http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on September 8, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–14399 Filed 8–29–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR06-21-000]

ETC Katy Pipeline, Ltd.; Notice of Petition for Rate Approval

August 24, 2006.

Take notice that on August 11, 2006, ETC Katy Pipeline, Ltd. (ETC Katy) filed a petition for rate approval for NGPA section 311 maximum firm transportation rates, pursuant to Section 284.123(b)(2) of the Commission's regulations. ETC Katy requests that the Commission approve an initial maximum rate for firm transportation of \$4.410 per MMBtu and a usage fee of \$0.055 per MMBtu, plus a retainage charge of 1.50% for compressor fuel, company use and lost and unaccounted for gas for gas transported under section 311. ETC Katy affirms that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA, with its pipeline located entirely within the state of Texas.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on September 8, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–14403 Filed 8–29–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-400-002]

Golden Pass Pipeline LP; Notice of Application

August 21, 2006.

Take notice that on August 11, 2006, Golden Pass Pipeline LP (GPPL) filed in Docket No. CP04–400–002 an application seeking to amend the certificate of public convenience and necessity issued July 6, 2005, in Docket No. CP04–400–000, as amended in Docket No. CP04–400–001. That certificate issued pursuant to section 7(c) of the NGA and Part 157, Subpart A of the Commission's Regulations, authorized construction and operation of facilities to transport natural gas

originating from liquefied natural gas (LNG) receiving terminal to be located approximately 10 miles south of Port Arthur, Texas, and two miles northeast of the town of Sabine Pass, Texas. The previous amendment application, still under review by the Commission, seeks authorization to alter the size and route of the southern 43 miles of pipeline.

GPPL now requests authorization to make certain variations in the design of the proposed pipeline. The new design component would replace the approximately 35-mile northern segment of 36-inch diameter pipeline with a 42-inch diameter pipeline from the AEP Texoma interconnect site to the terminus of the pipeline at an interconnect with Transcontinental Gas Pipe Line Corporation near Starks, LA.

This application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. Any initial questions regarding these applications should be directed to Mrs. Gina M. Dickerson, 17001 Northchase Drive, Houston, Texas, 77060. Phone: (281) 654–4816.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to