intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. Agency Comments: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filling comments, it will be assumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E6–6164 Filed 4–24–06; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER06-18-000]

Midwest Independent Transmission System Operator, Inc.; Second Supplemental Notice of Technical Conference

April 14, 2006.

As announced in the Notices of Technical Conference issued on March 17, 2006 and April 6, 2006, the Commission will hold a technical conference on April 21, 2006 in the Commission Meeting Room of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, regarding the Midwest Independent Transmission System Operator Inc.'s (Midwest ISO) proposed cost allocation policy, as it pertains to the degree of regional cost sharing for reliability projects at 345 kV and above, pursuant to the Commission Order issued on February 3, 2006.¹

The technical conference will begin at 1 p.m. (EDT) and conclude at approximately 5:15 p.m. Members and staff of the Federal Energy Regulatory Commission are expected to participate. The conference will be open for the public to attend and advanced registration is not required.

This second supplemental notice provides additional information regarding the panelists who will speak at the technical conference.

The conference will be transcribed. A transcript of the conference will be immediately available from Ace Reporting Company ((202) 347-3700 or (800) 336-6646) for a fee. It will be available for the public on the Commission's eLibrary system seven (7) calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the broadcast or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection ((703) 993-3100) for information about this service as soon as possible or visit the Capitol Connection Web site at http:// www.capitolconnection.org and click on "FERC."

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866–208–3372 (voice) or 202–208–1659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

For more information about the conference, please contact either Patrick Clarey at (317) 249–5937 or at patrick.clarey@ferc.gov or Eli Massey at (202) 502–8494 or at eli.massey@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E6–6163 Filed 4–24–06; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance at Midwest ISO Summer Readiness Workshop and Ancillary Services Roundtable

Issued April 18, 2006.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the following Midwest Independent Transmission System Operator, Inc. (Midwest ISO) Summer Readiness Workshop and Ancillary Service Roundtable:

- Midwest ISO Summer Readiness Workshop—April 20, 2006, 11 a.m.–4 p.m. (e.s.t.). Lakeside Conference Center, 630 West Carmel Drive, Carmel, IN 46032.
- Midwest ISO Ancillary Service Roundtable—April 26, 2006, 8 a.m.–5 p.m. (e.s.t.); and April 27, 2006, 9 a.m.– 12 p.m. (e.s.t.) Lakeside Conference Center, 630 West Carmel Drive, Carmel, IN 46032.

For further information regarding the times and agendas of meetings, please see http://www.midwestiso.org/calendar/index.php or http://www.midwestmarket.org.home.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. ER02–2595, et al., Midwest Independent Transmission System Operator, Inc.

Docket No. ER04–375, Midwest Independent Transmission System Operator, Inc., et al.

Docket No. ER04–458, et al., Midwest Independent Transmission System Operator, Inc.

Docket Nos. ER04–691, EL04–104 and ER04–106, et al., Midwest Independent Transmission System Operator, Inc., et al

Docket No. ER05–6, et al., Midwest Independent Transmission System Operator, Inc., et al.

Docket No. ER05–752, Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.

Docket No. ER05–1083, et al., Midwest Independent Transmission System Operator, Inc., et al.

Docket No. ER05–1085, et al., Midwest Independent Transmission System Operator, Inc.

Docket No. ER05–1138, Midwest Independent Transmission System Operator, Inc.

¹ Midwest Independent Transmission System Operator, Inc., 114 FERC ¶ 61,106 (2006).

Docket No. ER05–1201, Midwest Independent Transmission System Operator, Inc.

Docket No. ER05–1230, Midwest Independent Transmission System Operator, Inc.

Docket No. EL05–103, Northern Indiana Power Service Co. v. Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.

Docket No. EL05–128, Quest Energy, L.L.C. v. Midwest Independent Transmission System Operator, Inc.

Docket No. EŘ06–18, *Midwest* Independent Transmission System Operator, Inc.

Docket No. ER06–27, Midwest Independent Transmission System Operator, Inc., et al.

Docket Nos. EC06–4 and ER06–20, LGE Energy LLC, et al.

Docket No. ER06–360, et al., Midwest Independent Transmission System Operator, Inc., et al.

Docket No. ER06–356, Midwest Independent Transmission System Operator, Inc.

Docket No. ER06–532, Midwest Independent Transmission System Operator, Inc.

Docket No. EL06–31, Midwest Independent Transmission System Operator, Inc., et al.

Docket No. EL06–49, Midwest Independent Transmission System Operator, Inc., et al.

Docket No. ER06–56, Midwest Independent Transmission System Operator, Inc.

These meetings are open to the

For more information, contact Patrick Clarey, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov, or Christopher Miller, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission at (317) 249–5936 or christopher.miller@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E6–6172 Filed 4–24–06; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-8161-5]

Clean Water Act Section 303(d): Availability of EPA's Decision To Add Bear Creek to Colorado's 2006 List of Water Quality-Limited Segments in Need of TMDLs

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: Region VIII of the EPA is hereby providing notice, and requesting public comment on EPA's decision to add Bear Creek (Segment COSPBE01a) to Colorado's list of water qualitylimited segments in need of total maximum daily loads (TMDLs) pursuant to Clean Water Act Section 303(d)(2). Section 303(d)(2) of the Clean Water Act requires that states submit and EPA approve or disapprove lists of waters for which existing technologybased pollution controls are not stringent enough to attain or maintain state water quality standards and for which TMDLs must be prepared.

On April 12, 2006, EPA partially approved and partially disapproved Colorado's Section 303(d) list submittal for the 2006 listing cycle. Specifically, EPA approved Colorado's listing of 119 waters, associated pollutants, and associated priority rankings. EPA disapproved Colorado's decision not to list one segment of Bear Creek. EPA evaluated all the existing and readily available data and information on the Bear Creek segment and concluded that the aquatic life use in the Bear Creek, which includes the fishery, is not being fully met. Based on this evaluation EPA has determined that the Bear Creek segment is not fully attaining the water quality standards established by the State of Colorado and should be included on the State's list of impaired waters. Therefore, through its partial disapproval of the State's list, EPA added Bear Creek segment COSPBE01a to the State's list. This addition to the State's list includes only a portion of segment COSPBE01a (i.e., Bear Creek from below Evergreen Reservoir to Harriman Ditch).

EPA is providing the public the opportunity to review its decision to add a portion of Bear Creek to Colorado's 2006 Section 303(d) list, as required by EPA's Public Participation regulations. EPA will consider public comments in reaching its final decision to add a portion of Bear Creek segment COSPBE01a to the State's list.

DATES: Comments must be submitted to EPA on or before June 20, 2006.

ADDRESSES: Comments on the proposed decision should be sent to George Parrish, TMDL Team (8EPR–EP), U.S. Environmental Protection Agency Region VIII, 999 18th Street, Suite 300, Denver, CO 80202–2466, telephone (303) 312–7027, facsimile (303) 312–6339, e-mail parrish.george@epa.gov. Oral comments will not be considered. Copies of EPA's letter concerning Colorado's list that explains the rationale for EPA's decision can be

obtained at EPA Region VIII's Web site at http://www.epa.gov/region08/water/ tmdl, or by writing or calling Mr. Parrish at the above address. The full administrative record containing background technical information is on file and may be inspected at the U.S. EPA, Region VIII Technical Library found in the Environmental Information Service Center (EISC). The Library and Service Center are located on the ground floor at Denver Place, 999 18th Street, Denver, Colorado. The Library is open to the public from 10 a.m. to 4 p.m. The Library can be contacted by calling the Service Center at (303) 312-6312 or (800) 227-8917. Arrangements to examine the administrative record may also be made by contacting George Parrish.

FOR FURTHER INFORMATION CONTACT:

George Parrish at (303) 312–7027 parrish.george@epa.gov or Karen Hamilton at (303) 312–6236 or hamilton.karen@epa.gov.

SUPPLEMENTARY INFORMATION: Section 303(d) of the Clean Water Act (CWA) requires that each state identify those waters for which existing technology-based pollution controls are not stringent enough to attain or maintain state water quality standards. For those waters, states are required to establish TMDLs according to a priority ranking.

EPA's Water Quality Planning and Management regulations include requirements related to the implementation of Section 303(d) of the CWA (40 CFR 130.7). The regulations require states to identify water-quality-limited waters still requiring TMDLs every two years. The lists of waters still needing TMDLs must also include priority rankings, identify the pollutants causing the impairment, and must identify the waters targeted for TMDL development during the next two years (40 CFR 130.7).

Consistent with EPA's regulations, Colorado submitted to EPA its listing decisions under Section 303(d)(2) in correspondence dated March 21, 2006. On April 12, 2006, EPA approved Colorado's listing of 119 waters and associated priority rankings. EPA disapproved Colorado's decision not to include Bear Creek in its list. EPA identified a portion of Bear Creek segment COSPBE01a for inclusion on Colorado's 2006 Section 303(d) list. EPA solicits public comment on the addition of a portion of Bear Creek to the State's list, as required by EPA's Public Participation regulations (40 CFR part

Authority: Clean Water Act, 33 U.S.C. 1251 *et seq.*