

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process. The Commission strongly encourages electronic filing.

The Commission's rules of practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item j above. Agencies granted cooperating status will be precluded from being an intervener in this proceeding consistent with the Commission's regulations.

l. With this notice, we are initiating consultation with the Washington State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. *Status:* This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

n. *The Project Description:* The existing project consists of: (1) A 728-foot-long concrete radius arch dam; (2) a reservoir with a surface area of 4,040 acres at the normal maximum operating level (239.6 feet mean sea level); (3) a 1,462-foot-long diversion tunnel; (4) an intake structure; (5) three 150-foot-long penstocks; (6) a powerhouse, containing three 45 megawatt (MW) and one 1 MW generating units, having a total installed capacity of 136 MW; (8) a gated spillway; and (9) appurtenant facilities.

PacifiCorp operates the Merwin Project as a regulation facility in a

coordinated manner with three upstream hydroelectric projects for the purposes of power generation, flood management, recreation, and downstream fish habitat enhancement. The project provides minimum instream flows to meet ramping requirements for the lower river. PacifiCorp does not propose any major modifications to project facilities or upgrades and proposes to implement various environmental measures at the project.

o. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-935), to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue acceptance or deficiency letter.	July 2004.
Request additional information (if necessary).	July 2004.
Notice soliciting final terms and conditions.	July 2004.
Notice of Draft NEPA Document.	October 2004.
Notice of Final NEPA Document.	February 2005.
Ready for Commission Decision on the Application.	October 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting final terms and conditions.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1164 Filed 5-14-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2111-018]

#### PacifiCorp; Notice of Application and Applicant Prepared Environmental Assessment Tendered for Filing With the Commission, and Establishing Procedural Schedule for Relicensing and Deadline for Submission Of Final Amendments

May 11, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2111-018.

c. *Date Filed:* April 28, 2004.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Swift No. 1 Hydroelectric Project.

f. *Location:* On the North Fork Lewis River, in Skamania County, Washington. The project occupies 63.25 acres of federal land administered by the Bureau of Land Management and 229.00 acres of federal lands administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Frank C. Shrier, Lead Project Manager, Hydro Licensing, PacifiCorp 825 N.E. Multnomah Street, Suite 1500, Portland, Oregon 97232; Telephone (503) 813-6622.

i. *FERC Contact:* Jon Cofrancesco at (202) 502-8951; or e-mail at [jon.cofrancesco@ferc.gov](mailto:jon.cofrancesco@ferc.gov).

j. *Deadline for filing comments on the application:* 60 days from the filing date shown in paragraph (c), or June 28, 2004.

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or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

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l. With this notice, we are initiating consultation with the Washington State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. *Status:* This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

n. *The Project Description:* The existing project consists of: (1) A 2,100-foot-long earthfill dam; (2) a reservoir with a surface area of 4,680 acres at the normal maximum operating elevation (1,000 feet mean sea level); (3) a 3,000-foot-long diversion tunnel; (4) an intake structure; (5) three individual penstocks; (6) a surge tank; (7) a powerhouse, containing three 80-megawatt (MW), generating units, having a total installed capacity of 240 MW; (8) a 1,800-foot-long, gated spillway and discharge channel; and (9) appurtenant facilities. PacifiCorp operates the Swift No. 1 Project as a flexible and load following facility in a coordinated manner with three downstream hydroelectric projects to meet reservoir storage requirements, and for the purposes of flood management, system load, and recreation.

PacifiCorp does not propose any major modifications to project facilities or upgrades and proposes to implement various environmental measures at the project.

o. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-2111), to access the document. For assistance, contact FERC Online

Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

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**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP04-223-000 and CP04-293-000]

#### **KeySpan LNG, L.P.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Keyspan LNG Facility Upgrade Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting**

May 11, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) on KeySpan LNG, L.P.'s (KeySpan LNG) proposed KeySpan LNG Facility Upgrade Project in Providence, Rhode Island. On May 7, 2004, the Commission gave notice that KeySpan LNG filed

applications on April 30, 2004, for its proposal under sections 3 and 7 of the Natural Gas Act. That notice gave a deadline of May 21, 2004, for the filing of motions to intervene, protest, and comment.

This instant notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EIS. Please note that the scoping period will close on June 11, 2004.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of sending written comments, you may attend the public scoping meeting scheduled as follows: FERC Public Scoping Meeting, KeySpan LNG Facility Upgrade Project, Thursday, June 3, 2004, at 7 p.m. Rhode Island College, Providence, 600 Mt. Pleasant Ave. (John Fogarty Life Science Building).

This notice is being sent to residences within 0.5 mile of KeySpan LNG's existing liquefied natural gas (LNG) storage facility and to landowners, businesses, and residents adjacent to a planned natural gas pipeline. It is also being sent to Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We<sup>1</sup> are asking local government representatives to notify their constituents of this planned project and to encourage them to comment on their areas of concern.

#### **Summary of the Proposed Project**

KeySpan LNG proposes to upgrade its existing LNG storage facility in Providence, Rhode Island. The upgrade would allow KeySpan LNG to convert the LNG terminal to a facility capable of receiving marine deliveries and to augment the facility's existing vaporization system.

According to KeySpan LNG, the KeySpan LNG Facility Upgrade Project would provide a new source of reliable LNG imports to Rhode Island which would serve the entire New England area, as well as augment the supply of LNG needed to fill the region's LNG storage facilities to meet peak day needs. The project would increase the site's current capacity of 150 million

<sup>1</sup> "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.