refueling requirements. The Task Force will assess current and future requirements with respect to both legacy systems and missions, and take into account proposed future systems and capabilities.

The mission of the Defense Science Board is to advise the Secretary of Defense and the Under Secretary of Defense for Acquisition, Technology & Logistics on scientific and technical matters as they affect the perceived needs of the Department of Defense. Specifically, using best estimates of requirements for 2010, 2020, and 2030, the Task Force will assess the following options with respect to DoD aerial refueling capability: (1) Retain the requisite number of assets to maintain current capability; (2) perform service life extension on the requisite number of existing aircraft; (3) acquire new refueling capabilities; and (4) evaluate other methods to address refueling needs.

In accordance with section 10(d) of the Federal Advisory Committee Act, Pub. L. 92–463, as amended (5 U.S.C. App. II), it has been determined that these Defense Science Board Task Force meetings concern matters listed in 5 U.S.C. 552b(c)(1) and that, accordingly, the meetings will be closed to the public.

Due to critical mission requirements and the short timeframe to accomplish this review, there is insufficient time to provide timely notice required by section 10(a)(2) of the Federal Advisory Committee Act and subsection 101– 6.1015(b) of the GSA Final Rule on Federal Advisory Committee Management, 41 CFR part 101–6, which further requires publication at least 15 calendar days prior to the first meeting of the Task Force on Aerial Refueling Requirements.

Dated: February 3, 2004.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense. [FR Doc. 04–2701 Filed 2–6–04; 8:45 am] BILLING CODE 5001–06–M

BIELING CODE 5001-00-M

DEPARTMENT OF DEFENSE

Department of the Navy

Meeting of the Chief of Naval Operations (CNO) Executive Panel; Correction

AGENCY: Department of the Navy, DOD. **ACTION:** Notice of closed meeting; correction.

SUMMARY: The Department of the Navy published a document in the **Federal**

Register of January 30, 2004, announcing a closed meeting of the CNO Executive Panel. The document contained an incorrect date and time.

FOR FURTHER INFORMATION CONTACT: Lieutenant Commander Christopher Corgnati, CNO Executive Panel, 4825 Mark Center Drive, Alexandria, VA 22311, (703) 681–4909.

Correction

In the **Federal Register** of January 30, 2004, in FR Doc. 04–2048, on page 4498, in the third column, correct the **DATES** caption to read:

DATES: The meeting will be held on Tuesday, February 10, 2004, from 4 p.m. to 4:30 p.m.

Dated: February 4, 2004.

J.T. Baltimore,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Alternate Federal Register Liaison Officer.

[FR Doc. 04–2777 Filed 2–6–04; 8:45 am] BILLING CODE 3810-FF-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-59-000, et al.]

Brooklyn Navy Yard Cogeneration, et al.; Electric Rate and Corporate Filings

February 2, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Brooklyn Navy Yard Cogeneration Partners, L.P., Mission Energy New York, Inc., BNY Power Partners LLC

[Docket Nos. EC04–59–000 and ER97–886–007]

Take notice that on January 30, 2004, Brooklyn Navy Yard Cogeneration Partners, L.P. (Brooklyn), Mission Energy New York, Inc. (MENY), and BNY Power Partners LLC (BNYPP) filed an application under Section 203 of the Federal Power Act requesting Commission authorization for the transfer of 50% of the upstream partnership interests in Brooklyn from MENY to BNYPP, an indirect subsidiary of Delta Power Company, LLC, Morgan Stanley Dean Witter Capital Partners IV, L.P., MSDW IV 892 Investors, L.P., and Morgan Stanley Dean Witter Capital Investors IV, L.P. Brooklyn has requested privileged treatment of the contents of Exhibit C-3 and Exhibit I to the section 203 application. In addition, Brooklyn filed a notice of change in

status in the above-referenced rate docket.

Comment Date: February 20, 2004.

2. Old Dominion Electric Cooperative

[Docket No. ER97-4314-008]

Take notice that on January 22, 2004, Old Dominion Electric Cooperative, tendered for filing triennial updated market analysis in compliance with the order issued October 17, 1997, 81 FERC 61,044 (1997).

Comment Date: February 12, 2004.

3. California Independent System Operator Corporation

[Docket Nos. ER98–997–003, ER98–1309–002, ER02–2297–002, and ER02–2298–002]

Take notice that on January 20, 2004, the California Independent System Operator Corporation (ISO) submitted a filing to comply with the order issued in the captioned proceedings on August 12, 2003, 104 FERC 61,196.

The ISO states that the compliance filing has been served on the Public Utilities Commission of the State of California and on all parties to these proceedings.

Comment Date: February 10, 2004.

4. Entergy-Koch Trading, LP

[Docket No. ER01-2781-004]

Take notice that on January 26, 2004, EKT Energy Trading, LP (EKT) tendered for filing an updated market power study pursuant to the Commission's Order approving market rate authority for EKT.

Comment Date: February 17, 2004.

5. BOC Energy Services, Inc.

[Docket No. ER03-44-003]

Take notice that on January 20, 2004, BOC Energy Services, Inc. tendered a compliance filing to add a section to its Market Based Rate Schedule incorporating the Market Behavior Rules adopted by the Commission in its Order Amending Market-Based Rate Tariffs and Authorizations issued November 17, 2003 in Docket Nos. EL01–118–000 and EL01–118–001.

BOC Energy Services, Inc. states that the filing also reflects ministerial changes to the Market Based Rate Schedule made to comply with the Commission's tariff formatting requirements.

Comment Date: February 10, 2004.

6. Gevers Power Company, LLC

[Docket No. ER03-184-002]

Take notice that on January 20, 2004, Geysers Power Company, LLC filed a refund report in compliance with the Commission's September 12, 2003 Order. Geysers Power Company, LLC, 104 FERC 61,278 (2003).