

application filing and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: June 4, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The project consists of the following four developments:

The High Falls Development consists of the following existing facilities: (1) A 63-foot-high, 274-foot-long concrete gravity dam with spillway topped with 5-foot-high flashboards; (2) a 110-foot-long eastern wingwall and a 320-foot-long western wingwall; (3) a 46-acre reservoir; (3) an 800-foot-long, 19-foot-wide forebay canal; (4) a 11-foot by 12-foot, 3,581-foot-long tunnel; (5) a 10-foot-diameter, 1,280-foot-long penstock; (6) three 6-foot-diameter, 150-foot-long penstocks; (7) a 30-foot-diameter surge tank; (8) a powerhouse containing three generating units with a total installed capacity of 15,000 kW; (9) a 50-foot-long, 6.9-kV transmission line; and (10) other appurtenances.

The Cadyville Development consists of the following existing facilities: (1) A 50-foot-high, 237-foot-long concrete gravity dam with spillway topped with 2.7-foot-high flashboards; (2) a 200-acre reservoir; (3) a 58-foot-long, 20-foot-wide intake; (4) a 10-foot-diameter, 1,554-foot-long penstock; (5) a powerhouse containing three generating units with a total installed capacity of 5,525 kW; (6) a 110-foot-long, 6.6-kV transmission line; and (7) other appurtenances.

The Mill C Development consists of the following existing facilities: (1) A 43-foot-high, 202-foot-long stone masonry dam with spillway topped

with 2-foot-high flashboards; (2) a 7.9-acre reservoir; (3) a 37-foot-long, 18-foot-wide intake; (4) a 11.5-foot to 10-foot-diameter, 494-foot-long penstock; (5) a 11.1-foot to 10-foot-diameter, 84-foot-long penstocks; (6) one powerhouse containing two generating units with a total installed capacity of 2,250 kW; (7) another powerhouse containing a single generating unit with an installed capacity of 3,800 kW; (8) a 700-foot-long, 6.6-kV transmission line; and (9) other appurtenances.

The Kents Falls Development consists of the following existing facilities: (1) A 59-foot-high, 172-foot-long concrete gravity dam with spillway topped with 3.5-foot-high flashboards; (2) a 34-acre reservoir; (3) a 29-foot-long, 22-foot-wide intake; (4) a 11-foot-diameter, 2,652-foot-long penstock; (5) three 6-foot-diameter, 16-foot-long penstocks; (6) a 28-foot-diameter surge tank; (7) a powerhouse containing two generating units with a total installed capacity of 12,400 kW; (8) a 390-foot-long, 6.6-kV transmission line; and (9) other appurtenances.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support. To view upcoming FERC events, go to www.ferc.gov and click on "View Entire Calendar."

q. With this notice, we are initiating consultation with the New York State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

r. *Procedural Schedule and Final Amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment (EA) rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if

any, will be addressed in the EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Acceptance or Deficiency Letter, July 2004

Issue Scoping Document, November 2004
Notice that application is ready for environmental analysis, January 2005
Notice of the availability of the EA, July 2005
Ready for Commission decision on the application, December 2005

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-841 Filed 4-14-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

April 9, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No.:* DI04-5-000.

c. *Date Filed:* March 11, 2004.

d. *Applicant:* Florida Hydro Power and Light Company, 171 Comfort Road, Palatka, FL 32177, telephone (386) 328-2470.

e. *Name of Project:* Gulf Stream Ocean Current Electricity Project.

f. *Location:* The proposed Gulf Stream Ocean Current Electricity Project, a cluster of electricity production units (EPU) connected by undersea transmission cables to a series of monitoring stations, would be located in a 1,000 square mile area on and off the Florida coast between Miami and Palm Beach. The initial project land station will be located on Singer Island in the City of Riviera Beach, Palm Beach County, Florida, connected by a transmission line to an EPU more than 3 miles offshore in the Atlantic Ocean.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Michael J. Hoover, Florida Hydro Power and Light Company, 171 Comfort Road, Palatka,

FL 32177, telephone (386) 328-2470, fax (386) 328-2558, e-mail: mhoover@law.tulane.edu.

i. *FERC Contact*: Any questions on this notice should be addressed to Henry Ecton (202) 502-8768, or e-mail address: henry.ecton@ferc.gov.

j. *Deadline for Filing Comments and/or Motions*: May 10, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Please include the docket number (DI04-5-000) on any comments or motions filed.

k. *Description of Project*: The proposed Gulf Stream Ocean Current Electricity Project would anchor a cluster of Electricity Production Units (EPU) more than three miles offshore, in a 1,000-square-mile area off the Florida coast between Miami and Palm Beach. Each EPU is approximately 240 feet long, with two counter-rotating fiberglass blades, and will incorporate buoyancy and anchoring systems, electrical generators, and transmission cables. The units would be anchored to the sea floor at a depth of more than 200 feet, eight per mile, and would generate approximately three megawatts of electricity, using the Gulf Stream current. The units would be connected to on-shore monitoring stations via undersea transmission cables. These on-shore stations will monitor pressure, temperature, vibration, RPM, and power output, and would be connected to an interstate power grid. The initial project would be located more than three miles offshore of the City of Riviera Beach, with a transmission line connecting to a land station on Singers Island. This land station would be connected to an interstate grid.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that

may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application*: Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "e-Library" link, select "Docket#" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-842 Filed 4-14-04; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7647-8]

EPA National Advisory Council for Environmental Policy and Technology—Compliance Assistance Advisory Committee; Notification of Public Advisory Committee Teleconference Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notification of Public Advisory Committee Teleconference Meeting.

SUMMARY: Pursuant to the Federal Advisory Committee Act, Pub. L. 92-463, notice is hereby given that the Compliance Assistance Advisory Committee (CAAC) under the National Advisory Council for Environmental Policy and Technology (NACEPT) will meet in a public teleconference on Monday, May 10, 2004, from 1 p.m. to 3 p.m. eastern time. The meeting will be hosted out of Conference Room #6148, U.S. EPA, Ariel Rios Federal Building, 1200 Pennsylvania Avenue, NW., Washington, DC 20004. The meeting is open to the public, however, due to limited space, seating will be on a registration-only basis. For further information regarding the teleconference meeting, or how to register and obtain the phone number, please contact the individuals listed below.

Background: NACEPT is a federal advisory committee under the Federal Advisory Committee Act, Pub. L. 92-463. NACEPT provides advice and recommendations to the Administrator and other EPA officials on a broad range of domestic and international environmental policy issues. NACEPT consists of a representative cross-section of EPA's partners and principle constituents who provide advice and recommendations on policy issues and serves as a sounding board for new strategies that the Agency is developing. Additional information concerning the NACEPT can be found on our Web site (<http://www.epa.gov/ocem>). The CAAC, a subcommittee of NACEPT, provides a Federal advisory forum from which the Agency can receive valuable multi-stakeholder advice and recommendations on enhancing EPA's compliance assistance program. Purpose of Meeting: The CAAC will review and comment on the work done to date on: (1) Strengthening the national compliance assistance network; (2) developing and testing performance measurement systems to demonstrate the effectiveness of compliance assistance; and (3) integration of