

placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition to this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

*Comment Date:* April 6, 2007.

**Philis J. Posey,**

*Acting Secretary.*

[FR Doc. E7-5201 Filed 3-21-07; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

March 16, 2007.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER07-421-001.

*Applicants:* Wisconsin Power and Light Company.

*Description:* Wisconsin Power and Light Company submits a revised Power Supply Agreement in compliance with FERC's 2/16/07 Order.

*Filed Date:* 03/14/2007.

*Accession Number:* 20070315-0084.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 04, 2007.

*Docket Numbers:* ER07-612-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York Independent System Operator, Inc submits corrected tariff sheets for its Market Administration and Control Area Services Tariff and its Open Access Transmission Tariff.

*Filed Date:* 03/09/2007.

*Accession Number:* 20070315-0086.

*Comment Date:* 5 p.m. Eastern Time on Friday, March 23, 2007.

*Docket Numbers:* ER07-613-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits certain amendments to the currently-effective ISO Tariff designed to facilitate implementation of the Market Redesign and Technology Upgrade Program.

*Filed Date:* 03/09/2007.

*Accession Number:* 20070315-0087.

*Comment Date:* 5 p.m. Eastern Time on Friday, March 30, 2007.

*Docket Numbers:* ER07-614-000.

*Applicants:* American Transmission Systems, Incorporated.

*Description:* American Transmission Systems, Inc submits a Construction Agreement designated as Service Agreement 349, FERC Electric Tariff, Second Revised Volume 1, effective 1/5/07.

*Filed Date:* 03/09/2007.

*Accession Number:* 20070315-0088.

*Comment Date:* 5 p.m. Eastern Time on Friday, March 30, 2007.

*Docket Numbers:* ER07-619-000.

*Applicants:* NSTAR Electric Company.

*Description:* NSTAR Electric Company submits the Cost Allocation Agreement for Braintree Tap Upgrades between NSTAR and Braintree Electric Light Department, designated as Rate Schedule 215.

*Filed Date:* 03/14/2007.

*Accession Number:* 20070315-0085.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 04, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First, St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail

FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5204 Filed 3-21-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP06-354-000; CP06-401-000; CP06-423-000]

#### Rockies Express Pipeline, LLC; TransColorado Gas Transmission Company; Questar Overthrust Pipeline Company; Notice of Availability of the Final Environmental Impact Statement for the Rockies Western Phase Project

March 16, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) for the construction and operation of the natural gas pipeline facilities proposed by Rockies Express Pipeline LLC (Rockies Express), TransColorado Gas Transmission Company (TransColorado), and Questar Overthrust Pipeline Company (Overthrust) in the above-referenced dockets. These individual project sponsors have submitted separate and distinct proposals to the Commission; however, the FERC views the proposed facilities as interconnected projects that are necessary components of a larger, combined natural gas transportation system. As such, all three project proposals have been included in the final EIS, and are collectively referred to as the Rockies Western Phase Project (or the Project). The Project facilities would be located in Colorado, Wyoming, Nebraska, Kansas, Missouri, and New Mexico.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA) and the Federal Land Management and Policy Act. The U.S. Bureau of Land Management (BLM) and U.S. Fish and Wildlife Service (FWS) are federal land management agencies with lands affected by this proposal and are cooperating agencies for the development of the EIS. A cooperating agency has jurisdiction by law or special expertise with respect to potential environmental impacts associated with the proposal, and is involved in the NEPA analysis. The Project would cross federal land under the jurisdiction of

the BLM Rawlins, Kemmerer, and Rock Springs Field Offices. Lands administered by the FWS would also be crossed by the Project. Under section 185(f) of the Mineral Leasing Act of 1920, the BLM has the authority to issue Right-of-Way Grants for all affected federal lands.

The FERC staff has concluded that if the Project is constructed and operated in accordance with applicable laws and regulations, and each project sponsor's proposed mitigation, and the staffs' additional mitigation recommendations, it would have limited adverse environmental impact and would be an environmentally acceptable action.

As currently proposed, the Rockies Western Phase Project would consist of the construction and operation of approximately 795.6 miles of natural gas pipeline and a total of 237,320 horsepower of new compression. Following completion of the proposed facilities, the Project would transport up to 1.5 billion cubic feet of natural gas per day. Specifically, the final EIS addresses the potential environmental effects of the construction and operation of the following natural gas pipeline facilities proposed by Rockies Express, TransColorado, and Overthrust:

#### Rockies Express (REX-West Project)

- 712.7 miles of 42-inch-diameter natural gas pipeline in Wyoming, Colorado, Nebraska, Kansas, and Missouri;
- 5.3 miles of 24-inch-diameter pipeline (Echo Springs Lateral) in Sweetwater and Carbon Counties, Wyoming;
- Five new compressor stations (Cheyenne Compressor Station in Weld County, Colorado; Julesburg Compressor Station in Sedgwick County, Colorado; Echo Springs Compressor Station in Sweetwater County, Wyoming; the Steele City Compressor Station in Gage County, Nebraska; and Turney Compressor Station in Clinton County, Missouri);
- Four new compressor units at two previously certificated compressor stations (Meeker Compressor Station in Rio Blanco County, Colorado and Wamsutter Compressor Station in Sweetwater County, Wyoming); and
- 8 new meter stations, 41 mainline valves, and associated facilities.

#### TransColorado (Blanco to Meeker Project)

- 392 feet of discharge line and 478 feet of suction line, 1,300 feet of 24-inch-diameter pipeline, and 60 feet of 16-inch-diameter pipeline in San Juan County, New Mexico;

- Two new compressor stations (Blanco Compression Station in San Juan County, New Mexico and the Conn Creek Compressor Station in Garfield County, Colorado);

- Modifications at four existing compressor stations (Mancos Compressor Station in Montezuma County, Colorado; Redvale Compressor Station in Montrose County, Colorado; Whitewater Compressor Station in Mesa County, Colorado, and the Greasewood Compressor Station in Rio Blanco County, Colorado); and
- One new meter station, one mainline valve, and associated facilities.

#### Overthrust (Wamsutter Expansion Project)

- 77.2 miles of 36-inch-diameter natural gas pipeline in Sweetwater County, Wyoming;
- 0.1 mile of 20-inch-diameter pipeline (TL-90 Tie-in);
- Two new compressor stations in Wyoming (Roberson Compressor Station in Lincoln County and Rock Springs Compressor Station in Sweetwater County); and
- Two new meter stations, three mainline valves, and associated facilities.

The final EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

CD-ROM copies of the final EIS have been mailed to federal, state, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the final EIS or provided comments during scoping; libraries and newspapers in the Project area; and parties to this proceeding. Hard copy versions of the final EIS were mailed to those specifically requesting them. A limited number of hard copies and CD-ROMs are available from the Public Reference Room identified above.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also