determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov* , using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866)208–3676, or for TTY, contact (202)502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03–1027 Filed 1–15–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 10, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License for Minor Project.

b. *Project No.:* 719–007.

c. Date filed: October 31, 2000.

d. *Applicant:* Trinity Conservancy, Inc.

e. *Name of Project:* Trinity Power Project.

f. *Location:* On Phelps Creek and James Creek in the Columbia River Basin in Chelan County, near Leavenworth, Washington. The project occupies 47.9 acres of federal lands in Wenatchee National Forest.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Reid L. Brown, President, Trinity Conservancy, Inc., 3139 E. Lake Sammamish SE, Sammamish, WA 98075–9608, (425) 392–9214 or *rlbrown@legato.com*.

i. *FERC Contact:* Charles Hall, (202) 502–6853 or *Charles.Hall@ferc.gov.us*.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance of this notice

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Documents may also be filed electronically via the Internet in lieu of paper. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov* under the ''e-Filing'' link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Trinity Project consists of: (1) A deteriorated wooden diversion dam, 70-foot-long flume and settling tank on James Creek, and a 3,350-foot-long, partially destroyed steel penstock, all of which is proposed for decommissioning with this license application; (2) a 45-foot-long, 10-foot-high timber crib diversion dam and screened intake on Phelps Creek; (3) a 24-inch-diameter, 6,000-foot-long, gravity-flow, steel pipe aqueduct; (4) a 20-foot-long, 14-foot-wide, 9-foot-deep, reinforced concrete settling tank; (5) a 42-inch-to 12-inch-diameter, 2,750-foot-long, riveted spiral-wound penstock; (6) a 145-foot-long, 34-foot-wide, wood-frame powerhouse building containing a single Pelton impulse turbine and 240-kilowatt synchronous generator; (7) a tailrace; and (8) appurtenant facilities. The generator supplies the electricity needs of four residences, a cabin and shed; the project is not connected to the electric transmission grid. The licensee proposes to decommission the inoperable James Creek diversion facilities and adjust the project boundary accordingly.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (*see* Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice. Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title ''COMMENTS'', ''REPLY COMMENTS'', ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of the availability of the draft NEPA document, May 2003.

Notice of the availability of the final NEPA document October 2003

Ready for Commission decision on the application, February 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–1031 Filed 1–15–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01–12–000, RM02–1–000, and RM02–12–000]

Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design Standardization of Generator Interconnection Agreements and Procedures Standardization of Small Generator Interconnection Agreements and Procedures, Advance Notice of Proposed Rulemaking; Notice of Agenda for Technical Conference

January 10, 2003.

1. As announced in a Notice of Technical Conference issued December 3, 2002, Commission staff will convene a technical conference to discuss queuing of generator interconnection requests. The conference will be held January 21, 2003 starting at 10 am and ending at 4:30 pm (a change from the previously announced starting and ending times) in the Commission Meeting Room (Room 2C) at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC On December 17, 2002, a Notice of Possible Discussion Items for the queuing conference was issued.

2. The purpose of the conference is to explore the significant issues participants have raised during the course of the Large Generator Notice of Proposed Rulemaking (NOPR) and Small Generator Advance Notice of Proposed Rulemaking (ANOPR) proceedings (RM02–1–000 and RM02–12–000, respectively), as well as the Commission's Standard Market Design NOPR proceeding (SMD NOPR) (RM01–12–000) concerning queuing procedures for managing generator interconnections. The technical conference will allow the development of a more complete record in these proceedings but is not intended to revisit non-queuing issues that have already been raised and explored in the Large Generator NOPR and the Small Generator ANOPR proceeding.

3. The conference is open for the public to attend; to ensure sufficient seating, attendees are asked to register in advance a *http://www.ferc.gov/queuing-registration-012103.htm*. FERC Commissioners may attend and participate in the discussions.

4. There will be three panels. The conference Agenda is attached to this Notice. It has tentative and confirmed lists of the panelists and the content that is to be covered during each panel. Each panelist will have 5 minutes for opening remarks. Panelists are asked to limit the hard-copy of Powerpoint presentations they may use to four pages of major points and observations, including a cover page. The use of black-and-white graphics to summarize and aggregate observations is strongly encouraged. Electronic files of these 4-page presentations should be sent to *norma.mcomber@ferc.gov* by January 15, 2003 to allow copying of the material because there will be no slide projection at the conference. Panelists are also encouraged to file electronic copies of their proposals and/or other presentation materials as part of the referenced proceedings. Anyone may submit comments on issues addressed in this technical conference by February 4, 2003. The filing should not exceed 20 pages, including an executive summary. This conference will be transcribed and will broadcast over the Internet. For information on getting a copy of the transcript or viewing the broadcast please refer to the previous notices, which can be found at the following link: *http://www.ferc.gov/electric/gen_inter.htm*. Questions related to this conference can be directed to Norma McOmber at the email listed above or (202) 502–8022.

Magalie R. Salas,

Secretary.

Attachment: Agenda of Technical Conference.

Panel 1: The Current Status of Generator Interconnection Queues—10 am–11:30 am

Confirmed List of Panelists

David Cory, PacifiCorp
Steven R. Herling, PJM
Rich Kowalski, ISO New England
Paul D. Olivier, Entergy
Phil Pettingill, California ISO
Bruce Rew, Southwest Power Pool

Discussion Topics

A. Describe generally the current status of the interconnection queue, including: the total size of the queue (MW); the location, size, queue position, date of request and expected completion date of active projects; and the number, size, queue position and date of request of any inactive projects.

B. Explain existing interconnection queuing policies and practices: Summarize the rules that govern the queue of a specific transmission provider; how a generator's queue position is determined; what milestones must be met to retain queue position; what events trigger a change in queue position or removal from the queue; how inactive projects are treated; how queue position determines responsibility for costs of studies and upgrades; how queue position determines entitlements to financial transmission rights or other property rights; how a change in the queue position of one generator affects the cost responsibility of others; is there currently information available on queue status; whether interconnection requests are currently being processed on a first-come, first-served basis, on a clustered (time or geographically) basis, or both, and why.

C. Describe any differences in the way small and large generators are treated for queuing purposes.

D. Describe any differences in the way ''energy resources'' and ''network (or capacity) resources'' are treated for queuing purposes.

E. Discuss whether generator interconnection requests and transmission service requests are included in the same queue. If not, describe the relationship between the two queues. What is the relationship between the transmission planning process and the administration of the queue(s)?

F. Do all TOs and ISOs/RTOs conduct the same interconnection studies, grid impact studies or other analyses for new project interconnection?

Break, 11:30 am–11:45 am

Panel 2: Experience with the Administration of Generator Interconnection Queues—11:45 am–1:15 pm

Confirmed List of Panelists

James Caldwell, American Wind Energy Association
J. Jolly Hayden, Calpine
John Jimison, U.S. Combined Heat and Power Association
Donald Jones, Xcel
John Simpson, Reliant
Justin Thompson, Pinnacle West
Weston L. Williams, Southern California Edison

Discussion Topics

A. Provide examples of good and bad experiences with queues, being as specific as possible regarding the facts pertaining to your company's experiences. Of particular interest are examples of problems associated with