

j. Deadline for filing motions to intervene and protests, comments, and final recommendations, terms and conditions, and prescriptions: 60 days from the issuance of this notice

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application and environmental assessment has been accepted, and is ready for environmental analysis at this time.

l. The 8.25-megawatt (MW) project consists of two developments the Gant Dam Development and the Point A Development

The Point "A" Development consists of the following existing facilities: (1) A 2,800-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 700-acre reservoir at a normal water surface elevation of 170 feet msl; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 5,200 kW, (4) a 0.39-mile-long, 46-kV transmission line; and (5) other appurtenances.

The Gant Development consists of the following existing facilities: (1) A 1,562-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 2,767-acre reservoir at a normal water surface elevation of 198 feet msl; (3) a powerhouse, integral with the dam, containing two generating units with a total installed capacity of 3,050 kW, and (4) other appurtenances.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC

Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at: <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The tentative schedule for processing the application follows:

Milestone	Date
Deadline for Agency Recommendations.	November 1, 2004
Deadline for Reply Comments.	December 1, 2004
Issuance of EA	January 2005
Public Comments on EA due.	February 2005
Ready for Commission Decision on the Application.	March 2005

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of this notice.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2482 Filed 10-4-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-276-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Informal Settlement Conference

September 28, 2004.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. (e.s.t.) on Wednesday, October 6, 2004, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Bob Keegan at (202) 502-8158, James.Keegan@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2480 Filed 10-4-04; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OEI-2004-0004, FRL-7823-4]

Agency Information Collection Activities: Proposed Collection; Comment Request; Information Collection Request Update for the 40 CFR Part 64 Compliance Assurance Monitoring Program, EPA ICR Number 1663.03, OMB Control Number 2060-0376

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request to renew an existing collection. This ICR is scheduled to expire on November 30, 2004. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the

proposed information collection as described below.

DATES: Comments must be submitted on or before December 6, 2004.

ADDRESSES: Submit your comments, referencing docket ID number OEI-2004-0004, to EPA online using EDOCKET (our preferred method), by e-mail: A-and-R-Docket@epamail.epa.gov, or by mail to: U.S. Environmental Protection Agency, EPA Docket Center (EPA/DC), Air and Radiation Docket and Information Center, MC 6102T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, A-and-R-Docket@epamail.epa.gov.

FOR FURTHER INFORMATION CONTACT:

Peter R. Westlin, Environmental Protection Agency, Office of Air Quality Planning and Standards (mail code D243-02), Research Triangle Park, North Carolina 27711; telephone number: (919) 541-1058; fax number: (919) 541-1039; e-mail address: westlin.peter@epa.gov.

SUPPLEMENTARY INFORMATION: EPA has established a public docket for this ICR under Docket ID number OEI-2004-0004, which is available for public viewing at the Air and Radiation Docket and Information Center in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Air and Radiation Docket and Information Center is (202) 566-1742. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

You should submit any comments related to this ICR to EPA within 60 days of this notice. EPA's policy is the Agency will make available public comments, whether submitted electronically or in paper, for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide

a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to <http://www.epa.gov/edocket>.

Affected entities: Entities potentially affected by this action are owners and operators of major sources as defined by any title of the Clean Air Act and required to apply for and obtain an operating permit under title V of the Clean Air Act as amended by the Clean Air Act Amendments of 1990 (the Act).

Title: Information Collection Request Update for the 40 CFR Part 64 Compliance Assurance Monitoring Program. OMB control number 2060-0376, ICR number 1663.02, expiring November 30, 2004.

Abstract: The Act contains several provisions directing us to require source owners to conduct monitoring to support certification as to their status of compliance with applicable requirements. These provisions are set forth title V (operating permits provisions) and title VII (enforcement provisions) of the Act. Title V directs us to implement monitoring and certification requirements through the operating permits program. Section 504(b) of the Act allows us to prescribe by rule methods and procedures for determining compliance recognizing that continuous emissions monitoring systems need not be required if other procedures or methods provide sufficiently reliable and timely information for determining compliance. Under section 504(c), each operating permit must "set forth inspection, entry, monitoring, compliance, certification, and reporting requirements to assure compliance with the permit terms and conditions." Section 114(a)(3) requires us to promulgate rules for enhanced monitoring and compliance certifications. Section 114(a)(1) of the Act provides additional authority concerning monitoring, reporting, and record keeping requirements. This section provides the Administrator with the authority to require any owner or operator of a source to install and operate monitoring systems and to record the resulting monitoring data. We

promulgated the Compliance Assurance Monitoring rule, part 64, on October 22, 1997 (62 FR 54900) to implement these authorities.

In accordance with these provisions, the monitoring information source owners must submit must also be available to the public, except as entitled top protection from disclosure as allowed in section 114(c) of the Act. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in 40 CFR are listed in 40 CFR part 9.

We are soliciting comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: Based on the Agency's knowledge of the number of title V permits issued since 1997 and the implementation of part 64 through permit renewals, the expected impact of the 40 CFR part 64 Compliance Assurance Monitoring (CAM) Program for the 3 years from October 1, 2004 until September 30, 2007 is 52,000 hours. The CAM rule will incur an average annual cost of \$2.5 million in 2004 dollars. This includes an annualized capital and operation and maintenance cost of \$70,000.

The CAM program burden for source owners or operators means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide monitoring information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any

previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. We have also included annualized capital and operational and maintenance costs for monitoring programs in the cost burden calculation. The CAM program over the years 2004 through 2007 potentially affects 240 large pollutant-specific emissions units plus 2440 other pollutant-specific emissions units nationwide. The annual burden for source owners or operators is 5,550 hours for large pollutant-specific emissions units and 46,650 hours for other pollutant-specific emissions units.

During the period, permitting authorities will review CAM submittals from source owners or operators whose permits have already been issued and are renewing those permits as the 5-year permit terms expire. Permitting authorities will also be interacting with the source owners or operators in addressing the CAM in semi-annual monitoring reports and reporting CAM data as necessary. We estimate the annual CAM burden to permitting authorities to be 21,500 hours and about \$1.5 million. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency.

Dated: September 22, 2004.

William Lamason,

Acting Director, Emissions Monitoring and Analysis Division.

[FR Doc. 04-22361 Filed 10-4-04; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7824-4]

Proposed Fourth Administrative Cashout Settlement Under Section 122(g) of the Comprehensive Environmental Response, Compensation, and Liability Act; in Re: Beede Waste Oil Superfund Site, Plaistow, NH

AGENCY: Environmental Protection Agency.

ACTION: Notice of proposed fourth administrative settlement and request for public comment.

SUMMARY: In accordance with Section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as

amended, 42 U.S.C. 9622(i), notice is hereby given of a proposed fourth administrative settlement for recovery of past and projected future response costs concerning the Beede Waste Oil Superfund Site in Plaistow, New Hampshire with the settling parties listed in the Supplementary Information portion of this notice. The U.S. Environmental Protection Agency—Region I (“EPA”) is proposing to enter into a fourth de minimis settlement agreement to address claims under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (“CERCLA”), 42 U.S.C. 9601 *et seq.* Notice is being published to inform the public of the proposed fourth settlement and of the opportunity to comment. This fourth settlement, embodied in a CERCLA section 122(g) Administrative Order on Consent (“AOC”), is designed to resolve each settling party’s liability at the Site for past work, past response costs and specified future work and response costs through covenants under sections 106 and 107 of CERCLA, 42 U.S.C. 9606 and 9607, as well as to resolve each such settling party’s liability at the Site for past response costs and estimated future response costs by the State of New Hampshire, through its Department of Environmental Services. The proposed AOC requires the settling parties listed in the Supplementary Information section below to pay an aggregate total of approximately \$10,736,723.91. For thirty (30) days following the date of publication of this notice, the EPA will receive written comments relating to the settlement. The EPA will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The EPA’s response to any comments received will be available for public inspection at the EPA Records Center, 1 Congress Street, Boston, MA 02114-2023 (Telephone Number: 617-918-1440) and at the Plaistow Public Library, 85 Main Street, Plaistow, NH (Telephone Number: 603-382-6011). **DATES:** Comments must be submitted on or before November 4, 2004. **ADDRESSES:** The proposed fourth settlement is available for public inspection at the EPA Records Center, 1 Congress Street, Boston, MA 02114-2023 and at the Plaistow Public Library, 85 Main Street, Plaistow, NH (Telephone Number: 603-382-6011). Please call 617-918-1440 to schedule an appointment. A copy of the proposed fourth settlement may be obtained from

Kristin Balzano, U.S. Environmental Protection Agency, Region I, 1 Congress Street, Suite 1100 (SES), Boston, MA 02114-2023 (Telephone Number: 617-918-1772). Comments should reference the Beede Waste Oil Superfund Site in Plaistow, New Hampshire and EPA Docket No. CERCLA-01-2004-0012 and should be addressed to Kristin Balzano, U.S. Environmental Protection Agency, Region I, 1 Congress Street, Suite 1100 (SES), Boston, MA 02114-2023.

FOR FURTHER INFORMATION CONTACT: Cindy Lewis, U.S. Environmental Protection Agency, Region I, 1 Congress Street, Suite 1100 (SES), Boston, MA 02114-2023 (Telephone Number: 617-918-1889).

SUPPLEMENTARY INFORMATION: This section contains a list of the approximately 276 settling parties. Each party name is listed as it appears on the current EPA list of potentially responsible parties (PRPs) and many of the names are followed by a parenthetical which refers to the name of the party listed on the AOC signature page. The following is a list of the settling parties, including settling federal agencies, to the proposed fourth settlement: 67 Smith Place Corporation, A & C Tire Company, Inc., A & O Service Center, Inc., A. Neal Perley d/b/a Perley’s Marina, Acton Tire Inc., Advisory Realty Corporation, Agri-Mark, Inc., Alcatel (Alcatel Vacuum Products), Alvin Hollis and Company, Inc., American Eagle Tours, Inc., American Medical Response of Massachusetts, Inc., Amesbury Coach Inc., Amesbury Group Inc., AMI Leasing (Trucklease Corporation d/b/a AMI Leasing), Antoine’s Auto Repair, Inc., Aquacultural Research Corporation, Ashland Motors, Inc., Atamian Volkswagen Inc. d/b/a Atamian Honda, Atlantic Waste Systems North (Wood Recycling, Inc.), Auto Service & Tire, Inc., Auto West, Automotive Consultants, Inc., Ayotte Plumbing Heating and Air Conditioning, B & B Auto Clinic, Inc., Bailey Distributing Corporation (Yeliab Corporation, Successor), Ballard Motor Sales Inc. (Ballard Mack Sales & Service Inc.), Bancroft Tire Center (H. Glick & Son’s, Inc.), Bennett Service Station, Inc., Bert Libon Inc., BMW Gallery, Bob Innis and Son, Inc., Bob’s Auto Repair Inc. (Bob’s Auto Repair LLC), Bob’s Auto Service, Boott Mills Hydro (Boott Hydropower, Inc.), Boston Harbor Cruises, Inc. (Harbor Cruises, LLC d/b/a Boston Harbor Cruises), Boston Public Health Commission, Boston Sand & Gravel Company, Bourne Bridge Auto Sales Inc. d/b/a Hyannis Saab, Bridge Marina, Inc., Bridgestone/Firestone North