

accordance with 18 CFR 4.34(b), and 385.2010.

Magalie R. Salas,
Secretary.

[FR Doc. 03-8457 Filed 4-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197]

Notice of Intent To File an Application for a New License

April 1, 2003.

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2197.

c. *Date Filed:* March 27, 2003.

d. *Submitted By:* Alcoa Power Generating Inc., Yadkin Division—current licensee.

e. *Name of Project:* Yadkin Falls Hydroelectric Project.

f. *Location:* On the Yadkin River in Montgomery, Stanly, Davidson, Rowan, and Davie Counties, North Carolina. The project does not occupy federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Pat Shaver, Yadkin Public Reference Room, Penta Building, 48 Falls Road, Badin, NC 28009, pat.shaver@alcoa.com, (704) 422-5678.

i. *FERC Contact:* Ron McKittrick, ronald.mckittrick@ferc.gov, (770) 452-3778.

j. *Effective date of current license:* May 1, 1958.

k. *Expiration date of current license:* April 30, 2008.

l. *Description of the Project:* The project consists of the following four developments:

The High Rock Development consists of the following existing facilities: (1) A 936-foot-long dam; (2) a 15,180-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 39.6 MW; and (4) other appurtenances.

The Tuckertown Development consists of the following existing facilities: (1) A 1,370-foot-long dam; (2) a 2,560-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 38.0 MW; and (4) other appurtenances.

The Narrows Development consists of the following existing facilities: (1) A 1,144-foot-long dam with a bypass spillway and channel; (2) a 5,355-acre reservoir; (3) a powerhouse containing

four generating units with a total installed capacity of 108.8 MW; and (4) other appurtenances.

The Falls Development consists of the following existing facilities: (1) A 750-foot-long dam; (2) a 204-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 29.9 MW; and (4) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or TTY (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2579-049]

Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

April 1, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 2579-049.

c. *Date Filed:* February 3, 2003.

d. *Applicant:* Indiana Michigan Power Company.

e. *Name of Project:* Twin Branch Hydroelectric Project.

f. *Location:* The project is located on the St. Joseph River, in St. Joseph County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Mr. David M. Shirley, Hydro Operations, American Electric Power, 1 Riverside Plaza, Columbus, OH 43215-2373, (614) 223-1000.

i. *FERC Contact:* Shana High, (202) 502-8674.

j. *Deadline for filing comments and or motions:* April 21, 2003.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2579-049) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request:* Indiana Michigan Power Company requests Commission approval to grant permission to Wyland's Marine to install thirteen removable aluminum docks along the shoreline of the St. Joseph River to create 26 seasonal boat slips within the project boundary. Wyland's Marine is a privately owned marina on the north shore of the St. Joseph River less than one mile upstream of the Twin Branch Dam and approximately one-half mile downstream of the Bittersweet Bridge river crossing.

l. *Location of the Applications:* The filings are available for review at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the

Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*: Federal, state, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 03-8459 Filed 4-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 287-009]

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 2, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New major license.

b. *Project No.*: P-287-009.

c. *Date filed*: April 8, 2002.

d. *Applicant*: Midwest Hydro Inc.

e. *Name of Project*: Dayton Hydroelectric Project.

f. *Location*: On the Fox River, near the City of Dayton, in La Salle County, Illinois. The project does not affect any Federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact*: Charles Alsberg, Executive Vice President, North American Hydro, P.O. Box 167, Neshkoro, WI 54960, (920) 293-4628 ext. 11.

i. *FERC Contact*: Tom Dean, (202) 502-6041, thomas.dean@ferc.gov.

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The existing Dayton Hydroelectric Project consists of: (1) 594-foot-long arch-buttress uncontrolled fixed crest overflow concrete dam; (2) a 200-foot-long earthen embankment on the east side; (3) a 200 acre impoundment with a normal pool elevation of 498.90 msl; (4) a concrete head gate structure with four 15.5-foot-wide and 9.5 foot-high wooden gates located at the west abutment; (5) a 900-foot-long, 135-foot-wide, 10-foot-deep power canal; (6) a powerhouse containing three turbines with a total installed capacity of 3,680 kW; (7) a 150-foot-long, 2.4 kV transmission line; and (8) appurtenant facilities. The average annual generation is 14,200 megawatt hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Procedural schedule*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. The EA will have at least a 30 day period for entities to file comments, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to this proposal, they should file comments during the comment period stipulated in item j above, briefly explaining the basis for their objection.

Issue Scoping Document: April 2003

Notice that application is ready for environmental analysis: June 2003

Notice of the availability of the EA: October 2003

Ready for Commission decision on the application: December 2003

o. Anyone may submit a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,
Secretary.

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