kootenai River that would exceed the state of Montana's Water Quality Standards.

EIS No. 20060157, ERP No. F-IBR-K39076-00, Navajo Reservoir Operations, Proposed Operational Changes to Navajo Dam and Reservoir, Endangered Species Act (ESA), Related Flow Recommendations, Navajo Unit-San Juan River, NM, CO and UT.

Summary: EPA supports the modification of operation of Navajo Dam to meet flow recommendations for the sucker and pikeminnow, and requested additional commitments to mitigation and monitoring for water quality impacts.

EIS No. 20060196, ERP No. F-COE-E34031-FL, South Florida Water Management District (SFWMD), Proposes Construction and Operation Everglades Agricultural Area Reservoir A-1 Project, Lake Okeechobee, Palm Beach County, FL.

Summary: EPA continues to support this element of the original selected alternative as having reasonable and feasible objectives while providing sufficient environmental restoration benefits; therefore, EPA does not object to the proposed action.

EIS No. 20060225, ERP No. F-BLM-K65293-NV, Sheep Complex, Big Springs and Owyhee Grazing Allotments Sensitive Bird Species Project, Determine Impacts of Livestock Grazing, Elko County, NV.

Summary: Modifications to the selected alternative, such as using phased grazing levels and the implementation of monitoring and adaptive management measures that rely on ecosystem goals have addressed