

i. *FERC Contact*: Any questions on this notice should be addressed to Mr. Eric Gross at (202) 502-6213, or e-mail address: eric.gross@ferc.gov.

j. *Deadline for Filing Comments and or Motions*: June 14, 2004.

k. *Description of Request*: PPL Montana has filed for Commission approval of Pulse Flow Protocol Plan (PFPP) in accordance with Article 413 of the project license. Article 413 required the licensee to submit a pulse flow monitoring plan, by which the project would be operated and monitored for three years. The original plan was approved by order on December 7, 2001. The licensee has completed the required three years of monitoring and has now submitted the PFPP, which calibrates their pulse flow predictor model with the three years of collected thermal data. The licensee proposes to continue to use the statistical predictor model to regulate pulse flows and collect thermal data, and file an updated PFPP with a recalibrated model every five years for the remainder of the license.

l. *Locations of Applications*: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments,

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. *Comments, protests and interventions* may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1187 Filed 5-20-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-114-005]

Tennessee Gas Pipeline Company; Notice of Extension of Time

May 12, 2004.

On May 11, 2004, Tennessee Gas Pipeline Company (Tennessee) filed a motion for an extension of time to file supplemental information in response to a letter order issued May 3, 2004, in the above-docketed proceeding, by the Director, Division of Tariffs and Market Development-East. In support of this request, the motion states that Tennessee is working diligently to respond to the questions raised in the letter order and requires additional time

to generate customer input and submit the required information.

Upon consideration, notice is hereby given that an extension of time for filing supplemental information in response to the May 3, 2004, Letter Order is granted to and including May 28, 2004, as requested by Tennessee.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1194 Filed 5-20-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2153]

United Water Conservation District; Notice of Authorization for Continued Project Operation

May 13, 2004.

On April 30, 2002, United Water Conservation District, licensee for the Santa Felicia Project No. 2153, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2153 is located on Piru Creek in Ventura County, California.

The license for Project No. 2153 was issued for a period ending April 30, 2004. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that