e. Name of Project: Dells Hydroelectric Project.

f. Location: Located on the Chippewa River, in Chippewa County, Wisconsin. The project occupies 6.6 acres of land under the administration of the U.S. Bureau of Land Management.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a-825r.

- h. Applicants Contacts: Mr. William Zawacki, Northern States Power Company, 1414 West Hamilton Avenue, Eau Claire, Wisconsin 54702–0008; Mr. Donald Norrell, City of Eau Claire, 203 South Farwell Street, Eau Claire, Wisconsin 54701.
- i. FERC Contact: Regina Saizan, (202) 502-8765

j. Deadline for filing comments and or motions: September 26, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-2670-022) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Transfer: NSP and the City, co-licensees, seek Commission approval to transfer the license for the Dells Hydroelectric Project from NSP and the City to NSP. NSP has exercised a purchase option for all of the City's interest in the project and seeks to become the sole licensee for the project.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY,

call (202) 502-8659. A copy is also available for inspection and reproduction at the addresses in item h.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary.

[FR Doc. 03–22356 Filed 8–29–03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

August 26, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. Type of Application: Request for Temporary Variance of Minimum Flow Requirement.

b. Project No: 10440-085.

c. Date filed: August 15, 2003.

d. Applicant: Alaska Power and Telephone Company.

e. Name of Project: Black Bear Lake Hydroelectric Project.

f. Location: Black Bear Lake on Prince of Wales Island in southeast Alaska in Prince of Wales-Outer Ketchikan Borough.

g. Filed Pursuant to: 18 CFR 4.200. h. Applicant Contact: Glen Martin, P.O. Box 222, Port Townsend, WA 98368.

i. FERC Contact: John K. Novak, john.novak@ferc.gov, (202)-502-6076.

j. Deadline for filing comments, motions to intervene and protest: September 29, 2003.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document

on that resource agency.

k. Description of Application: The licensee is requesting a temporary waiver of the minimum flow requirements as set forth in Article 405 of the project license. Article 405 requires monthly minimum flows ranging from 9 cubic feet per second (cfs) to 24 cfs; for August and September the flow requirement is 17 cfs and 24 cfs, respectively. As a result of drought conditions in Southeast Alaska and Prince of Wales Island caused by lower than normal snow pack and minimal rainfall during the spring and summer months, the licensee has not been able to maintain the required August flows even though Black Bear Lake has been drawn down greater than the 15 feet allowed under the license. Currently the licensee has reduced flows to 4.5 cfs and requests approval to continue this release through the remainder of August, until inflow to Black Bear Lake increases. However, prolonged drought conditions may necessitate a continuation of reduced flow. The licensee has consulted with the appropriate resource agencies, and these agencies are in agreement with the licensee=s mode of operation during this drought.

l. The filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the AFERRIS@ link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

assistance, call toll-free 1–866–208–3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the addresses in item h.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

p. Agency Comments: Federal, state, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary.

[FR Doc. 03–22357 Filed 8–29–03; 8:45 am] **BILLING CODE 6717–01–P**

ENVIRONMENTAL PROTECTION AGENCY

Regional Docket Nos. II-2002-01, -02 FRL-7552-1]

Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permits for the Dunkirk Steam Generating Station; the Huntley Generating Station

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final orders on petitions to object to two State operating permits.

SUMMARY: This document announces that the EPA Administrator has responded to two citizen petitions asking EPA to object to operating permits issued to two facilities by the New York State Department of Environmental Conservation (NYSDEC). Specifically, the Administrator has partially granted and partially denied each of the petitions submitted by the New York Public Interest Research Group (NYPIRG) to object to each of the State operating permits issued to the following facilities: Dunkirk Steam Generating Station in Dunkirk, NY, and Huntley Generating Station in Tonawanda, NY.

Pursuant to section 505(b)(2) of the Clean Air Act (Act), Petitioner may seek judicial review of those portions of the petitions which EPA denied in the United States Court of Appeals for the appropriate circuit. Any petition for review shall be filed within 60 days from the date this notice appears in the **Federal Register**, pursuant to section 307 of the Act.

ADDRESSES: You may review copies of the final orders, the petitions, and other supporting information at the EPA Region 2 Office, 290 Broadway, New York, New York 10007–1866. If you wish to examine these documents, you should make an appointment at least 24 hours before visiting day. Additionally, the final orders for the Dunkirk Steam Generating Station, and the Huntley Generating Station are available electronically at: http://www.epa.gov/region07/programs/artd/air/title5/petitiondb/petitiondb2002.htm.

FOR FURTHER INFORMATION CONTACT: Steven Riva, Chief, Permitting Section,

Air Programs Branch, Division of Environmental Planning and Protection, EPA, Region 2, 290 Broadway, 25th Floor, New York, New York 10007– 1866, telephone (212) 637–4074.

SUPPLEMENTARY INFORMATION: The Act affords EPA a 45-day period to review, and object to as appropriate, operating permits proposed by State permitting authorities. Section 505(b)(2) of the Act authorizes any person to petition the EPA Administrator within 60 days after the expiration of this review period to object to State operating permits if EPA has not done so. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the State, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or the grounds for the issues arose after this period.

I. Dunkirk Steam Generating Station

On January 11, 2002, the EPA received a petition from NYPIRG, requesting that EPA object to the issuance of the title V operating permit for Dunkirk Steam Generating Station. The petition raises issues regarding the permit application, the permit issuance process, and the permit itself. NYPIRG asserts that: (1) The permit lacks a compliance schedule to address notices of violations issued for alleged opacity violations and violations under the Prevention of Significant Deterioration of Air Quality (PSD) regulations; (2) DEC improperly denied NYPIRG's request for a public hearing on the permit; (3) the permit is based on an incomplete permit application in violation of 40 CFR 70.5(c); (4) the permit distorts annual certification requirements; (5) the permit does not require prompt reporting of any deviations from permit requirements as mandated by 40 CFR 70.6(a)(3)(iii)(B); (6) the permit's startup/shutdown, malfunction, maintenance, and upset provision violates part 70; (7) the permit fails to include federally enforceable emission limits established under preexisting permits; and (8) the permit lacks monitoring sufficient to assure the facility's compliance with all applicable requirements.

On July 31, 2003, the Administrator issued an order partially granting and partially denying the petition on the Dunkirk Steam Generating Station. The order explains the reasons behind EPA's conclusion that the NYSDEC must reopen the permit to: (1) Move a startup/shutdown, malfunction, maintenance, and upset provision from the federal