http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/esubsribenow.htm* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support. To view upcoming FERC events, go to *www.ferc.gov* and click on "View Entire Calendar".

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or

"PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

n. *Procedures schedule:* The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Issue notice of availability of EA: June 2004.

Ready for Commission decision on the application: August 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4–122 Filed 1–27–04; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02–1656–017 and EL03– 216–001]

California Independent System Operator Corporation; Notice of Agenda of Staff Technical Conference

January 21, 2004.

As announced in the Notice of Technical Conference issued on December 16, 2003, the Commission Staff will convene a technical conference on January 28-29, 2004, to discuss with state representatives and market participants in California various substantive issues related to the California Independent System Operator's (CAISO) Revised MD02 proposal, including the flexible offer obligation proposal, the residual unit commitment process, pricing for constrained-output generators, marginal losses, and ancillary services and other market efficiency issues not related to the mitigation of market power. The market power mitigation issues will be discussed at the technical conference proposed to be held in San Francisco, California in early March 2004.

The conference will focus on the six issue areas identified in the agenda, which is appended to this notice. The discussion of each topic on the conference agenda will begin with a short presentation by the Commission Staff to frame the issue, followed by an open discussion amongst all participants. Participants are encouraged to be prepared to discuss the issues substantively.

The conference will begin at 9 a.m. eastern time on both days, and will adjourn at 5 p.m. eastern time on January 29, 2004. The conference will be held in the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. The conference is open for the public to attend, and registration is not required.

For more information about the conference, please contact: Olga

Kolotushkina at (202) 502–6024 or at *olga.kolotushkina@ferc.gov.*

Magalie R. Salas,

Secretary.

Agenda for January 28–29 Staff Technical Conference

I.Flexible Offer Obligation Proposal¹

• How will the implementation of this proposal affect day-ahead (DA) and real-time (RT) market timelines?

• To what extent does the Flexible Offer Obligation provide adequate incentive to suppliers to participate in CAISO's markets and provide CAISO with the reliability it needs?

• Explain why, if at all, slow-start units present special circumstances that justify exempting them from the Flexible Offer Obligation requirements. What are the alternatives for a slow-start unit to protect itself from unrecovered start-up and minimum-load costs by bidding into the DA market?

II. Residual Unit Commitment (RUC) Issues²

• Energy Procurement Target.

• Why is energy procurement needed if procured capacity can ensure reliability?

• Explain what impacts the procurement of energy could have on the DA market, *e.g.*, discouraging load from bidding.

• Would energy purchased through RUC receive a different price than energy procured from the DA market? Explain.

• Who would pay for energy that was procured but ultimately not needed?

Treatment of and obligations for imports.
Explain the extent to which the purchase of only capacity (not energy) gives imports sufficient incentive to acquire the necessary transmission capacity across the ties.

Rescission of RUC availability payment.
How does the RUC availability payment

differ from a call option?

• How does the RUC availability payment differ from offering operating reserve capacity?

• Netting of start-up/minimum load (SU/ML) costs.

• What are the pros and cons of permitting units that are committed in the DA market to receive payment to cover SU/ML costs in the DA market and retain all revenues for subsequent sales?

• Obligations from commitment in DA market and RUC.

• Explain how, if at all, units committed to supply capacity in RUC are obligated to offer energy in real time. What are the impacts to markets?

• Discussion of use of daily or monthly gas indices in cost-based option for SU/ML costs.

III. Ancillary Services (A/S)³

• To what extent should the ISO have well-defined, transparent A/S procurement rules? How much flexibility should the ISO have in determining when to purchase needed A/S? What are the impacts?

¹ See California Independent System Operator Corporation, 105 FERC ¶ 61,140 (2003) (October 28 Order) at P 217–232.

² See October 28 Order at P 99–130.

³ See October 28 Order at P 79–84.

• Should market participants have the opportunity to buy their A/S position back in the hour-ahead market? What impact would this have on markets and system operators?

IV. Constrained-Output Generators⁴

• Explain when is it appropriate for constrained-output generators to set the market clearing price.

• Explain whether and why different pricing rules between the DA and RT markets may be appropriate.

V. Marginal Losses 5

• How can the excess revenues created through marginal loss pricing be returned to the appropriate participants without distorting efficient price signals?

• How should entities that self-provide losses be treated?

• Discussion of alternative proposals, including that of FPL Energy, LLC.

VI. Miscellaneous Issues

[FR Doc. E4–121 Filed 1–27–04; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[RT01-99-000, RT01-99-001, RT01-99-002, RT01-99-003 RT01-86-000, RT01-86-001, RT01-86-002, RT01-95-000, RT01-95-001, RT01-95-002, RT01-2-000, RT01-2-001, RT01-2-002, RT01-2-003, RT01-98-000, and RT02-3-000]

Regional Transmission Organizations, Bangor Hydro-Electric Company, et al., New York Independent System Operator, Inc., et al., PJM Interconnection, LLC, et al., PJM Interconnection, LLC, ISO New England, Inc., New York Independent System Operator, Inc.; Notice

January 21, 2004.

Take notice that PJM Interconnection, LLC, New York Independent System Operator, Inc. and ISO New England, Inc. have posted on their internet websites charts and information updating their progress on the resolution of ISO seams.

Any person desiring to file comments on this information should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such comments should be filed on or before the comment date. Comments may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: February 13, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4–119 Filed 1–27–04; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-2003-0294; FRL-7336-9]

Report of the Food Quality Protection Act (FQPA) Tolerance Reassessment and Risk Management Decision (TRED) for Lactofen; Notice of Availability

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This document announces availability of and starts a 30–day public comment period for the Report of the Food Quality Protection Act (FQPA) Tolerance Reassessment and Risk Management Decision (TRED) for Lactofen. EPA has reassessed the existing tolerances for lactofen.

DATES: Comments, identified by docket (ID) number OPP–2003–0294, must be received on or before February 27, 2004.

ADDRESSES: Comments may be submitted electronically, by mail, or through hand delivery/courier. Follow the detailed instructions as provided in Unit I of the **SUPPLEMENTARY INFORMATION.**

FOR FURTHER INFORMATION CONTACT:

Christina Scheltema, Special Review and Reregistration Division (7508C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460–0001; telephone number: (703) 308–2201; fax number: (703) 308– 8005; e-mail address:

scheltema.christina@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this Action Apply to Me?

This action is directed to the public in general but may be of interest to a wide range of stakeholders, including environmental, human health, and agricultural advocates; the agrochemical industry; pesticide users; and members of the public interested in pesticide use on food. This list is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be affected by this action. Other types of entities not listed in this unit could also be affected. If you have any questions regarding the applicability of this action to you or a particular entity, consult the person listed under FOR FURTHER INFORMATION CONTACT.

B. How Can I Get Copies of this Document and Other Related Information?

1. Docket. EPA has established an official public docket for this action under docket identification ID number OPP-2003-0294. The official public docket consists of the documents specifically referenced in this action. any public comments received, and other information related to this action. Although a part of the official docket, the public docket does not include Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. The official public docket is the collection of materials that is available for public viewing at the Public Information and Records Integrity Branch (PIRIB), Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Hwy., Arlington, VA. This docket facility is open from 8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The docket telephone number is (703) 305-5805.

2. *Electronic access.* You may access this **Federal Register** document electronically through the EPA Internet under the "**Federal Register**" listings at *http://www.epa.gov/fedrgstr/.*

An electronic version of the public docket is available through EPA's electronic public docket and comment system, EPA Dockets. You may use EPA Dockets at *http://www.epa.gov/edocket/* to submit or view public comments, access the index listing of the contents of the official public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the appropriate docket ID number.

Certain types of information will not be placed in the EPA Dockets. Information claimed as CBI and other information whose disclosure is restricted by statute, which is not included in the official public docket, will not be available for public viewing in EPA's electronic public docket. EPA's policy is that copyrighted material will not be placed in EPA's electronic public docket but will be available only in printed, paper form in the official public docket. To the extent feasible, publicly available docket materials will be made available in EPA's electronic public docket. When a document is selected from the index list in EPA Dockets, the system will identify whether the document is available for viewing in

⁴ See October 28 Order at P 85–89.

⁵ See October 28 Order at P 71–78.