

accordance with 18 CFR 4.34(b), and 385.2010.

**Magalie R. Salas,**  
Secretary.

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BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2197]

#### Notice of Intent To File an Application for a New License

April 1, 2003.

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2197.

c. *Date Filed:* March 27, 2003.

d. *Submitted By:* Alcoa Power Generating Inc., Yadkin Division—current licensee.

e. *Name of Project:* Yadkin Falls Hydroelectric Project.

f. *Location:* On the Yadkin River in Montgomery, Stanly, Davidson, Rowan, and Davie Counties, North Carolina. The project does not occupy federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Pat Shaver, Yadkin Public Reference Room, Penta Building, 48 Falls Road, Badin, NC 28009, pat.shaver@alcoa.com, (704) 422-5678.

i. *FERC Contact:* Ron McKittrick, ronald.mckittrick@ferc.gov, (770) 452-3778.

j. *Effective date of current license:* May 1, 1958.

k. *Expiration date of current license:* April 30, 2008.

l. *Description of the Project:* The project consists of the following four developments:

The High Rock Development consists of the following existing facilities: (1) A 936-foot-long dam; (2) a 15,180-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 39.6 MW; and (4) other appurtenances.

The Tuckertown Development consists of the following existing facilities: (1) A 1,370-foot-long dam; (2) a 2,560-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 38.0 MW; and (4) other appurtenances.

The Narrows Development consists of the following existing facilities: (1) A 1,144-foot-long dam with a bypass spillway and channel; (2) a 5,355-acre reservoir; (3) a powerhouse containing

four generating units with a total installed capacity of 108.8 MW; and (4) other appurtenances.

The Falls Development consists of the following existing facilities: (1) A 750-foot-long dam; (2) a 204-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 29.9 MW; and (4) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or TTY (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2579-049]

#### Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

April 1, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 2579-049.

c. *Date Filed:* February 3, 2003.

d. *Applicant:* Indiana Michigan Power Company.

e. *Name of Project:* Twin Branch Hydroelectric Project.

f. *Location:* The project is located on the St. Joseph River, in St. Joseph County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Mr. David M. Shirley, Hydro Operations, American Electric Power, 1 Riverside Plaza, Columbus, OH 43215-2373, (614) 223-1000.

i. *FERC Contact:* Shana High, (202) 502-8674.

j. *Deadline for filing comments and or motions:* April 21, 2003.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2579-049) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request:* Indiana Michigan Power Company requests Commission approval to grant permission to Wyland's Marine to install thirteen removable aluminum docks along the shoreline of the St. Joseph River to create 26 seasonal boat slips within the project boundary. Wyland's Marine is a privately owned marina on the north shore of the St. Joseph River less than one mile upstream of the Twin Branch Dam and approximately one-half mile downstream of the Bittersweet Bridge river crossing.

l. *Location of the Applications:* The filings are available for review at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the