

organizations, and the public will then have an opportunity to submit comments. DOE will also hold public hearings for the Draft PEIS at locations comparable to those for the scoping meetings. The public hearings will be held during the weeks following publication of the Draft PEIS and will be announced in the Notice of Availability for the Draft PEIS and other media. DOE will consider all substantive comments received at public meetings or otherwise during preparation of the Final PEIS, which DOE plans to issue by the Spring of 2006.

Issued in Washington, DC, on April 16, 2004.

**Beverly A. Cook,**

*Assistant Secretary, Environment, Safety and Health.*

[FR Doc. 04-9021 Filed 4-20-04; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

[FE DOCKET NO. 04-30-NG]

**Office of Fossil Energy; Keyspan Gas East Corporation; Order Granting Long-Term Authority To Import Natural Gas From Canada**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of Order.

**SUMMARY:** The Office of Fossil Energy (FE) gives notice that on April 1, 2004,

it issued DOE/FE Order No. 1967 granting KeySpan Gas East Corporation authority to import the following volumes of natural gas from Canada, in accordance with its February 4, 2004, gas sales agreement with Nexen Marketing from April 1, 2004, to April 1, 2007, up to 25,451 million cubic feet (Mcf) per day of natural gas and from November 1, 2004, to April 1, 2005, and from November 1, 2005, to April 1, 2007, up to 27,508 Mcf per day of natural gas.

This Order may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0334, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, April 8, 2004.

**Yvonne Caudillo,**

*Acting Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.*

[FR Doc. 04-9049 Filed 4-20-04; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

[FE Docket Nos. 04-21-NG, et al.]

**Office of Fossil Energy; Kimball Energy Corporation, et al.; Orders Granting, Transferring, and Vacating Authority To Import and Export Natural Gas, Including Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of Orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during March 2004, it issued Orders granting, transferring, and vacating authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on April 9, 2004.

**Yvonne Caudillo,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.*

**APPENDIX—ORDERS GRANTING, TRANSFERRING, AND VACATING IMPORT/EXPORT AUTHORIZATIONS**

Order No.	Date issued	Importer/Exporter FE docket No.	Import volume	Export volume	Comments
1952 .....	3-4-04 ...	Kimball Energy Corporation—04-21-NG.	75 Bcf	.....	Import natural gas from Canada, beginning on April 1, 2004, and extending through March 31, 2006.
1953 .....	3-9-04 ...	Citadel Energy Products LLC—04-20-NG.	20 Bcf	.....	Import and export a combined total of natural gas, including LNG from and to Canada and Mexico, beginning March 9, 2004, and extending through March 8, 2006.
1954 .....	3-9-04 ...	EXCO Energy Inc.—04-07-NG .....	50 Bcf	.....	Import and export a combined total of natural gas from and to Canada, beginning on March 9, 2004, and extending through March 8, 2006.
1174-B ...	3-10-04	Producers Marketing Corporation—96-34-NG.	.....	.....	Order vacating blanket import authority.
259-B ....	3-10-04	Producers Marketing Corporation—88-27-NG.	.....	.....	Order vacating blanket import authority.
1925-A ...	3-19-04	PERC Canada, Inc. (Successor to Peoples Energy Wholesale Marketing, LLC)—03-80-NG.	.....	.....	Order transferring blanket import and export authority.
1897-A ...	3-19-04	NUI Energy Brokers, Inc.—03-53-NG	.....	.....	Order vacating blanket import and export authority.
1955 .....	3-19-04	Central Lomas de Real, S.A. C.V.—04-31-NG.	60 Bcf	.....	Import and export a combined total of natural gas from and to Mexico, beginning on April 1, 2004, and extending through March 31, 2006.
1956 .....	3-23-04	Seminole Canada Gas Company—04-34-NG.	150 Bcf	150 Bcf	Import and export natural gas from and to Canada, beginning on March 23, 2004, and extending through March 22, 2006.
1957 .....	3-30-04	Gasoducto Rosarito, S. De R.L. de C.V..	.....	155 Bcf	Export natural gas to Mexico, beginning April 1, 2004, and extending through March 31, 2006.
1963 .....	3-31-04	Duke Energy Marketing Canada Corp.—04-36-NG.	900 Bcf	.....	Import and export natural gas, including LNG from and to Canada, and import LNG from other countries for a combined total beginning on April 1, 2004, and extending through March 31, 2006.

## APPENDIX—ORDERS GRANTING, TRANSFERRING, AND VACATING IMPORT/EXPORT AUTHORIZATIONS—Continued

Order No.	Date issued	Importer/Exporter FE docket No.	Import volume	Export volume	Comments
1964 .....	3-31-04	Energy Source Canada Inc.—04-37-NG.	1 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on March 31, 2004, and extending through March 30, 2006.
1965 .....	3-31-04	LD Energy Canada LP—04-38-NG ....	100 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on May 1, 2004, and extending through April 30, 2006.

[FR Doc. 04-9048 Filed 4-20-04; 8:45 am]

BILLING CODE 6450-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP04-102-000]

**CenterPoint Energy Gas Transmission Company; Notice of Request Under Blanket Authorization**

April 15, 2004.

Take notice that on April 7, 2004, CenterPoint Energy Gas Transmission Company (CEGT), 1111 Louisiana Street, Houston, Texas 77002-5231, filed in Docket No. CP04-102-000 a request pursuant to its blanket certificate issued September 1, 1982, and amended February 10, 1983, under Docket Nos. CP82-384-000 and CP82-384-001, for authority under section 157.211 of the Commission's regulations (18 CFR 157.211) to construct and operate a delivery tap in Sebastian County, Arkansas to deliver approximately 3,500 Dth/day (1,000,000 Dth annually) to the MacSteel Division of Quanex Corporation (MacSteel) under CEGT's Rate Schedule FT. The delivery tap will be constructed at an estimated cost of \$110,774, which will be reimbursed by MacSteel, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Any questions regarding this application should be directed to Lawrence O. Thomas, Director-Rates & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21734, Shreveport, Louisiana 71151, at (318) 429-2804 or fax (318) 429-3133.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests, comments and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages interveners to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's procedural rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

*Comment Date:* May 6, 2004.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-903 Filed 4-20-04; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP97-13-012]

**East Tennessee Natural Gas Company; Notice of Negotiated Rate Filing**

April 15, 2004.

Take notice that on April 9, 2004, East Tennessee Natural Gas Company (East Tennessee) tendered for filing its negotiated rate transactions with Washington Gas Light Company (WGL) pursuant to East Tennessee's Rate Schedule FT-A and with Lenoir City Utilities Board (LCUB) pursuant to East Tennessee's Rate Schedule FT-GS.

East Tennessee states that the purpose of this filing is to implement negotiated rate agreements for firm service to be rendered on East Tennessee pursuant to the WGL and LCUB service agreements. East Tennessee requests that the Commission accept for filing the WGL Negotiated Rate Agreement effective January 12, 2004, and the LCUB Negotiated Rate Agreement effective March 1, 2004. In addition, East Tennessee requests that the Commission grant any authorizations and waivers of the Commission's regulations to the extent necessary to permit the agreements to be made effective as proposed.

East Tennessee states that copies of the filing were sent to all affected customers of East Tennessee and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the