

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER03-683-000]

**California Independent System Operator Corporation; Notice of Technical Conference**

April 18, 2003.

The Federal Energy Regulatory Commission Staff is convening a technical conference to facilitate discussions of and solutions for congestion management issues raised by the California Independent System Operator Corporation's (CAISO) filing of Tariff Amendment No. 50. The conference will be held in San Francisco, California, at the Marriott San Francisco, 55 Fourth Street, San Francisco, CA, on May 1, 2003, beginning at 9 a.m.

All interested persons may attend. However, attendees are asked to notify the Commission of their intent to attend by sending an email message to Cynthia Henry at [cynthia.henry@ferc.gov](mailto:cynthia.henry@ferc.gov). No telephone communication bridge will be provided at this technical conference.

**Magalie R. Salas,***Secretary.*

[FR Doc. 03-10205 Filed 4-23-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP03-280-001]

**Columbia Gas Transmission Corporation; Notice of Compliance Filing**

April 18, 2003.

Take notice that on April 15, 2003, Columbia Gas Transmission Corporation (Columbia Gas) made its filing in compliance with the Commission's order issued March 31, 2003, in this proceeding (*See* Columbia Gas Transmission Corp., 102 FERC ¶ 61,347 (2003)(March 31 Order). In this filing, Columbia states that it is submitting the information requested by the March 31 Order.

Columbia states that copies of its filing have been mailed to all parties on the official service list in Docket No. RP03-280.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section

385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* April 28, 2003.**Magalie R. Salas,***Secretary.*

[FR Doc. 03-10210 Filed 4-23-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP96-389-083]

**Columbia Gulf Transmission Company; Notice of Compliance Filing**

April 18, 2003.

Take notice that on April 15, 2003, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets bearing a proposed effective date of December 15, 2002:

Fifth Revised Sheet No. 46  
Third Revised Sheet No. 47  
Third Revised Sheet No. 318

Columbia Gulf states that it is making this filing to comply with the Commission's March 26, 2003 order in RP96-389-076 (103 FERC ¶61,320, March 26 Order). In the March 26 Order, the Commission accepted the non-conforming agreement between Stone Energy and Columbia Gulf (Stone Agreement) subject to conditions. The Commission directed Columbia Gulf to either remove the non-conforming provision from the Stone Agreement or, alternately, modify its Tariff and *pro forma* service agreement to provide similarly situated shippers taking service under Columbia Gulf's FTS-2

firm transportation rate schedule the right to adjust transportation demand at predetermined intervals. In compliance with the Commission's March 26 Order, Columbia Gulf's proposed tariff sheets add Section 2(g) to its FTS-2 Rate Schedule.

Columbia Gulf states that copies of the filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* April 28, 2003.

Dated:  
**Magalie R. Salas,**  
*Secretary.*  
[FR Doc. 03-10211 Filed 4-23-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP03-101-000]

**Dominion Transmission, Inc.; Notice of Application**

April 18, 2003.

On April 16, 2003, Dominion Transmission, Inc. (DTI), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP03-101-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for authorization to

abandon Well 932 in the Fink Kennedy Storage Complex in Lewis County, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

DTI states that Well 932 is located in the Fink Kennedy Storage Pool located in Lewis County, West Virginia and has been operational as a storage well since 1943. According to DTI, the operational capabilities of the Fink Kennedy Storage Complex will not be affected by the plugging and abandonment of this storage well.

DTI states that it will abandon 185 feet of Line H-18227. DTI states that the abandonment of this line will be performed under the Commission's part 157 pipeline blanket certificate program and the blanket authorization DTI received in Docket No. CP82-537-000, and will be reported as part of DTI's part 157 Annual Report.

DTI states that the abandonment of Well 932 involves only the removal of minor surface facilities and appropriate erosion control and site restoration will be implemented at the well site. Earth disturbance will be limited to the area immediately around the wellbore and placing a monument at the site to indicate the location of the well. DTI states that all work will be confined to the original well pad site on previously disturbed ground and the well location will be restored to its original state or landowner's preference.

DTI states that due to its age and condition, Well 932 was placed in idle service on February 22, 2003. DTI states that Well 932 is not necessary for the continued operation of the Fink Kennedy Storage Pool and that the remediation of the well necessary for the useful operation is neither feasible nor economically efficient.

Any questions concerning this application may be directed to Sean R. Sleigh, Certificates Manager, Dominion Transmission, Inc., 120 Tredegar Street, Richmond, Virginia 23219, at (304) 627-3462 or fax (304) 627-3305.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project

should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

*Comment Date:* April 25, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-10202 Filed 4-23-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-102-000]

#### Dominion Transmission, Inc.; Notice of Application

April 18, 2003.

On April 16, 2003, Dominion Transmission, Inc. (DTI), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP03-102-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for authorization to abandon Well 9375 in the Racket Newberne Storage Complex in Gilmer County, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

DTI states that Well 9375 is located in the Racket Newberne Storage Pool located in Gilmer County, West Virginia and has been operational as a storage well since 1949. According to DTI, the operational capabilities of the Racket Newberne Storage Complex will not be affected by the plugging and abandonment of this storage well.

DTI states that it will abandon 89 feet of Line H-18146, that connects Well 9375 to DTI's TL-297. DTI states that the abandonment of this line will be performed under the Commission's part 157 pipeline blanket certificate program and the blanket authorization DTI received in Docket No. CP82-537-000, and will be reported as part of DTI's part 157 Annual Report.

DTI states that the abandonment of Well 9375 involves only the removal of minor surface facilities and appropriate erosion control and site restoration will be implemented at the well site. Earth disturbance will be limited to the area immediately around the wellbore and placing a monument at the site to indicate the location of the well. DTI states that all work will be confined to the original well pad site on previously disturbed ground and the well location will be restored to its original state or landowner's preference.