the documents. Go to *http://www.ferc.gov/esubscribenow.htm*.

#### Kimberly D. Bose,

Secretary. [FR Doc. E7–14744 Filed 7–30–07; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12606–000; Project No. 2545– 091]

Post Falls Hydroelectric Project Spokane River Developments Project, Avista Corporation Spokane, WA; Notice of Availability of the Final Enivironmental Impact Statement for the Spokane River Developments and Post Falls Hydroelectric Projects

July 20, 2007.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 [FERC Order No. 486, 52 FR 47897]) the Office of Energy Projects staff (staff) reviewed the applications for New Major Licenses for the Spokane River Hydroelectric Project and Post Falls Project. Staff prepared a final environmental impact statement (FEIS) for the projects which are located on the Spokane River, Washington.

The FEIS contains staff's analysis of the potential environmental effects of the projects and concludes that licensing the projects, with staff's recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the FEIS have been sent to federal, state, and local agencies; public interest groups; and individuals on the Commission's mailing list.

A copy of the FEIS is available for review at the Commission's Public Reference Room or may be viewed on the Commission's Web site at: *http:// www.ferc.gov* using the "e-Library" link. Enter the docket number (P–2545) or (P–12606), to access the document. For assistance, contact FERC Online Support at:

*FERCOnlineSupport@ferc.gov* or tollfree at (866) 208–2376, or for TTY, contact (202) 502–8659. For further information, please contact: John Blair at (202) 502–6092 or at: *john.blair@ferc.gov*.

## Kimberly D. Bose,

Secretary. [FR Doc. E7–14737 Filed 7–30–07; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 925-010]

## Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; City of Ottumwa, IA

July 24, 2007.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.b. *Project No.*: P–925–010.

c. *Date Filed:* April 26, 2006.

d. *Applicant:* City of Ottumwa, Iowa.

e. *Name of Project:* Ottumwa Hydroelectric Project.

f. *Location:* On the Des Moines River in the City of Ottumwa, Wapello County, Iowa. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Richard Wilcox, Ottumwa Water and Hydro, 230 Turner Drive, Ottumwa, Iowa 52501, (641) 684– 4606.

i. *FERC Contact:* Tim Konnert, (202) 502–6359 or *timothy.konnert@ferc.gov*.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http:// www.ferc.gov*) under the "eFiling" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

1. The existing Ottumwa Project consists of: (1) A 18-foot-high dam with a 641-foot-long spillway section equipped with eight tainter gates and one bascule gate; (2) a reservoir with a normal water surface elevation of 638.5 feet msl; (3) a powerhouse integral to the dam containing three generating units with a combined installed capacity of 3,250 kW; (4) two 100-footlong 2.4 kV generator leads routed underground to transformers in the nearby substation; and (5) appurtenant facilities. The applicant estimates that the average annual generation would be 10,261,920 kilowatt hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

*FERCOnlineSupport*@*ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h. above.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS", "TERMS AND CONDITIONS", or

"PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at http://www.ferc.gov/docs-filing/ esubscribenow.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural schedule: The Commission staff proposes to issue an Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

*Issue Notice of availability of the EA:* November 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

### Kimberly D. Bose,

Secretary.

[FR Doc. E7–14757 Filed 7–30–07; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[P-12778-000]

Fall Creek Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, Commencement of Licensing Proceeding, Scoping, Solicitation of Comments on the Pad and Scoping Document, and Identification Issues and Associated Study Requests

July 24, 2007.

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Licensing Proceeding.

b. Project No.: P-12778-000.

c. *Dated Filed:* February 16, 2007 and amended May 18, 2007.

d. *Submitted By:* Fall Creek Hydro, LLC (Fall Creek Hydro).

e. *Name of Project:* Fall Creek Dam Hydroelectric Project. f. *Location:* On Fall Creek, in Lane County, Oregon. The project will be located within the Willamette National Forest.

g. *Filed Pursuant to:* 18 CFR Part 5 of the Commission's Regulations.

h. *Applicant Contact:* Brent Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442.

i. FERC Contact: Kim Nguyen at (202) 502–6105 or e-mail at kim.nguyen@ferc.gov.

j. We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in paragraph n below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402 and (b) the State Historic Preservation Officer, as required by Section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Fall Creek Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations. Fall Creek Hydro also filed an addendum to the PAD pursuant to the Commission's Additional Information request dated February 28, 2007.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (*http:// www.ferc.gov*), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

*FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at *http://ferc.gov/ esubscribenow.htm* to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. With this notice, we are soliciting comments on the PAD and Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application (original and eight copies) must be filed with the Commission at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (Fall Creek Dam Hydroelectric Project) and number (P-12778-000), and bear the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by September 17, 2007.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http:// www.ferc.gov*) under the "e-filing" link.

o. Álthough our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

p. Scoping Meetings: Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times