

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[RT01-99-000, RT01-99-001, RT01-99-002 and RT01-99-003; RT01-86-000, RT01-86-001 and RT01-86-002; RT01-95-000, RT01-95-001 and RT01-95-002; RT01-2-000, RT01-2-001, RT01-2-002 and RT01-2-003; RT01-98-000; RT02-3-000]

Regional Transmission Organizations; Bangor Hydro-Electric Company, et al.; New York Independent System Operator, Inc., et al.; PJM Interconnection, L.L.C., et al.; PJM Interconnection, L.L.C.; ISO New England, Inc.; New York Independent System Operator, Inc.; Notice of Filing

October 12, 2007.

Take notice that PJM Interconnection, L.L.C., New York Independent System Operator, Inc. and ISO New England, Inc. have posted on their internet Web sites information updating their progress on the resolution of Regional Transmission Organization seams.

Any person desiring to file comments on this information should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such comments should be filed on or before the comment date. Comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: November 6, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-20708 Filed 10-19-07; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER07-1215-000 and ER07-1215-001]

**The Royal Bank of Scotland, plc;
Notice of Issuance of Order**

October 12, 2007.

The Royal Bank of Scotland, plc (RBS) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. RBS also

requested waivers of various Commission regulations. In particular, RBS requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by RBS.

On October 12, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by RBS, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is November 13, 2007.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, RBS is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of RBS, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of RBS' issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the

"e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP07-451-000]

Black Bayou Storage, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Black Bayou Gas Storage Project and Request for Comments on Environmental Issues

October 12, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Black Bayou Gas Storage Project involving construction and operation of facilities by Black Bayou Storage, LLC (BBS) in Cameron Parish, Louisiana.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on November 30, 2007.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; environmental and public interest groups; Native American tribes; other interested parties in this proceeding; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.