

Subject

(d) Air Transport Association of America (ATA) Code 57: Wings.

Reason

(e) The mandatory continuing airworthiness information (MCAI) states:

During maintenance, cracks have been discovered about the left and right rib at the connection of the center wing and the fuselage localized at the fuselage station FS160.80. Cracks spread in the rib could result in structural failure.

Actions and Compliance

(f) Unless already done, do the following actions:

(1) Within the next 600 hours time-in-service or the next 12 months after the effective date of this AD, whichever occurs first, and thereafter repetitively during a period not to exceed 12 months, inspect the ribs in accordance with REIMS AVIATION INDUSTRIES Service Bulletin No. F406-54 REV 1, dated November 9, 2004.

(2) If cracks are found during any inspection required by this AD, before further flight, do the actions prescribed in chapters 1D and 2E of the REIMS AVIATION INDUSTRIES Service Bulletin No. F406-54 REV 1, dated November 9, 2004.

Note 1: We have established the repetitive inspection times of this AD so that they may coincide with annual inspections.

FAA AD Differences

Note 2: This AD differs from the MCAI and/or service information as follows: No differences.

Other FAA AD Provisions

(g) The following provisions also apply to this AD:

(1) *Alternative Methods of Compliance (AMOCs):* The Manager, Standards Staff, FAA, ATTN: Mike Kiesov, Aerospace Engineer, FAA, Small Airplane Directorate, 901 Locust, Room 301, Kansas City, Missouri 64106; telephone: (816) 329-4144; fax: (816) 329-4090, has the authority to approve AMOCs for this AD, if requested using the procedures found in 14 CFR 39.19.

(2) *Airworthy Product:* For any requirement in this AD to obtain corrective actions from a manufacturer or other source, use these actions if they are FAA-approved. Corrective actions are considered FAA-approved if they are approved by the State of Design Authority (or their delegated agent). You are required to assure the product is airworthy before it is returned to service.

(3) *Reporting Requirements:* For any reporting requirement in this AD, under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), the Office of Management and Budget (OMB) has approved the information collection requirements and has assigned OMB Control Number 2120-0056.

Related Information

(h) Refer to MCAI Direction générale de l'aviation civile (DGAC), which is the aviation authority for France, AD No. F-2004-114 R1, dated January 5, 2005; and REIMS AVIATION INDUSTRIES Service

Bulletin No. F406-54 REV 1, dated November 9, 2004, for related information.

Material Incorporated by Reference

You must use REIMS AVIATION INDUSTRIES Service Bulletin No. F406-54 REV 1, dated November 9, 2004, to do the actions required by this AD, unless the AD specifies otherwise.

(1) The Director of the Federal Register approved the incorporation by reference of this service information under 5 U.S.C. 552(a) and 1 CFR part 51.

(2) For service information identified in this AD, contact REIMS AVIATION INDUSTRIES, 51360 PRUNAY-FRANCE.

(3) You may review copies at the FAA, Central Region, Office of the Regional Counsel, 901 Locust, Room 506, Kansas City, Missouri 64106; or at the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call 202-741-6030, or go to: <http://www.archives.gov/federal-register/cfr/ibr-locations.html>.

Issued in Kansas City, Missouri, on April 13, 2007.

Charles L. Smalley,

Acting Manager, Small Airplane Directorate, Aircraft Certification Service.

[FR Doc. E7-7641 Filed 4-25-07; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****18 CFR Parts 101 and 141**

[Docket No. RM07-2-000; Order No. 694]

Accounting and Reporting Requirements for Nonoperating Public Utilities and Licensees 2007.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Final rule.

SUMMARY: In this Final Rule, the Federal Energy Regulatory Commission (Commission) is amending its accounting and reporting regulations to require public utilities and licensees to continue to follow the Commission's Uniform System of Accounts (USofA) and to file annual and quarterly financial reports when they have ceased making jurisdictional sales of electric energy, or providing jurisdictional transmission service, but continue collecting amounts pursuant to a Commission-accepted tariff or rate schedule, or a Commission order. The Final Rule will close a gap in the Commission's regulations which apply now only to operating public utilities and licensees, and which provide information necessary to the

Commission's regulatory responsibilities.

DATES: *Effective Date:* The rule will become effective May 29, 2007.

FOR FURTHER INFORMATION CONTACT: Jane Stelck, Office of Enforcement, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-6648, jane.stelck@ferc.gov.

SUPPLEMENTARY INFORMATION:

Before Commissioners: Joseph T.

Kelliher, Chairman; Suedeen G. Kelly; Marc Spitzer; Philip D. Moeller; and Jon Wellinghoff.

I. Introduction

1. On December 21, 2006, the Commission issued a Notice of Proposed Rulemaking (NOPR) that proposed to amend its accounting and reporting regulations, in Parts 101 and 141, to require public utilities and licensees to continue to follow the Commission's Uniform System of Accounts (USofA) and to file annual and quarterly financial reports when they have ceased making jurisdictional sales of electric energy, or providing jurisdictional transmission service, but continue collecting amounts pursuant to a Commission-accepted tariff or rate schedule, or a Commission order.¹ The NOPR also sought comments regarding the applicability of Part 125, Preservation of Records of Public Utilities and Licensees, to public utilities or licensees which have ceased operations, but continue to collect amounts pursuant to a Commission-approved tariff or rate schedule, or a Commission order.

2. The Final Rule adopts the proposed revisions to Parts 101 and 141 contained in the NOPR. The Final Rule requires that companies who cease operating but continue collecting amounts pursuant to a Commission-accepted tariff or rate schedule, or a Commission order, continue to comply with Parts 101 and 141. The Final Rule finds that there is no need to adopt changes to Part 125 of the Commission's regulations.

II. Discussion

3. Parts 101 and 141 of the Commission's regulations require public utilities and licensees whose sales or transmission service exceed certain prescribed levels to follow the USofA and to file annual and quarterly financial reports, Forms No. 1, 1-F, and 3-Q, respectively. Under the Commission's existing regulations, public utilities and licensees are

¹ *Accounting and Reporting Requirements For Nonoperating Public Utilities and Licensees*, 72 FR 922 (Jan. 9, 2007), FERC Stats. & Regs. ¶ 32,610 (2006).

relieved of these accounting and reporting requirements when they cease making sales for resale or providing transmission. This is true even when these nonoperating entities continue to collect amounts pursuant to a Commission-approved tariff or rate schedule, or a Commission order. Therefore, the Commission cannot oversee, monitor, or audit costs that provide information necessary to the Commission's oversight responsibilities and the protection of the public interest under the existing regulations.

4. As discussed in the NOPR,² in recent years, this accounting and reporting gap has been highlighted when, for example, nuclear generating plants shut down but continue to collect decommissioning and other administrative costs under a Commission-accepted tariff or rate schedule, or a Commission order.³ The amounts collected by these companies are material and may span a decade or longer.⁴ The occurrence of these and the potential occurrence of similar circumstances impede the Commission's ability to collect information, monitor, or audit the underlying costs when accounting and reporting requirements no longer apply. The Commission has a continuing need to have access to books and records and to receive periodic financial reports for any jurisdictional entity, even when that entity has ceased operations but continues to collect amounts pursuant to a Commission-accepted tariff or rate schedule, or a Commission order. Without Commission oversight, customers and ratepayers cannot be assured that these billings are just and reasonable. For these reasons, we find that, nonoperating entities' compliance with Part 101 and reporting information in these financial reports is necessary to enable the Commission to fulfill its statutory responsibilities under the Federal Power Act (FPA).⁵ In addition, the information, because it is publicly available, will allow customers, state commissions, and others to evaluate the amounts charged.

III. The Final Rule

6. The Final Rule adopts the proposed changes outlined in the NOPR. A new category, designated nonoperating, is added to the General Instructions of Part

101, to the classification of utilities subject to compliance with the USofA. Sections 141.1, 141.2, and 141.400 of the Commission's regulations are revised to require nonoperating public utilities and licensees whose operations have ceased but who continue to collect amounts pursuant to a Commission tariff or rate schedule, or a Commission order, to continue to comply with the Commission's reporting requirements.

7. The NOPR also sought comments on the continued applicability of Part 125 of the Commission's regulations, which sets forth record retention requirements for public utilities and licensees. The NOPR stated that a reasonable interpretation of Part 125 is that the requirements of that part continue to apply to nonoperating public utilities and licensees who continue to collect amounts pursuant to a Commission-approved tariff or rate schedule, or Commission order.⁶ The Final Rule similarly adopts this reading of Part 125, and it is unnecessary to make changes to Part 125.

IV. Comments

8. Comments on the NOPR were filed jointly by Yankee Atomic Electric Company, Connecticut Yankee Atomic Power Company, and Maine Yankee Atomic Power Company (jointly, Yankee Companies), and by the Connecticut Department of Public Utility Control, The Maine Public Utilities Commission and The Maine Office of Public Advocate (jointly, New England Parties). Neither the Yankee Companies nor the New England Parties object to the proposed regulations, but both parties express concern regarding additional costs that might be incurred and the effect on consumers who will ultimately pay the costs. The New England Parties state that the NOPR "may provide needed insight into the expenditures of non-operating plants" but state that it might increase the companies' operating costs. The New England Parties request that the Commission exempt the Yankee Companies from the instant accounting requirements.

9. The Yankee Companies also state that they concur with the Commission's interpretation of Part 125 and its conclusion that no revisions to that part are necessary. The Yankee Companies state that they will continue to abide by Part 125 as they have done since ceasing operations.

10. Where a company ceases operations but continues to collect costs pursuant to a Commission-approved tariff or rate schedule, or a Commission

order, it is only proper that the affected company be obligated to continue maintaining their accounts pursuant to the USofA, and continue filing quarterly and annual financial reports with the Commission.⁷ At this time, however, any costs associated with meeting such requirements are unknown; thus, only a potential impact on rates exists.⁸ Moreover, any company affected by this Final Rule would, at the time it ceases operations, already be in compliance with the USofA and the Commission's financial reporting requirements. Thus, any burden imposed by this Final Rule is likely to be comparatively minimal.⁹ Finally, given the Commission's regulatory responsibilities, the benefits of closing this regulatory gap far outweigh the comparatively minimal costs that are likely to arise from compliance.

V. Information Collection Statement

11. The collections of information referenced in this Final Rule have been submitted to the Office of Management and Budget (OMB) for review under section 3507(d) of the Paperwork Reduction Act of 1995.¹⁰ OMB's regulations require OMB to approve certain information collection requirements imposed by agency rule.¹¹ Upon approval of a collection of information, OMB will assign an OMB control number and expiration date. Respondents subject to the filing requirements of this Final Rule will not be penalized for failing to respond to these collections of information unless the collections of information display a valid OMB control number or the Commission had provided a justification as to why the control number should be displayed.

12. Persons wishing to comment on the collection of information may do so

⁷ Yankee Companies have agreed to file FERC Form No. 1 as part of a settlement recently approved by the Commission. See *Connecticut Yankee Atomic Power Co.*, 117 FERC ¶ 61,192 (2006).

⁸ See *Virginia State Corp. Comm'n v. FERC*, 468 F.3d 845, 847 (D.C. Cir. 2006) ("Petitioners' claim of a rate effect is belied by the proposition that '[a]ccounting practices are not controlling for rate making purposes,'" (citing *Consolidated Gas Supply Corp.*, 14 FERC ¶ 61,029 at 61,054 (1981) and *Williston Basin Interstate Pipeline Co.*, 56 FERC ¶ 61,104 at 61,370-71 (1991)).

⁹ Even the Yankee Companies, who would be most affected because they have not been operating for some time, offer an estimated cost of only "at least \$30,000 annually" for each Yankee company. Comparatively speaking, this is not a large sum. In fact, moreover, they also state that what they currently report to the Commission does "not differ substantially" from what they will now be required to submit to the Commission. See Yankee Companies' comments at 2-3.

¹⁰ See 44 U.S.C. 3507(d).

¹¹ 5 CFR 1320.11.

² NOPR at P 5.

³ See, e.g., *Connecticut Yankee Atomic Power Company*, 92 FERC ¶ 61,005 (2000) (approving decommissioning cost collections.)

⁴ For example, Connecticut Yankee collected \$16.7 million per year in decommissioning funds from 2000 to 2004 and \$93 million in 2005 and 2006. *Id.*

⁵ 16 U.S.C. 824 *et seq.*

⁶ See NOPR at P 7.

by contacting the Office of Management and Budget, Office of Information and Regulatory Affairs, Washington, DC 20503, Attention: Desk Officer for the Federal Energy Regulatory Commission; phone: 202-395-4650, fax: 202-395-7285.

Title: FERC Form No. 1, "Annual report of Major electric utilities, licensees, and others"; FERC Form No. 1-F, "Annual report for Nonmajor public utilities and licensees"; FERC Form No. 3-Q, "Quarterly financial report of electric utilities, licensees, and natural gas companies"; and FERC-555, "Preservation of Records of Public Utilities and Licensees, Natural Gas Companies, and Oil Pipeline Companies".

Action: Proposed information collections.

OMB Control Nos. 1902-0021; 1902-0029; 1902-0205; and 1902-0098.

Respondents: Business or others for profit.

Frequency of responses: Annually and quarterly.

Necessity of the Information: This Final Rule amends the Commission's accounting and reporting regulations, in Parts 101 and 141, to require public utilities and licensees to continue to follow the Commission's USofA and to file annual and quarterly financial reports when they have ceased making jurisdictional sales of electric energy, or providing jurisdictional transmission service, but continue to collect amounts pursuant to a Commission-accepted tariff or rate schedule, or Commission order. The Final Rule closes a gap in the Commission's regulations which apply now only to operating public utilities and licensees. Without the changes made in the Final Rule, the Commission cannot oversee, monitor, or audit costs that provide information necessary to the Commission's oversight responsibilities and the protection of the public interest.

VI. Environmental Analysis

13. The Commission is required to prepare an Environmental Assessment or an Environmental Impact Statement for any action that may have a significant adverse effect on the human environment.¹² No environmental consideration is necessary for the promulgation of a rule that addresses information gathering, analysis, and dissemination,¹³ and, also, that addresses accounting.¹⁴ This Final Rule

¹² See *Regulations Implementing the National Environmental Policy Act*, Order No. 486, 52 FR 47897 (Dec. 17, 1987) FERC Stats. & Regs. ¶ 30,783 (1987).

¹³ See 18 CFR 380.4(a)(5).

¹⁴ See 18 CFR 380.4(c)(16).

addresses information gathering, analysis, and accounting requirements. Therefore, the Final Rule falls within categorical exemptions provided in the Commission's regulations. Consequently, neither an Environmental Impact Statement nor an Environmental Assessment is required.

VII. Regulatory Flexibility Act

14. The Regulatory Flexibility Act of 1980 (RFA)¹⁵ generally requires a description and analysis of the effect that a Final Rule will have on small entities or a certification that a rule will not have a significant economic impact on a substantial number of small entities.

15. The Commission concludes that this Final Rule will not have such an impact on a substantial number of small entities. Because most public utilities and licensees do not fall within the definition of "small entity," the Commission certifies that this Final Rule will not have a significant impact on a substantial number of small entities.

VIII. Document Availability

16. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5 p.m. Eastern time) at 888 First Street, NE., Room 2A, Washington, DC 20426.

17. From the Commission's Home Page on the Internet, this document is available in the Commission's document management system, e-Library. The full text of this document is available on e-Library in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in e-Library, type the docket number excluding the last three digits of this document in the docket number field.

18. User assistance is available for e-Library and the Commission's Web site during normal business hours. For assistance, please contact FERC Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (e-mail at FERCOnlineSupport@ferc.gov) or the Public Reference Room at 202-502-8371, TTY 202-502-8659 (e-mail at public.reference@ferc.gov).

¹⁵ See 5 U.S.C. 601-12.

IX. Effective Date and Congressional Notification

19. This Final Rule will take effect May 29, 2007.

20. The Commission has determined with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of OMB Final Rule is not a major rule within the meaning of section 251 of the Small Business Regulatory Enforcement Fairness Act of 1996.¹⁶ The Commission will submit the Final Rule to both houses of Congress and the Government Accountability Office.

List of Subjects

18 CFR Part 101

Electric power, Electric utilities, Reporting and recordkeeping requirements, Uniform System of Accounts.

18 CFR Part 141

Electric power, Reporting and recordkeeping requirements.

By the Commission.

Philis J. Posey,

Deputy Secretary.

■ In consideration of the foregoing, the Commission amends parts 101 and 141 of Title 18 of the Code of Federal Regulations, as set forth below:

PART 101—UNIFORM SYSTEM OF ACCOUNTS PRESCRIBED FOR PUBLIC UTILITIES AND LICENSEES SUBJECT TO THE PROVISIONS OF THE FEDERAL POWER ACT

■ 1. The authority citation for part 101 continues to read as follows:

Authority: 16 U.S.C. 791a-825r, 2601-2645; 31 U.S.C. 9701; 42 U.S.C. 7101-7352, 7651-7615o.

■ 2. Amend part 101, General Instructions, 1. *Classification of Utilities*, to add a new paragraph A.(3) and to revise the first sentence in paragraph B to read as follows:

General Instructions

Classification of Utilities

A. * * *

(3) *Nonoperating.* Utilities and licensees formerly designated as Major or Nonmajor that have ceased operation but continue to collect amounts pursuant to a Commission-accepted tariff or rate schedule, or a Commission order.

B. This system applies to Major, Nonmajor, and Nonoperating utilities and licensees. * * *

* * * * *

¹⁶ 5 U.S.C. 801.

PART 141—STATEMENTS AND REPORTS (SCHEDULES)

■ 3. The authority citation for part 141 continues to read as follows:

Authority: 15 U.S.C. 79; 16 U.S.C. 791a–828c, 2601–2645; 31 U.S.C. 9701; 42 U.S.C. 7101–7352.

■ 4. Revise § 141.1(b)(1)(i) to read as follows:

§ 141.1 FERC Form No. 1, Annual report of Major electric utilities, licensees and others.

* * * * *

(b) *Filing requirements*—(1) *Who must file*—(i) *Generally*. Each Major and each Nonoperating (formerly designated as Major) electric utility (as defined in part 101 of Subchapter C of this chapter) and other entity, *i.e.*, each corporation, person or licensee as defined in section 3 of the Federal Power Act (16 U.S.C. 792 *et seq.*), including any agency, authority, or other legal entity or instrumentality engaged in generation, transmission, distribution, or sale of electric energy, however produced, throughout the United States and its possessions, having sales or transmission service equal to Major or Nonoperating (formerly designated as Major) as defined above, whether or not the jurisdiction of the Commission is otherwise involved, shall prepare and file electronically with the Commission the FERC Form No. 1 pursuant to the General Instructions set out in that form.

* * * * *

■ 5. Revise § 141.2(b)(1)(i) to read as follows:

§ 141.2 FERC Form No. 1–F, Annual report for Nonmajor public utilities and licensees.

* * * * *

(b) *Filing Requirements*—(1) *Who Must File*—(i) *Generally*. Each Nonmajor and each Nonoperating (formerly designated as Nonmajor) public utility and licensee as defined by the Federal Power Act, which is considered Nonmajor as defined in Part 101 of this chapter, shall prepare and file with the Commission an original and conformed copies of FERC Form No. 1–F pursuant to the General Instructions set out in that form.

* * * * *

■ 6. In § 141.400, revise paragraphs (b)(1)(i), (b)(2) introductory text, and (b)(3) introductory text to read as follows:

* * * * *

§ 141.400 FERC Form No. 3–Q, Quarterly financial report of electric utilities, licensees, and natural gas companies.

* * * * *

(b) *Filing Requirements*—(1) *Who must file*—(i) *Generally*. Each electric utility and each Nonoperating (formerly designated as Major or Nonmajor) electric utility (as defined in part 101 of subchapter C of this chapter) and other entity, *i.e.*, each corporation, person, or licensee as defined in section 3 of the Federal Power Act (16 U.S.C. 792 *et seq.*), including any agency or instrumentality engaged in generation, transmission, distribution, or sale of electric energy, however produced, throughout the United States and its possessions, having sales or transmission service, whether or not the jurisdiction of the Commission is otherwise involved, must prepare and file with the Commission FERC Form No. 3–Q pursuant to the General Instructions set out in that form.

* * * * *

(2) Each Major and Nonoperating (formerly designated as Major) (as defined in part 101 of subchapter C of this chapter) public utility and licensee must file the quarterly financial report form as follows:

* * * * *

(3) Nonmajor and Nonoperating (formerly designated as Nonmajor) public utilities and licensees must file the quarterly financial report form as follows:

* * * * *

[FR Doc. E7–7771 Filed 4–25–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****18 CFR Parts 141 and 385****[Docket No. RM07–14–000; Order No. 695]****Electronic Filing of FERC Form No. 714**

Issued April 19, 2007.

AGENCY: Federal Energy Regulatory Commission, DOE.**ACTION:** Final rule.

SUMMARY: In this Final Rule, the Federal Energy Regulatory Commission (Commission) is amending its regulations to provide for electronic filing of the FERC Form No. 714, Annual Electric Control and Planning Area Report. Paper filings will no longer be accepted. No substantive changes are being made to the information reported in the FERC Form No. 714; however, the Commission has made minor formatting changes to the form to facilitate the development of the form submission software. Finally, as an administrative

revision, the term “Control Area” will be changed to “Balancing Authority Area,” in line with current industry practice. In a separate notice, a forty-five day extension, to July 16, 2007, will be granted this first year under the new system to allow additional time to file.

DATES: Effective Date: The Final Rule will become effective May 29, 2007.**FOR FURTHER INFORMATION CONTACT:**

Lawrence Greenfield (Legal Information), Office of the General Counsel—Energy Markets, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, Telephone: (202) 502–6415, E-mail: lawrence.greenfield@ferc.gov.

Patricia W. Morris (Technical Information), Division of Administration, Budget and Strategic Planning, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, Telephone: (202) 502–8730, E-mail: patricia.morris@ferc.gov.

Craig Hill (Software Information), Division of Administration, Budget and Strategic Planning, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, Telephone: (202) 502–8621, E-mail: craig.hill@ferc.gov.

SUPPLEMENTARY INFORMATION:

Before Commissioners: Joseph T. Kelliher, Chairman; Suedeen G. Kelly; Marc Spitzer; Philip D. Moeller; and Jon Wellinghoff.

1. The Federal Energy Regulatory Commission is amending its regulations to provide for electronic filing of the FERC Form No. 714, Annual Electric Control and Planning Area Report (Form 714).¹ Paper filings will no longer be accepted. No substantive changes are being made to the information reported in the Form 714; however, the Commission has made minor formatting changes to the form to facilitate the development of form submission software. Finally, as an administrative revision, the term “Control Area” will be changed to “Balancing Authority Area,” in line with current industry practice. In a separate notice, a forty-five day extension, to July 16, 2007, will be granted this first year under the new system to allow additional time to file.

Background

2. Form 714 gathers utility operating and planning information, primarily on

¹ See 18 CFR 141.51.