

increased partnerships composed of State agencies, universities and local small and mid-sized manufacturing entities (\$2,000,000).

- *Building Codes and Standards:* Support States' actions to adopt, update, implement, enforce and evaluate the effectiveness of their residential and commercial building energy codes (\$1,650,000).

- *Rebuild America:* Support Rebuild America State Programs which are consistent with the Rebuild America Strategic Plan that identifies specific and measurable building and related energy saving projects. The goal is for 50% of the partnerships to have completed at least one major building renovation project by 2005. The partnerships must define a program and process that would show a significant opportunity for completion of building projects (\$3,000,000).

- *Building America:* Applications should include research that coordinates with Building America's goal of creating building system performance packages that make new houses 40% to 70% more energy efficient than those built to local building code standards. Existing houses should be 30% more energy efficient than the local building code (\$300,000).

- *Federal Energy Management Program:* Applications should promote and facilitate sustainable design and construction, energy efficient operations and maintenance, distributed and renewable energy, renewable energy purchases, siting of renewable power on Federal sites, and assessment and implementation of load and energy reduction techniques (\$500,000).

- *Solar Technology Program:* To determine if islanding is a reasonable concern for distributed energy resources, grants are available to utilities to conduct measurements of the actual watts, Volt-Amp Reactives (VARs), and harmonics present on 12 distribution lines (\$250,000).

- *State Wind Energy Support:* Applications are sought for (1) State outreach and technical assistance, and (2) regional consortia on transmissions (\$400,000).

- *Distributed Energy and Electric Reliability—Transmission Reliability, Energy Storage, and Interconnection:* Applications are sought for (1) Energy Storage, Renewable Generation Dispatch, and Transmission Stability, and (2) Electrical Interconnection Regulatory Education and Outreach (\$205,000).

- *Distributed Energy and Electric Reliability—Regional Combined Cooling Heating and Power Applications*

*Centers:* The objectives of the Regional Application Centers will be to provide essential and appropriate applied research and development support, focused on the technology transfer and deployment of advanced Combined Heat and Power (CHP) technologies. The Regional Application Centers will achieve this objective through targeted education and outreach programs as well as project assistance (\$1,200,000).

- *Distributed Energy and Electric Reliability—High Temperature Superconductivity, State Outreach Centers:* Project requests are for the development and facilitation of State meetings and workshops designed to disseminate information on the technical, economic, environmental feasibility, and effectiveness of High Temperature Superconductivity (HTS) technologies and their systems integration approach (\$400,000).

- *Geothermal Outreach:* Program funding will be provided for outreach and information sharing with State-based agricultural/rural sectors in States with direct use geothermal resources. Additional funding will be provided for projects that update the inventory of geothermal resources in a given State (300,000).

- *Biomass:* To foster significant penetration of biomass-based technologies and products, cost-shared proposals are sought under two broad categories (1) outreach and information transfer to consumers, farmers, and industry; or (2) Development of innovative State or local incentives that facilitate increased market penetration of bio-based products and biomass-based technologies (\$600,000).

- *Residential Deployment:* The goal of this solicitation is to develop self-sustaining energy efficiency programs for the existing home market that incorporate marketing efforts, builder training/certification, home inspections, and quality assurance of contractor work (\$500,000).

#### Restricted Eligibility

Eligible Applicants under this solicitation are limited to the 50 States, the District of Columbia, American Samoa, Guam, the Northern Mariana Islands, Puerto Rico, and the U. S. Virgin Islands. Applications must be submitted by the State Energy Office or other agency responsible for administering the State Energy Program pursuant to 10 CFR part 420, although States may work in collaboration with non-State partners. For convenience, the term "State" in this solicitation refers to all eligible Applicants.

The Catalog of Federal Domestic Assistance number assigned to the State

Energy Program Special Projects is 81.119.

Requirements for cost sharing contributions are addressed in each category. Cost sharing contributions beyond any required percentage is desirable.

#### Evaluation Review and Criteria

A first tier review for compliance will occur at the appropriate DOE Regional Office. Applications found to be in compliance will undergo a merit review process by panels comprised of members representing the participating programs at DOE's Office of Energy Efficiency and Renewable Energy. The program offices recommend projects to the Office of Weatherization and Intergovernmental Program Manager who is the designated selecting official. DOE reserves the right to fund, in whole or in part, any, all or none of the applications submitted in response to this notice.

Issued in Golden, Colorado, on January 29, 2003.

**Jerry L. Zimmer,**

*Director, Office of Acquisition and Financial Assistance.*

[FR Doc. 03-2910 Filed 2-5-03; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP03-41-000 and CP03-43-000]

#### Dominion Transmission, Inc.; Texas Eastern Transmission, LP; Notice of Filings

January 30, 2003.

Take notice that on January 24, 2003, Dominion Transmission, Inc. (Dominion), Docket No. CP03-41-000, 445 West Main Street, Clarksburg, West Virginia 26301; and Texas Eastern Transmission, LP (Texas Eastern), Docket No. CP03-43-000, 5400 Westheimer Court, Houston, Texas 77056-5310, filed with the Federal Energy Regulatory Commission (Commission) abbreviated applications for certificate of public convenience and necessity pursuant to Section 7 of the Natural Gas Act and part 157 of the Commission's Rules and Regulations. Dominion requests authorization to lease, construct, own, operate, and maintain certain facilities in Pennsylvania, Virginia, and West Virginia; and to provide certain firm transportation and storage services. Texas Eastern requests authorization to construct, own, operate and maintain

proposed facilities that will increase the firm transportation capacity on Texas Eastern's system by 223,000 dekatherms per day (Dth/d), and lease this incremental capacity to Dominion. The applications are on file with the Commission and open for public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866)208-3676, or for TTY, contact (202) 502-8659.

### Dominion

Dominion requests authority to lease capacity of 223,000 Dth/d of firm transportation service from Texas Eastern on CRP pipeline system located in Pennsylvania, and 5.6 Bcf of firm storage service. In addition, Dominion proposes to construct and place in service the following compressor station additions, and new compressor stations:

- At a new compressor station, Mockingbird Hill, located in Wetzel County, West Virginia: installing a 5,000 hp gas-fired turbine;
- At the existing Crayne station, located in Green County, Pennsylvania: replacing the existing #1 unit, a 5,500 hp gas-fired turbine, with a 7,800 hp gas-fired turbine, and the existing #2 unit would be reconfigured from a 6,500 hp gas-fired turbine to a 7,800 hp gas-fired turbine;
- At the existing Chambersburg station, located in Franklin County, Pennsylvania: upgrading the 2 existing electric powered units from 4,000 hp to 4,600 hp, and installing 2 new 7,800 hp gas-fired turbines;
- At the existing Leesburg station, located in Loudoun County, Virginia: installing an additional 7,800 hp gas-fired turbine;
- At a new compressor station, Quantico station, located in Fauquier County, Virginia: installing a 6,000 hp gas-fired turbine; and
- Also installing non-jurisdictional facilities as associated appurtenant facilities with each compressor installation and conducting non-jurisdictional work associated with abandoned oil wells at its Fink-Kennedy/Lost Creek Storage Reservoir to insure the integrity of the reservoir.

The estimated cost of the proposed project is \$83.0 million. Dominion will pay Texas Eastern a monthly Lease Payment of \$1,085,341 for the leased

capacity. Dominion proposes incrementally priced transportation services at rates that are designed to recover the costs of both Dominion's incremental transmission facilities and the capacity that is to be leased from Texas Eastern.

Dominion proposes to roll in the storage service costs at its next general Section 4 rate case, since incremental cost-based storage rates would be less than the existing storage rates. In addition to the transportation rate, a reservation-based compression charge is being proposed in order to recover the cost of the new Quantico compressor station.

### Texas Eastern

In order to provide the 223,000 Dth/d of lease capacity to Dominion, Texas Eastern requests authorization to construct, install, own, operate, and maintain four new 36-inch diameter pipeline loops totaling approximately 34.64 miles. Texas Eastern proposes to replace certain segments of the existing 24-inch diameter pipeline, which is currently abandoned in place, with new 36-inch diameter pipeline. The new 36-inch diameter sections of pipeline looping will be constructed in the same location as the currently existing abandoned 24-inch diameter pipeline looping. Texas Eastern will remove the existing pipe and relay the 36-inch diameter pipe in the same right-of-way. In addition, Texas Eastern proposes to replace the existing aerodynamic assembly on the 11,000 HP electric drive compressor unit at the Uniontown (Station 21-A) Compressor station in Uniontown, Pennsylvania, to accommodate the increased throughput. The estimated cost of the proposed project is \$82.855 million. This cost will be fully reimbursed by Dominion under the Lease Agreement with no subsidization by Texas Eastern's existing customers.

Any questions regarding the applications are to be directed to Sean R. Sleight, Certificates Manager, Dominion Transmission, Inc., 445 West Main Street, Clarksburg, WV 26301, or Steven E. Tillman, General Manager, Regulatory Affairs, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers

the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued. *Comment Date:* February 20, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2874 Filed 2-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP00-411-006 and RP01-44-008]

#### Iroquois Gas Transmission System, L.P.; Notice Compliance Filing

January 30, 2003.

Take notice that on January 28, 2003, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Original Sheet No. 65C, proposed to become effective November 1, 2002.

Iroquois states that copies of this filing were served on all jurisdictional customers and interested state regulatory agencies and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* February 10, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2885 Filed 2-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-241-000]

#### KeySpan LNG, LP and Algonquin ALNG, LP; Notice of Tariff Filing

January 29, 2003.

Take notice that on January 27, 2003, KeySpan LNG, LP (KLNG) and Algonquin LNG, LP (ALNG) tendered for filing its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets attached to Appendix A to the filing, with an effective date of January 27, 2003.

KLNG and ALNG state that the filing is being filed to reflect a corporate name change that became effective January 24, 2003.

KLNG and ALNG state that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* February 10, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2887 Filed 2-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL98-6-001]

#### Old Dominion Electric Cooperative, Complainant v. Public Service Electric and Gas Company, Respondent; Notice of Amended Complaint

January 29, 2003.

Take notice that on January 24, 2003, pursuant to Rules 206, 212 and 716 of the Federal Power Act, Old Dominion Electric Cooperative (Old Dominion) filed with the Federal Energy Regulatory Commission (Commission) an amended complaint against Public Service Electric and Gas Company (PSE&G) requesting that the Commission: consider Old Dominion's previously-filed complaint action against PSE&G, as amended; on its merits; find that the rate pancaking to Old Dominion under a bundled power sales contract between Old Dominion and PSE&G is unjust, unreasonable, and unduly discriminatory; order and direct that the transmission component in the bundled rate of PSE&G under the contract be eliminated; and on a fast-track basis, direct that PSE&G defer any claim or demand for payment of past due amounts prior to final Commission determination of the matters and proceedings discussed in Old Dominion's motion or grant a stay pending final Commission determination on such matters.

Old Dominion states that copies of the filing were served upon PSE&G, PJM, Delmarva Power & Light Company, and