

The proposed pipeline will consist of approximately 41 miles of 26-inch diameter pipeline extending from the receipt point at the EEZ boundary to an interconnection with existing facilities of Florida Gas Transmission Company (FGT) in Palm Beach County, Florida. From the EEZ boundary, the pipeline will extend underwater approximately 35 miles and make landfall at Florida Power & Light Company's power plant site in Riviera Beach. The pipeline will continue onshore approximately six miles along existing utility, roadway and railway corridors to the FGT interconnection point. The proposed pipeline will transport up to 800,000 Dth per day from the proposed High Rock LNG terminal to gas-consuming markets in Florida and other Southeastern states.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the

Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* December 14, 2004.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER04-1251-000]

#### Styrka Energy Master Fund LLC; Notice of Issuance of Order

November 23, 2004.

Styrka Energy Master Fund LLC (SEMF) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed rate schedule provides for wholesale sales of energy and capacity at market-based rates. SEMF also requested waiver of various Commission regulations. In particular, SEMF requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by SEMF.

On November 22, the Commission granted the request for blanket approval under Part 34, subject to the following: [A]ny person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by SEMF should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

#### Styrka Energy Master Fund LLC, 109 FERC ¶ 61,199 (2004)

Notice is hereby given that the deadline for filing motions to intervene or protest, is December 22, 2004.

Absent a request to be heard in opposition by the deadline above, SEMF is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of SEMF, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of SEMF's issuances of securities or assumptions of liability.

Copies of the full text of the Commission's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket

number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-3393 Filed 11-30-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP05-14-001]

#### Transwestern Pipeline Company, LLC; Notice of Correction

November 23, 2004.

Take notice that on November 16, 2004, Transwestern Pipeline Company, LLC (Transwestern) notified the Commission that the effective date of its conversion from a corporation to a limited liability company and its name change from Transwestern Pipeline Company to Transwestern Pipeline Company, LLC is November 16, 2004. Transwestern explains that, in its filing dated October 1, 2004 in Docket No. RP05-14-000, in the event the proposed conversion and name change were not completed by November 1, 2004, Transwestern would advise the Commission of the correct effective date to coincide with the actual date of conversion. Transwestern states that this letter serves as such notification that the effective date of Transwestern's Tariff, Third Revised Volume No. 1, is November 16, 2004.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-3398 Filed 11-30-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 459-128]

#### Union Electric Company, d/b/a AmerenUE; Notice Soliciting Comments and Final Recommendations, Terms and Conditions, and Prescriptions

November 23, 2004.

Take notice that the following hydroelectric application and applicant-prepared environmental assessment has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New major license.
- b. *Project No.:* 459-128.
- c. *Date Filed:* February 24, 2004.
- d. *Applicant:* Union Electric Company (d/b/a AmerenUE).
- e. *Name of Project:* Osage Hydroelectric Project.
- f. *Location:* On the Osage River, in Benton, Camden, Miller and Morgan Counties, central Missouri. The project occupies 1.6 acres of Federal land.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Jerry Hogg, Superintendent Hydro Regulatory Compliance, AmerenUE, 617 River Road, Eldon, MO 65026; Telephone (573) 365-9315; e-mail [jhogg@ameren.com](mailto:jhogg@ameren.com).

i. *FERC Contact:* Allan Creamer at (202) 502-8365; or e-mail at [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

j. Deadline for filing comments and final recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filing.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing.

l. *Project Description:* The existing project consists of: (1) A 2,543-foot-long, 148-foot-high dam comprised of, from right to left, (i) a 1,181-foot-long, non-overflow section, (ii) a 520-foot-long gated spillway section, (iii) a 511-foot-long intake works and powerhouse section, and (iv) a 331-foot-long non-overflow section; (2) an impoundment (Lake of the Ozarks), approximately 93 miles in length, covering 54,000 acres at a normal full pool elevation of 660 feet mean sea level; (3) a powerhouse, integral with the dam, containing eight main generating units (172 MW) and two auxiliary units (2.1 MW each), having a total installed capacity of 176.2 MW; and (4) appurtenant facilities. The project generates an average of 636,397 megawatt-hours of electricity annually.

AmerenUE currently operates, and is proposing to continue to operate, the Osage Project as a peaking and load regulation facility. AmerenUE proposes to upgrade two of the facility's eight main generating units and the two smaller, auxiliary generating units. With the proposed upgraded units, energy generation is estimated to increase by about 5.6 percent. In addition to the physical plant upgrades, AmerenUE