

should be directed to Katrina Ingalls at her e-mail address [Katrina.Ingalls@ed.gov](mailto:Katrina.Ingalls@ed.gov). Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

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## DEPARTMENT OF ENERGY

### Reimbursement for Costs of Remedial Action at Active Uranium and Thorium Processing Sites

**AGENCY:** Office of Environmental Management, Department of Energy.

**ACTION:** Notice of the acceptance of Title X claims for reimbursement in fiscal year (FY) 2005 and the acceptance of plans for subsequent remedial action.

**SUMMARY:** This Notice announces the Department of Energy (DOE) acceptance of claims in FY 2005 from eligible active uranium and thorium processing sites for reimbursement under Title X of the Energy Policy Act of 1992. For FY 2005, Congress has appropriated approximately \$80 million for reimbursement of certain costs of remedial action at these sites. Because of the amount of unpaid approved claims within the current reimbursement ceilings (approximately \$56 million), DOE plans to accelerate the FY 2005 reimbursements to licensees in advance of the April 30, 2005, regulatory deadline, subject to availability of congressional appropriations for prior year claims that have been previously approved. The approved amount of claims submitted during FY 2004 will be paid by April 30, 2005, subject to the availability of funds. If the available funds are less than the total approved claims, these payments will be prorated, if necessary, based on the amount of available FY 2005 appropriations, unpaid approved claim balances (approximately \$56 million), and claims received in May 2004 (approximately \$25 million).

This notice also announces the DOE acceptance of plans for subsequent decontamination, decommissioning, reclamation, and other remedial action (Plans for Subsequent Remedial Action). If Title X licensees expect to incur remedial action costs for remedial action after December 31, 2007, licensees must submit a Plan for Subsequent Remedial Action during calendar year (CY) 2005 or 2006, and DOE must approve a Plan submitted by a licensee by the end of CY 2007, if the

costs incurred after CY 2007 are to be eligible for reimbursement.

**DATES:** The closing date for the submission of claims in FY 2005 is May 2, 2005. These new claims will be processed for payment by April 29, 2006, together with unpaid approved claim balances from prior years, based on the availability of funds from congressional appropriations. Plans for Subsequent Remedial Action may be submitted anytime after January 1, 2005, but no later than December 31, 2006.

**ADDRESSES:** Claims and Plans for Subsequent Remedial Action should be forwarded by certified or registered mail, return receipt requested, to the U.S. Department of Energy, National Nuclear Security Administration Service Center, Environmental Programs Department, PO Box 5400, Albuquerque, NM 87185-5400, or by express mail to the U.S. Department of Energy, National Nuclear Security Administration Service Center, Environmental Programs Department, H and Pennsylvania Streets, Albuquerque, NM 87116. All claims should be addressed to the attention of Mr. Gilbert Maldonado. Two copies of the claim should be included with each submission.

**FOR FURTHER INFORMATION CONTACT:**

Contact Gilbert Maldonado at (505) 845-4035 of the U.S. Department of Energy, National Nuclear Security Administration Service Center, Environmental Programs Department.

**SUPPLEMENTARY INFORMATION:** DOE published a final rule under 10 CFR part 765 in the **Federal Register** on May 23, 1994, (59 FR 26714) to carry out the requirements of Title X of the Energy Policy Act of 1992 (sections 1001-1004 of Pub. L. 102-486, 42 U.S.C. 2296a *et seq.*) and to establish the procedures for eligible licensees to submit claims for reimbursement. DOE amended the final rule on June 3, 2003, (68 FR 32955) to adopt several technical and administrative amendments (*e.g.*, statutory increases in the reimbursement ceilings). Title X requires DOE to reimburse eligible uranium and thorium licensees for certain costs of decontamination, decommissioning, reclamation, and other remedial action incurred by licensees at active uranium and thorium processing sites to remediate byproduct material generated as an incident of sales to the United States Government. To be reimbursable, costs of remedial action must be for work which is necessary to comply with applicable requirements of the Uranium Mill Tailings Radiation Control Act of 1978 (42 U.S.C. 7901 *et seq.*) or, where

appropriate, with requirements established by a State pursuant to a discontinuance agreement under section 274 of the Atomic Energy Act of 1954 (42 U.S.C. 2021). Claims for reimbursement must be supported by reasonable documentation as determined by DOE in accordance with 10 CFR part 765. Funds for reimbursement will be provided from the Uranium Enrichment Decontamination and Decommissioning Fund established at the United States Department of Treasury pursuant to section 1801 of the Atomic Energy Act of 1954 (42 U.S.C. 2297g). Payment or obligation of funds shall be subject to the requirements of the Anti-Deficiency Act (31 U.S.C. 1341).

**Authority:** Section 1001-1004 of Public Law 102-486, 106 Stat. 2776 (42 U.S.C. 2296a *et seq.*).

Issued in Washington DC on this 14th of December, 2004.

**David E. Mathes,**

*Office of Commercial Disposition Options, Office of Logistics and Waste Disposition Enhancements.*

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## DEPARTMENT OF ENERGY

[FE Docket No. 04-121-NG]

### Office of Fossil Energy; Cascade Natural Gas Corporation; Order Granting Authority To Import Natural Gas From Canada

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy (FE) gives notice that it issued DOE/FE Order No. 2051 granting Cascade Natural Gas Corporation authority to import up to .5 billion cubic feet of natural gas annually from Canada, over a term of five years that began on November 1, 2004. The natural gas will be imported under a Base Contract for Sale and Purchase of Natural Gas with IGI Resources, Inc.

This Order may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). It is also available for inspection and copying in the Office of Natural Gas Regulatory Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0334, (202) 586-9478. The Docket Room is open from 8 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, December 9, 2004.

**R.F. Corbin,**

*Manager, Natural Gas Regulatory Activities, Office of Global Supply and Security, Office of Fossil Energy.*

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## DEPARTMENT OF ENERGY

[FE Docket No. 04-111-NG, 04-104-NG, 04-114-NG, 04-113-NG, 04-108-NG, 04-115-NG, 04-101-NG, 04-116-NG, and 04-120-NG]

**Office of Fossil Energy; Duke Energy Trading and Marketing, L.L.C., Marathon LNG Marketing LLC, Alliance Canada Marketing L.P., Montana-Dakota Utilities Co., Cannat Energy, Inc., Sempra Energy Resources, National Fuel Gas, Distribution Corporation, Northwestern Corporation, doing business as NorthWestern Energy, Pemex Gas Y Petroquimica Basica; Orders Granting Authority To Import and Export Natural Gas, Including Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives

notice that during November 2004, it issued Orders granting authority to import and export natural gas, including the import of liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas Regulatory Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on December 9, 2004.

**R. F. Corbin,**

*Manager, Natural Gas Regulation, Office of Natural Gas Regulatory Activities, Office of Fossil Energy.*

## Appendix

### ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
2039	11/1/04	Duke Energy Trading and Marketing, L.L.C., 04-111-NG.	200 Bcf		Import and export a combined total of natural gas from and to Canada and Mexico, including imported liquefied natural gas from other international sources, beginning on October 31, 2004, and extending through October 30, 2006.
2040	11/8/04	Marathon LNG Marketing LLC, 04-104-LNG.	116 Bcf		Import liquefied natural gas from various international sources, beginning on November 5, 2004, and extending through November 4, 2006.
2041	11/8/04	Alliance Canada Marketing L.P., 04-114-NG.	70 Bcf		Import natural gas from Canada, beginning on November 13, 2004, and extending through November 12, 2006.
2042	11/10/04	Montana-Dakota Utilities Co., 04-113-NG.	10 Bcf		Import natural gas from Canada, beginning on December 1, 2004, and extending through November 31, 2006.
2043	11/12/04	Cannat Energy, Inc., 04-108-NG.	109 Bcf		Import natural gas from Canada, beginning on December 1, 2004, and extending through November 31, 2006.
2044	11/12/04	Sempra Energy Resources, 04-115-NG.	300 Bcf		Import and export a combined total of natural gas from and to Canada and Mexico, beginning on November 12, 2004, and extending through November 11, 2006.
2047	11/17/04	National Fuel Gas Distribution Corporation, 04-101-NG.	7.2 Bcf		Import and export a combined total of natural gas from and to Canada and Mexico, beginning on January 28, 2005, and extending through January 27, 2007.
2048	11/17/04	NorthWestern Corporation d/b/a NorthWestern Energy, 04-116-NG.	20Bcf		Import and export a combined total of natural gas from and to Canada, beginning on February 7, 2005, and extending through February 6, 2007.
2049	11/23/04	Pemex Gas Y Petroquimica Basica, 04-120-NG.	1,300 Bcf		Import natural gas, including liquefied natural gas, and export natural gas up to a combined total from and to Canada and Mexico, beginning on November 24, 2004, and extending through November 23, 2006.