

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5122 Filed 3-20-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

March 15, 2007.

Take notice that the Commission received the following electric rate filings.

Docket Numbers: ER98-4652-004.

Applicants: Boralex Stratton Energy, LP.

Description: Boralex Stratton Energy, LP submits FERC Electric Tariff, First Revised Volume 1.

Filed Date: 03/12/2007.

Accession Number: 20070314-0057.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER01-2568-004.

Applicants: Boralex Ashland, LP.

Description: Boralex Ashland, LP submits tariff sheets to FERC Electric Tariff, First Revised Volume 1.

Filed Date: 03/12/2007.

Accession Number: 20070314-0058.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER01-2569-004.

Applicants: Boralex Livermore Falls, LP.

Description: Boralex Livermore Falls, LP submits Revised Original Sheet 1 to FERC Electric Tariff, Revised Original Volume 1 in compliance w/Designation of Electric Rate Schedule Sheets, Order 614.

Filed Date: 03/12/2007.

Accession Number: 20070314-0052.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER02-1175-003.

Applicants: Boralex Fort Fairfield, LP.

Description: Boralex Ft Fairfield, LP submits Revised Original Sheet 1 to FERC Electric Tariff, First Revised Original Volume 1 in compliance w/Designation of Electric Rate Schedule Sheets, Order 614.

Filed Date: 03/12/2007.

Accession Number: 20070314-0053.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER02-2330-046.

Applicants: New England Power Pool.

Description: ISO New England, Inc. submits the eighteenth of the required Standard Market Design Status Report pursuant to the Commission's 9/20/02 Order.

Filed Date: 03/12/2007.

Accession Number: 20070314-0051.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER07-423-001.

Applicants: South Carolina Electric & Gas Company.

Description: South Carolina Electric & Gas Company submits its responses to FERC's 2/9/07 deficiency letter.

Filed Date: 03/12/2007.

Accession Number: 20070314-0059.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER07-606-000.

Applicants: Duke Energy Indiana, Inc.

Description: Duke Energy Indiana, Inc. submits the updated summary schedules for the Transmission and Local Facilities Agreement for the calendar year 2005 w/Wabash Valley Power Association, Inc. etc.

Filed Date: 03/07/2007.

Accession Number: 20070309-0559.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 28, 2007.

Docket Numbers: ER07-615-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits a Large Generator Interconnection Agreement among Walnut Creek Energy LLC and California Independent System Operator Corporation.

Filed Date: 03/12/2007.

Accession Number: 20070314-0079.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER07-616-000.

Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Co. dba Progress Energy Carolinas, Inc. submits an amendment to Large Generator Interconnection Agreement to add Appendix N, a dynamic schedule arrangement etc., effective 2/13/07.

Filed Date: 03/12/2007.

Accession Number: 20070314-0080.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER07-617-000.

Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Co. dba Progress Energy Carolinas, Inc. requests to amend its Large Generator Interconnection Agreement to add Appendix N etc., with an effective date of 2/13/07.

Filed Date: 03/12/2007.

Accession Number: 20070314-0081.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Docket Numbers: ER07-618-000.

Applicants: American Transmission Systems, Inc.

Description: American Transmission Systems, Inc., acting on its own behalf as well as an agent for Ohio Edison Company submits a Construction Agreement, Open Access Transmission Tariff, Service Agreement 353, effective 2/9/07.

Filed Date: 03/12/2007.

Accession Number: 20070314-0060.

Comment Date: 5 p.m. Eastern Time on Monday, April 02, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5129 Filed 3-20-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: P-2232-522]

Duke Energy Carolinas LLC; Notice of Site Visits

March 15, 2007.

Take notice that the following hydroelectric application was filed with Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* P-2232-522.

c. *Dates filed:* August 29, 2006.

d. *Applicant:* Duke Energy Carolinas, LLC.

e. *Name of Project:* Catawba-Wateree Hydroelectric Project.

f. *Locations:* The Catawba-Wateree Project is located on the Catawba River in Alexander, Burke, Caldwell, Catawba, Gaston, Iredell, Lincoln, McDowell, and Mecklenburg counties, North Carolina, and on the Catawba and Wateree Rivers in the counties of Chester, Fairfield, Kershaw, Lancaster, and York, South Carolina. There are no federal lands affected by this project.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Jeffrey G. Lineberger, Catawba-Wateree Hydro Relicensing Manager; and E. Mark Oakley, Catawba-Wateree Relicensing Project Manager, Duke Energy, Mail Code EC12Y, P.O. Box 1006, Charlotte, NC 28201-1006.

i. *FERC Contacts:* Sean Murphy at (202) 502-6145 or sean.murphy@ferc.gov.

j. *Site Visit:* The Applicant and FERC staff will conduct a series of project site visits beginning at 8 a.m. on March 26, 27, 29, and 30, 2007. All interested individuals, organizations, and agencies are invited to attend. Anyone with questions about the site visits should contact the applicant.

k. This application is not ready for environmental analysis at this time.

l. The existing Catawba-Wateree Project consists of eleven developments:

1. The Bridgewater development consists of the following existing facilities: (1) The Catawba dam consisting of: (a) A 1,650-foot-long, 125-foot-high earth embankment; (b) a 305-foot-long, 120-foot-high concrete gravity ogee spillway; and (c) a 850-foot-long, 125-foot-high earth embankment; (2) the Paddy Creek dam consisting of: a 1,610-foot-long, 165-foot-high earth embankment; (3) the Linville dam consisting of: a 1,325-foot-long, 160-foot-high earth embankment; (4) a 430-foot-long uncontrolled low overflow weir spillway situated between Paddy Creek Dam and Linville Dam; (5) a 6,754 acre reservoir formed by Catawba, Paddy Creek, and Linville with a normal water surface elevation of 1,200 feet above mean-sea-level (msl); (6) a 900-foot-long concrete-lined intake tunnel; (7) a powerhouse containing two vertical Francis-type turbines directly connected to two generators, each rated at 10,000 kilowatts (kW), for a total installed capacity of 20.0 megawatts (MW); and (8) other appurtenances.

2. The Rhodhiss development consists of the following existing facilities: (1) The Rhodhiss dam consisting of: (a) A 119.58-foot-long concrete gravity bulkhead; (b) a 800-foot-long, 72-foot-high concrete gravity ogee spillway; (c) a 122.08-foot-long concrete gravity bulkhead with an additional 8-foot-high floodwall; and (d) a 283.92-foot-long rolled fill earth embankment; (2) a 2,724 acre reservoir with a normal water surface elevation of 995.1 feet above msl; (4) a powerhouse integral to the dam, situated between the bulkhead on the left bank and the ogee spillway section, containing three vertical Francis-type turbines directly connected to three generators, two rated at 12,350 kW, one rated at 8,500 kW for a total installed capacity of 28.4 MW; and (5) other appurtenances.

3. The Oxford development consists of the following existing facilities: (1) The Oxford dam consisting of: (a) A 74.75-foot-long soil nail wall; (b) a 193-foot-long emergency spillway; (c) a 550-foot-long gated concrete gravity

spillway; (d) a 112-foot-long embankment wall situated above the powerhouse; and (e) a 429.25-foot-long earth embankment; (2) a 4,072 acre reservoir with a normal water surface elevation of 935 feet above msl; (4) a powerhouse integral to the dam, situated between the gated spillway and the earth embankment, containing two vertical Francis-type turbines directly connected to two generators, each rated at 18,000 kW for a total installed capacity of 35.7 MW; and (5) other appurtenances.

4. The Lookout Shoals development consists of the following existing facilities: (1) The Lookout Shoals dam consisting of: (a) A 282.08-foot-long concrete gravity bulkhead section; (b) a 933-foot-long uncontrolled concrete gravity ogee spillway; (c) a 65-foot-long gravity bulkhead section; and (d) a 1,287-foot-long, 88-foot-high earth embankment; (2) a 1,155 acre reservoir with a normal water surface elevation of 838.1 feet above msl; (3) a powerhouse integral to the dam, situated between the bulkhead on the left bank and the ogee spillway, containing three main vertical Francis-type turbines and two smaller vertical Francis-type turbines directly connected to five generators, three main generators rated at 8,970 kW, and two smaller rated at 450 kW for a total installed capacity of 25.7 MW; and (4) other appurtenances.

5. The Cowans Ford development consists of the following existing facilities: (1) The Cowans Ford dam consisting of: (a) A 3,535-foot-long embankment; (b) a 209.5-foot-long gravity bulkhead; (c) a 465-foot-long concrete ogee spillway with eleven Taintor gates, each 35-feet-wide by 25-feet-high; (d) a 276-foot-long bulkhead; and (e) a 3,924-foot-long earth embankment; (2) a 3,134-foot-long saddle dam (Hicks Crossroads); (3) a 32,339 acre reservoir with a normal water surface elevation of 760 feet above msl; (4) a powerhouse integral to the dam, situated between the spillway and the bulkhead near the right embankment, containing four vertical Kaplan-type turbines directly connected to four generators rated at 83,125 kW for a total installed capacity of 332.5 MW; and (5) other appurtenances.

6. The Mountain Island development consists of the following existing facilities: (1) The Mountain Island dam consisting of: (a) A 997-foot-long, 97-foot-high uncontrolled concrete gravity ogee spillway; (b) a 259-foot-long bulkhead on the left side of the powerhouse; (c) a 200-foot-long bulkhead on the right side of the powerhouse; (d) a 75-foot-long concrete core wall; and (e) a 670-foot-long, 140-