

(iv) Incremental units shipped up to 750,000 units times a factor of 75%.

(3) The Departments may make adjustments for these data in the manner set forth in § 303.17(c).

* * * * *

§ 303.21 [Amended]

■ 13. Section 303.21 is amended by removing “post office address” from the first sentence of paragraph (b) and adding “address” in its place.

Dated: March 26, 2007.

David Spooner,

Assistant Secretary for Import Administration, Department of Commerce.

Dated: March 22, 2007.

Edgar Johnson,

Acting Director for Insular Affairs, Department of the Interior.

[FR Doc. 07-1578 Filed 4-4-07; 8:45 am]

BILLING CODE 3510-DS-P and 4310-93-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 101

[Docket No. RM04-12-000]

Accounting and Financial Reporting for Public Utilities Including RTOs; Correction

March 30, 2007.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Final rule: notice of correction.

SUMMARY: On December 16, 2005, the Commission issued a Final Rule amending the accounting and financial reporting requirements for public utilities. The Commission is issuing a notice correcting certain plant-related line references in one of its schedules for FERC Form No. 1 and correcting the quarterly and annual designations for three other schedules that were all included in Appendix B of the order.

DATES: Effective March 30, 2007.

FOR FURTHER INFORMATION CONTACT: John Okrak (Technical Information), Division of Financial Regulation, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8280.

SUPPLEMENTARY INFORMATION:

Notice of Correction

On December 16, 2005, the Commission issued Order No. 668,¹ amending the accounting and financial reporting requirements for public utilities. Certain general plant-related line references included on page 206 of the FERC Form No. 1 that were not revised by Order No. 668 were inadvertently deleted from the revised Electric Plant In Service schedule

¹ *Accounting and Financial Reporting for Public Utilities Including RTOs*, Order No. 668, FERC Stats. & Regs. ¶ 31,199 (2005) 113 FERC ¶ 61,276, reh'g denied, Order No. 668-A, FERC Stats. & Regs. ¶ 31,215 (2006), reh'g denied, 115 FERC ¶ 61,080 (2006), 70 FR 77627 (December 30, 2005).

included in Appendix B to the order. Additionally, pages 231, 331, and 400a were inadvertently designated as annual reporting schedules in Appendix B, instead of their proper designation as both quarterly and annual reporting schedules.

This notice of correction corrects page 206 of the FERC Form No. 1 to include those general plant-related line references inadvertently omitted from the revised schedule.² Additionally, pages 231, 331, and 400a are revised to properly designate them as both quarterly and annual reporting schedules. The corrected pages 206, 231, 331 and 400a are attached to this notice of correction as Appendix A.

Philis J. Posey,

Deputy Secretary.

BILLING CODE 6717-01-P

² *Lines inadvertently omitted were line 95, (398) Miscellaneous Equipment; line 96, Subtotal (Enter Total of lines 86 thru 95); line 97, (399) Other Tangible Property; line 98, (399.1) Asset Retirement Costs for General Plant and line 99, Total General Plant (Enter Total of lines 96, 97 and 98).*

APPENDIX A

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Accounts (a)		Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements			
50	(353) Station Equipment			
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures			
53	(356) Overhead Conductors and Devices			
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)			
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights			
61	(361) Structures and Improvements			
62	(362) Station Equipment			
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures			
65	(365) Overhead Conductors and Devices			
66	(366) Underground Conduit			
67	(367) Underground Conductors and Devices			
68	(368) Line Transformers			
69	(369) Services			
70	(370) Meters			
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems			
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)			
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant			
84	TOTAL Transmission and Market Operation Plant (Enter Total of lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights			
87	(390) Structures and Improvements			
88	(391) Office Furniture and Equipment			
89	(392) Transportation Equipment			
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment			
92	(395) Laboratory Equipment			
93	(396) Power Operated Equipment			
94	(397) Communication Equipment			
95	(398) Miscellaneous Equipment			
96	SUBTOTAL (Enter Total of lines 86 thru 95)			
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)			
100	TOTAL (Accounts 101 and 106)			
101	(102) Electric Plant Purchased (See Instruction 8)			
102	(Less) (102) Electric Plant Sold (See Instruction 8)			
103	(103) Experimental Plant Unclassified			

104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)		
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FERC FORM NO. 1 (REV. 03-07)

Page 206

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____		
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)

Transmission Studies

1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

Generation Studies

11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received By (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue By Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
	TOTAL				

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____					
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission – system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW – Total	Day of Monthly Peak	Hour of Monthly Peak	Imports Into ISO/RTO	Exports From ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage (MWh)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter									
5	April									
6	May									
7	June									
8	Total for Quarter									
9	July									
10	August									
11	September									
12	Total for Quarter									
13	October									
14	November									
15	December									
16	Total for Quarter									
17	Total Year to Date									

FERC FORM NO. 1/3-Q (Rev. 03-07)

Page 400a

[FR Doc. E7-6213 Filed 4-4-07; 8:45 am]

BILLING CODE 6717-01-C

SOCIAL SECURITY ADMINISTRATION

20 CFR Parts 404 and 416

[Docket No. SSA 2006-0097]

RIN 0960-AG35

Temporary Extension of Attorney Fee Payment System to Title XVI; 5-Year Demonstration Project Extending Fee Withholding and Payment Procedures to Eligible Non-Attorney Representatives; Definition of Past-Due Benefits; and Assessment for Fee Payment Services

AGENCY: Social Security Administration.
ACTION: Interim final rules with request for comments.

SUMMARY: We are issuing these interim final rules to reflect in our regulations three self-implementing statutory provisions in the Social Security Protection Act of 2004 (SSPA) and three

related self-implementing provisions in earlier legislation. These earlier provisions are in the Omnibus Budget Reconciliation Act of 1990 (OBRA), the Social Security Independence and Program Improvements Act of 1994 (SSIPIA), and the Ticket to Work and Work Incentives Improvement Act of 1999 (TWWIIA).

DATES: These rules are effective April 5, 2007. To be sure your comments are considered, we must receive them no later than June 4, 2007.

ADDRESSES: You may give us your comments by: Internet through the Federal eRulemaking Portal at <http://www.regulations.gov>; e-mail to regulations@ssa.gov; telefax to (410) 966-2830; or letter to the Commissioner of Social Security, P.O. Box 17703, Baltimore, MD 21235-7703. You may also deliver them to the Office of Regulations, Social Security Administration, 107 Altmeyer Building, 6401 Security Boulevard, Baltimore, MD 21235-6401, between 8 a.m. and 4:30 p.m. on regular business days. Comments are posted on the Federal

eRulemaking Portal, or you may inspect them on regular business days by making arrangements with the contact person shown in this preamble.

FOR FURTHER INFORMATION CONTACT: Marg Handel, Supervisory Social Insurance Specialist, Office of Income Security Programs, Social Security Administration, 239 Altmeyer Building, 6401 Security Boulevard, Baltimore, MD 21235-6401, (410) 965-4639 or TTY (410) 966-5609. For information on eligibility or filing for benefits, call our national toll-free number, 1-800-772-1213 or TTY 1-800-325-0778, or visit our Internet site, Social Security Online, at <http://www.socialsecurity.gov>.

SUPPLEMENTARY INFORMATION:

Electronic Version

The electronic file of this document is available on the date of publication in the **Federal Register** at <http://www.gpoaccess.gov/fr/index.html>.

Background

Sections 206(a) and 1631(d) of the Social Security Act (Act) direct the Commissioner of Social Security