

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER07-1332-000; ER07-1332-001; ER07-1332-002]

Smoky Hills Wind Farm, LLC; Notice of Issuance of Order

December 10, 2007.

Smoky Hills Wind Farm, LLC (Smoky Hills Wind Farm) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy and capacity at market-based rates. Smoky Hills Wind Farm also requested waivers of various Commission regulations. In particular, Smoky Hills Wind Farm requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Smoky Hills Wind Farm.

On November 29, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Smoky Hills Wind Farm, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is December 28, 2007.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Smoky Hills Wind Farm is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Smoky Hills Wind Farm, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Smoky Hills Wind Farm's

issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24298 Filed 12-14-07; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER07-1236-000; ER07-1236-001; ER07-1236-002]

Yuma Cogeneration Associates; Notice of Issuance of Order

December 10, 2007.

Yuma Cogeneration Associates (Yuma) filed an application for market-based rate authority, with an accompanying market-based rate tariff. The proposed market-based rate tariff provides for the sale of energy, capacity and ancillary services at market-based rates. Yuma so requested waivers of various Commission regulations. In particular, Yuma requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Yuma.

On December 4, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Yuma, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is January 7, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Yuma is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Yuma, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Yuma's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24306 Filed 12-14-07; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13039-000]

BPUS Generation Development, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

December 10, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 13039-000.

c. *Date filed:* September 28, 2007.

d. *Applicant:* BPUS Generation Development, LLC.

e. *Name of Project:* Wappapello Dam Hydroelectric Project.

f. *Location:* St. Francis River in Wayne County, Missouri. It would use the U.S. Army Corps of Engineers' Wappapello Dam.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(f).

h. *Applicant Contact:* Mr. Jeffrey M. Auser, P.E., BPUS Generation Development, LLC, 225 Greenfield Parkway, Suite 201, Liverpool, NY 13088, (315) 413–2700.

i. *FERC Contact:* Robert Bell, (202) 502–4126.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–13039–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project using the U.S. Army Corps of Engineers' Wappapello Dam and operated in a run-of-river mode would consist of: (1) A new 80-foot long, 80-foot wide, 50-foot high concrete powerhouse and associated switchyard immediately below the dam on the right bank of the existing stilling basin; (2) two 200-foot-long, 7-foot-diameter steel penstocks; (3) two turbine/generator units with a combined installed capacity of 9 megawatts; (4) a new 23,734-foot long above ground transmission line extending from the switchyard near the powerhouse south to an interconnection point with an existing transmission line owned by the Poplar Bluff Light & Water-Sewer Department; and (5) appurtenant facilities. The proposed Wappapello Dam Project would have an average annual generation of 33 gigawatt-hours.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCONLINESUPPORT@FERC.GOV. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

m. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

n. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies Under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis,

preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. E7–24297 Filed 12–14–07; 8:45 am]

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