

• Reference Docket No. PF04-12-000 on the original and both copies; Please note that the Commission encourages electronic filing of comments. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site at <http://www.ferc.gov> under the "eFiling" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your hard drive. Before you can file comments you will need to create an account by clicking on "Login to File" and then "New User Account." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing."

When Transco submits its application for authorization to construct and operate the Central New Jersey Expansion Project, the Commission will publish a Notice of Application in the **Federal Register** and will establish a deadline for interested persons to intervene in the proceeding. Because the Commission's pre-filing process occurs before an application to begin a proceeding is officially filed, petitions to intervene during this process are premature and will not be accepted by the Commission.

Environmental Mailing List

If you wish to remain on the environmental mailing list, please return the Mailing List Retention Form included in Appendix 2. If you do not return this form, you will be taken off our mailing list.

Availability of Additional Information

Additional information about the project is available from the Commission's Office of External Affairs at 1-866-208 FERC (3372) or on the FERC Internet website (<http://www.ferc.gov>). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (*i.e.*, PF04-12-000), and follow the instructions. Searches may also be done using the phrase "Central New Jersey Expansion" in the "Text Search" field. For assistance with access to eLibrary, the helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the FERC now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific

dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, Transco has established an Internet Web site for its project at <http://centralnj.williams.com>. The website includes a project overview, contact information, regulatory overview, and construction procedures.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1317 Filed 6-9-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

June 3, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original major license under 5 megawatts (MW).

b. *Project No.*: P-11879-001.

c. *Date filed*: May 20, 2004.

d. *Applicant*: Symbiotics, LLC.

e. *Name of Project*: Chester Diversion Hydroelectric Project.

f. *Location*: On Henry's Fork of the Snake River, near the Town of Rexburg, in Fremont County, Idaho. The project would occupy 2-acres of U.S. Bureau of Reclamation (BOR) land.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834 or Dr. Vincent A. Lamarra, Ecosystems Research Institute, 975 South State Highway, Logan, UT 84321, (435) 752-2580.

i. *FERC Contact*: Emily Carter at (202) 502-6512, or Emily.Carter@ferc.gov.

j. *Cooperating agencies*: We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues, to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item 'l.' below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if

any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: July 19, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. m. *Status*: The application is not ready for environmental analysis at this time. n. The proposed Chester Diversion Hydroelectric Project would utilize the existing BOR Chester Dam on the Henry's Fork of the Snake River. The dam has an overall structural height of 17 feet and a total length of 457 feet, spanning the river. Operation of the project would depend on flows in the Henry's Fork and would be dependant on the irrigation season. It would be operated run-of-river and no storage would occur at the project.

The proposed project would consist of the following facilities: (1) A new three-foot-high inflatable rubber dam bolted to the crest of the existing spillway; (2) a new 50-foot-wide concrete spillway; (3) two new Kaplan-type turbine generator units with a combined generating capacity of 3.3 MW; (4) a new low-profile powerhouse; and (5) appurtenant facilities.

The applicant estimates that the average annual generation would be about 16.8 gigawatthours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Idaho State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so.

Action	Tentative date
Issue Acceptance or Deficiency Letter.	July 2004.
Request Additional Information.	July 2004.
Issue Acceptance Letter (if necessary).	October 2004.
Issue Scoping Document 1 for comments.	November 2004.
Hold Scoping Meetings	December 2004.
Request Additional Information (if necessary).	February 2005.
Issue Scoping Document 2 ...	February 2005.
Notice of Application Ready for Environmental Analysis.	February 2005.
Notice of the availability of the draft EA.	August 2005.
Initiate 10(j) process (if necessary).	October 2005.
Notice of the availability of the final EA.	February 2005.
Ready for Commission decision on the application.	May 2006.

Linda Mitry,
Acting Secretary.
 [FR Doc. E4-1307 Filed 6-9-04; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Additional Scoping Meetings, Soliciting Scoping Comments, and Extending Comment Period

June 4, 2004.

Take notice that the following hydroelectric application has been filed with Commission and is available for public inspection:

- a. *Type of Application:* New major license.
- b. *Project No.:* 2082-027.
- c. *Date filed:* February 25, 2004.
- d. *Applicant:* PacifiCorp.
- e. *Name of Project:* Klamath Hydroelectric Project.

f. *Location:* On the Klamath River in Klamath County, Oregon and on the Klamath River and Fall Creek in Siskiyou County, California. The project currently includes 219 acres of federal lands administered by the Bureau of Reclamation and the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Todd Olson, Project Manager, PacifiCorp, 825 N.E. Multnomah, Suite 1500, Portland, Oregon 97232, (503) 813-6657.

i. *FERC Contact:* John Mudre, (202) 502-8902 or john.mudre@ferc.gov.

j. *Deadline for filing scoping comments:* Extended to July 22, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The proposed Project consists of four existing generating developments (J.C. Boyle, Copco No. 1, Copco No. 2,

and Iron Gate) along the mainstem of the Upper Klamath River, between RM 228 and RM 254, and one generating development (Fall Creek) on Fall Creek, a tributary to the Klamath River at about RM 196. The existing Spring Creek diversion is proposed for inclusion with the Fall Creek Development. The currently licensed East Side, West Side, and Keno Developments are not included in the proposed project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process:* The Commission intends to prepare an Environmental Impact Statement (EIS) on the project in accordance with the National Environmental Policy Act. The EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Additional Scoping Meetings

FERC staff will hold two additional scoping meetings to solicit agency and public input for this relicensing proceeding. Over the period May 18-May 21, FERC staff held four scoping meetings in the project area and participated in a site visit. We invite all interested agencies, non-governmental organizations, Native American tribes, and individuals to attend one or more of these additional meetings and to assist the staff in identifying the scope of environmental issues to be analyzed in the EIS. The times and locations of these meetings are as follows:

Agency Scoping Meeting

When: Tuesday, June 22, 2004, 1 p.m. to 4 p.m. (p.s.t).

Where: Red Lion Inn, 1929 Fourth Street, Eureka, California.

Public Scoping Meeting

When: Tuesday, June 22, 2004, 7 p.m.-9 p.m. (p.s.t).