

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. PR04-2-000]

**The Peoples Gas Light and Coke Company; Notice Shortening Answer Period**

March 31, 2004.

On March 26, 2004, the Peoples Gas Light and Coke Company filed a proposed Stipulation and Agreement (Settlement), in the above-docketed proceeding. By this notice, the period for the filing of initial comments to the Settlement is hereby shortened, to and including April 2, 2004. Reply comments shall be filed on or before April 7, 2004.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-773 Filed 4-6-04; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER04-485-000]

**R.E. Ginna Nuclear Power Plant, LLC; Notice of Issuance of Order**

March 24, 2004.

R.E. Ginna Nuclear Power Plant, LLC (GNNP) filed an application for market-based rate authority, with an accompanying tariff. The proposed tariff provides for wholesale sales of capacity, energy and ancillary services at market-based rates. GNNP also requested waiver of various Commission regulations. In particular, GNNP requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by the GNNP.

On March 24, 2004, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by GNNP should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene

or protests, as set forth above, is April 23, 2004.

Absent a request to be heard in opposition by the deadline above, GNNP is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of GNNP, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of GNNP's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-772 Filed 4-6-04; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP04-90-000]

**Wyoming Interstate Company, Ltd.; Notice of Application**

March 31, 2004.

Take notice that on March 29, 2004, Wyoming Interstate Company, Ltd. (WIC), P.O. Box 1087, Colorado Springs, Colorado, 80944, filed in Docket No. CP04-90-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) for authorization to (i) construct and operate new compression, metering and supply lateral facilities, with appurtenances, located in Carbon and Sweetwater Counties, Wyoming, and (ii) implement an incremental rate and fuel charge related to recover the costs of the subject facilities, at an estimated cost of

\$11,558,100. WIC states that the proposed facilities are designed to receive and transport up to 116,000 Dth/d from the Williams Field Services gas processing plant located in Sweetwater County, Wyoming, to an interconnect with WIC's mainline in Carbon County, Wyoming, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Robert T. Tomlinson, Director, Regulatory Affairs, Wyoming Interstate Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at (719) 520-3788 or by fax at (719) 667-7534.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date shown below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing

comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* April 12, 2004.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-774 Filed 4-6-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC04-82-000, et al.]

#### Onondaga Cogeneration Limited, et al.; Electric Rate and Corporate Filings

March 31, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Onondaga Cogeneration Limited Partnership and Teton Power Funding, LLC

[Docket Nos. EC04-82-000 and ER00-895-004]

Take notice that on March 25, 2004, Onondaga Cogeneration Limited Partnership (Onondaga) and Teton Power Funding, LLC (Teton) (collectively, Applicants) filed with the Commission an application pursuant to section 203 of the Federal Power Act,

request for expedited treatment, and notice of change in status with respect to the transfer of indirect upstream ownership interests in Onondaga to Teton Power Holdings, LLC (Holdings), a newly-formed limited liability company to be owned by Caithness Energy, L.L.C. (Caithness) either directly or indirectly through one or more wholly-owned subsidiaries, ArcLight Energy Partners Fund I, L.P. (ArcLight Fund I), and ArcLight Energy Partners Fund II, L.P. (ArcLight Fund II). The Applicants state that, in addition, as a result of an internal corporate reorganization, an intermediate holding company wholly-owned by ArcLight Fund I and ArcLight Fund II simultaneously will be merged into Teton. Applicants have requested privileged treatment of the contents of *Exhibit B* and *Exhibit I* to the section 203 application.

*Comment Date:* April 14, 2004.

##### 2. Aquila, Inc. and Aquila Long Term, Inc.

[Docket No. EC04-83-000]

Take notice that on March 26, 2004, Aquila, Inc. and Aquila Long Term, Inc. (Applicants), filed with the Commission an application pursuant to section 203 of the Federal Power Act and section 33 of the Commission's regulations for approval of the transfer of two power sales agreements to Tor Power, LLC. Applicants requests that the Commission approve the Application within thirty days of filing.

*Comment Date:* April 16, 2004

##### 3. LaPaloma Generating Company LLC, LaPaloma Generating Trust Ltd., and LaPaloma Holding Company LLC

[Docket No. EC04-84-000]

Take notice that on March 26, 2004, La Paloma Generating Trust Ltd. and La Paloma Generating Company, LLC (together, the La Paloma Parties) and La Paloma Holding Company LLC filed with the Commission an application pursuant to Section 203 of the Federal Power Act for authorization to transfer certain jurisdictional facilities held by the La Paloma Parties to the lenders, interest hedge providers and investors of the La Paloma Parties. La Paloma Parties seek expedited review of the application and request confidential treatment of certain documents submitted therewith.

LaPaloma Parties states that a copy of the application was served upon the California Public Utilities Commission.

*Comment Date:* April 16, 2004.

##### 4. United States Department of Energy and Western Area Power Administration

[Docket No. EF04-5041-000]

Take notice that on March 23, 2004, the Deputy Secretary of the Department of Energy, filed notification that by Western Area Power Administration, Desert Southwest Customer Service Region-Rate Order No. WAPA-112, the existing Rates Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, AND INT-NTS1 for the Desert Southwest Customer Service Region network integration transmission services for the Parker-Davis Project and the Pacific Northwest-Pacific Southwest Intertie Project and ancillary services for the Western Area Lower Colorado control area were extended through March 31, 2005.

*Comment Date:* April 13, 2004.

##### 5. PJM Interconnection, L.L.C.

[Docket No. ER04-676-000]

Take notice that on March 26, 2004, PJM Interconnection, L.L.C. (PJM), submitted for filing an executed construction service agreement (CSA) among PJM; Industrial Power Generating Corporation, and Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all three doing business as Allegheny Power. PJM requests a waiver of the Commission's 60-day notice requirement to permit a March 12, 2004 effective date for the CSA.

PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

*Comment Date:* April 16, 2004.

##### 6. NorthPoint Energy Solutions, Inc.

[Docket No. ER04-678-000]

Take notice that on March 26, 2004, NorthPoint Energy Solutions, Inc. (NorthPoint) submitted a Wholesale Cost-Based Rate Tariff (Tariff) providing for sales of capacity and energy pursuant to the Mid-Continent Energy Marketers Association Capacity and Energy Tariff, FERC Electric Tariff and the Western Systems Power Pool, Inc. Agreement. NorthPoint requests that the proposed Tariff be effective June 1, 2004.

*Comment Date:* April 16, 2004.

##### 7. Tenaska Virginia Partners, L.P.

[Docket No. ER04-680-000]

Take notice that on March 26, 2004, Tenaska Virginia Partners, L.P., (Tenaska Virginia) submitted for filing, pursuant to Section 205 of the Federal